## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| | |
|---|---|
| 10 | SWR10 |
| 99 | INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00014 001 ASSOCIATED EXEMPT CNTY: STEPHENS
ARCH OIL & GAS, LLC 029272
TAYLOR WELL #: 2 RRCID -> 250167 COMPL. DATE 06/10/2009 TOTAL DEPTH 1668 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH A WELL #: 31 RRCID -> 282128 COMPL. DATE 12/17/2016 TOTAL DEPTH 2652 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOKOMO ENERGY, INC. 474070
MCWHORTER WELL #: 4 RRCID -> 280650 COMPL. DATE 02/04/2016 TOTAL DEPTH 4330 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: BROWN
KOKOMO ENERGY, INC. //CONT.// 474070
MCWHORTER WELL #: 5 RRCID -> 282787 COMPL. DATE 02/04/2017 TOTAL DEPTH 4430 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 1 RRCID -> 284621 COMPL. DATE 08/03/2006 TOTAL DEPTH 3443 PERF. 2890 - 2906

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH TEXAS PLUGGING, LLC 614284
101 WELL #: 1A RRCID -> 196989 COMPL. DATE 03/24/2003 TOTAL DEPTH 4100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: PARKER
REDWOOD OPERATING, INC. 697137
CUESTA-VOSS WELL #: 1 RRCID -> 247613 COMPL. DATE 12/15/2006 TOTAL DEPTH 3238 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
EDWARDS, JACK WELL #: 1 RRCID -> 134067 COMPL. DATE N/A TOTAL DEPTH 2672 PERF. 1473 - 1478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAGE NATURAL RESOURCES LLC 743223
DAVIDSON -40- WELL #: 4 RRCID -> 238993 COMPL. DATE 10/09/2006 TOTAL DEPTH 1421 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILDCAT //CONT.// 00014 001 ASSOCIATED EXEMPT CNTY: STEPHENS
THE CORYELL-OUACHITA GROUP, INC. 851492
BARNHILL WELL #: 1 RRCID -> 263699 COMPL. DATE 03/12/2009 TOTAL DEPTH 16260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XSTAR RESOURCES LLC 945934
BARRON WELL #: 8 RRCID -> 255381 COMPL. DATE 04/18/2006 TOTAL DEPTH 398 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

A. E. DAVIS (MARBLE FALLS) 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS,A.E. WELL #: 8 RRCID -> 109742 COMPL. DATE 01/31/1984 TOTAL DEPTH 1410 PERF. 1234 - 1240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
DAVIS, A.E. WELL #: 9 RRCID -> 110809 COMPL. DATE 04/27/1984 TOTAL DEPTH 1312 PERF. 1238 - 1244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

DAVIS,A.E. WELL #: 10 RRCID -> 110810 COMPL. DATE 05/10/1984 TOTAL DEPTH 1331 PERF. 1190 - 1201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

DAVIS, A.E. WELL #: 11 RRCID -> 110811 COMPL. DATE 05/13/1984 TOTAL DEPTH 1307 PERF. 1228 - 1270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317

DAVIS, A. E. WELL #: 14 RRCID -> 112603 COMPL. DATE 07/31/1984 TOTAL DEPTH 1320 PERF. 1190 - 1233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

DAVIS, A. E. WELL #: 15 RRCID -> 112604 COMPL. DATE 08/21/1984 TOTAL DEPTH 1320 PERF. 1164 - 1172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

DAVIS, A. E. WELL #: 16 RRCID -> 112778 COMPL. DATE 09/05/1984 TOTAL DEPTH 1323 PERF. 1200 - 1234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
WALKER, J.N. WELL #: 2 RRCID -> 117701 COMPL. DATE 06/30/1985 TOTAL DEPTH 1330 PERF. 1210 - 1250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18 TOTAL CONDENSATE PROD: -0-

WALKER, J.N. WELL #: 3 RRCID -> 117702 COMPL. DATE 07/03/1985 TOTAL DEPTH 1330 PERF. 1226 - 1260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

WALKER, J.N. WELL #: 1 RRCID -> 117703 COMPL. DATE 12/07/1984 TOTAL DEPTH 1315 PERF. 1150 - 1162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 18 TOTAL CONDENSATE PROD: -0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
DAVIS, A.E. WELL #: 18 RRCID -> 119330 COMPL. DATE 06/18/1985 TOTAL DEPTH 1330 PERF. 1193 - 1201

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | COM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

MCNURLEN WELL #: 101 RRCID -> 132946 COMPL. DATE 12/18/1989 TOTAL DEPTH 1295 PERF. 1136 - 1144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | COM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 12 | -0- | -3 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

MCNURLEN WELL #: 103 RRCID -> 132947 COMPL. DATE 12/18/1989 TOTAL DEPTH 1311 PERF. 1168 - 1218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | COM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

A. E. DAVIS (MARBLE FALLS) //CONT.// 00119 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
DAVIS, A. E. WELL #: 19 RRCID -> 134846 COMPL. DATE 04/30/1990 TOTAL DEPTH 1308 PERF. 1197 - 1244

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

STEELE WELL #: 1 RRCID -> 137064 COMPL. DATE 02/11/1991 TOTAL DEPTH 1372 PERF. 1230 - 1288

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

AARON (RANGER) 00278 284 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CLABORN WELL #: 2 RRCID -> 127735 COMPL. DATE 06/16/1988 TOTAL DEPTH 3694 PERF. 3255 - 3274

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 04 | 14B DENY | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 70 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 11 | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABBOTT (MARBLE FALLS) 00285 300 ASSOCIATED 49B CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 7 RRCID -> 086874 COMPL. DATE 04/19/1976 TOTAL DEPTH 4151 PERF. 3421 - 3427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | R | 254 | -0- | -0- | -0- | 14 | 1 | 240 | 2 | N | -0- | | | | | 73 |
| 02 | 252 | # | 110 | -0- | -142 | -0- | 6 | 1 | 104 | 2 | N | -0- | | | | | 73 |
| 03 | 386 | R | 386 | -0- | -0- | -0- | 22 | 1 | 364 | 2 | N | -0- | | | | | 73 |
| 04 | 270 | # | 246 | -0- | -24 | -0- | 14 | 1 | 232 | 2 | N | -0- | | | | | 73 |
| 05 | 248 | # | 246 | -0- | -2 | -0- | 14 | 1 | 232 | 2 | N | -0- | | | | | 73 |
| 06 | 360 | # | 189 | -0- | -171 | -0- | 11 | 1 | 178 | 2 | N | -0- | | | | | 73 |
| 07 | 372 | # | 304 | -0- | -68 | -0- | 17 | 1 | 287 | 2 | N | -0- | | | | | 73 |
| 08 | 372 | # | 265 | -0- | -107 | -0- | 15 | 1 | 250 | 2 | N | -0- | | | | | 73 |
| 09 | 240 | # | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 73 |
| 10 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 300 | # | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 310 | # | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: 2,000 TOTAL CONDENSATE PROD: -0-

GRIFFIN, J. M. WELL #: 1 RRCID -> 112593 COMPL. DATE 06/03/1986 TOTAL DEPTH 3585 PERF. 3342 - 3427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 354 | -0- | -18 | -0- | 20 | 1 | 334 | 2 | N | -0- | | | | | 37 |
| 02 | 336 | # | 278 | -0- | -58 | -0- | 16 | 1 | 262 | 2 | N | -0- | | | | | 37 |
| 03 | 413 | R | 413 | -0- | -0- | -0- | 23 | 1 | 390 | 2 | N | -0- | | | | | 37 |
| 04 | 385 | R | 385 | -0- | -0- | -0- | 22 | 1 | 363 | 2 | N | -0- | | | | | 37 |
| 05 | 373 | R | 373 | -0- | -0- | -0- | 21 | 1 | 352 | 2 | N | -0- | | | | | 37 |
| 06 | 430 | R | 430 | -0- | -0- | -0- | 24 | 1 | 406 | 2 | N | -0- | | | | | 37 |
| 07 | 479 | R | 479 | -0- | -0- | -0- | 27 | 1 | 452 | 2 | N | -0- | | | | | 37 |
| 08 | 457 | R | 457 | -0- | -0- | -0- | 26 | 1 | 431 | 2 | N | -0- | | | | | 37 |
| 09 | 472 | R | 472 | -0- | -0- | -0- | 27 | 1 | 445 | 2 | N | -0- | | | | | 37 |
| 10 | 458 | R | 458 | -0- | -0- | -0- | 26 | 1 | 432 | 2 | N | -0- | | | | | 37 |
| 11 | 390 | # | 311 | -0- | -79 | -0- | 18 | 1 | 293 | 2 | N | -0- | | | | | 37 |
| 12 | 403 | # | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 4,410 TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 L RRCID -> 093854 COMPL. DATE 12/15/1980 TOTAL DEPTH 3696 PERF. 3476 - 3483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ABBOTT (MARBLE FALLS) //CONT.// 00285 300 ASSOCIATED 49B CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
ROBERTSON CSL WELL #: 10 RRCID -> 119451 COMPL. DATE 04/03/1987 TOTAL DEPTH 3700 PERF. 3402 - 3480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | # | 927 | -0- | -65 | -0- | 65 | 1 | 862 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | # | 667 | -0- | -229 | -0- | 44 | 1 | 623 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | # | 962 | -0- | -30 | -0- | 66 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | # | 845 | -0- | -115 | -0- | 62 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | # | 841 | -0- | -151 | -0- | 62 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 06 | 930 | # | 923 | -0- | -7 | -0- | 68 | 1 | 855 | 3 | N | -0- | | | | | -0- |
| 07 | 987 | R | 987 | -0- | -0- | -0- | 74 | 1 | 913 | 3 | N | -0- | | | | | -0- |
| 08 | 1012 | R | 1012 | -0- | -0- | -0- | 75 | 1 | 937 | 3 | N | -0- | | | | | -0- |
| 09 | 937 | R | 937 | -0- | -0- | -0- | 66 | 1 | 871 | 3 | N | -0- | | | | | -0- |
| 10 | 992 | # | 862 | -0- | -130 | -0- | 63 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 11 | 960 | # | 838 | -0- | -122 | -0- | 59 | 1 | 779 | 3 | N | -0- | | | | | -0- |
| 12 | 992 | # | 846 | -0- | -146 | -0- | 68 | 1 | 778 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,647 TOTAL CONDENSATE PROD: -0-

ABERNATHY (3620) 00350 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
EAGLES NEST WELL #: 1 RRCID -> 167090 COMPL. DATE 10/04/1997 TOTAL DEPTH 4264 PERF. 3690 - 3699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH, CARTER WELL #: 1 RRCID -> 170703 COMPL. DATE 02/24/1998 TOTAL DEPTH 4280 PERF. 3692 - 4092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 23 | -0- | 23 | 23 | | 23 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

ABERNATHY (4000) 00350 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
TURNER WELL #: 1 RRCID -> 161552 COMPL. DATE 11/19/1996 TOTAL DEPTH 4308 PERF. 3992 - 4002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
WHARTON WELL #: 2 RRCID -> 111229 COMPL. DATE 03/02/1984 TOTAL DEPTH 4190 PERF. 4028 - 4036

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 102 | -0- | -22 | B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 42 | -0- | -42 | B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 85 | -0- | -8 | B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 04 | 109 | N | 109 | -0- | -0- | B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 83 | -0- | 21 | B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 84 | -0- | -6 | B | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- | B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| *11 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 885 TOTAL CONDENSATE PROD: -0-

ACE-TINER (CANYON REEF II) 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
JONES WELL #: 1 RRCID -> 159977 COMPL. DATE 08/01/1996 TOTAL DEPTH 4365 PERF. 4273 - 4277

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACE-TINER (CANYON REEF II) //CONT.// 00423 102 ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION //CONT.// 800750
JONES, J. R. WELL #: 1B RRCID -> 196085 COMPL. DATE 01/27/2003 TOTAL DEPTH 5448 PERF. 4390 - 4406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACKERS (MORRIS SAND) 00460 500 ASSOCIATED 49B CNTY: SHACKELFORD
STOBER OIL AND GAS SERVICES, LLC 822615
ACKERS "2-34" WELL #: 1 RRCID -> 196438 COMPL. DATE N/A TOTAL DEPTH 5103 PERF. 3446 - 3454

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 0 | # | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 14B | DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAIR CREEK (COOK SAND) 00576 500 ASSOCIATED EXEMPT CNTY: NOLAN
VANCO OIL & GAS CORP. 881484
MCLAUGHLIN, J. M. WELL #: 1111 RRCID -> 148276 COMPL. DATE 08/14/1982 TOTAL DEPTH 6060 PERF. 5748 - 5798

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 02 | 0 | # | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 03 | 0 | # | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 04 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 05 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 06 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 07 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 08 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 09 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 10 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 11 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |
| 12 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS (DUFFER, LOWER) 00622 400 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
DUFFER B WELL #: 1 RRCID -> 285567 COMPL. DATE 08/20/2018 TOTAL DEPTH 3545 PERF. 3427 - 3437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 343 | -0- | -29 | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 299 | -0- | -9 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 332 | -0- | -9 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 311 | -0- | -19 | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 319 | -0- | -22 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 304 | -0- | -26 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 309 | -0- | -1 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 309 | -0- | -1 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,759 TOTAL CONDENSATE PROD: -0-

ADVANCE (CADDO) 00799 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
WISE PRODUCTION COMPANY 933825
MORRISON "X" WELL #: 1 RRCID -> 103927 COMPL. DATE 12/10/1982 TOTAL DEPTH 4203 PERF. 4044 - 4070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AKIN (CADDO) 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WHALEN-WILSON WELL #: 1 RRCID -> 017290 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3188 - 3115

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AKIN (CADDO) //CONT.// 00989 555 ASSOCIATED EXEMPT CNTY: STEPHENS
PARTECH INVESTMENTS LLC 642685
DAVIS. G. R. WELL #: 1 RRCID -> 058867 COMPL. DATE 10/25/1963 TOTAL DEPTH 3610 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS. G. R. WELL #: 2 RRCID -> 058868 COMPL. DATE 02/08/1964 TOTAL DEPTH 3594 PERF. 3114 - 3147

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, G. R. WELL #: 4 RRCID -> 084848 COMPL. DATE 09/03/1979 TOTAL DEPTH 3320 PERF. 3178 - 3184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AKIN (CONGLOMERATE) 00989 666 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
4W OPERATING, LLC 953506
HART,C. WELL #: 1 RRCID -> 060397 COMPL. DATE 11/06/1974 TOTAL DEPTH 4044 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 108 | -0- | -72 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 07 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 08 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 95 | -0- | -25 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 105 | -0- | -50 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 50 | -0- | -43 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,427 TOTAL CONDENSATE PROD: -0-

AKIN (LAUDERDALE) 00989 777 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TRUST OIL CO. 872124
BROOKS WELL #: 1R RRCID -> 148745 COMPL. DATE 03/10/1994 TOTAL DEPTH 2855 PERF. 2771 - 2794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALBANY (CADDO) 01125 110 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "33-R" WELL #: 1 RRCID -> 190297 COMPL. DATE 07/17/2002 TOTAL DEPTH 4995 PERF. 4394 - 4410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 87 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 87 |

PLUGGED AND ABANDONED_____ 06/20/2019 - P/A 06/20/19

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALBANY (MISSISSIPPIAN) 01125 666 ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL "58" UNIT WELL #: 1 RRCID -> 162881 COMPL. DATE 03/25/1997 TOTAL DEPTH 4817 PERF. 4718 - 4738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 84 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 84 |

PLUGGED AND ABANDONED_____ 07/12/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CASEY "32" WELL #: RRCID -> 190633 COMPL. DATE 04/25/2001 TOTAL DEPTH 4910 PERF. 4800 - 4814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |

PLUGGED AND ABANDONED_____ 05/27/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALBANY, S. (ATOKA 4400) 01129 250 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
VALDEZ WELL #: RRCID -> 175653 COMPL. DATE 12/01/1999 TOTAL DEPTH 4846 PERF. 4467 - 4473

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 146 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 146 |

PLUGGED AND ABANDONED_____ 06/05/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALBANY LEECH (MISS) 01144 666 ASSOCIATED 49B CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
HOOKER "17" WELL #: 2 RRCID -> 186688 COMPL. DATE N/A TOTAL DEPTH 4690 PERF. 4513 - 4578

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEDO, SOUTH (ATOKA) 01402 000 NON-ASSOCIATED CAPACITY CNTY: PARKER
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: C 1 RRCID -> 272945 COMPL. DATE 12/26/2013 TOTAL DEPTH 6625 PERF. 6020 - 6090

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BKV BARNETT, LLC 072504
MCFARLAND-DIXON WELL #: 2 RRCID -> 207611 COMPL. DATE 11/08/2004 TOTAL DEPTH 6029 PERF. 5813 - 5880

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1929 N | 1929 | -0- | -0- | -0- | 592 | 1 | 1337 | 3 | Y | -0- | | | | | -0- |
| 02 | 1598 N | 1598 | -0- | -0- | -0- | 224 | 1 | 1374 | 2 | Y | -0- | | | | | -0- |
| 03 | 1756 N | 1756 | -0- | -0- | -0- | 496 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 04 | 1680 N | 1532 | -0- | -148 | -0- | 352 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 05 | 1736 N | 1359 | -0- | -377 | -0- | 1359 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1325 N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1468 N | 1468 | -0- | -0- | -0- | 1468 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1333 N | 1245 | -0- | -88 | -0- | 3 | 1 | 1242 | 2 | Y | -0- | | | | | -0- |
| 09 | 1357 N | 1357 | -0- | -0- | -0- | 1357 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1373 N | 1373 | -0- | -0- | -0- | 1373 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1299 N | 1299 | -0- | -0- | -0- | 1299 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1240 N | NO RPT | -0- | -1240 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,241 TOTAL CONDENSATE PROD: -0-

ALEDO, S (MARBLE FALLS) 01402 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 T RRCID -> 091324 COMPL. DATE 01/21/1980 TOTAL DEPTH 6250 PERF. 6135 - 6163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

ALEDO, SE. (1200 STRAWN) 01404 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
RILEY, LANHAM 712148
RILEY, LANHAM WELL #: 1 RRCID -> 139351 COMPL. DATE 01/25/1986 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDRIA (GARDNER SD A) 01433 210 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DP2, LLC 227762
ELLIOTT, R. B. WELL #: 1B RRCID -> 270471 COMPL. DATE 12/04/2011 TOTAL DEPTH 4246 PERF. 2830 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALFRED-DONNELL (CADDO) 01456 333 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
DONNELL, A. D. WELL #: 1C RRCID -> 158654 COMPL. DATE 05/10/1996 TOTAL DEPTH 4335 PERF. 3307 - 4335

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TXL-A WELL #: 2C RRCID -> 170295 COMPL. DATE 06/15/1998 TOTAL DEPTH 4448 PERF. 3447 - 4448

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN (STRAWN) 01643 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 2 RRCID -> 087574 COMPL. DATE 03/26/1980 TOTAL DEPTH 3395 PERF. 1369 - 1388

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN (STRAWN) //CONT.// 01643 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GAILEY,N.C."A"ET AL UNIT WELL #: 2 RRCID -> 103520 COMPL. DATE 12/30/1982 TOTAL DEPTH 2314 PERF. 1999 - 2060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALONGSIDE (MISS.) 01916 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
FORT GRIFFIN UNIT WELL #: 1D RRCID -> 275945 COMPL. DATE 11/20/2014 TOTAL DEPTH 4662 PERF. 5018 - 5031

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 # | 4321 | -0- | -484 | -0- | 3880 | 3 | 441 | 9 | N | 401 | 336 | 1 | | | 440 |
| 02 | 4228 # | 2757 | -0- | -1471 | -0- | 2492 | 3 | 265 | 9 | N | 241 | 354 | 1 | | | 327 |
| 03 | 4681 # | 4271 | -0- | -410 | -0- | 3898 | 3 | 373 | 9 | N | 339 | 349 | 1 | | | 317 |
| 04 | 4530 # | 3961 | -0- | -569 | -0- | 3482 | 3 | 479 | 9 | N | 435 | 347 | 1 | | | 405 |
| 05 | 4526 # | 3883 | -0- | -643 | -0- | 3530 | 3 | 353 | 9 | N | 321 | 349 | 1 | | | 377 |
| 06 | 4170 # | -0- | -0- | -4170 | -0- | | | | | N | 422 | 335 | 1 | | | 464 |
| 07 | 4278 # | 1662 | -0- | -2616 | -0- | 1518 | 2 | 144 | 9 | N | 131 | 331 | 1 | | | 264 |
| 08 | 4278 # | 3721 | -0- | -557 | -0- | 3506 | 2 | 215 | 9 | N | 195 | 330 | 1 | | | 129 |
| 09 | 3960 # | 1940 | -0- | -2020 | -0- | 1513 | 2 | 427 | 9 | N | 388 | 350 | 1 | | | 167 |
| 10 | 5091 R | 5091 | -0- | -0- | -0- | 4609 | 2 | 482 | 9 | N | 438 | 352 | 1 | | | 253 |
| 11 | 5121 R | 5121 | -0- | -0- | -0- | 4597 | 2 | 524 | 9 | N | 476 | 345 | 1 | | | 384 |
| 12 | 3720 # | 3664 | -0- | -56 | -0- | 3236 | 2 | 428 | 9 | N | 389 | 652 | 1 | | | 121 |

TOTAL GAS PROD: 40,392 TOTAL CONDENSATE PROD: 4,176

ALVA LEE HAWKINS (3280) 02095 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
NORTH ALLEN RANCH WELL #: 1 RRCID -> 123263 COMPL. DATE 12/29/1986 TOTAL DEPTH 3516 PERF. 3354 - 3460

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 38 |
| 02 | 50 N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 38 |
| 03 | 51 N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 38 |
| 04 | 30 N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | 38 |
| 05 | 31 N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 38 |
| 06 | 39 N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 38 |
| 07 | 36 N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 38 |
| 08 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 38 |
| 09 | 62 N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 38 |
| 10 | 42 N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 38 |
| 11 | 40 N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 38 |
| *12 | 56 N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 491 TOTAL CONDENSATE PROD: -0-

ALVA LEE HAWKINS (3280) //CONT.// 02095 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY //CONT.// 475741
ALLEN HEIRS-FIELD WELL #: 2 RRCID -> 124996 COMPL. DATE 07/25/1989 TOTAL DEPTH 3492 PERF. 3111 - 3337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 44 |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 44 |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 44 |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 44 |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 44 |
| 06 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 44 |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | 44 |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 44 |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 44 |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 44 |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 44 |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 939 TOTAL CONDENSATE PROD: -0-

ALLEN HEIRS "D" WELL #: 2 RRCID -> 126868 COMPL. DATE 03/28/1988 TOTAL DEPTH 3620 PERF. 3557 - 3562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 63 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 63 |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 63 |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 63 |
| 05 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 63 |
| 06 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 63 |
| 07 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 63 |
| 08 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 63 |
| 09 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | 63 |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 63 |
| 11 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 63 |
| *12 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 2,660 TOTAL CONDENSATE PROD: -0-

ALVA LEE HAWKINS (3400) 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
JD OPERATING 427405
HAWKINS, J.J. WELL #: 7 RRCID -> 075858 COMPL. DATE 03/02/1978 TOTAL DEPTH 3702 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | 266 | -0- | 266 | 266 | 266 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | 337 | -0- | 337 | 603 | 337 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 498 | -0- | 498 | 1101 | 498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 319 | -0- | 319 | 1420 | 319 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | | 206 | -0- | -544 | 876 | 206 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1035 | | 159 | -0- | -876 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 136 | -0- | -134 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| *12 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,312 TOTAL CONDENSATE PROD: -0-

ALVA LEE HAWKINS (3400) //CONT.// 02095 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
JD OPERATING //CONT.// 427405
HAWKINS, J.J. WELL #: 9 RRCID -> 084213 COMPL. DATE 08/01/1979 TOTAL DEPTH 3440 PERF. 3340 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | 265 | -0- | 265 | 265 | 265 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | 337 | -0- | 337 | 602 | 337 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 497 | -0- | 497 | 1099 | 497 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 320 | -0- | 320 | 1419 | 320 | 2 | | | N | -0- | | | | | -0- |
| 09 | | 750 | 206 | -0- | -544 | 875 | 206 | 2 | | | N | -0- | | | | | -0- |
| 10 | | 1034 | 159 | -0- | -875 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 11 | | 240 N | 135 | -0- | -105 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| *12 | | 390 N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,309 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
EAST ALLEN RANCH WELL #: 2 RRCID -> 127910 COMPL. DATE 07/18/1988 TOTAL DEPTH 3560 PERF. 3448 - 3462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 21 |
| 02 | | 53 N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 21 |
| 03 | | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 21 |
| 04 | | 30 N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | 21 |
| 05 | | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 21 |
| 06 | | 30 N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | 21 |
| 07 | | 31 N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 21 |
| 08 | | 31 N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 21 |
| 09 | | 8 N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 21 |
| 10 | | 7 N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | 21 |
| 11 | | 6 N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | 21 |
| 12 | | 8 N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 259 TOTAL CONDENSATE PROD: -0-

ANTELOPE CREEK (BLUFF CREEK) 03095 050 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
FTC CONSULTING, LLC 288423
NAIL "103" WELL #: 1S RRCID -> 151870 COMPL. DATE 12/09/1994 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANTELOPE CREEK (BLUFF CREEK) //CONT.// 03095 050 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
FTC CONSULTING, LLC //CONT.// 288423
NAIL "103" B WELL #: 3S RRCID -> 157968 COMPL. DATE 02/13/1996 TOTAL DEPTH 1703 PERF. 1279 - 1283

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANTELOPE HILLS (CADDO, UPPER) 03097 122 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
M & K OPERATING LLC 518499
NAIL "103" WELL #: 2 RRCID -> 147500 COMPL. DATE 09/24/1993 TOTAL DEPTH 5110 PERF. 4618 - 4636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 N | 419 | -0- | -46 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1897 N | 1897 | -0- | -0- | -0- | 1897 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1787 N | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | | | -0- |
| 04 | 829 N | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 05 | 695 N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 N | 240 | -0- | -360 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 620 N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 240 N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,867 TOTAL CONDENSATE PROD: -0-

ANZAC (GARDNER) 03208 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 45 RRCID -> 017305 COMPL. DATE 09/18/1961 TOTAL DEPTH 2492 PERF. 2450 - 2490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 N | 43 | -0- | -0- | -0- | 43 | 1 | | | N | -0- | | | | | -0- |
| 02 | 67 N | 67 | -0- | -0- | -0- | 67 | 1 | | | N | -0- | | | | | -0- |
| 03 | 59 N | 59 | -0- | -0- | -0- | 59 | 1 | | | N | -0- | | | | | -0- |
| 04 | 42 N | 42 | -0- | -0- | -0- | 42 | 1 | | | N | -0- | | | | | -0- |
| 05 | 65 N | 65 | -0- | -0- | -0- | 65 | 1 | | | N | -0- | | | | | -0- |
| 06 | 60 N | 2 | -0- | -58 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 153 N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 189 N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 09 | 167 N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 10 | 156 N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| *11 | 199 N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,142 TOTAL CONDENSATE PROD: -0-

ANZAC (MORRIS) 03208 666 ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
DEMF A-2 WELL #: 2 RRCID -> 017306 COMPL. DATE 12/27/1941 TOTAL DEPTH N/A PERF. 2095 - 2103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 1 | | N | -0- | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | N | -0- | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 1 | | N | -0- | | | -0- |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 52 | 1 | | N | -0- | | | -0- |
| 05 | 62 | N | 48 | -0- | -14 | -0- | 48 | 1 | | N | -0- | | | -0- |
| 06 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | N | -0- | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | N | -0- | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | N | -0- | | | -0- |
| 09 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | N | -0- | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | N | -0- | | | -0- |
| *11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 455 TOTAL CONDENSATE PROD: -0-

SEVEN CROSS OPERATING, LLC 767834
MILLER LITE "B" WELL #: 1B RRCID -> 136543 COMPL. DATE 07/23/1990 TOTAL DEPTH 2670 PERF. 2004 - 2014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER DISCOVERY WELL #: 5 RRCID -> 141755 COMPL. DATE 06/24/1992 TOTAL DEPTH 3520 PERF. 2056 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANZAC (MORRIS) //CONT.// 03208 666 ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
MILLER RANCH WELL #: 4 RRCID -> 151784 COMPL. DATE 03/10/1995 TOTAL DEPTH 3530 PERF. 2100 - 2106

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARDINGER (LAKE SAND, UPPER) 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
HANVEY-FEE WELL #: 3 RRCID -> 106101 COMPL. DATE 06/11/1983 TOTAL DEPTH 4048 PERF. 3356 - 3372

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 N | 19 | -0- | -12 | -0- | 19 | 2 | | N | -0- | | | 12 |
| 02 | 28 N | 15 | -0- | -13 | -0- | 15 | 2 | | N | -0- | | | 12 |
| 03 | 31 N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | 12 |
| 04 | 30 N | 30 | -0- | -0- | -0- | 30 | 2 | | N | -0- | | | 12 |
| 05 | 31 N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | 12 |
| 06 | 31 N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | 12 |
| 07 | 31 N | 17 | -0- | -14 | -0- | 17 | 2 | | N | -0- | | | 12 |
| 08 | 31 N | 28 | -0- | -3 | -0- | 28 | 2 | | N | -0- | | | 12 |
| 09 | 30 N | 22 | -0- | -8 | -0- | 22 | 2 | | N | -0- | | | 12 |
| 10 | 31 N | 21 | -0- | -10 | -0- | 21 | 2 | | N | -0- | | | 12 |
| 11 | 30 N | 16 | -0- | -14 | -0- | 16 | 2 | | N | -0- | | | 12 |
| *12 | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | | N | -0- | | | 12 |

TOTAL GAS PROD: 275 TOTAL CONDENSATE PROD: -0-

HANVEY-FEE WELL #: 4 RRCID -> 122334 COMPL. DATE 12/14/1983 TOTAL DEPTH 4005 PERF. 3397 - 3406

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 N | 26 | -0- | -5 | -0- | 26 | 2 | | N | -0- | | | -0- |
| 02 | 28 N | 20 | -0- | -8 | -0- | 20 | 2 | | N | -0- | | | -0- |
| 03 | 24 N | 24 | -0- | -0- | -0- | 24 | 2 | | N | -0- | | | -0- |
| 04 | 32 N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 05 | 31 N | 23 | -0- | -8 | -0- | 23 | 2 | | N | -0- | | | -0- |
| 06 | 30 N | 23 | -0- | -7 | -0- | 23 | 2 | | N | -0- | | | -0- |
| 07 | 31 N | 23 | -0- | -8 | -0- | 23 | 2 | | N | -0- | | | -0- |
| 08 | 31 N | 20 | -0- | -11 | -0- | 20 | 2 | | N | -0- | | | -0- |
| 09 | 30 N | 28 | -0- | -2 | -0- | 28 | 2 | | N | -0- | | | -0- |
| 10 | 31 N | 16 | -0- | -15 | -0- | 16 | 2 | | N | -0- | | | -0- |
| 11 | 30 N | 12 | -0- | -18 | -0- | 12 | 2 | | N | -0- | | | -0- |
| *12 | 28 N | 28 | -0- | -0- | -0- | 28 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 275 TOTAL CONDENSATE PROD: -0-

ARDINGER (LAKE SAND, UPPER) //CONT.// 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC//CONT.// 355586
GEORGE FEE ESTATE WELL #: 1 RRCID -> 132266 COMPL. DATE N/A TOTAL DEPTH 4160 PERF. 3452 - 3466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 105 |
| 02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 105 |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 105 |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 105 |
| 05 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 105 |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 105 |
| 07 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 105 |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 105 |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 105 |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 105 |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | 105 |
| *12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 1,122 TOTAL CONDENSATE PROD: -0-

MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE "D" WELL #: 15 RRCID -> 114297 COMPL. DATE 12/07/1984 TOTAL DEPTH 4043 PERF. 3351 - 3358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 11 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 716 TOTAL CONDENSATE PROD: -0-

KATLACO FEE "C" WELL #: 7 RRCID -> 125624 COMPL. DATE 06/18/1984 TOTAL DEPTH 4050 PERF. 3664 - 3666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 03 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 237 | -0- | -3 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 05 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 226 | -0- | -14 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 208 | -0- | -32 | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,537 TOTAL CONDENSATE PROD: -0-

ARDINGER (LAKE SAND, UPPER) //CONT.// 03496 500 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. //CONT.// 559355
KATLACO FEE WELL #: 3 RRCID -> 125627 COMPL. DATE 03/18/1983 TOTAL DEPTH 4090 PERF. 3468 - 3490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 169 | 3 | 23 | 9 | N | 21 | | | | | 164 |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 114 | 3 | 11 | 9 | N | 10 | | | | | 174 |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 174 | 3 | 13 | 9 | N | 12 | 176 | 1 | | | 10 |
| 04 | 180 | N | 169 | -0- | -11 | -0- | 158 | 3 | 11 | 9 | N | 10 | | | | | 20 |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 162 | 3 | 9 | 9 | N | 8 | | | | | 28 |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 161 | 3 | 13 | 9 | N | 12 | | | | | 40 |
| 07 | 186 | N | 170 | -0- | -16 | -0- | 157 | 3 | 13 | 9 | N | 12 | | | | | 52 |
| 08 | 186 | N | 164 | -0- | -22 | -0- | 157 | 3 | 7 | 9 | N | 6 | | | | | 58 |
| 09 | 180 | N | 160 | -0- | -20 | -0- | 150 | 3 | 10 | 9 | N | 9 | | | | | 67 |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 149 | 3 | 14 | 9 | N | 13 | | | | | 80 |
| 11 | 168 | N | 168 | -0- | -0- | -0- | 138 | 3 | 30 | 9 | N | 27 | | | | | 107 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 1,843 TOTAL CONDENSATE PROD: 140

ARLENE, N. (CONGL.) 03617 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
M & K OPERATING LLC 518499
ELLIOTT "A" WELL #: RRCID -> 170001 COMPL. DATE 12/18/1997 TOTAL DEPTH 4400 PERF. 4036 - 4102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 33 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 33 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 33 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 33 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 33 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 33 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 33 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 33 |

PLUGGED AND ABANDONED_____ 05/04/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARRIBA LIBRA (JENNINGS LIME) 03848 500 ASSOCIATED 49B CNTY: NOLAN
3 S PRODUCTION, INC. 953796
JONES, MARY -A- WELL #: 1 U RRCID -> 056184 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATWELL (LAKE SAND) 04321 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
HUTCHINS WELL #: 1 RRCID -> 135798 COMPL. DATE 06/10/1988 TOTAL DEPTH 3908 PERF. 3518 - 3538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AUBURN (DUFFER) 04337 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
GENTRY "23" WELL #: 1 RRCID -> 240708 COMPL. DATE 08/01/2008 TOTAL DEPTH 4086 PERF. 3908 - 3914

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 18 |
| 02 | 168 | N | 162 | -0- | -6 | -0- | 162 | 2 | | | N | -0- | | | | | 18 |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 18 |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 18 |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 18 |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 18 |
| 07 | 124 | N | 14 | -0- | -110 | -0- | 14 | 2 | | | N | -0- | | | | | 18 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 18 |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 18 |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 18 |
| *12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 1,310 TOTAL CONDENSATE PROD: -0-

WHITE, WAYNE "46" UNIT WELL #: 1 RRCID -> 246059 COMPL. DATE 01/07/2009 TOTAL DEPTH 4107 PERF. 3876 - 3890

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AZLE, SOUTH 04640 500 ASSOCIATED ONE WELL CNTY: PARKER
PROPP, WILLIAM D. 681468
PROPP WELL #: 1 RRCID -> 138525 COMPL. DATE 06/04/1991 TOTAL DEPTH 4999 PERF. 2992 - 3005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) 04672 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WRIGHT, BESS L. WELL #: 1 RRCID -> 237123 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2889 - 2901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 26 | -0- | -2 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 83 | R | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 08 | 55 | R | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 09 | 45 | R | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| *12 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 487 TOTAL CONDENSATE PROD: -0-

FORMATION RECOVERY LLC 276932
SPENCE WELL #: 1 RRCID -> 123246 COMPL. DATE 07/02/1983 TOTAL DEPTH 2902 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SEQUOIA ENERGY RESOURCES 767544
ROBERTSON HEIRS WELL #: 1 RRCID -> 084819 COMPL. DATE 07/01/1979 TOTAL DEPTH 3160 PERF. 2802 - 2823

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHWEST GAS SYSTEMS, INC. 806190
NEWMAN, THOMAS WELL #: 1 RRCID -> 100396 COMPL. DATE 01/03/1900 TOTAL DEPTH 2851 PERF. 2748 - 2771

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 # | 56 | -0- | -6 | -0- | 56 | 3 | | N | -0- | | | 23 |
| 02 | 56 # | 43 | -0- | -13 | -0- | 43 | 3 | | N | -0- | | | 23 |
| 03 | 62 # | 56 | -0- | -6 | -0- | 56 | 3 | | N | -0- | | | 23 |
| 04 | 60 # | 36 | -0- | -24 | -0- | 36 | 3 | | N | -0- | | | 23 |
| 05 | 62 # | 23 | -0- | -39 | -0- | 23 | 3 | | N | -0- | | | 23 |
| 06 | 60 # | 5 | -0- | -55 | -0- | 5 | 3 | | N | -0- | | | 23 |
| 07 | 62 # | 28 | -0- | -34 | -0- | 28 | 3 | | N | -0- | | | 23 |
| 08 | 62 # | 27 | -0- | -35 | -0- | 27 | 3 | | N | -0- | | | 23 |
| 09 | 30 # | 28 | -0- | -2 | -0- | 28 | 3 | | N | -0- | | | 23 |
| 10 | 31 # | 29 | -0- | -2 | -0- | 29 | 3 | | N | -0- | | | 23 |
| 11 | 30 # | 20 | -0- | -10 | -0- | 20 | 3 | | N | -0- | | | 23 |
| 12 | 31 # | 25 | -0- | -6 | -0- | 25 | 3 | | N | -0- | | | 23 |

TOTAL GAS PROD: 376 TOTAL CONDENSATE PROD: -0-

MURPHREE,W.E. "A" WELL #: 2 RRCID -> 100397 COMPL. DATE 10/16/1976 TOTAL DEPTH 2880 PERF. 2810 - 2836

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 R | 82 | -0- | -0- | -0- | 82 | 3 | | N | -0- | | | 35 |
| 02 | 69 R | 69 | -0- | -0- | -0- | 69 | 3 | | N | -0- | | | 35 |
| 03 | 64 R | 64 | -0- | -0- | -0- | 64 | 3 | | N | -0- | | | 35 |
| 04 | 60 # | 45 | -0- | -15 | -0- | 45 | 3 | | N | -0- | | | 35 |
| 05 | 65 R | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | 35 |
| 06 | 67 R | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | 35 |
| 07 | 62 # | 58 | -0- | -4 | -0- | 58 | 3 | | N | -0- | | | 35 |
| 08 | 65 R | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | 35 |
| 09 | 60 # | 57 | -0- | -3 | -0- | 57 | 3 | | N | -0- | | | 35 |
| 10 | 62 # | 49 | -0- | -13 | -0- | 49 | 3 | | N | -0- | | | 35 |
| 11 | 60 # | 40 | -0- | -20 | -0- | 40 | 3 | | N | -0- | | | 35 |
| 12 | 62 # | 61 | -0- | -1 | -0- | 61 | 3 | | N | -0- | | | 35 |

TOTAL GAS PROD: 722 TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
LESTER UNIT WELL #: 2 RRCID -> 100398 COMPL. DATE 04/12/1977 TOTAL DEPTH 2850 PERF. 2800 - 2825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | R | 124 | -0- | -0- | -0- | 124 | 3 | | N | -0- | | | 16 |
| 02 | 131 | R | 131 | -0- | -0- | -0- | 131 | 3 | | N | -0- | | | 16 |
| 03 | 155 | R | 155 | -0- | -0- | -0- | 155 | 3 | | N | -0- | | | 16 |
| 04 | 136 | R | 136 | -0- | -0- | -0- | 136 | 3 | | N | -0- | | | 16 |
| 05 | 155 | # | 149 | -0- | -6 | -0- | 149 | 3 | | N | -0- | | | 16 |
| 06 | 150 | # | 144 | -0- | -6 | -0- | 144 | 3 | | N | -0- | | | 16 |
| 07 | 155 | # | 148 | -0- | -7 | -0- | 148 | 3 | | N | -0- | | | 16 |
| 08 | 155 | # | 146 | -0- | -9 | -0- | 146 | 3 | | N | -0- | | | 16 |
| 09 | 190 | R | 190 | -0- | -0- | -0- | 190 | 3 | | N | -0- | | | 16 |
| 10 | 201 | R | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | 16 |
| 11 | 191 | R | 191 | -0- | -0- | -0- | 191 | 3 | | N | -0- | | | 16 |
| *12 | 205 | R | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | 16 |

TOTAL GAS PROD: 1,920 TOTAL CONDENSATE PROD: -0-

WOODS, MAUDIE "A" WELL #: 1 RRCID -> 100400 COMPL. DATE 07/02/1977 TOTAL DEPTH 2850 PERF. 2736 - 2795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | N | -0- | | | 5 |
| 02 | 28 | # | 16 | -0- | -12 | -0- | 16 | 3 | | N | -0- | | | 5 |
| 03 | 62 | # | 39 | -0- | -23 | -0- | 39 | 3 | | N | -0- | | | 5 |
| 04 | 60 | # | 24 | -0- | -36 | -0- | 24 | 3 | | N | -0- | | | 5 |
| 05 | 62 | # | 41 | -0- | -21 | -0- | 41 | 3 | | N | -0- | | | 5 |
| 06 | 37 | R | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | 5 |
| 07 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | 5 |
| 08 | 36 | R | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | 5 |
| 09 | 33 | R | 33 | -0- | -0- | -0- | 33 | 3 | | N | -0- | | | 5 |
| 10 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | 5 |
| 11 | 30 | # | 15 | -0- | -15 | -0- | 15 | 3 | | N | -0- | | | 5 |
| 12 | 31 | # | 28 | -0- | -3 | -0- | 28 | 3 | | N | -0- | | | 5 |

TOTAL GAS PROD: 374 TOTAL CONDENSATE PROD: -0-

WILLIAMS, WILLIE WELL #: 4 RRCID -> 100401 COMPL. DATE 04/08/1977 TOTAL DEPTH 2838 PERF. 2735 - 2763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 24 | -0- | -7 | -0- | 24 | 3 | | Y | -0- | | | -0- |
| 02 | 28 | # | 19 | -0- | -9 | -0- | 19 | 3 | | Y | -0- | | | -0- |
| 03 | 31 | # | 27 | -0- | -4 | -0- | 27 | 3 | | Y | -0- | | | -0- |
| 04 | 30 | # | 25 | -0- | -5 | -0- | 25 | 3 | | Y | -0- | | | -0- |
| 05 | 31 | # | 26 | -0- | -5 | -0- | 26 | 3 | | Y | -0- | | | -0- |
| 06 | 30 | # | 25 | -0- | -5 | -0- | 25 | 3 | | Y | -0- | | | -0- |
| 07 | 31 | # | 26 | -0- | -5 | -0- | 26 | 3 | | Y | -0- | | | -0- |
| 08 | 31 | # | 26 | -0- | -5 | -0- | 26 | 3 | | Y | -0- | | | -0- |
| 09 | 30 | # | 25 | -0- | -5 | -0- | 25 | 3 | | Y | -0- | | | -0- |
| 10 | 31 | # | 25 | -0- | -6 | -0- | 25 | 3 | | Y | -0- | | | -0- |
| 11 | 30 | # | 23 | -0- | -7 | -0- | 23 | 3 | | Y | -0- | | | -0- |
| *12 | 23 | R | 23 | -0- | -0- | -0- | 23 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 294 TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS, WILLIE WELL #: 3 RRCID -> 100402 COMPL. DATE 03/10/1977 TOTAL DEPTH 2825 PERF. 2698 - 2742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 72 | -0- | -52 | -0- | 72 | 3 | | Y | -0- | | | -0- |
| 02 | 112 | # | 57 | -0- | -55 | -0- | 57 | 3 | | Y | -0- | | | -0- |
| 03 | 124 | # | 81 | -0- | -43 | -0- | 81 | 3 | | Y | -0- | | | -0- |
| 04 | 90 | # | 74 | -0- | -16 | -0- | 74 | 3 | | Y | -0- | | | -0- |
| 05 | 93 | # | 78 | -0- | -15 | -0- | 78 | 3 | | Y | -0- | | | -0- |
| 06 | 90 | # | 76 | -0- | -14 | -0- | 76 | 3 | | Y | -0- | | | -0- |
| 07 | 93 | # | 79 | -0- | -14 | -0- | 79 | 3 | | Y | -0- | | | -0- |
| 08 | 93 | # | 78 | -0- | -15 | -0- | 78 | 3 | | Y | -0- | | | -0- |
| 09 | 90 | # | 75 | -0- | -15 | -0- | 75 | 3 | | Y | -0- | | | -0- |
| 10 | 93 | # | 76 | -0- | -17 | -0- | 76 | 3 | | Y | -0- | | | -0- |
| 11 | 90 | # | 68 | -0- | -22 | -0- | 68 | 3 | | Y | -0- | | | -0- |
| *12 | 69 | R | 69 | -0- | -0- | -0- | 69 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 883 TOTAL CONDENSATE PROD: -0-

WILLIAMS, WILLIE WELL #: 2 RRCID -> 100403 COMPL. DATE 03/03/1977 TOTAL DEPTH 2885 PERF. 2807 - 2861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 105 | -0- | -50 | -0- | 105 | 3 | | Y | -0- | | | 21 |
| 02 | 140 | # | 81 | -0- | -59 | -0- | 81 | 3 | | Y | -0- | | | 21 |
| 03 | 155 | # | 116 | -0- | -39 | -0- | 116 | 3 | | Y | -0- | | | 21 |
| 04 | 150 | # | 107 | -0- | -43 | -0- | 107 | 3 | | Y | -0- | | | 21 |
| 05 | 124 | # | 113 | -0- | -11 | -0- | 113 | 3 | | Y | -0- | | | 21 |
| 06 | 120 | # | 109 | -0- | -11 | -0- | 109 | 3 | | Y | -0- | | | 21 |
| 07 | 124 | # | 114 | -0- | -10 | -0- | 114 | 3 | | Y | -0- | | | 21 |
| 08 | 124 | # | 112 | -0- | -12 | -0- | 112 | 3 | | Y | -0- | | | 21 |
| 09 | 120 | # | 107 | -0- | -13 | -0- | 107 | 3 | | Y | -0- | | | 21 |
| 10 | 124 | # | 109 | -0- | -15 | -0- | 109 | 3 | | Y | -0- | | | 21 |
| 11 | 120 | # | 97 | -0- | -23 | -0- | 97 | 3 | | Y | -0- | | | 21 |
| *12 | 99 | R | 99 | -0- | -0- | -0- | 99 | 3 | | Y | -0- | | | 21 |

TOTAL GAS PROD: 1,269 TOTAL CONDENSATE PROD: -0-

RANKIN, RAY WELL #: 4 RRCID -> 100410 COMPL. DATE 05/23/1977 TOTAL DEPTH 2883 PERF. 2811 - 2815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | R | 49 | -0- | -0- | -0- | 49 | 3 | | Y | -0- | | | 6 |
| 02 | 24 | R | 24 | -0- | -0- | -0- | 24 | 3 | | Y | -0- | | | 6 |
| 03 | 27 | R | 27 | -0- | -0- | -0- | 27 | 3 | | Y | -0- | | | 6 |
| 04 | 60 | # | 26 | -0- | -34 | -0- | 26 | 3 | | Y | -0- | | | 6 |
| 05 | 62 | # | 29 | -0- | -33 | -0- | 29 | 3 | | Y | -0- | | | 6 |
| 06 | 60 | # | 31 | -0- | -29 | -0- | 31 | 3 | | Y | -0- | | | 6 |
| 07 | 31 | # | 28 | -0- | -3 | -0- | 28 | 3 | | Y | -0- | | | 6 |
| 08 | 31 | # | 25 | -0- | -6 | -0- | 25 | 3 | | Y | -0- | | | 6 |
| 09 | 30 | # | 28 | -0- | -2 | -0- | 28 | 3 | | Y | -0- | | | 6 |
| 10 | 33 | R | 33 | -0- | -0- | -0- | 33 | 3 | | Y | -0- | | | 6 |
| 11 | 30 | R | 30 | -0- | -0- | -0- | 30 | 3 | | Y | -0- | | | 6 |
| *12 | 31 | R | 31 | -0- | -0- | -0- | 31 | 3 | | Y | -0- | | | 6 |

TOTAL GAS PROD: 361 TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RANKIN, RAY WELL #: 3 RRCID -> 100411 COMPL. DATE 05/11/1977 TOTAL DEPTH 2900 PERF. 2790 - 2804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | R | 126 | -0- | -0- | -0- | 126 | 3 | | Y | -0- | | | 7 |
| 02 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | Y | -0- | | | 7 |
| 03 | 71 | R | 71 | -0- | -0- | -0- | 71 | 3 | | Y | -0- | | | 7 |
| 04 | 120 | # | 68 | -0- | -52 | -0- | 68 | 3 | | Y | -0- | | | 7 |
| 05 | 124 | # | 76 | -0- | -48 | -0- | 76 | 3 | | Y | -0- | | | 7 |
| 06 | 120 | # | 80 | -0- | -40 | -0- | 80 | 3 | | Y | -0- | | | 7 |
| 07 | 71 | R | 71 | -0- | -0- | -0- | 71 | 3 | | Y | -0- | | | 7 |
| 08 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | Y | -0- | | | 7 |
| 09 | 90 | # | 73 | -0- | -17 | -0- | 73 | 3 | | Y | -0- | | | 7 |
| 10 | 93 | # | 84 | -0- | -9 | -0- | 84 | 3 | | Y | -0- | | | 7 |
| 11 | 90 | # | 76 | -0- | -14 | -0- | 76 | 3 | | Y | -0- | | | 7 |
| *12 | 80 | R | 80 | -0- | -0- | -0- | 80 | 3 | | Y | -0- | | | 7 |

TOTAL GAS PROD: 932 TOTAL CONDENSATE PROD: -0-

WOODS, MAUDIE WELL #: RRCID -> 100657 COMPL. DATE 10/17/1976 TOTAL DEPTH 3850 PERF. 2736 - 2796

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |

WORKED OVER ANOTHER ZONE.. 01/00/1987

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS, H.T. WELL #: 1 RRCID -> 102369 COMPL. DATE 09/15/1976 TOTAL DEPTH 2860 PERF. 2796 - 2835

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | R | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | 21 |
| 02 | 79 | R | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | 21 |
| 03 | 86 | R | 86 | -0- | -0- | -0- | 86 | 3 | | N | -0- | | | 21 |
| 04 | 80 | R | 80 | -0- | -0- | -0- | 80 | 3 | | N | -0- | | | 21 |
| 05 | 81 | R | 81 | -0- | -0- | -0- | 81 | 3 | | N | -0- | | | 21 |
| 06 | 70 | R | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | 21 |
| 07 | 80 | R | 80 | -0- | -0- | -0- | 80 | 3 | | N | -0- | | | 21 |
| 08 | 82 | R | 82 | -0- | -0- | -0- | 82 | 3 | | N | -0- | | | 21 |
| 09 | 84 | R | 84 | -0- | -0- | -0- | 84 | 3 | | N | -0- | | | 21 |
| 10 | 90 | R | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | 21 |
| 11 | 87 | R | 87 | -0- | -0- | -0- | 87 | 3 | | N | -0- | | | 21 |
| *12 | 87 | R | 87 | -0- | -0- | -0- | 87 | 3 | | N | -0- | | | 21 |

TOTAL GAS PROD: 996 TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
LEE, WELDON WELL #: 1 RRCID -> 105999 COMPL. DATE 07/13/1977 TOTAL DEPTH 3200 PERF. 2789 - 2794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 136 | -0- | -81 | -0- | 136 | 3 | | | Y | -0- | | | | | 17 |
| 02 | 196 | # | 147 | -0- | -49 | -0- | 147 | 3 | | | Y | -0- | | | | | 17 |
| 03 | 217 | # | 129 | -0- | -88 | -0- | 129 | 3 | | | Y | -0- | | | | | 17 |
| 04 | 150 | # | 118 | -0- | -32 | -0- | 118 | 3 | | | Y | -0- | | | | | 17 |
| 05 | 155 | # | 130 | -0- | -25 | -0- | 130 | 3 | | | Y | -0- | | | | | 17 |
| 06 | 150 | # | 124 | -0- | -26 | -0- | 124 | 3 | | | Y | -0- | | | | | 17 |
| 07 | 215 | R | 215 | -0- | -0- | -0- | 215 | 3 | | | Y | -0- | | | | | 17 |
| 08 | 232 | R | 232 | -0- | -0- | -0- | 232 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 225 | R | 225 | -0- | -0- | -0- | 225 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 224 | R | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | 17 |
| 11 | 203 | R | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | 17 |
| *12 | 198 | R | 198 | -0- | -0- | -0- | 198 | 3 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 2,081 TOTAL CONDENSATE PROD: -0-

LEE, WELDON WELL #: 2 RRCID -> 106000 COMPL. DATE 11/23/1977 TOTAL DEPTH 2875 PERF. 2817 - 2825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 135 | -0- | -113 | -0- | 135 | 3 | | | Y | -0- | | | | | 17 |
| 02 | 196 | # | 146 | -0- | -50 | -0- | 146 | 3 | | | Y | -0- | | | | | 17 |
| 03 | 217 | # | 128 | -0- | -89 | -0- | 128 | 3 | | | Y | -0- | | | | | 17 |
| 04 | 120 | # | 117 | -0- | -3 | -0- | 117 | 3 | | | Y | -0- | | | | | 17 |
| 05 | 155 | # | 130 | -0- | -25 | -0- | 130 | 3 | | | Y | -0- | | | | | 17 |
| 06 | 150 | # | 124 | -0- | -26 | -0- | 124 | 3 | | | Y | -0- | | | | | 17 |
| 07 | 214 | R | 214 | -0- | -0- | -0- | 214 | 3 | | | Y | -0- | | | | | 17 |
| 08 | 231 | R | 231 | -0- | -0- | -0- | 231 | 3 | | | Y | -0- | | | | | 17 |
| 09 | 224 | R | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | 17 |
| 10 | 223 | R | 223 | -0- | -0- | -0- | 223 | 3 | | | Y | -0- | | | | | 17 |
| 11 | 203 | R | 203 | -0- | -0- | -0- | 203 | 3 | | | Y | -0- | | | | | 17 |
| *12 | 197 | R | 197 | -0- | -0- | -0- | 197 | 3 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 2,072 TOTAL CONDENSATE PROD: -0-

LESTER UNIT WELL #: 1 RRCID -> 112352 COMPL. DATE 08/06/1976 TOTAL DEPTH 2880 PERF. 2786 - 2798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | R | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | 2 |
| 02 | 107 | R | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | 2 |
| 03 | 127 | R | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | 2 |
| 04 | 112 | R | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | 2 |
| 05 | 124 | # | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | 2 |
| 06 | 120 | # | 117 | -0- | -3 | -0- | 117 | 3 | | | N | -0- | | | | | 2 |
| 07 | 124 | # | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | 2 |
| 08 | 124 | # | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | 2 |
| 09 | 155 | R | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | 2 |
| 10 | 165 | R | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | 2 |
| 11 | 157 | R | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | 2 |
| *12 | 167 | R | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 1,571 TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
MURPHREE,W.E. "A" WELL #: 1 RRCID -> 112355 COMPL. DATE 08/25/1976 TOTAL DEPTH 2930 PERF. 2837 - 2842

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 53 | -0- | -9 | -0- | 53 | 3 | | N | -0- | | | 23 |
| 02 | 56 | # | 46 | -0- | -10 | -0- | 46 | 3 | | N | -0- | | | 23 |
| 03 | 62 | # | 51 | -0- | -11 | -0- | 51 | 3 | | N | -0- | | | 23 |
| 04 | 60 | # | 49 | -0- | -11 | -0- | 49 | 3 | | N | -0- | | | 23 |
| 05 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | N | -0- | | | 23 |
| 06 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | 23 |
| 07 | 62 | # | 50 | -0- | -12 | -0- | 50 | 3 | | N | -0- | | | 23 |
| 08 | 62 | # | 52 | -0- | -10 | -0- | 52 | 3 | | N | -0- | | | 23 |
| 09 | 60 | # | 46 | -0- | -14 | -0- | 46 | 3 | | N | -0- | | | 23 |
| 10 | 62 | # | 41 | -0- | -21 | -0- | 41 | 3 | | N | -0- | | | 23 |
| 11 | 60 | # | 36 | -0- | -24 | -0- | 36 | 3 | | N | -0- | | | 23 |
| 12 | 62 | # | 48 | -0- | -14 | -0- | 48 | 3 | | N | -0- | | | 23 |

TOTAL GAS PROD: 582 TOTAL CONDENSATE PROD: -0-

MURPHREE, W.E. "A" WELL #: 3 RRCID -> 122365 COMPL. DATE 03/30/1977 TOTAL DEPTH 2960 PERF. 2877 - 2897

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | 4 |
| 02 | 56 | R | 56 | -0- | -0- | -0- | 56 | 3 | | N | -0- | | | 4 |
| 03 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | 4 |
| 04 | 60 | # | 57 | -0- | -3 | -0- | 57 | 3 | | N | -0- | | | 4 |
| 05 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | 4 |
| 06 | 76 | R | 76 | -0- | -0- | -0- | 76 | 3 | | N | -0- | | | 4 |
| 07 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | 4 |
| 08 | 68 | R | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | 4 |
| 09 | 60 | R | 60 | -0- | -0- | -0- | 60 | 3 | | N | -0- | | | 4 |
| 10 | 62 | # | 51 | -0- | -11 | -0- | 51 | 3 | | N | -0- | | | 4 |
| 11 | 60 | # | 38 | -0- | -22 | -0- | 38 | 3 | | N | -0- | | | 4 |
| 12 | 62 | # | 56 | -0- | -6 | -0- | 56 | 3 | | N | -0- | | | 4 |

TOTAL GAS PROD: 718 TOTAL CONDENSATE PROD: -0-

PALMORE,J.B. WELL #: 1 RRCID -> 122366 COMPL. DATE 07/15/1977 TOTAL DEPTH 2880 PERF. 2799 - 2820

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | R | 349 | -0- | -0- | -0- | 349 | 3 | | N | -0- | | | 10 |
| 02 | 303 | R | 303 | -0- | -0- | -0- | 303 | 3 | | N | -0- | | | 10 |
| 03 | 384 | R | 384 | -0- | -0- | -0- | 384 | 3 | | N | -0- | | | 10 |
| 04 | 350 | R | 350 | -0- | -0- | -0- | 350 | 3 | | N | -0- | | | 10 |
| 05 | 356 | R | 356 | -0- | -0- | -0- | 356 | 3 | | N | -0- | | | 10 |
| 06 | 360 | # | 246 | -0- | -114 | -0- | 246 | 3 | | N | -0- | | | 10 |
| 07 | 372 | # | 359 | -0- | -13 | -0- | 359 | 3 | | N | -0- | | | 10 |
| 08 | 372 | # | 371 | -0- | -1 | -0- | 371 | 3 | | N | -0- | | | 10 |
| 09 | 360 | # | 301 | -0- | -59 | -0- | 301 | 3 | | N | -0- | | | 10 |
| 10 | 372 | # | 41 | -0- | -331 | -0- | 41 | 3 | | N | -0- | | | 10 |
| 11 | 360 | # | 29 | -0- | -331 | -0- | 29 | 3 | | N | -0- | | | 10 |
| 12 | 372 | # | 102 | -0- | -270 | -0- | 102 | 3 | | N | -0- | | | 10 |

TOTAL GAS PROD: 3,191 TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
SPENCE, ROBERT J. WELL #: 2 RRCID -> 125399 COMPL. DATE 06/09/1976 TOTAL DEPTH 2922 PERF. 2762 - 2766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | Y | -0- | | | 1 |
| 02 | 28 | # | 19 | -0- | -9 | -0- | 19 | 3 | | Y | -0- | | | 1 |
| 03 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | Y | -0- | | | 1 |
| 04 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | Y | -0- | | | 1 |
| 05 | 31 | # | 22 | -0- | -9 | -0- | 22 | 3 | | Y | -0- | | | 1 |
| 06 | 30 | # | 21 | -0- | -9 | -0- | 21 | 3 | | Y | -0- | | | 1 |
| 07 | 31 | # | 22 | -0- | -9 | -0- | 22 | 3 | | Y | -0- | | | 1 |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | Y | -0- | | | 1 |
| 09 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | Y | -0- | | | 1 |
| 10 | 31 | # | 16 | -0- | -15 | -0- | 16 | 3 | | Y | -0- | | | 1 |
| 11 | 30 | # | 13 | -0- | -17 | -0- | 13 | 3 | | Y | -0- | | | 1 |
| *12 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | Y | -0- | | | 1 |

TOTAL GAS PROD: 222 TOTAL CONDENSATE PROD: -0-

SPENCE, ROBERT J. WELL #: 3 RRCID -> 125400 COMPL. DATE 07/31/1976 TOTAL DEPTH 2891 PERF. 2785 - 2798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | R | 192 | -0- | -0- | -0- | 192 | 3 | | Y | -0- | | | 5 |
| 02 | 170 | R | 170 | -0- | -0- | -0- | 170 | 3 | | Y | -0- | | | 5 |
| 03 | 157 | R | 157 | -0- | -0- | -0- | 157 | 3 | | Y | -0- | | | 5 |
| 04 | 178 | R | 178 | -0- | -0- | -0- | 178 | 3 | | Y | -0- | | | 5 |
| 05 | 200 | R | 200 | -0- | -0- | -0- | 200 | 3 | | Y | -0- | | | 5 |
| 06 | 193 | R | 193 | -0- | -0- | -0- | 193 | 3 | | Y | -0- | | | 5 |
| 07 | 193 | R | 193 | -0- | -0- | -0- | 193 | 3 | | Y | -0- | | | 5 |
| 08 | 175 | R | 175 | -0- | -0- | -0- | 175 | 3 | | Y | -0- | | | 5 |
| 09 | 157 | R | 157 | -0- | -0- | -0- | 157 | 3 | | Y | -0- | | | 5 |
| 10 | 143 | R | 143 | -0- | -0- | -0- | 143 | 3 | | Y | -0- | | | 5 |
| 11 | 120 | # | 117 | -0- | -3 | -0- | 117 | 3 | | Y | -0- | | | 5 |
| *12 | 117 | R | 117 | -0- | -0- | -0- | 117 | 3 | | Y | -0- | | | 5 |

TOTAL GAS PROD: 1,992 TOTAL CONDENSATE PROD: -0-

RINGHOFFER, A. H. WELL #: 3 RRCID -> 146645 COMPL. DATE 07/27/1977 TOTAL DEPTH 2800 PERF. 2726 - 2768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | R | 450 | -0- | -0- | -0- | 450 | 3 | | N | -0- | | | -0- |
| 02 | 289 | R | 289 | -0- | -0- | -0- | 289 | 3 | | N | -0- | | | -0- |
| 03 | 412 | R | 412 | -0- | -0- | -0- | 412 | 3 | | N | -0- | | | -0- |
| 04 | 356 | R | 356 | -0- | -0- | -0- | 356 | 3 | | N | -0- | | | -0- |
| 05 | 360 | R | 360 | -0- | -0- | -0- | 360 | 3 | | N | -0- | | | -0- |
| 06 | 277 | R | 277 | -0- | -0- | -0- | 277 | 3 | | N | -0- | | | -0- |
| 07 | 326 | R | 326 | -0- | -0- | -0- | 326 | 3 | | N | -0- | | | -0- |
| 08 | 302 | R | 302 | -0- | -0- | -0- | 302 | 3 | | N | -0- | | | -0- |
| 09 | 565 | R | 565 | -0- | -0- | -0- | 565 | 3 | | N | -0- | | | -0- |
| 10 | 879 | R | 879 | -0- | -0- | -0- | 879 | 3 | | N | -0- | | | -0- |
| 11 | 761 | R | 761 | -0- | -0- | -0- | 761 | 3 | | N | -0- | | | -0- |
| *12 | 750 | R | 750 | -0- | -0- | -0- | 750 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,727 TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RINGHOFFER, A. H. WELL #: 5 RRCID -> 146653 COMPL. DATE 03/26/1986 TOTAL DEPTH 2861 PERF. 2791 - 2804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | R | 200 | -0- | -0- | -0- | 200 | 3 | | N | -0- | | | -0- |
| 02 | 129 | R | 129 | -0- | -0- | -0- | 129 | 3 | | N | -0- | | | -0- |
| 03 | 183 | R | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | -0- |
| 04 | 158 | R | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 05 | 160 | R | 160 | -0- | -0- | -0- | 160 | 3 | | N | -0- | | | -0- |
| 06 | 123 | R | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 07 | 145 | R | 145 | -0- | -0- | -0- | 145 | 3 | | N | -0- | | | -0- |
| 08 | 134 | R | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 09 | 251 | R | 251 | -0- | -0- | -0- | 251 | 3 | | N | -0- | | | -0- |
| 10 | 391 | R | 391 | -0- | -0- | -0- | 391 | 3 | | N | -0- | | | -0- |
| 11 | 338 | R | 338 | -0- | -0- | -0- | 338 | 3 | | N | -0- | | | -0- |
| *12 | 333 | R | 333 | -0- | -0- | -0- | 333 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,545 TOTAL CONDENSATE PROD: -0-

RINGHOFFER, A. H. WELL #: 6 RRCID -> 146654 COMPL. DATE 07/27/1977 TOTAL DEPTH 2903 PERF. 2833 - 2847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | R | 180 | -0- | -0- | -0- | 180 | 3 | | N | -0- | | | -0- |
| 02 | 116 | R | 116 | -0- | -0- | -0- | 116 | 3 | | N | -0- | | | -0- |
| 03 | 165 | R | 165 | -0- | -0- | -0- | 165 | 3 | | N | -0- | | | -0- |
| 04 | 142 | R | 142 | -0- | -0- | -0- | 142 | 3 | | N | -0- | | | -0- |
| 05 | 144 | R | 144 | -0- | -0- | -0- | 144 | 3 | | N | -0- | | | -0- |
| 06 | 120 | # | 111 | -0- | -9 | -0- | 111 | 3 | | N | -0- | | | -0- |
| 07 | 131 | R | 131 | -0- | -0- | -0- | 131 | 3 | | N | -0- | | | -0- |
| 08 | 124 | # | 121 | -0- | -3 | -0- | 121 | 3 | | N | -0- | | | -0- |
| 09 | 226 | R | 226 | -0- | -0- | -0- | 226 | 3 | | N | -0- | | | -0- |
| 10 | 352 | R | 352 | -0- | -0- | -0- | 352 | 3 | | N | -0- | | | -0- |
| 11 | 304 | R | 304 | -0- | -0- | -0- | 304 | 3 | | N | -0- | | | -0- |
| *12 | 300 | R | 300 | -0- | -0- | -0- | 300 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,292 TOTAL CONDENSATE PROD: -0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 146655 COMPL. DATE 06/03/1993 TOTAL DEPTH 2825 PERF. 2742 - 2780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 71 | -0- | -22 | -0- | 71 | 3 | | N | -0- | | | -0- |
| 02 | 84 | # | 45 | -0- | -39 | -0- | 45 | 3 | | N | -0- | | | -0- |
| 03 | 64 | R | 64 | -0- | -0- | -0- | 64 | 3 | | N | -0- | | | -0- |
| 04 | 60 | # | 55 | -0- | -5 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 05 | 62 | # | 55 | -0- | -7 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 06 | 60 | # | 42 | -0- | -18 | -0- | 42 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 50 | -0- | -12 | -0- | 50 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 09 | 88 | R | 88 | -0- | -0- | -0- | 88 | 3 | | N | -0- | | | -0- |
| 10 | 136 | R | 136 | -0- | -0- | -0- | 136 | 3 | | N | -0- | | | -0- |
| 11 | 118 | R | 118 | -0- | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| *12 | 117 | R | 117 | -0- | -0- | -0- | 117 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 888 TOTAL CONDENSATE PROD: -0-

BBB&C, BLK.3 (MARBLE FALLS) //CONT.// 04672 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RANKIN, RAY WELL #: 1 RRCID -> 282691 COMPL. DATE 02/14/1977 TOTAL DEPTH 2890 PERF. 2796 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | R | 148 | -0- | -0- | -0- | 148 | 3 | | N | -0- | | | -0- |
| 02 | 73 | R | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 03 | 83 | R | 83 | -0- | -0- | -0- | 83 | 3 | | N | -0- | | | -0- |
| 04 | 120 | # | 80 | -0- | -40 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 05 | 124 | # | 89 | -0- | -35 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 06 | 120 | # | 93 | -0- | -27 | -0- | 93 | 3 | | N | -0- | | | -0- |
| 07 | 93 | # | 84 | -0- | -9 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 08 | 93 | # | 77 | -0- | -16 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 09 | 90 | # | 85 | -0- | -5 | -0- | 85 | 3 | | N | -0- | | | -0- |
| 10 | 99 | R | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 11 | 90 | R | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | -0- |
| 12 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,094 TOTAL CONDENSATE PROD: -0-

RANKIN, RAY WELL #: 2 RRCID -> 282693 COMPL. DATE 02/13/1977 TOTAL DEPTH 2875 PERF. 2806 - 2814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | R | 125 | -0- | -0- | -0- | 125 | 3 | | N | -0- | | | -0- |
| 02 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 03 | 70 | R | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 04 | 90 | # | 68 | -0- | -22 | -0- | 68 | 3 | | N | -0- | | | -0- |
| 05 | 93 | # | 75 | -0- | -18 | -0- | 75 | 3 | | N | -0- | | | -0- |
| 06 | 90 | # | 79 | -0- | -11 | -0- | 79 | 3 | | N | -0- | | | -0- |
| 07 | 71 | R | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 08 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 09 | 90 | # | 73 | -0- | -17 | -0- | 73 | 3 | | N | -0- | | | -0- |
| 10 | 93 | # | 84 | -0- | -9 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 11 | 90 | # | 76 | -0- | -14 | -0- | 76 | 3 | | N | -0- | | | -0- |
| *12 | 79 | R | 79 | -0- | -0- | -0- | 79 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 927 TOTAL CONDENSATE PROD: -0-

BCM (STRAWN) 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MARTHA -18- WELL #: 2 RRCID -> 211356 COMPL. DATE 06/15/2005 TOTAL DEPTH 3035 PERF. 2595 - 2685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | N | -0- | | | -0- |
| 02 | 224 | N | 197 | -0- | -27 | -0- | 197 | 3 | | N | -0- | | | -0- |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | N | -0- | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | N | -0- | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | N | -0- | | | -0- |
| 06 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | N | -0- | | | -0- |
| 07 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | N | -0- | | | -0- |
| 08 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | N | -0- | | | -0- |
| 09 | 240 | N | 221 | -0- | -19 | -0- | 221 | 3 | | N | -0- | | | -0- |
| 10 | 248 | N | 221 | -0- | -27 | -0- | 221 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | 218 | -0- | -22 | -0- | 218 | 3 | | N | -0- | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,482 TOTAL CONDENSATE PROD: -0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
MARTHA -18- WELL #: 1 RRCID -> 211428 COMPL. DATE 06/15/2005 TOTAL DEPTH 3025 PERF. 2612 - 2732

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 660 TOTAL CONDENSATE PROD: -0-

101 RANCH -17- WELL #: 3 RRCID -> 211441 COMPL. DATE 07/15/2005 TOTAL DEPTH 3035 PERF. 2577 - 2856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 931 TOTAL CONDENSATE PROD: -0-

CM-S -A- WELL #: 2 RRCID -> 216245 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2115 - 2237

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 176 | -0- | 176 | 1537 | 176 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 149 | -0- | 149 | 1686 | 149 | 3 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 176 | -0- | 176 | 1862 | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2033 | X | 171 | -0- | -1862 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 05 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 176 | -0- | -4 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 181 | -0- | -5 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 168 | -0- | -12 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 168 | -0- | -142 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,336 TOTAL CONDENSATE PROD: -0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
CM-S WELL #: 1 RRCID -> 222102 COMPL. DATE 10/13/2006 TOTAL DEPTH 3024 PERF. 2242 - 2248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 78 | -0- | -12 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 77 | -0- | -13 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 859 TOTAL CONDENSATE PROD: -0-

SAGE NATURAL RESOURCES LLC 743223
PLEASANT VALLEY WELL #: 1 RRCID -> 165739 COMPL. DATE 07/15/1997 TOTAL DEPTH 2834 PERF. 1858 - 1864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIDSON -40- WELL #: 2 RRCID -> 225252 COMPL. DATE 01/04/2007 TOTAL DEPTH 2303 PERF. 2166 - 2180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BCM (STRAWN) //CONT.// 04692 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC //CONT.// 743223
DAVIDSON -40- WELL #: 3 RRCID -> 225913 COMPL. DATE 02/27/2007 TOTAL DEPTH 2305 PERF. 2154 - 2161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
VINCENT WELL #: 1 RRCID -> 150216 COMPL. DATE 05/19/1994 TOTAL DEPTH 4700 PERF. 2331 - 2339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |

PLUGGED AND ABANDONED_____ 05/25/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VINCENT WELL #: 2 RRCID -> 154250 COMPL. DATE 02/25/1995 TOTAL DEPTH 4650 PERF. 2322 - 2330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/25/2021

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: -0-

B.L.E. (DUFFER) 04802 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SCRANTON EXPLORATION 760227
4-WAY FARMS WELL #: 2 RRCID -> 103416 COMPL. DATE 11/20/1982 TOTAL DEPTH 2840 PERF. 2735 - 2738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

4-WAY FARMS WELL #: 3 RRCID -> 113141 COMPL. DATE 08/10/1984 TOTAL DEPTH 2810 PERF. 2734 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 19 |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 19 |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 19 |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 19 |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 19 |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 19 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 19 |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 19 |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 19 |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 19 |
| *11 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 749 TOTAL CONDENSATE PROD: -0-

B.R.A. (CONGL.) 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
DENO-GRAGG WELL #: 1 RRCID -> 199917 COMPL. DATE 02/16/2004 TOTAL DEPTH 4335 PERF. 4142 - 4163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 24 | 4 | | | N | -0- | | | | | 226 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 4 | | | N | -0- | | | | | 226 |
| 04 | 0 | N | 32 | -0- | 32 | -0- | 32 | 4 | | | N | -0- | | | | | 226 |
| 05 | 24 | N | 24 | -0- | -0- | -0- | 24 | 4 | | | N | -0- | | | | | 226 |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | 226 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 226 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 226 |

TOTAL GAS PROD: 136 TOTAL CONDENSATE PROD: -0-

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC //CONT.// 035486
COLEMAN WELL #: 1 RRCID -> 206019 COMPL. DATE 09/28/2004 TOTAL DEPTH 4376 PERF. 4136 - 4142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 4 | | | N | -0- | | | | | 241 |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 72 | 4 | 24 | 9 | N | 22 | | | | | 263 |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 86 | 4 | 20 | 9 | N | 18 | | | | | 281 |
| 04 | 0 | N | 108 | -0- | 108 | -0- | 88 | 4 | 20 | 9 | N | 18 | | | | | 299 |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 66 | 4 | 20 | 9 | N | 18 | | | | | 317 |
| 06 | 90 | N | 84 | -0- | -6 | -0- | 67 | 3 | 17 | 9 | N | 15 | | | | | 332 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 332 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 332 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 332 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 332 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 332 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 332 |

TOTAL GAS PROD: 503 TOTAL CONDENSATE PROD: 91

GRAGG, P. K. WELL #: 1 RRCID -> 212130 COMPL. DATE 06/16/2005 TOTAL DEPTH 4194 PERF. 4060 - 4070

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 235 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 235 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAGG, DENO WELL #: 2 RRCID -> 214151 COMPL. DATE 06/06/2005 TOTAL DEPTH 4688 PERF. 4140 - 4146

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 21 | 4 | | | N | -0- | | | | | 58 |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 4 | | | N | -0- | | | | | 58 |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 4 | | | N | -0- | | | | | 58 |
| 04 | 0 | N | 89 | -0- | 89 | -0- | 89 | 4 | | | N | -0- | | | | | 58 |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 4 | | | N | -0- | | | | | 58 |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 69 | 3 | | | N | -0- | | | | | 58 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 395 TOTAL CONDENSATE PROD: -0-

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC 072506
NEWMAN, GRAGG WELL #: 2 RRCID -> 210666 COMPL. DATE 07/14/2005 TOTAL DEPTH 4130 PERF. 4024 - 4034

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 3 | | | N | -0- | | | | | 22 |
| 02 | 2513 | N | 2513 | -0- | -0- | -0- | 2513 | 3 | | | N | -0- | | | | | 22 |
| 03 | 2780 | N | 2780 | -0- | -0- | -0- | 2780 | 3 | | | N | -0- | | | | | 22 |
| 04 | 2650 | N | 2650 | -0- | -0- | -0- | 2650 | 3 | | | N | -0- | | | | | 22 |
| 05 | 2605 | N | 2605 | -0- | -0- | -0- | 2605 | 3 | | | N | -0- | | | | | 22 |
| 06 | 2422 | N | 2422 | -0- | -0- | -0- | 2422 | 3 | | | N | -0- | | | | | 22 |
| 07 | 2451 | N | 2451 | -0- | -0- | -0- | 2451 | 3 | | | N | -0- | | | | | 22 |
| 08 | 2346 | N | 2346 | -0- | -0- | -0- | 2346 | 3 | | | N | -0- | | | | | 22 |
| 09 | 2179 | N | 2179 | -0- | -0- | -0- | 2179 | 3 | | | N | -0- | | | | | 22 |
| 10 | 2174 | N | 2174 | -0- | -0- | -0- | 2174 | 3 | | | N | -0- | | | | | 22 |
| 11 | 1974 | N | 1974 | -0- | -0- | -0- | 1974 | 3 | | | N | -0- | | | | | 22 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 26,194 TOTAL CONDENSATE PROD: -0-

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 3 RRCID -> 221347 COMPL. DATE 11/19/2005 TOTAL DEPTH 4360 PERF. 4292 - 4305

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 14 |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 14 |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | 14 |
| 04 | 150 | N | 117 | -0- | -33 | -0- | 117 | 2 | | | N | -0- | | | | | 14 |
| 05 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | 14 |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | 14 |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 14 |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 14 |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | 14 |
| 10 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | N | -0- | | | | | 14 |
| 11 | 120 | N | 94 | -0- | -26 | -0- | 94 | 2 | | | N | -0- | | | | | 14 |
| 12 | 155 | N | 68 | -0- | -87 | -0- | 68 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 1,525 TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
LANDAR WELL #: 3 RRCID -> 090914 COMPL. DATE 11/15/1980 TOTAL DEPTH 4300 PERF. 3921 - 3929

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,770 TOTAL CONDENSATE PROD: -0-

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
LANDAR WELL #: 5 RRCID -> 094999 COMPL. DATE 08/20/1981 TOTAL DEPTH 4258 PERF. 3906 - 3912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 83 | -0- | -1 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 993 TOTAL CONDENSATE PROD: -0-

LANDAR WELL #: 6 RRCID -> 095592 COMPL. DATE 09/27/1981 TOTAL DEPTH 4251 PERF. 3974 - 3984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 03 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 136 | -0- | -14 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 05 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 129 | -0- | -21 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 130 | -0- | -20 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,495 TOTAL CONDENSATE PROD: -0-

DUWE, DOUG WELL #: 3 RRCID -> 134859 COMPL. DATE 02/20/1987 TOTAL DEPTH 4300 PERF. 3838 - 3848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 09 | 547 | N | 547 | -0- | -0- | -0- | 547 | 3 | | | N | -0- | | | | | -0- |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,676 TOTAL CONDENSATE PROD: -0-

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PICK OIL & GAS, LLC 664362
GIBSON-BELDING WELL #: 5 RRCID -> 091315 COMPL. DATE 11/02/1980 TOTAL DEPTH 4293 PERF. 3895 - 3901

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- | -0- | 95 | 1 | 255 | 2 | N | -0- | | | 3 |
| 02 | 319 | N | 319 | -0- | -0- | -0- | 86 | 1 | 233 | 2 | N | -0- | | | 3 |
| 03 | 578 | N | 578 | -0- | -0- | -0- | 104 | 1 | 474 | 2 | N | -0- | | | 3 |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 95 | 1 | 401 | 2 | N | -0- | | | 3 |
| 05 | 429 | N | 429 | -0- | -0- | -0- | 105 | 1 | 324 | 2 | N | -0- | | | 3 |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 112 | 1 | 357 | 2 | N | -0- | | | 3 |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 88 | 1 | 322 | 2 | N | -0- | | | 3 |
| 08 | 434 | N | 433 | -0- | -1 | -0- | 97 | 1 | 336 | 2 | N | -0- | | | 3 |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 108 | 1 | 314 | 2 | N | -0- | | | 3 |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 106 | 1 | 370 | 2 | N | -0- | | | 3 |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 93 | 1 | 297 | 2 | N | -0- | | | 3 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | 3 |

TOTAL GAS PROD: 4,772 TOTAL CONDENSATE PROD: -0-

GIBSON-BELDING WELL #: 8 RRCID -> 097376 COMPL. DATE 12/18/1981 TOTAL DEPTH 4203 PERF. 3852 - 3859

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 98 | 1 | 264 | 2 | N | -0- | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 89 | 1 | 240 | 2 | N | -0- | | | -0- |
| 03 | 494 | N | 494 | -0- | -0- | -0- | 89 | 1 | 405 | 2 | N | -0- | | | -0- |
| 04 | 482 | N | 482 | -0- | -0- | -0- | 92 | 1 | 390 | 2 | N | -0- | | | -0- |
| 05 | 362 | N | 362 | -0- | -0- | -0- | 89 | 1 | 273 | 2 | N | -0- | | | -0- |
| 06 | 330 | N | 316 | -0- | -14 | -0- | 75 | 1 | 241 | 2 | N | -0- | | | -0- |
| 07 | 491 | N | 491 | -0- | -0- | -0- | 105 | 1 | 386 | 2 | N | -0- | | | -0- |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 96 | 1 | 331 | 2 | N | -0- | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | -0- | 79 | 1 | 229 | 2 | N | -0- | | | -0- |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 87 | 1 | 303 | 2 | N | -0- | | | -0- |
| 11 | 391 | N | 391 | -0- | -0- | -0- | 94 | 1 | 297 | 2 | N | -0- | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,352 TOTAL CONDENSATE PROD: -0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 2 RRCID -> 162766 COMPL. DATE 03/31/1997 TOTAL DEPTH 4700 PERF. 4061 - 4069

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | 18 |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | 18 |
| 03 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | 18 |
| 04 | 180 | N | 154 | -0- | -26 | -0- | 154 | 2 | | | N | -0- | | | 18 |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | 18 |
| 06 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | 18 |
| 07 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | 18 |
| 08 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | 18 |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | 18 |
| 10 | 217 | N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | 18 |
| 11 | 210 | N | 144 | -0- | -66 | -0- | 144 | 2 | | | N | -0- | | | 18 |
| 12 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | 18 |

TOTAL GAS PROD: 2,085 TOTAL CONDENSATE PROD: -0-

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
GREEN, F. WELL #: 3 RRCID -> 163196 COMPL. DATE 06/06/1997 TOTAL DEPTH 4743 PERF. 4004 - 4016

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1782 | N | 1782 | -0- | | -0- | -0- | 1782 | 2 | | | N | -0- | | | | | 2 |
| 02 | 1148 | N | 1137 | -0- | | -11 | -0- | 1137 | 2 | | | N | -0- | | | | | 2 |
| 03 | 1659 | N | 1659 | -0- | | -0- | -0- | 1659 | 2 | | | N | -0- | | | | | 2 |
| 04 | 1535 | N | 1535 | -0- | | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | 2 |
| 05 | 1271 | N | 903 | -0- | | -368 | -0- | 903 | 2 | | | N | -0- | | | | | 2 |
| 06 | 1470 | N | 948 | -0- | | -522 | -0- | 948 | 2 | | | N | -0- | | | | | 2 |
| 07 | 1519 | N | 1017 | -0- | | -502 | -0- | 1017 | 2 | | | N | -0- | | | | | 2 |
| 08 | 1046 | N | 1046 | -0- | | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | 2 |
| 09 | 1151 | N | 1151 | -0- | | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | 2 |
| 10 | 1235 | N | 1235 | -0- | | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | 2 |
| 11 | 1020 | N | 983 | -0- | | -37 | -0- | 983 | 2 | | | N | -0- | | | | | 2 |
| 12 | 1178 | N | 1164 | -0- | | -14 | -0- | 1164 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 14,560 TOTAL CONDENSATE PROD: -0-

GREEN, F. WELL #: 4 RRCID -> 164791 COMPL. DATE 09/26/1997 TOTAL DEPTH 4701 PERF. 4176 - 4180

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 443 | N | 443 | -0- | | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 290 | -0- | | -102 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 03 | 441 | N | 441 | -0- | | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 389 | -0- | | -31 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 05 | 396 | N | 396 | -0- | | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 348 | -0- | | -72 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 07 | 469 | N | 469 | -0- | | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 08 | 446 | N | 446 | -0- | | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 09 | 414 | N | 414 | -0- | | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 422 | -0- | | -43 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 351 | -0- | | -69 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 286 | -0- | | -148 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,695 TOTAL CONDENSATE PROD: -0-

GREEN, F. WELL #: 5 RRCID -> 168416 COMPL. DATE 05/21/1998 TOTAL DEPTH 4270 PERF. 4242 - 4247

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 475 | -0- | | -21 | -0- | 475 | 2 | | | N | -0- | | | | | 18 |
| 02 | 336 | N | 268 | -0- | | -68 | -0- | 268 | 2 | | | N | -0- | | | | | 18 |
| 03 | 403 | N | 379 | -0- | | -24 | -0- | 379 | 2 | | | N | -0- | | | | | 18 |
| 04 | 450 | N | 335 | -0- | | -115 | -0- | 335 | 2 | | | N | -0- | | | | | 18 |
| 05 | 417 | N | 417 | -0- | | -0- | -0- | 417 | 2 | | | N | -0- | | | | | 18 |
| 06 | 411 | N | 411 | -0- | | -0- | -0- | 411 | 2 | | | N | -0- | | | | | 18 |
| 07 | 457 | N | 457 | -0- | | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 18 |
| 08 | 448 | N | 448 | -0- | | -0- | -0- | 448 | 2 | | | N | -0- | | | | | 18 |
| 09 | 426 | N | 426 | -0- | | -0- | -0- | 426 | 2 | | | N | -0- | | | | | 18 |
| 10 | 465 | N | 445 | -0- | | -20 | -0- | 445 | 2 | | | N | -0- | | | | | 18 |
| 11 | 420 | N | 372 | -0- | | -48 | -0- | 372 | 2 | | | N | -0- | | | | | 18 |
| 12 | 434 | N | 333 | -0- | | -101 | -0- | 333 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 4,766 TOTAL CONDENSATE PROD: -0-

B.R.A. (CONGL.) //CONT.// 04809 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
GIBSON WELL #: 1 RRCID -> 153378 COMPL. DATE 02/18/1995 TOTAL DEPTH 4130 PERF. 3989 - 3998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 497 | -0- | -63 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 03 | 628 | N | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 04 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 05 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 597 | -0- | -3 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 597 | -0- | -23 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 602 | -0- | -18 | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 09 | 606 | N | 606 | -0- | -0- | -0- | 587 | 3 | 19 | 9 | N | 17 | | | | | 17 |
| 10 | 589 | N | 559 | -0- | -30 | -0- | 559 | 3 | | | N | -0- | | | | | 17 |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | 17 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 6,516 TOTAL CONDENSATE PROD: 17

BANKLINE-EVANS LAKE 05452 001 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 1 RRCID -> 126396 COMPL. DATE 03/15/1985 TOTAL DEPTH 3955 PERF. 3380 - 3387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 66 |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 66 |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 66 |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 66 |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 66 |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 66 |
| 07 | 93 | N | 1 | -0- | -92 | -0- | 1 | 2 | | | N | -0- | | | | | 66 |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 66 |
| *09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 66 |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 66 |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 66 |
| *12 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 66 |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

WRIGHT "E" WELL #: 6 RRCID -> 140745 COMPL. DATE 03/15/1986 TOTAL DEPTH 4060 PERF. 3484 - 3497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 137 |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 137 |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 137 |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 137 |
| 05 | 62 | N | 33 | -0- | -29 | -0- | 33 | 2 | | | N | -0- | | | | | 137 |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 137 |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 137 |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 137 |
| *09 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 137 |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 137 |
| 11 | 90 | N | 24 | -0- | -66 | -0- | 24 | 2 | | | N | -0- | | | | | 137 |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: 676 TOTAL CONDENSATE PROD: -0-

BANKLINE-FEE (LAKE) 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "B" WELL #: 3034 RRCID -> 120337 COMPL. DATE 05/18/1985 TOTAL DEPTH 4196 PERF. 3538 - 3546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | N | -0- | | | 87 |
| 02 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | N | -0- | | | 87 |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | 87 |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | N | -0- | | | 87 |
| 05 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | N | -0- | | | 87 |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | 87 |
| 07 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | N | -0- | | | 87 |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | 87 |
| *09 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | N | -0- | | | 87 |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | N | -0- | | | 87 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | N | -0- | | | 87 |
| *12 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | N | -0- | | | 87 |

TOTAL GAS PROD: 217 TOTAL CONDENSATE PROD: -0-

WRIGHT, W.B. "A" WELL #: 3 RRCID -> 120633 COMPL. DATE 03/25/1985 TOTAL DEPTH 4100 PERF. 3445 - 3455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | 52 |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | 52 |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | N | -0- | | | 52 |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | N | -0- | | | 52 |
| 05 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | N | -0- | | | 52 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | | 52 |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | N | -0- | | | 52 |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | 52 |
| *09 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | N | -0- | | | 52 |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | N | -0- | | | 52 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | 52 |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | 52 |

TOTAL GAS PROD: 402 TOTAL CONDENSATE PROD: -0-

MEHAFFEY INVESTMENTS, INC. 559355
FEE, GEORGE P. WELL #: 1 RRCID -> 148282 COMPL. DATE 01/01/1991 TOTAL DEPTH 4106 PERF. 3482 - 3486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 407 | -0- | -182 | -0- | 407 | 3 | | N | -0- | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | N | -0- | | | -0- |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | N | -0- | | | -0- |
| 04 | 390 | N | 334 | -0- | -56 | -0- | 334 | 3 | | N | -0- | | | -0- |
| 05 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | N | -0- | | | -0- |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | N | -0- | | | -0- |
| 07 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 214 | -0- | -96 | -0- | 214 | 3 | | N | -0- | | | -0- |
| 09 | 327 | N | 327 | -0- | -0- | -0- | 327 | 3 | | N | -0- | | | -0- |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | N | -0- | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | N | -0- | | | -0- |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,351 TOTAL CONDENSATE PROD: -0-

BANKLINE-FEE (LAKE) //CONT.// 05466 500 ASSOCIATED CAPACITY CNTY: EASTLAND
PETEX 659782
STEPHENSON, G. M. WELL #: 1 RRCID -> 039353 COMPL. DATE 02/15/1965 TOTAL DEPTH 3510 PERF. 3560 - 3563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 61 |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 61 |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 61 |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 61 |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 61 |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 61 |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 61 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 61 |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 61 |
| 10 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 61 |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | 61 |
| *12 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 1,431 TOTAL CONDENSATE PROD: -0-

WRIGHT & HARRELL "30" WELL #: 10 RRCID -> 066035 COMPL. DATE 03/19/1976 TOTAL DEPTH 3473 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1520 | N | 1520 | -0- | -0- | -0- | 1520 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 833 | -0- | -455 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 03 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1525 | N | 1525 | -0- | -0- | -0- | 1525 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1539 | N | 1539 | -0- | -0- | -0- | 1539 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1690 | N | 1690 | -0- | -0- | -0- | 1690 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,801 TOTAL CONDENSATE PROD: -0-

BANKLINE-OWEN 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. 302025
DULIN, A. WELL #: 3 RRCID -> 229288 COMPL. DATE 02/14/2007 TOTAL DEPTH 3900 PERF. 3250 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 179 | 3 | 10 | 9 | N | 9 | | | | | 35 |
| 02 | 224 | N | 32 | -0- | -192 | -0- | 30 | 3 | 2 | 9 | N | 2 | | | | | 37 |
| 03 | 248 | N | 131 | -0- | -117 | -0- | 131 | 3 | | | N | -0- | | | | | 37 |
| 04 | 180 | N | 32 | -0- | -148 | -0- | 32 | 3 | | | N | -0- | | | | | 37 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 37 |
| 06 | 120 | N | 54 | -0- | -66 | -0- | 54 | 3 | | | N | -0- | | | | | 37 |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 101 | 3 | 2 | 9 | N | 2 | | | | | 39 |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 80 | 3 | 2 | 9 | N | 2 | | | | | 41 |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 41 |
| 10 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | | N | -0- | | | | | 41 |
| 11 | 90 | N | 68 | -0- | -22 | -0- | 67 | 3 | 1 | 9 | N | 1 | | | | | 42 |
| *12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 901 TOTAL CONDENSATE PROD: 16

BANKLINE-OWEN //CONT.// 05480 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GERRY-MAC OIL, INC. //CONT.// 302025
DULIN, A WELL #: 1 RRCID -> 229290 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3256 - 3268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 173 | 3 | 11 | 9 | N | 10 | | | | | 27 |
| 02 | 196 | N | 31 | -0- | -165 | -0- | 29 | 3 | 2 | 9 | N | 2 | | | | | 29 |
| 03 | 217 | N | 126 | -0- | -91 | -0- | 126 | 3 | | | N | -0- | | | | | 29 |
| 04 | 180 | N | 31 | -0- | -149 | -0- | 31 | 3 | | | N | -0- | | | | | 29 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 120 | N | 52 | -0- | -68 | -0- | 52 | 3 | | | N | -0- | | | | | 29 |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 99 | 3 | 3 | 9 | N | 3 | | | | | 32 |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 78 | 3 | 2 | 9 | N | 2 | | | | | 34 |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 34 |
| 10 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | N | -0- | | | | | 34 |
| 11 | 90 | N | 67 | -0- | -23 | -0- | 66 | 3 | 1 | 9 | N | 1 | | | | | 35 |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 878 TOTAL CONDENSATE PROD: 18

DULIN, A. WELL #: 2 RRCID -> 229292 COMPL. DATE 02/14/2007 TOTAL DEPTH 3315 PERF. 3263 - 3275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 173 | 3 | 10 | 9 | N | 9 | | | | | 27 |
| 02 | 196 | N | 31 | -0- | -165 | -0- | 29 | 3 | 2 | 9 | N | 2 | | | | | 29 |
| 03 | 217 | N | 126 | -0- | -91 | -0- | 126 | 3 | | | N | -0- | | | | | 29 |
| 04 | 180 | N | 31 | -0- | -149 | -0- | 31 | 3 | | | N | -0- | | | | | 29 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 120 | N | 52 | -0- | -68 | -0- | 52 | 3 | | | N | -0- | | | | | 29 |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 99 | 3 | 3 | 9 | N | 3 | | | | | 32 |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 78 | 3 | 2 | 9 | N | 2 | | | | | 34 |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 34 |
| 10 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | N | -0- | | | | | 34 |
| 11 | 90 | N | 66 | -0- | -24 | -0- | 65 | 3 | 1 | 9 | N | 1 | | | | | 35 |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 876 TOTAL CONDENSATE PROD: 17

BANKLINE-OWEN (LAKE) 05480 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BIBLE WELL #: 1 RRCID -> 087604 COMPL. DATE 02/15/1980 TOTAL DEPTH 3797 PERF. 3330 - 3340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 66 | -0- | 66 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 08 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| *11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 659 TOTAL CONDENSATE PROD: -0-

BANKLINE-OWEN, N. (LAKE SAND) 05482 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WOOD,ELMA WELL #: 2 RRCID -> 120634 COMPL. DATE 11/15/1984 TOTAL DEPTH 4005 PERF. 3226 - 3239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 712 TOTAL CONDENSATE PROD: -0-

MEHAFFEY INVESTMENTS, INC. 559355
JOHNSON, A. H. WELL #: 1 RRCID -> 277653 COMPL. DATE 03/25/1967 TOTAL DEPTH 3288 PERF. 3263 - 3283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 99 | -0- | -25 | -0- | 95 | 3 | 4 | 9 | N | 4 | | | | | 8 |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 73 | 3 | 30 | 9 | N | 27 | | | | | 35 |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 91 | 3 | 13 | 9 | N | 12 | | | | | 47 |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 95 | 3 | 8 | 9 | N | 7 | | | | | 54 |
| 05 | 124 | N | 100 | -0- | -24 | -0- | 96 | 3 | 4 | 9 | N | 4 | | | | | 58 |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 92 | 3 | 17 | 9 | N | 15 | | | | | 73 |
| 07 | 112 | N | 112 | -0- | -0- | -0- | 97 | 3 | 15 | 9 | N | 14 | | | | | 87 |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 94 | 3 | 3 | 9 | N | 3 | | | | | 90 |
| 09 | 120 | N | 116 | -0- | -4 | -0- | 87 | 3 | 29 | 9 | N | 26 | | | | | 116 |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 82 | 3 | 33 | 9 | N | 30 | | | | | 146 |
| 11 | 119 | N | 119 | -0- | -0- | -0- | 90 | 3 | 29 | 9 | N | 26 | | | | | 172 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 172 |

TOTAL GAS PROD: 1,177 TOTAL CONDENSATE PROD: 168

BARON LIME (1200) 05790 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ELDERS, WAYNE 247525
CORNELISON WELL #: 1 RRCID -> 088811 COMPL. DATE 03/12/1980 TOTAL DEPTH 1258 PERF. 1228 - 1244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARTLETT, EAST 05934 001 ASSOCIATED EXEMPT CNTY: JONES
BEAIRD, R.A. OIL OPERATING CO. 059777
LITTLE, TEOLA WELL #: 3 RRCID -> 209247 COMPL. DATE 02/28/2005 TOTAL DEPTH 3300 PERF. 3006 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 06 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 08 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| *09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,403 TOTAL CONDENSATE PROD: -0-

WILKINSON, C.W. WELL #: 1 RRCID -> 288517 COMPL. DATE 11/01/2018 TOTAL DEPTH 3160 PERF. 3009 - 3019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 04 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 05 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 06 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 303 | -0- | -100 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 08 | 487 | N | 487 | -0- | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| *09 | 390 | N | 117 | -0- | -273 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 287 | -0- | -23 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 389 | -0- | -1 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| *12 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,900 TOTAL CONDENSATE PROD: -0-

BAST (CISCO) 06000 500 ASSOCIATED ONE WELL CNTY: NOLAN
WINCHESTER ENERGY, LLC 931328
MCLEOD WELL #: 1703 RRCID -> 290252 COMPL. DATE 02/07/2020 TOTAL DEPTH 5692 PERF. 4928 - 5141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4557 | | 3293 | -0- | -1264 | 9932 | 3293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4116 | | 1950 | -0- | -2166 | 7766 | 1950 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4557 | | 2667 | -0- | -1890 | 5876 | 2667 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4410 | | 2406 | -0- | -2004 | 3872 | 2406 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4557 | | 2296 | -0- | -2261 | 1611 | 2296 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3763 | R | 2152 | -0- | -1611 | -0- | 2152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2666 | # | 1707 | -0- | -959 | -0- | 1707 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2666 | # | 929 | -0- | -1737 | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2400 | # | 88 | -0- | -2312 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2294 | # | 1304 | -0- | -990 | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2160 | # | 782 | -0- | -1378 | -0- | 782 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1705 | # | NO RPT | -0- | -1705 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,574 TOTAL CONDENSATE PROD: -0-

BEAL (FRY UPPER) 06426 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
ROBERT HORNE 'A' WELL #: 3A RRCID -> 290532 COMPL. DATE 11/01/2020 TOTAL DEPTH 2880 PERF. 2430 - 2440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEALL (MORRIS) 06442 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HUNTER, THALIA 419221
BEALL, J.H. WELL #: 1 RRCID -> 083783 COMPL. DATE 12/28/1977 TOTAL DEPTH 2256 PERF. 2190 - 2200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAR CANYON (BEND CONGL) 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
RIDGEWOOD ESTATES WELL #: RRCID -> 167327 COMPL. DATE 09/20/1997 TOTAL DEPTH 4422 PERF. 4148 - 4154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |

PLUGGED AND ABANDONED_____ 04/02/2004

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAR CANYON (BEND CONGL) //CONT.// 06460 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
REEDY, G. A. WELL #: 1 RRCID -> 170456 COMPL. DATE 07/01/1998 TOTAL DEPTH 4470 PERF. 4202 - 4207

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEATTIE (MARBLE FALLS) 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY 739150
GRANT WELL #: 1 RRCID -> 060644 COMPL. DATE 05/04/1974 TOTAL DEPTH 3067 PERF. 2579 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOATES WELL #: 1 RRCID -> 060645 COMPL. DATE 11/10/1974 TOTAL DEPTH 3044 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 X | 114 | -0- | -0- | -0- | 10 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 105 | -0- | 105 | 105 | 12 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | 113 | -0- | 113 | 218 | 2 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | 110 | -0- | 110 | 328 | 1 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | 99 | -0- | 99 | 427 | 3 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 06 | 508 X | 81 | -0- | -427 | -0- | 2 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 07 | 14B DENY | 89 | -0- | 89 | 89 | 3 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 08 | 14B DENY | 105 | -0- | 105 | 194 | 2 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 09 | 14B DENY | 91 | -0- | 91 | 285 | 3 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 10 | 388 N | 103 | -0- | -285 | -0- | 3 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| 11 | 96 N | 96 | -0- | -0- | -0- | 2 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,106 TOTAL CONDENSATE PROD: -0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
MOORE WELL #: 1 RRCID -> 064245 COMPL. DATE 07/14/1974 TOTAL DEPTH 3011 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | X | 121 | -0- | -0- | -0- | 10 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 109 | -0- | 109 | 109 | 13 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 119 | -0- | 119 | 228 | 3 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 116 | -0- | 116 | 344 | 2 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 118 | -0- | 118 | 462 | 3 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 06 | 576 | X | 114 | -0- | -462 | -0- | 2 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 07 | 14B DENY | | 117 | -0- | 117 | 117 | 4 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 08 | 14B DENY | | 117 | -0- | 117 | 234 | 3 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 09 | 14B DENY | | 112 | -0- | 112 | 346 | 3 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 10 | 464 | N | 118 | -0- | -346 | -0- | 3 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 2 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,271 TOTAL CONDENSATE PROD: -0-

WOOLSEY WELL #: 1 RRCID -> 066293 COMPL. DATE 05/03/1976 TOTAL DEPTH 2845 PERF. 0 - 2546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | X | 229 | -0- | -0- | -0- | 20 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 203 | -0- | 203 | 203 | 23 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 222 | -0- | 222 | 425 | 4 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 219 | -0- | 219 | 644 | 3 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 216 | -0- | 216 | 860 | 5 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 06 | 1036 | X | 176 | -0- | -860 | -0- | 5 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 07 | 14B DENY | | 211 | -0- | 211 | 211 | 6 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 08 | 14B DENY | | 218 | -0- | 218 | 429 | 6 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 09 | 14B DENY | | 211 | -0- | 211 | 640 | 6 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 10 | 861 | N | 221 | -0- | -640 | -0- | 6 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 5 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,334 TOTAL CONDENSATE PROD: -0-

WARREN WELL #: 2 RRCID -> 106626 COMPL. DATE 02/28/1983 TOTAL DEPTH 2824 PERF. 2440 - 2452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | X | 144 | -0- | -0- | -0- | 13 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 116 | -0- | 116 | 116 | 13 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 132 | -0- | 132 | 248 | 3 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 126 | -0- | 126 | 374 | 2 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 33 | -0- | 33 | 407 | 1 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 06 | 407 | X | -0- | -0- | -407 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | 12 | -0- | 12 | 12 | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 563 TOTAL CONDENSATE PROD: -0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
SCRANTON EXPLORATION 760227
PHIFER WELL #: 1 RRCID -> 073038 COMPL. DATE 09/09/1977 TOTAL DEPTH 2618 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

LINEHAM-MCNAMARA WELL #: 1 RRCID -> 073973 COMPL. DATE 11/10/1977 TOTAL DEPTH 2600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 02 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 03 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 04 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 675 | -0- | -38 | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 06 | 664 | N | 664 | -0- | -0- | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 07 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 08 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 09 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 10 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| *11 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,424 TOTAL CONDENSATE PROD: -0-

4 WAY FARMS WELL #: 1 RRCID -> 081402 COMPL. DATE 12/01/1978 TOTAL DEPTH 2650 PERF. 2398 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 08 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| *11 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 335 TOTAL CONDENSATE PROD: -0-

BEATTIE (MARBLE FALLS) //CONT.// 06514 500 ASSOCIATED CAPACITY CNTY: COMANCHE
TOC ENERGY RESOURCES, LLC 860965
WELCH WELL #: 1 RRCID -> 060643 COMPL. DATE 05/19/1974 TOTAL DEPTH 3133 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 335 | -0- | -37 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 265 | -0- | -71 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 03 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 331 | -0- | -29 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 339 | -0- | -2 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 08 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 10 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 320 | -0- | -10 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,671 TOTAL CONDENSATE PROD: -0-

WATSON OIL & GAS, INC. 901174
BLACK WELL #: 1 RRCID -> 060647 COMPL. DATE 12/19/1974 TOTAL DEPTH 3137 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 108 | -0- | -12 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 114 | -0- | -6 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,458 TOTAL CONDENSATE PROD: -0-

BEATTIE, N. (MARBLE FALLS) 06520 500 ASSOCIATED 49B CNTY: COMANCHE
BIBBY, A. E. 068957
BIBBY WELL #: 2 RRCID -> 110268 COMPL. DATE 08/31/1981 TOTAL DEPTH 3028 PERF. 2627 - 2730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEATTIE, N. (MARBLE FALLS) //CONT.// 06520 500 ASSOCIATED 49B CNTY: COMANCHE
ESTATE OF HUDDLESTON, B.N. 254457
HUDDLESTON, H.J. WELL #: 1 RRCID -> 096014 COMPL. DATE 10/02/1981 TOTAL DEPTH 2870 PERF. 2564 - 2584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 200 | -0- | -17 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | # | 139 | -0- | -57 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | # | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | # | 189 | -0- | -21 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | # | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 06 | 198 | R | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | # | 163 | -0- | -54 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | # | 137 | -0- | -80 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| *09 | 210 | # | 126 | -0- | -84 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| *10 | 217 | # | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | # | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,774 TOTAL CONDENSATE PROD: -0-

FLO, A.&P., INC. 273966
HUDDLESTON, H. J. WELL #: 1 RRCID -> 198065 COMPL. DATE 05/25/1979 TOTAL DEPTH 2646 PERF. 2487 - 2492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | R | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 4 |
| 02 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 4 |
| 03 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 4 |
| 04 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 4 |
| 05 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 4 |
| 06 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 4 |
| 07 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 4 |
| 08 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 4 |
| 09 | 30 | # | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | 4 |
| 10 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 4 |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 4 |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 4 |

TOTAL GAS PROD: 329 TOTAL CONDENSATE PROD: -0-

HUDDLESTON, H. J. WELL #: 2 RRCID -> 236645 COMPL. DATE 08/01/2007 TOTAL DEPTH 2738 PERF. 2381 - 2516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | R | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 329 TOTAL CONDENSATE PROD: -0-

BECK-HISE (DUFFER) 06630 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
HARBIN, J.B. WELL #: 1 RRCID -> 115706 COMPL. DATE 03/14/1985 TOTAL DEPTH 3885 PERF. 3774 - 3785

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECK-SNEED (CONGL.) 06645 300 ASSOCIATED ONE WELL CNTY: EASTLAND
RONNING GAS AND OIL LLC 727054
SNEED, MYRL "B" WELL #: 1 RRCID -> 141927 COMPL. DATE 11/11/1983 TOTAL DEPTH 3847 PERF. 3603 - 3612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECKY (MISS) 06654 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 2 RRCID -> 172049 COMPL. DATE 10/02/1998 TOTAL DEPTH 4556 PERF. 4312 - 4346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 N | 245 | -0- | -0- | -0- | 245 | 3 | | N | -0- | | | -0- |
| 02 | 182 N | 182 | -0- | -0- | -0- | 182 | 3 | | N | -0- | | | -0- |
| 03 | 249 N | 249 | -0- | -0- | -0- | 249 | 3 | | N | -0- | | | -0- |
| 04 | 224 N | 224 | -0- | -0- | -0- | 224 | 3 | | N | -0- | | | -0- |
| 05 | 195 N | 195 | -0- | -0- | -0- | 195 | 3 | | N | -0- | | | -0- |
| 06 | 88 N | 88 | -0- | -0- | -0- | 88 | 3 | | N | -0- | | | -0- |
| 07 | 184 N | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| 08 | 180 N | 180 | -0- | -0- | -0- | 180 | 3 | | N | -0- | | | -0- |
| 09 | 174 N | 174 | -0- | -0- | -0- | 174 | 3 | | N | -0- | | | -0- |
| 10 | 176 N | 176 | -0- | -0- | -0- | 176 | 3 | | N | -0- | | | -0- |
| *11 | 169 N | 169 | -0- | -0- | -0- | 169 | 3 | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,066 TOTAL CONDENSATE PROD: -0-

BELDING (BEND CONGL.) 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 35 RRCID -> 101994 COMPL. DATE 07/27/1982 TOTAL DEPTH 4400 PERF. 4232 - 4242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ECHO PRODUCTION, INC. 240125
BELDING, C. H. -B- WELL #: 1 RRCID -> 017323 COMPL. DATE 12/19/1959 TOTAL DEPTH 4375 PERF. 4246 - 4252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 338 | -0- | -34 | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 273 | -0- | -63 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 03 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 07 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 08 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 09 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,828 TOTAL CONDENSATE PROD: -0-

BRACKEEN -B- WELL #: 2 T RRCID -> 073023 COMPL. DATE 02/09/1977 TOTAL DEPTH 4660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
TEXACO WELL #: 1 RRCID -> 077450 COMPL. DATE 04/30/1978 TOTAL DEPTH 4301 PERF. 4119 - 4128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 890 | N | 890 | -0- | -0- | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 752 | -0- | -88 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 03 | 832 | N | 832 | -0- | -0- | -0- | 832 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 792 | -0- | -78 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 05 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 06 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 07 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 08 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 738 | -0- | -222 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 809 | -0- | -31 | -0- | 809 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,525 TOTAL CONDENSATE PROD: -0-

TEXACO WELL #: 2 RRCID -> 078438 COMPL. DATE 07/09/1978 TOTAL DEPTH 4250 PERF. 4142 - 4148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 07 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 130 | -0- | -20 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,668 TOTAL CONDENSATE PROD: -0-

ORME,CHARLSIE WELL #: 2 RRCID -> 107039 COMPL. DATE 01/24/1994 TOTAL DEPTH 4347 PERF. 3826 - 3830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 543 | -0- | -46 | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 444 | -0- | -88 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 03 | 619 | N | 619 | -0- | -0- | -0- | 619 | 2 | | | N | -0- | | | | | -0- |
| 04 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 05 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 537 | -0- | -63 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | N | 566 | -0- | -23 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 520 | -0- | -69 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 09 | 725 | N | 725 | -0- | -0- | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,355 TOTAL CONDENSATE PROD: -0-

BELDING (BEND CONGL.) //CONT.// 06852 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
MOGUL RESOURCES, LLC 573657
CANTY WELL #: 1 RRCID -> 073029 COMPL. DATE 08/23/1977 TOTAL DEPTH 4060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/24/2021

TOTAL GAS PROD: 247 TOTAL CONDENSATE PROD: -0-

CANTEY WELL #: 2 RRCID -> 082392 COMPL. DATE 03/15/1979 TOTAL DEPTH 4344 PERF. 4052 - 4061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/08/2021

TOTAL GAS PROD: 242 TOTAL CONDENSATE PROD: -0-

CANTY 'A' WELL #: 1 RRCID -> 153136 COMPL. DATE 01/30/1995 TOTAL DEPTH 4021 PERF. 3952 - 3962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/02/2021

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: -0-

BELZNER (CONGL.) 06986 150 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
BELZNER WELL #: 1 RRCID -> 117418 COMPL. DATE 02/24/1984 TOTAL DEPTH 3690 PERF. 3509 - 3516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENDA (CADDO) 07091 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PROCO OPERATING CO., INC. 679595
YATES, L. H. "B' WELL #: 2 RRCID -> 267506 COMPL. DATE 08/29/2012 TOTAL DEPTH 5665 PERF. 4952 - 5008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENTLEY (BASAL CONGL.) 07197 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART, J.N. "A" WELL #: 3 RRCID -> 152846 COMPL. DATE 12/23/1994 TOTAL DEPTH 3649 PERF. 3580 - 3585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERRYMAN (KICHI CREEK LIMESTONE) 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KING ENERGY RESOURCES 465526
CLARA ODESSA WELL #: 1 RRCID -> 070640 COMPL. DATE 09/18/1976 TOTAL DEPTH 3199 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 10 | -0- | -5 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 8 | -0- | -7 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 3 | -0- | -7 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

BERRYMAN (KICHI CREEK LIMESTONE)//CONT.// 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RED HILLS OPERATING CO. 696725
BERRYMAN, A. R. WELL #: 1 RRCID -> 017327 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 2781 - 2789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUBSURFACE PRODUCTION, INC. 828317
DOROTHY,FAYE WELL #: 2 RRCID -> 081594 COMPL. DATE 02/16/1979 TOTAL DEPTH 3155 PERF. 2764 - 2774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAYE, DOROTHY WELL #: 3 RRCID -> 083568 COMPL. DATE 06/30/1979 TOTAL DEPTH 3225 PERF. 2800 - 2812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BERRYMAN (KICHI CREEK LIMESTONE)//CONT.// 07395 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
WILLOUGHBY WELL #: 1 RRCID -> 131398 COMPL. DATE 06/27/1989 TOTAL DEPTH 2786 PERF. 2652 - 2658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANNABELLE WELL #: 2 RRCID -> 152219 COMPL. DATE 08/01/1980 TOTAL DEPTH 3286 PERF. 2861 - 2877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 10 | | | N | -0- | | | 117 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 05 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 06 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 10 | | | N | NO RPT | | | 117 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHESDA (BIG SALINE) 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
SWANSON-WALDRUM UNIT WELL #: 2 RRCID -> 069109 COMPL. DATE 09/23/1976 TOTAL DEPTH 4830 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | N | -0- | | | -0- |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | N | -0- | | | -0- |
| 03 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | N | -0- | | | -0- |
| 04 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | N | -0- | | | -0- |
| 05 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | N | -0- | | | -0- |
| 06 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | N | -0- | | | -0- |
| 07 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | N | -0- | | | -0- |
| 08 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 3 | N | -0- | | | -0- |
| 09 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | N | -0- | | | -0- |
| 10 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | N | -0- | | | -0- |
| 11 | 711 | N | 711 | -0- | -0- | -0- | 711 | 3 | N | -0- | | | -0- |
| *12 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,952 TOTAL CONDENSATE PROD: -0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC //CONT.// 190494
CYRIER UNIT WELL #: 1 RRCID -> 069176 COMPL. DATE 11/10/1976 TOTAL DEPTH 4823 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 124 | -0- | -100 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 82 | -0- | -73 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 83 | -0- | -37 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 76 | -0- | -48 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 56 | -0- | -37 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,126 TOTAL CONDENSATE PROD: -0-

SIMMONS WELL #: 2 RRCID -> 161912 COMPL. DATE 10/10/1996 TOTAL DEPTH 5110 PERF. 4852 - 5010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 02 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 128 | -0- | -58 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 138 | -0- | -42 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 147 | -0- | -39 | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 06 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 144 | -0- | -42 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 108 | -0- | -78 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,913 TOTAL CONDENSATE PROD: -0-

M. E. OPERATING & SERVICES, INC. 518265
PATTON WELL #: 1 RRCID -> 127736 COMPL. DATE 01/12/1991 TOTAL DEPTH 4970 PERF. 4901 - 4913

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 03 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 04 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 05 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 213 | -0- | -57 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 213 | -0- | -66 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 190 | -0- | -89 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 170 | -0- | -40 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 150 | -0- | -67 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 150 | -0- | -30 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 56 | -0- | -130 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,832 TOTAL CONDENSATE PROD: -0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
SIMMS WELL #: 1 RRCID -> 129218 COMPL. DATE 11/21/1988 TOTAL DEPTH 5029 PERF. 3814 - 3908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWL CREEK OPERATING CO., INC. 629889
BULLARD WELL #: 1 RRCID -> 065420 COMPL. DATE 09/25/1975 TOTAL DEPTH 5060 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 40 | 1 | 355 | 2 | N | -0- | | | | | 10 |
| 02 | 376 | N | 376 | -0- | -0- | -0- | 50 | 1 | 326 | 2 | N | -0- | | | | | 10 |
| 03 | 389 | N | 389 | -0- | -0- | -0- | 35 | 1 | 354 | 2 | N | -0- | | | | | 10 |
| 04 | 370 | N | 370 | -0- | -0- | -0- | 34 | 1 | 336 | 2 | N | -0- | | | | | 10 |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 47 | 1 | 371 | 2 | N | -0- | | | | | 10 |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 35 | 1 | 323 | 2 | N | -0- | | | | | 10 |
| 07 | 376 | N | 376 | -0- | -0- | -0- | 40 | 1 | 336 | 2 | N | -0- | | | | | 10 |
| 08 | 372 | N | 372 | -0- | -0- | -0- | 36 | 1 | 336 | 2 | N | -0- | | | | | 10 |
| 09 | 359 | N | 359 | -0- | -0- | -0- | 37 | 1 | 322 | 2 | N | -0- | | | | | 10 |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 38 | 1 | 339 | 2 | N | -0- | | | | | 10 |
| *11 | 365 | N | 365 | -0- | -0- | -0- | 34 | 1 | 331 | 2 | N | -0- | | | | | 10 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 4,155 TOTAL CONDENSATE PROD: -0-

OXXN 630579
LEATHERMAN WELL #: 1 RRCID -> 101306 COMPL. DATE 07/03/1982 TOTAL DEPTH 4979 PERF. 4820 - 4825

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| *10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 75 TOTAL CONDENSATE PROD: -0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
COURTNEY WELL #: 3 RRCID -> 123406 COMPL. DATE 01/26/1987 TOTAL DEPTH 5000 PERF. 4925 - 4936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 39 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 39 |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 39 |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 39 |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 39 |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 39 |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 39 |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 39 |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | 39 |
| *10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 39 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

TOTAL GAS PROD: 134 TOTAL CONDENSATE PROD: -0-

PETTYJOHN, J.P. WELL #: 2 RRCID -> 131320 COMPL. DATE 06/05/1989 TOTAL DEPTH 5150 PERF. 4746 - 4933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 1 |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 1 |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 1 |
| 04 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 1 |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 1 |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 1 |
| 07 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 1 |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 1 |
| 09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 1 |
| *10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 1 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

TOTAL GAS PROD: 170 TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
RUSSELL, ETTA WELL #: 1 RRCID -> 074238 COMPL. DATE 06/20/1977 TOTAL DEPTH 4940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 259 | -0- | -82 | -0- | 91 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 104 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 239 | -0- | -9 | -0- | 95 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 134 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 280 | -0- | -30 | -0- | 94 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 99 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 247 | -0- | -94 | -0- | 92 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 08 | 285 | N | 285 | -0- | -0- | -0- | 111 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 09 | 272 | N | 272 | -0- | -0- | -0- | 99 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 123 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 107 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| *12 | 336 | N | 336 | -0- | -0- | -0- | 129 | 1 | 207 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,398 TOTAL CONDENSATE PROD: -0-

BETHESDA (BIG SALINE) //CONT.// 07565 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
WINFIELD OPERATING COMPANY 931940
PEARSON, J. M. WELL #: 1A RRCID -> 259247 COMPL. DATE 02/10/2010 TOTAL DEPTH 5200 PERF. 4950 - 4970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1037 | -0- | -48 | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | -0- | -0- | -952 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1016 | -0- | -38 | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 04 | 990 | N | 963 | -0- | -27 | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 05 | 965 | N | 965 | -0- | -0- | -0- | 965 | 3 | | | N | -0- | | | | | -0- |
| 06 | 953 | N | 953 | -0- | -0- | -0- | 953 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1136 | N | 1136 | -0- | -0- | -0- | 969 | 3 | 167 | 9 | N | 152 | 152 | 1 | | | -0- |
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 912 | -0- | -78 | -0- | 912 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,999 TOTAL CONDENSATE PROD: 152

BETHESDA (CADDO) 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
SWANSON-WALDRUM UNIT WELL #: 1 RRCID -> 069108 COMPL. DATE 09/23/1976 TOTAL DEPTH 4930 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAINES, EDWARD WELL #: 2 RRCID -> 071778 COMPL. DATE 06/24/1975 TOTAL DEPTH 5085 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHESDA (CADDO) //CONT.// 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC //CONT.// 190494
LAMPKIN, W. W. WELL #: 1 RRCID -> 072855 COMPL. DATE 06/13/1977 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STAFFORD WELL #: 1 RRCID -> 166995 COMPL. DATE 10/02/1997 TOTAL DEPTH 4982 PERF. 3710 - 3755

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 02 | 262 | N | 262 | -0- | -0- B | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 198 | -0- | -19 B | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 236 | -0- | -64 B | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 201 | -0- | -78 B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- B | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 07 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 215 | -0- | -85 B | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 10 | 326 | N | 326 | -0- | -0- B | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- B | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| *12 | 249 | N | 249 | -0- | -0- B | -0- | 249 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,089 TOTAL CONDENSATE PROD: -0-

PATTERSON WELL #: 1 RRCID -> 281058 COMPL. DATE 07/18/2016 TOTAL DEPTH 4500 PERF. 3608 - 3644

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 02 | 421 | N | 421 | -0- | -0- B | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 03 | 818 | N | 818 | -0- | -0- B | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 04 | 762 | N | 762 | -0- | -0- B | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1042 | N | 1042 | -0- | -0- B | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 06 | 813 | N | 813 | -0- | -0- B | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 07 | 855 | N | 855 | -0- | -0- B | -0- | 855 | 3 | | | N | -0- | | | | | -0- |
| 08 | 861 | N | 861 | -0- | -0- B | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 09 | 885 | N | 885 | -0- | -0- B | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 10 | 600 | N | 600 | -0- | -0- B | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 750 | -0- | -0- B | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| *12 | 714 | N | 714 | -0- | -0- B | -0- | 714 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,838 TOTAL CONDENSATE PROD: -0-

BETHESDA (CADDO) //CONT.// 07565 400 ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC //CONT.// 190494
LAMKIN, W.W. WELL #: 2 RRCID -> 282152 COMPL. DATE 07/01/1978 TOTAL DEPTH 4960 PERF. 3628 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1877 | N | 1877 | -0- | -0- | B | -0- | 1877 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1524 | N | 1524 | -0- | -0- | B | -0- | 1524 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1109 | -0- | -534 | B | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1830 | N | 1130 | -0- | -700 | B | -0- | 1130 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1674 | N | 1175 | -0- | -499 | B | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1139 | N | 1139 | -0- | -0- | B | -0- | 1139 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1181 | N | 1181 | -0- | -0- | B | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1109 | -0- | -69 | B | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1160 | N | 1160 | -0- | -0- | B | -0- | 1160 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1108 | -0- | -70 | B | -0- | 1108 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 944 | -0- | -136 | B | -0- | 944 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 900 | -0- | -309 | B | -0- | 900 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,356 TOTAL CONDENSATE PROD: -0-

HOBSON, PHILIP R. 390661
HOBSON "A" WELL #: 1 RRCID -> 090890 COMPL. DATE 08/21/1980 TOTAL DEPTH 5035 PERF. 3155 - 3194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BETHESDA, SW. (STRAWN) 07566 500 ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION COMPANY LLC 197689
HOWARD, R.R. WELL #: 1 RRCID -> 090177 COMPL. DATE 08/23/1980 TOTAL DEPTH 5000 PERF. 2100 - 2110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEULAH LANE (COMYN) 07650 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 1 RRCID -> 162620 COMPL. DATE 02/22/1997 TOTAL DEPTH 4170 PERF. 3874 - 3879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 240 | N | 158 | -0- | -82 | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | 128 | -0- | -244 | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 103 | -0- | -47 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 92 | -0- | -28 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,046 TOTAL CONDENSATE PROD: -0-

BEULAH LANE (CONGL.) 07650 300 ASSOCIATED ONE WELL CNTY: STEPHENS
BACON ENERGY 042398
LANE, BEULAH WELL #: 1 RRCID -> 080816 COMPL. DATE 02/22/1978 TOTAL DEPTH 4150 PERF. 3820 - 3830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIBB, EAST(MARBLE FALLS-STORAGE) 07684 500 NON-ASSOCIATED STORAGE CNTY: COMANCHE
BRANCH, JESSIE C. 088610
JONES, FRED WELL #: 1 RRCID -> 017329 COMPL. DATE N/A TOTAL DEPTH 2445 PERF. 2190 - 2210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG BEN (BIG SALINE A-1) 07756 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
T & S OIL & GAS, LLC 833788
BARRON WELL #: 2 RRCID -> 210271 COMPL. DATE 06/28/2005 TOTAL DEPTH 3830 PERF. 3116 - 3120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARRON WELL #: 5 RRCID -> 213070 COMPL. DATE 10/07/2005 TOTAL DEPTH 3395 PERF. 3112 - 3122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARRON WELL #: 6 RRCID -> 213662 COMPL. DATE 10/19/2005 TOTAL DEPTH 3795 PERF. 3079 - 3085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG BUFFALO (CADDO) 07770 050 NON-ASSOCIATED CAPACITY CNTY: THROCKMORTON
PETEX 659782
LAMBSHEAD B-8 WELL #: 2D RRCID -> 152297 COMPL. DATE 12/20/1994 TOTAL DEPTH 4686 PERF. 4344 - 4398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 77 | -0- | 77 | 187 | 77 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 19 | -0- | 19 | 206 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 134 | -0- | 134 | 340 | 134 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 117 | -0- | 117 | 457 | 117 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 550 | N | 93 | -0- | -457 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 22 | 2 | 9 | 9 | Y | 8 | 6 | 6 | | | 2 |
| *07 | 124 | N | 88 | -0- | -36 | -0- | 88 | 2 | | | Y | -0- | 2 | 7 | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 118 | -0- | 118 | 118 | 118 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,092 TOTAL CONDENSATE PROD: 8

LAMBSHEAD C-9 WELL #: 1 RRCID -> 208953 COMPL. DATE 04/01/2005 TOTAL DEPTH 4999 PERF. 4366 - 4372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 442 | N | 442 | -0- | -0- | -0- | 278 | 2 | 164 | 9 | N | 149 | 175 | 1 | | | 139 |
| 02 | 420 | N | 283 | -0- | -137 | -0- | 150 | 2 | 133 | 9 | N | 121 | 183 | 1 | | | 77 |
| 03 | 432 | N | 432 | -0- | -0- | -0- | 271 | 2 | 161 | 9 | N | 146 | 176 | 1 | | | 47 |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 265 | 2 | 155 | 9 | N | 141 | 47 | 1 | | | 141 |
| 05 | 441 | N | 441 | -0- | -0- | -0- | 281 | 2 | 160 | 9 | N | 145 | 183 | 1 | | | 103 |
| 06 | 435 | N | 435 | -0- | -0- | -0- | 281 | 2 | 154 | 9 | N | 140 | 178 | 1 | | | 65 |
| 07 | 434 | N | 433 | -0- | -1 | -0- | 278 | 2 | 155 | 9 | N | 141 | | | | | 206 |
| 08 | 434 | N | 418 | -0- | -16 | -0- | 264 | 2 | 154 | 9 | N | 140 | 180 | 1 | | | 166 |
| 09 | 450 | N | 381 | -0- | -69 | -0- | 250 | 2 | 131 | 9 | N | 119 | 171 | 1 | | | 114 |
| 10 | 434 | N | 408 | -0- | -26 | -0- | 255 | 2 | 153 | 9 | N | 139 | 176 | 1 | | | 77 |
| 11 | 390 | N | 385 | -0- | -5 | -0- | 231 | 2 | 154 | 9 | N | 140 | 166 | 1 | | | 51 |
| 12 | 403 | N | 398 | -0- | -5 | -0- | 245 | 2 | 153 | 9 | N | 139 | | | | | 190 |

TOTAL GAS PROD: 4,876 TOTAL CONDENSATE PROD: 1,660

LAMBSHEAD C-10 WELL #: 1D RRCID -> 265301 COMPL. DATE 12/02/2011 TOTAL DEPTH 4800 PERF. 4238 - 4266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 83 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 84 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 86 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 87 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 88 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 89 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 90 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 91 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 93 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 13

BIG HOLE (ATOKA "C") 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. 088600
BUXTON WELL #: RRCID -> 114298 COMPL. DATE 12/11/1984 TOTAL DEPTH 4290 PERF. 4171 - 4181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |

PLUGGED AND ABANDONED_____ 08/18/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
MCMURREY-MITCHELL UNIT WELL #: 1 RRCID -> 137585 COMPL. DATE 03/01/1991 TOTAL DEPTH 4179 PERF. 4100 - 4126

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 R | 136 | -0- | -0- | -0- | 136 | 2 | | N | -0- | | | 59 |
| 02 | 140 # | 93 | -0- | -47 | -0- | 93 | 2 | | N | -0- | | | 59 |
| 03 | 155 # | 128 | -0- | -27 | -0- | 128 | 2 | | N | -0- | | | 59 |
| 04 | 150 # | 129 | -0- | -21 | -0- | 129 | 2 | | N | -0- | | | 59 |
| 05 | 151 R | 151 | -0- | -0- | -0- | 151 | 2 | | N | -0- | | | 59 |
| 06 | 160 R | 160 | -0- | -0- | -0- | 160 | 2 | | N | -0- | | | 59 |
| 07 | 150 R | 150 | -0- | -0- | -0- | 150 | 2 | | N | -0- | | | 59 |
| 08 | 155 # | 141 | -0- | -14 | -0- | 141 | 2 | | N | -0- | | | 59 |
| 09 | 150 # | 138 | -0- | -12 | -0- | 138 | 2 | | N | -0- | | | 59 |
| 10 | 155 # | 143 | -0- | -12 | -0- | 143 | 2 | | N | -0- | | | 59 |
| 11 | 150 # | 148 | -0- | -2 | -0- | 148 | 2 | | N | -0- | | | 59 |
| 12 | 155 # | 149 | -0- | -6 | -0- | 149 | 2 | | N | -0- | | | 59 |

TOTAL GAS PROD: 1,666 TOTAL CONDENSATE PROD: -0-

LEXGAS, INC. 500222
MCCLURE, J. M. WELL #: 3 RRCID -> 135602 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4101 - 4108

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 580 R | 580 | -0- | -0- | -0- | 580 | 2 | | N | -0- | | | -0- |
| 02 | 574 R | 574 | -0- | -0- | -0- | 574 | 2 | | N | -0- | | | -0- |
| 03 | 800 R | 800 | -0- | -0- | -0- | 800 | 2 | | N | -0- | | | -0- |
| 04 | 442 R | 442 | -0- | -0- | -0- | 442 | 2 | | N | -0- | | | -0- |
| 05 | 679 R | 679 | -0- | -0- | -0- | 679 | 2 | | N | -0- | | | -0- |
| 06 | 650 R | 650 | -0- | -0- | -0- | 650 | 2 | | N | -0- | | | -0- |
| 07 | 420 R | 420 | -0- | -0- | -0- | 420 | 2 | | N | -0- | | | -0- |
| 08 | 544 R | 544 | -0- | -0- | -0- | 544 | 2 | | N | -0- | | | -0- |
| 09 | 367 R | 367 | -0- | -0- | -0- | 367 | 2 | | N | -0- | | | -0- |
| 10 | 578 R | 578 | -0- | -0- | -0- | 578 | 2 | | N | -0- | | | -0- |
| 11 | 601 R | 601 | -0- | -0- | -0- | 601 | 2 | | N | -0- | | | -0- |
| *12 | 674 R | 674 | -0- | -0- | -0- | 674 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,909 TOTAL CONDENSATE PROD: -0-

BIG HOLE (ATOKA "C") //CONT.// 07893 100 NON-ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 2001 RRCID -> 183512 COMPL. DATE 07/06/2001 TOTAL DEPTH 4238 PERF. 3812 - 3817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1140 | R | 1140 | -0- | -0- | -0- | 1140 | 2 | | | N | -0- | | | | | 58 |
| 02 | 778 | R | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | 58 |
| 03 | 1028 | R | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | 58 |
| 04 | 735 | R | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | 58 |
| 05 | 596 | R | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | 58 |
| 06 | 652 | R | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 58 |
| 07 | 589 | # | 513 | -0- | -76 | -0- | 513 | 2 | | | N | -0- | | | | | 58 |
| 08 | 604 | R | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | 58 |
| 09 | 570 | # | 549 | -0- | -21 | -0- | 549 | 2 | | | N | -0- | | | | | 58 |
| 10 | 603 | R | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | 58 |
| 11 | 624 | R | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | 58 |
| *12 | 598 | R | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 8,420 TOTAL CONDENSATE PROD: -0-

BIG SANDY (CADDO) 08030 250 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -A- UNIT WELL #: 6 U RRCID -> 017333 COMPL. DATE 10/19/1961 TOTAL DEPTH 4135 PERF. 3281 - 3294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,108 TOTAL CONDENSATE PROD: -0-

BIG SANDY (MARBLE FALLS) 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN,O. UNIT WELL #: 4 RRCID -> 101315 COMPL. DATE 03/12/1952 TOTAL DEPTH 3719 PERF. 3680 - 3719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,124 TOTAL CONDENSATE PROD: -0-

BIG SANDY (MARBLE FALLS) //CONT.// 08030 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
TOMLIN, O. UNIT WELL #: 1 RRCID -> 134849 COMPL. DATE 06/00/1954 TOTAL DEPTH 3695 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 824 TOTAL CONDENSATE PROD: -0-

BIG SANDY (MISSISSIPPI) 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
TOMLIN, O., -B- UNIT WELL #: 6 T RRCID -> 017335 COMPL. DATE 10/20/1961 TOTAL DEPTH 4135 PERF. 3844 - 4038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 126 | -0- | -29 | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,127 TOTAL CONDENSATE PROD: -0-

O TOMLIN "B" UNIT WELL #: 5 RRCID -> 135235 COMPL. DATE 07/20/1988 TOTAL DEPTH 4022 PERF. 3946 - 3974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 937 TOTAL CONDENSATE PROD: -0-

BIG SANDY (MISSISSIPPI) //CONT.// 08030 750 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
TOMLIN, O. "B" UNIT WELL #: 1 RRCID -> 251410 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 3856 - 3963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,267 TOTAL CONDENSATE PROD: -0-

E.C. HINDMAN OIL AND GAS 238196
OLD THUNDER WELL #: 1 RRCID -> 260682 COMPL. DATE 06/16/2011 TOTAL DEPTH 4365 PERF. 4126 - 4130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 03 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 04 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 05 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 06 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 07 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 60 | -0- | -405 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 350 | -0- | -160 | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,821 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. 383200
RASBERRY,A.W. "A" WELL #: 2 RRCID -> 109000 COMPL. DATE 01/09/1984 TOTAL DEPTH 4716 PERF. 3764 - 3926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH WELL #: 1 RRCID -> 110964 COMPL. DATE 06/05/1984 TOTAL DEPTH 4675 PERF. 3724 - 3774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 446 | -0- | -298 | -0- | 446 | 2 | | | N | -0- | | | | | 3 |
| 02 | 532 | N | 320 | -0- | -212 | -0- | 320 | 2 | | | N | -0- | | | | | 3 |
| 03 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 3 |
| 04 | 420 | N | 338 | -0- | -82 | -0- | 338 | 2 | | | N | -0- | | | | | 3 |
| 05 | 341 | N | 340 | -0- | -1 | -0- | 340 | 2 | | | N | -0- | | | | | 3 |
| 06 | 390 | N | 279 | -0- | -111 | -0- | 279 | 2 | | | N | -0- | | | | | 3 |
| 07 | 341 | N | 291 | -0- | -50 | -0- | 291 | 2 | | | N | -0- | | | | | 3 |
| 08 | 341 | N | 279 | -0- | -62 | -0- | 279 | 2 | | | N | -0- | | | | | 3 |
| 09 | 270 | N | 237 | -0- | -33 | -0- | 237 | 2 | | | N | -0- | | | | | 3 |
| 10 | 279 | N | 221 | -0- | -58 | -0- | 221 | 2 | | | N | -0- | | | | | 3 |
| 11 | 270 | N | 193 | -0- | -77 | -0- | 193 | 2 | | | N | -0- | | | | | 3 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 3,339 TOTAL CONDENSATE PROD: -0-

RASBERRY, A. W. "B" WELL #: 1 RRCID -> 113511 COMPL. DATE 10/21/1984 TOTAL DEPTH 4651 PERF. 3732 - 3854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIZE,R.B. "C" WELL #: 1 RRCID -> 113939 COMPL. DATE 11/09/1984 TOTAL DEPTH 4800 PERF. 3734 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH "B" WELL #: 1 RRCID -> 114241 COMPL. DATE 11/21/1984 TOTAL DEPTH 4800 PERF. 3707 - 3790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "C" WELL #: 1 RRCID -> 114346 COMPL. DATE 12/02/1984 TOTAL DEPTH 4750 PERF. 3732 - 3835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIZE,R.B."D" WELL #: 1 RRCID -> 115730 COMPL. DATE 01/27/1985 TOTAL DEPTH 4710 PERF. 3636 - 3685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 416 | -0- | -173 | -0- | 416 | 2 | | | N | -0- | | | | | 3 |
| 02 | 420 | N | 352 | -0- | -68 | -0- | 352 | 2 | | | N | -0- | | | | | 3 |
| 03 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | 3 |
| 04 | 390 | N | 332 | -0- | -58 | -0- | 332 | 2 | | | N | -0- | | | | | 3 |
| 05 | 403 | N | 353 | -0- | -50 | -0- | 353 | 2 | | | N | -0- | | | | | 3 |
| 06 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 3 |
| 07 | 341 | N | 280 | -0- | -61 | -0- | 280 | 2 | | | N | -0- | | | | | 3 |
| 08 | 341 | N | 306 | -0- | -35 | -0- | 306 | 2 | | | N | -0- | | | | | 3 |
| 09 | 330 | N | 289 | -0- | -41 | -0- | 289 | 2 | | | N | -0- | | | | | 3 |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | 3 |
| 11 | 300 | N | 265 | -0- | -35 | -0- | 265 | 2 | | | N | -0- | | | | | 3 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 3,573 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
PARCLAY-CEE BAR WELL #: 1 RRCID -> 117510 COMPL. DATE 07/13/1985 TOTAL DEPTH 4796 PERF. 4089 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 425 | -0- | -9 | -0- | 425 | 2 | | | N | -0- | | | | | 14 |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 14 |
| 03 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 14 |
| 04 | 420 | N | 411 | -0- | -9 | -0- | 411 | 2 | | | N | -0- | | | | | 14 |
| 05 | 434 | N | 420 | -0- | -14 | -0- | 420 | 2 | | | N | -0- | | | | | 14 |
| 06 | 420 | N | 400 | -0- | -20 | -0- | 400 | 2 | | | N | -0- | | | | | 14 |
| 07 | 434 | N | 409 | -0- | -25 | -0- | 409 | 2 | | | N | -0- | | | | | 14 |
| 08 | 434 | N | 402 | -0- | -32 | -0- | 402 | 2 | | | N | -0- | | | | | 14 |
| 09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 14 |
| 10 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 14 |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | 14 |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: 4,518 TOTAL CONDENSATE PROD: -0-

NACHTIGALL UNIT WELL #: 1 RRCID -> 117694 COMPL. DATE 07/13/1985 TOTAL DEPTH 4713 PERF. 3710 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARP UNIT WELL #: 1 RRCID -> 117695 COMPL. DATE 07/19/1985 TOTAL DEPTH 4799 PERF. 3743 - 3846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 748 | -0- | -27 | -0- | 748 | 2 | | | N | -0- | | | | | 9 |
| 02 | 756 | N | 497 | -0- | -259 | -0- | 497 | 2 | | | N | -0- | | | | | 9 |
| 03 | 739 | N | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | 9 |
| 04 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | 9 |
| 05 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | 9 |
| 06 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 2 | | | N | -0- | | | | | 9 |
| 07 | 1209 | N | 1108 | -0- | -101 | -0- | 1108 | 2 | | | N | -0- | | | | | 9 |
| 08 | 1209 | N | 845 | -0- | -364 | -0- | 845 | 2 | | | N | -0- | | | | | 9 |
| 09 | 1170 | N | 761 | -0- | -409 | -0- | 761 | 2 | | | N | -0- | | | | | 9 |
| 10 | 1116 | N | 722 | -0- | -394 | -0- | 722 | 2 | | | N | -0- | | | | | 9 |
| 11 | 810 | N | 690 | -0- | -120 | -0- | 690 | 2 | | | N | -0- | | | | | 9 |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 10,053 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE, R.B. "E" WELL #: 1 RRCID -> 119210 COMPL. DATE 11/11/1985 TOTAL DEPTH 4644 PERF. 3601 - 3655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "F" WELL #: 1 RRCID -> 119211 COMPL. DATE 11/29/1985 TOTAL DEPTH 4198 PERF. 3667 - 3944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | 30 |
| 02 | 224 | N | 183 | -0- | -41 | -0- | 183 | 2 | | | N | -0- | | | | | 30 |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 30 |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 30 |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 30 |
| 06 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | 30 |
| 07 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | 30 |
| 08 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | 30 |
| 09 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | 30 |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 30 |
| 11 | 210 | N | 181 | -0- | -29 | -0- | 181 | 2 | | | N | -0- | | | | | 30 |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 2,835 TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "G" WELL #: 1 RRCID -> 119461 COMPL. DATE 12/10/1985 TOTAL DEPTH 4707 PERF. 3750 - 3878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 13 |
| 02 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 13 |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 13 |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 13 |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 13 |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 13 |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 13 |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 13 |
| 09 | 150 | N | 149 | -0- | -1 | -0- | 149 | 2 | | | N | -0- | | | | | 13 |
| 10 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | 13 |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 13 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 1,683 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B. "G" WELL #: 1 RRCID -> 119877 COMPL. DATE 11/23/1985 TOTAL DEPTH 4737 PERF. 3765 - 3840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 9 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "I" WELL #: 1 RRCID -> 121678 COMPL. DATE 07/01/1986 TOTAL DEPTH 4200 PERF. 3705 - 3765

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARP "A" WELL #: 1 RRCID -> 121709 COMPL. DATE 07/07/1986 TOTAL DEPTH 4200 PERF. 3753 - 3861

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
BURNS WELL #: 1 RRCID -> 122534 COMPL. DATE 10/25/1986 TOTAL DEPTH 4200 PERF. 3802 - 3852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "K" WELL #: 1 RRCID -> 122763 COMPL. DATE 11/26/1986 TOTAL DEPTH 4100 PERF. 3581 - 3668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "M" WELL #: 1 RRCID -> 124059 COMPL. DATE 04/28/1987 TOTAL DEPTH 4193 PERF. 3640 - 3726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 18 |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 18 |
| 03 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 18 |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 18 |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 18 |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 18 |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 18 |
| 08 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | 18 |
| 09 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | 18 |
| 10 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | N | -0- | | | | | 18 |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 18 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 1,694 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B. "K" WELL #: 1 RRCID -> 124119 COMPL. DATE 05/03/1987 TOTAL DEPTH 4050 PERF. 3711 - 3758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EVANS WELL #: 1 RRCID -> 124175 COMPL. DATE 05/03/1987 TOTAL DEPTH 4197 PERF. 3780 - 3810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 10 |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 10 |
| 03 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 10 |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 10 |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 10 |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 10 |
| 07 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | 10 |
| 08 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | N | -0- | | | | | 10 |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | 10 |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 10 |
| 11 | 240 | N | 226 | -0- | -14 | -0- | 226 | 2 | | | N | -0- | | | | | 10 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 2,711 TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "N" WELL #: 1 RRCID -> 125884 COMPL. DATE 11/29/1987 TOTAL DEPTH 4093 PERF. 3651 - 3704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 655 | -0- | -120 | -0- | 655 | 2 | | | N | -0- | | | | | 3 |
| 02 | 644 | N | 569 | -0- | -75 | -0- | 569 | 2 | | | N | -0- | | | | | 3 |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | 3 |
| 04 | 630 | N | 621 | -0- | -9 | -0- | 621 | 2 | | | N | -0- | | | | | 3 |
| 05 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | 3 |
| 06 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | 3 |
| 07 | 651 | N | 614 | -0- | -37 | -0- | 614 | 2 | | | N | -0- | | | | | 3 |
| 08 | 744 | N | 603 | -0- | -141 | -0- | 603 | 2 | | | N | -0- | | | | | 3 |
| 09 | 600 | N | 581 | -0- | -19 | -0- | 581 | 2 | | | N | -0- | | | | | 3 |
| 10 | 620 | N | 592 | -0- | -28 | -0- | 592 | 2 | | | N | -0- | | | | | 3 |
| 11 | 570 | N | 563 | -0- | -7 | -0- | 563 | 2 | | | N | -0- | | | | | 3 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 6,793 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
EARP WELL #: 2 RRCID -> 126960 COMPL. DATE 04/11/1988 TOTAL DEPTH 4100 PERF. 3811 - 3922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "O" WELL #: 1 RRCID -> 127154 COMPL. DATE 04/19/1988 TOTAL DEPTH 4150 PERF. 3758 - 3805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RASBERRY,A.W. "B" WELL #: 2 RRCID -> 127155 COMPL. DATE 04/26/1988 TOTAL DEPTH 4100 PERF. 3762 - 3875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 84 | N | 6 | -0- | -78 | -0- | 6 | 2 | | | N | -0- | | | | | 20 |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 20 |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 20 |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 20 |
| 06 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 20 |
| 07 | 186 | N | 49 | -0- | -137 | -0- | 49 | 2 | | | N | -0- | | | | | 20 |
| 08 | 186 | N | 133 | -0- | -53 | -0- | 133 | 2 | | | N | -0- | | | | | 20 |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | 20 |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 20 |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | 20 |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 2,479 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
RASBERRY, A.W. WELL #: 2 RRCID -> 127185 COMPL. DATE 05/04/1988 TOTAL DEPTH 4100 PERF. 3725 - 3720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 248 | -0- | -32 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 03 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 04 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 05 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 06 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 400 | -0- | -96 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 08 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 09 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 10 | 917 | N | 917 | -0- | -0- | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,663 TOTAL CONDENSATE PROD: -0-

FEARS WELL #: 4 RRCID -> 127217 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3663 - 3823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/05/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FEARS WELL #: 3 RRCID -> 127218 COMPL. DATE 05/12/1988 TOTAL DEPTH 4100 PERF. 3804 - 3833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIZE, R.B. "D" WELL #: 2 RRCID -> 127426 COMPL. DATE 05/21/1988 TOTAL DEPTH 4100 PERF. 3686 - 3750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 275 | -0- | -4 | -0- | 275 | 2 | | | N | -0- | | | | | 24 |
| 02 | 252 | N | 247 | -0- | -5 | -0- | 247 | 2 | | | N | -0- | | | | | 24 |
| 03 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 24 |
| 04 | 270 | N | 265 | -0- | -5 | -0- | 265 | 2 | | | N | -0- | | | | | 24 |
| 05 | 279 | N | 273 | -0- | -6 | -0- | 273 | 2 | | | N | -0- | | | | | 24 |
| 06 | 270 | N | 264 | -0- | -6 | -0- | 264 | 2 | | | N | -0- | | | | | 24 |
| 07 | 279 | N | 271 | -0- | -8 | -0- | 271 | 2 | | | N | -0- | | | | | 24 |
| 08 | 279 | N | 270 | -0- | -9 | -0- | 270 | 2 | | | N | -0- | | | | | 24 |
| 09 | 270 | N | 261 | -0- | -9 | -0- | 261 | 2 | | | N | -0- | | | | | 24 |
| 10 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | 24 |
| 11 | 270 | N | 260 | -0- | -10 | -0- | 260 | 2 | | | N | -0- | | | | | 24 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: 2,929 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH "O" WELL #: 3 RRCID -> 127428 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3730 - 3802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 395 | -0- | -8 | -0- | 395 | 2 | | | N | -0- | | | | | 56 |
| 02 | 364 | N | 353 | -0- | -11 | -0- | 353 | 2 | | | N | -0- | | | | | 56 |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | 56 |
| 04 | 390 | N | 377 | -0- | -13 | -0- | 377 | 2 | | | N | -0- | | | | | 56 |
| 05 | 403 | N | 378 | -0- | -25 | -0- | 378 | 2 | | | N | -0- | | | | | 56 |
| 06 | 390 | N | 358 | -0- | -32 | -0- | 358 | 2 | | | N | -0- | | | | | 56 |
| 07 | 403 | N | 381 | -0- | -22 | -0- | 381 | 2 | | | N | -0- | | | | | 56 |
| 08 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | 56 |
| 09 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 56 |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 56 |
| 11 | 390 | N | 362 | -0- | -28 | -0- | 362 | 2 | | | N | -0- | | | | | 56 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 56 |

TOTAL GAS PROD: 4,151 TOTAL CONDENSATE PROD: -0-

MIZE, R.B. "C" WELL #: 2 RRCID -> 127466 COMPL. DATE 05/27/1988 TOTAL DEPTH 4100 PERF. 3600 - 3692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 133 | -0- | -332 | -0- | 133 | 2 | | | N | -0- | | | | | 6 |
| 02 | 168 | N | 112 | -0- | -56 | -0- | 112 | 2 | | | N | -0- | | | | | 6 |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 6 |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 6 |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 6 |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 6 |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 6 |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 6 |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 6 |
| 10 | 186 | N | 101 | -0- | -85 | -0- | 101 | 2 | | | N | -0- | | | | | 6 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 6 |

TOTAL GAS PROD: 1,456 TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "O" WELL #: 2 RRCID -> 127699 COMPL. DATE 06/17/1988 TOTAL DEPTH 4100 PERF. 3658 - 3722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/24/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEE BAR RANCH "G" WELL #: 3 RRCID -> 145092 COMPL. DATE 04/27/1993 TOTAL DEPTH 4150 PERF. 3733 - 3798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 15 |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | 15 |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 15 |
| 04 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | 15 |
| 05 | 403 | N | 400 | -0- | -3 | -0- | 400 | 2 | | | N | -0- | | | | | 15 |
| 06 | 390 | N | 387 | -0- | -3 | -0- | 387 | 2 | | | N | -0- | | | | | 15 |
| 07 | 403 | N | 392 | -0- | -11 | -0- | 392 | 2 | | | N | -0- | | | | | 15 |
| 08 | 403 | N | 394 | -0- | -9 | -0- | 394 | 2 | | | N | -0- | | | | | 15 |
| 09 | 390 | N | 382 | -0- | -8 | -0- | 382 | 2 | | | N | -0- | | | | | 15 |
| 10 | 403 | N | 392 | -0- | -11 | -0- | 392 | 2 | | | N | -0- | | | | | 15 |
| 11 | 390 | N | 382 | -0- | -8 | -0- | 382 | 2 | | | N | -0- | | | | | 15 |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 4,308 TOTAL CONDENSATE PROD: -0-

BIG SUNDAY CREEK (BIG SALINE) //CONT.// 08050 200 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
CEE BAR RANCH "M" WELL #: 2 RRCID -> 145406 COMPL. DATE 05/14/1993 TOTAL DEPTH 4150 PERF. 3721 - 3835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOSAIC OIL LLC 589978
ULMER, C.M. WELL #: 2 RRCID -> 130414 COMPL. DATE 06/14/1988 TOTAL DEPTH 4125 PERF. 3724 - 3780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BILCO (MORRIS) 08124 500 ASSOCIATED ONE WELL CNTY: COLEMAN
KING ENERGY RESOURCES 465526
GASSIOTT WELL #: 1 RRCID -> 129421 COMPL. DATE 12/20/1988 TOTAL DEPTH 3030 PERF. 2710 - 2722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 4 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 15 | 4 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 4 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 4 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 4 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 4 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 91 TOTAL CONDENSATE PROD: -0-

BILL (CADDO) 08135 400 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN WELL #: 595 RRCID -> 281273 COMPL. DATE 10/18/2016 TOTAL DEPTH 4633 PERF. 3938 - 3952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BILL (CONGL) 08135 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN WELL #: 521 RRCID -> 280281 COMPL. DATE 03/30/2016 TOTAL DEPTH 4712 PERF. 4510 - 4514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BILL ECHOLS (4000) 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, BILL WELL #: 1 RRCID -> 056478 COMPL. DATE 09/23/2005 TOTAL DEPTH 4040 PERF. 2920 - 3172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BILL ECHOLS (4000) //CONT.// 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 3 RRCID -> 207593 COMPL. DATE 10/30/2004 TOTAL DEPTH 4355 PERF. 4040 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2263 | N | 1746 | -0- | -517 B | -45490 | 1746 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1904 | N | 1456 | -0- | -448 B | -45490 | 1456 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1891 | N | 1886 | -0- | -5 B | -45490 | 1886 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1680 | N | 833 | -0- | -847 B | -45490 | 833 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1612 | N | 823 | -0- | -789 B | -45490 | 823 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1830 | N | 1426 | -0- | -404 B | -45490 | 1426 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 1417 | -0- | 549 B | -44941 | 1417 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 1420 | -0- | 583 B | -44358 | 1420 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1340 | -0- | -100 B | -44358 | 1340 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1766 | -0- | 340 B | -44018 | 1766 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1454 | -0- | 74 B | -43944 | 1454 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1747 | -0- | 352 B | -43592 | 1747 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,314 TOTAL CONDENSATE PROD: -0-

ECHOLS, BILL WELL #: 8 RRCID -> 217818 COMPL. DATE 06/30/2006 TOTAL DEPTH 4280 PERF. 4057 - 4168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 100 | -0- | -20 B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- B | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 110 | -0- | -14 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 B | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | -9 B | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,365 TOTAL CONDENSATE PROD: -0-

ECHOLS, BILL WELL #: 9 RRCID -> 227570 COMPL. DATE 06/01/2007 TOTAL DEPTH 4221 PERF. 3938 - 4055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 140 | -0- | 16 B | -13017 | 140 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 B | -13017 | 105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 B | -13017 | 100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 100 | -0- | -50 B | -13017 | 100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 100 | -0- | -24 B | -13017 | 100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 125 | -0- | 35 B | -12982 | 125 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 120 | -0- | 27 B | -12955 | 120 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 125 | -0- | 32 B | -12923 | 125 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 115 | -0- | -5 B | -12923 | 115 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 125 | -0- | 1 B | -12922 | 125 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 115 | -0- | -5 B | -12922 | 115 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | -9 B | -12922 | 115 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,385 TOTAL CONDENSATE PROD: -0-

BILL ECHOLS (4000) //CONT.// 08140 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 13 RRCID -> 236872 COMPL. DATE 01/25/2008 TOTAL DEPTH 4500 PERF. 3880 - 3884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 175 | -0- | 51 B | -29887 | 175 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 120 | -0- | 8 B | -29879 | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 140 | -0- | 16 B | -29863 | 140 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 145 | -0- | 25 B | -29838 | 145 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 130 | -0- | 6 B | -29832 | 130 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 150 | -0- | 30 B | -29802 | 150 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 140 | -0- | 16 B | -29786 | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 135 | -0- | 11 B | -29775 | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 130 | -0- | 10 B | -29765 | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 140 | -0- | 16 B | -29749 | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 150 | -0- | 30 B | -29719 | 150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 185 | -0- | 61 B | -29658 | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,740 TOTAL CONDENSATE PROD: -0-

ECHOLS, BILL WELL #: 16 RRCID -> 250662 COMPL. DATE 01/31/2009 TOTAL DEPTH 4465 PERF. 4048 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- B | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- B | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- B | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- B | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| *12 | 150 | N | 150 | -0- | -0- B | -0- | 150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,725 TOTAL CONDENSATE PROD: -0-

BILLIE J. HALL (CONGLOMERATE) 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
HODGKINS, C. L. NO. 2 WELL #: 2 RRCID -> 145341 COMPL. DATE 07/11/1990 TOTAL DEPTH 3975 PERF. 3486 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BILLIE J. HALL (CONGLOMERATE) //CONT.// 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC //CONT.// 614284
RITCHIE, JOHN WELL #: 2 RRCID -> 173725 COMPL. DATE 10/27/1989 TOTAL DEPTH 3890 PERF. 3589 - 3741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RITCHIE-WHARTON WELL #: 2 RRCID -> 274451 COMPL. DATE 03/29/1994 TOTAL DEPTH 3930 PERF. 3626 - 3644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RITCHIE-WHARTON WELL #: 1 RRCID -> 274902 COMPL. DATE 04/15/1996 TOTAL DEPTH 3940 PERF. 3631 - 3641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BILLIE J. HALL (CONGLOMERATE) //CONT.// 08171 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
RITCHIE, ANN WELL #: 1 RRCID -> 173724 COMPL. DATE 10/12/1995 TOTAL DEPTH 4482 PERF. 3434 - 3439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 880 | N | 880 | -0- | -0- | -0- | 815 | 2 | 65 | 9 | N | 59 | 73 | 1 | | | 51 |
| 02 | 644 | N | 314 | -0- | -330 | -0- | 314 | 2 | | | N | -0- | | | | | 51 |
| 03 | 870 | N | 870 | -0- | -0- | -0- | 870 | 2 | | | N | -0- | | | | | 51 |
| 04 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | 51 |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | 51 |
| 06 | 690 | N | 618 | -0- | -72 | -0- | 618 | 2 | | | N | -0- | | | | | 51 |
| 07 | 713 | N | 641 | -0- | -72 | -0- | 641 | 2 | | | N | -0- | | | | | 51 |
| 08 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | 51 |
| 09 | 896 | N | 896 | -0- | -0- | -0- | 736 | 2 | 160 | 9 | N | 145 | 176 | 1 | | | 20 |
| 10 | 789 | N | 789 | -0- | -0- | -0- | 742 | 2 | 47 | 9 | N | 43 | | | | | 63 |
| 11 | 745 | N | 745 | -0- | -0- | -0- | 715 | 2 | 30 | 9 | N | 27 | | | | | 90 |
| *12 | 753 | N | 753 | -0- | -0- | -0- | 718 | 2 | 35 | 9 | N | 32 | | | | | 122 |

TOTAL GAS PROD: 8,903 TOTAL CONDENSATE PROD: 306

RIEBE, H. WELL #: 3 RRCID -> 225915 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3578 - 3587

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 1 | -0- | 1 | 139 | 1 | 2 | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | | 1 | -0- | 1 | 140 | 1 | 2 | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | | 1 | -0- | 1 | 141 | 1 | 2 | | | N | -0- | | | | | 35 |
| 04 | 14B2 EXT | | 1 | -0- | 1 | 142 | 1 | 2 | | | N | -0- | | | | | 35 |
| 05 | 14B2 EXT | | 37 | -0- | 37 | 179 | 1 | 2 | 36 | 9 | N | 33 | | | | | 68 |
| 06 | 14B2 EXT | | 1 | -0- | 1 | 180 | 1 | 2 | | | N | -0- | | | | | 68 |
| 07 | 14B2 EXT | | 1 | -0- | 1 | 181 | 1 | 2 | | | N | -0- | 48 | 1 | | | 20 |
| 08 | 182 | X | 1 | -0- | -181 | -0- | 1 | 2 | | | N | -0- | | | | | 20 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 20 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 20 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 20 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 48 TOTAL CONDENSATE PROD: 33

RITCHIE-WHARTON WELL #: 7 RRCID -> 275776 COMPL. DATE 01/31/1996 TOTAL DEPTH 4000 PERF. 3578 - 3590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 03 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 04 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 354 | -0- | -49 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 277 | -0- | -113 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 258 | -0- | -145 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 289 | -0- | -71 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 215 | -0- | -126 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,957 TOTAL CONDENSATE PROD: -0-

BILLY-BOB 08237 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LEDBETTER WELL #: 1 RRCID -> 109205 COMPL. DATE 08/11/1983 TOTAL DEPTH 4242 PERF. 3644 - 3648

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 525 | -0- | -2 | -0- | 525 | 2 | | | Y | -0- | | | | | 80 |
| 02 | 504 | N | 279 | -0- | -225 | -0- | 279 | 2 | | | Y | -0- | | | | | 80 |
| 03 | 527 | N | 483 | -0- | -44 | -0- | 483 | 2 | | | Y | -0- | | | | | 80 |
| 04 | 510 | N | 381 | -0- | -129 | -0- | 381 | 2 | | | Y | -0- | | | | | 80 |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | Y | -0- | | | | | 80 |
| 06 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | Y | -0- | | | | | 80 |
| 07 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | Y | -0- | | | | | 80 |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | 80 |
| 09 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | Y | -0- | | | | | 80 |
| 10 | 472 | N | 472 | -0- | -0- | -0- | 472 | 2 | | | Y | -0- | | | | | 80 |
| 11 | 390 | N | 203 | -0- | -187 | -0- | 203 | 2 | | | Y | -0- | | | | | 80 |
| 12 | 403 | N | 370 | -0- | -33 | -0- | 370 | 2 | | | Y | -0- | | | | | 80 |

TOTAL GAS PROD: 5,508 TOTAL CONDENSATE PROD: -0-

LEDBETTER WELL #: 2 RRCID -> 110722 COMPL. DATE 08/15/1983 TOTAL DEPTH 4270 PERF. 3765 - 3771

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 524 | -0- | -3 | -0- | 524 | 2 | | | Y | -0- | | | | | 76 |
| 02 | 504 | N | 278 | -0- | -226 | -0- | 278 | 2 | | | Y | -0- | | | | | 76 |
| 03 | 527 | N | 483 | -0- | -44 | -0- | 483 | 2 | | | Y | -0- | | | | | 76 |
| 04 | 510 | N | 381 | -0- | -129 | -0- | 381 | 2 | | | Y | -0- | | | | | 76 |
| 05 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | Y | -0- | | | | | 76 |
| 06 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | Y | -0- | | | | | 76 |
| 07 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | Y | -0- | | | | | 76 |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | Y | -0- | | | | | 76 |
| 09 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | 76 |
| 10 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | Y | -0- | | | | | 76 |
| 11 | 390 | N | 203 | -0- | -187 | -0- | 203 | 2 | | | Y | -0- | | | | | 76 |
| 12 | 403 | N | 370 | -0- | -33 | -0- | 370 | 2 | | | Y | -0- | | | | | 76 |

TOTAL GAS PROD: 5,504 TOTAL CONDENSATE PROD: -0-

BIRDSONG (LAKE SAND) 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 23 RRCID -> 189458 COMPL. DATE 07/08/2002 TOTAL DEPTH 4050 PERF. 3448 - 3456

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH WELL #: 1 RRCID -> 189470 COMPL. DATE 03/17/2002 TOTAL DEPTH 3965 PERF. 3542 - 3632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 271 | -0- | -9 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 03 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1156 | N | 1156 | -0- | -0- | -0- | 1156 | 2 | | | N | -0- | | | | | -0- |
| 05 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 06 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 778 | -0- | -121 | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 08 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 686 | -0- | -89 | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 11 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,410 TOTAL CONDENSATE PROD: -0-

STUART, J. N. "B" WELL #: 22 RRCID -> 189472 COMPL. DATE 05/29/2002 TOTAL DEPTH 4000 PERF. 3450 - 3458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

STUART, J. N. "B" WELL #: 24 RRCID -> 190209 COMPL. DATE 06/09/2002 TOTAL DEPTH 5327 PERF. 3459 - 3468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "B" WELL #: 34 RRCID -> 245336 COMPL. DATE 09/25/2008 TOTAL DEPTH 3980 PERF. 3716 - 3754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | N | -0- | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | N | -0- | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | N | -0- | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | N | -0- | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

STUART, J. N. "B" WELL #: 33 RRCID -> 249881 COMPL. DATE 09/02/2008 TOTAL DEPTH 3900 PERF. 3634 - 3682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | N | -0- | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | N | -0- | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | N | -0- | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | N | -0- | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "61" WELL #: 10 RRCID -> 158043 COMPL. DATE 06/23/2017 TOTAL DEPTH 3906 PERF. 3793 - 3808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP //CONT.// 424988
STUART "60" WELL #: 12U RRCID -> 158316 COMPL. DATE 05/05/1996 TOTAL DEPTH 4011 PERF. 3734 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 03 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 05 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 06 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,506 TOTAL CONDENSATE PROD: -0-

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 12U RRCID -> 158087 COMPL. DATE 02/20/1996 TOTAL DEPTH 4025 PERF. 3719 - 3725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 7 RRCID -> 147503 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3755 - 3769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KOKOMO ENERGY, INC. //CONT.// 474070
MOUNTAIN TOP WELL #: 6 RRCID -> 147508 COMPL. DATE 09/20/1993 TOTAL DEPTH 3740 PERF. 3707 - 3716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARJAC OIL COMPANY, INC. 526262
LINK RANCH 56 WELL #: 1 RRCID -> 170738 COMPL. DATE 07/21/1998 TOTAL DEPTH 4134 PERF. 3820 - 3833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | X | 1597 | -0- | -77 | -0- | 1597 | 2 | | | N | -0- | | | | | 54 |
| 02 | 1512 | X | 1286 | -0- | -226 | -0- | 1286 | 2 | | | N | -0- | | | | | 54 |
| 03 | 2028 | X | 2028 | -0- | -0- | -0- | 2028 | 2 | | | N | -0- | | | | | 54 |
| 04 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 2 | | | N | -0- | | | | | 54 |
| 05 | 1983 | N | 1983 | -0- | -0- | -0- | 1983 | 2 | | | N | -0- | | | | | 54 |
| 06 | 1620 | N | 300 | -0- | -1320 | -0- | 300 | 2 | | | N | -0- | | | | | 54 |
| 07 | 2103 | N | 2103 | -0- | -0- | -0- | 2103 | 2 | | | N | -0- | | | | | 54 |
| 08 | 2265 | N | 2265 | -0- | -0- | -0- | 2265 | 2 | | | N | -0- | | | | | 54 |
| 09 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | 54 |
| 10 | 1674 | N | 54 | -0- | -1620 | -0- | 54 | 2 | | | N | -0- | | | | | 54 |
| 11 | 2124 | N | 2124 | -0- | -0- | -0- | 2124 | 2 | | | N | -0- | | | | | 54 |
| *12 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: 18,550 TOTAL CONDENSATE PROD: -0-

MORALES "65" WELL #: 1 RRCID -> 175322 COMPL. DATE 09/14/1999 TOTAL DEPTH 4550 PERF. 3800 - 3808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 477 | X | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 602 TOTAL CONDENSATE PROD: -0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK RANCH "65" WELL #: 1 RRCID -> 178037 COMPL. DATE 04/27/2000 TOTAL DEPTH 4039 PERF. 3686 - 3690

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 177 | -0- | 177 | 177 | 177 | 2 | | | N | -0- | | | | | 95 |
| 02 | 14B2 EXT | | 143 | -0- | 143 | 320 | 143 | 2 | | | N | -0- | | | | | 95 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 320 | | | | | N | -0- | | | | | 95 |
| 04 | 320 | X | -0- | -0- | -320 | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 95 |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | 95 |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 95 |
| 11 | 390 | N | 375 | -0- | -15 | -0- | 375 | 2 | | | N | -0- | | | | | 95 |
| *12 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: 1,637 TOTAL CONDENSATE PROD: -0-

LINK RANCH "55" WELL #: 1 RRCID -> 186547 COMPL. DATE 12/14/2001 TOTAL DEPTH 4550 PERF. 3880 - 3892

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2356 | N | 2097 | -0- | -259 | -0- | 2097 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 1122 | -0- | -950 | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2232 | N | 1456 | -0- | -776 | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2040 | N | 1951 | -0- | -89 | -0- | 1951 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1070 | -0- | -340 | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2015 | N | 430 | -0- | -1585 | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 715 | -0- | -525 | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1697 | N | 1697 | -0- | -0- | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1428 | N | 1428 | -0- | -0- | -0- | 1428 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1115 | -0- | -652 | -0- | 1115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,560 TOTAL CONDENSATE PROD: -0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 17 RRCID -> 186406 COMPL. DATE 10/31/2001 TOTAL DEPTH 3620 PERF. 3252 - 3260

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 354 | -0- | -18 | -0- | 23 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 60 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 03 | 248 | N | 198 | -0- | -50 | -0- | 2 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 04 | 330 | N | 278 | -0- | -52 | -0- | 6 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 05 | 341 | N | 303 | -0- | -38 | -0- | 3 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 129 | -0- | -51 | -0- | 7 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 07 | 395 | N | 395 | -0- | -0- | -0- | 16 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 08 | 310 | N | 118 | -0- | -192 | -0- | 4 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 09 | 328 | N | 328 | -0- | -0- | -0- | 28 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 172 | -0- | -231 | -0- | 12 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 3 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 227 | -0- | -114 | -0- | 4 | 1 | 223 | 2 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,050 TOTAL CONDENSATE PROD: -0-

BIRDSONG (LAKE SAND) //CONT.// 08337 240 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 25 RRCID -> 263501 COMPL. DATE 07/09/2010 TOTAL DEPTH 3643 PERF. 3209 - 3216

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALL WELL #: 26 RRCID -> 273813 COMPL. DATE 12/31/2010 TOTAL DEPTH 3400 PERF. 3154 - 3196

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 25 WELL #: 3 RRCID -> 186183 COMPL. DATE 08/01/2001 TOTAL DEPTH 4200 PERF. 3856 - 3864

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIRTHDAY (MORAN) 08375 500 ASSOCIATED 49B CNTY: SHACKELFORD
SEQUOIA ENERGY RESOURCES 767544
COMPTON, S. W. WELL #: 5 RRCID -> 199309 COMPL. DATE 07/30/2003 TOTAL DEPTH 2013 PERF. 1945 - 1950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 2554 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 2554 | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 2554 | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 2554 | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | 2554 | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | 2554 | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | 2554 | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | 2554 | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 2554 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 2554 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 2554 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 2554 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COMPTON, S. W. WELL #: 6 RRCID -> 199310 COMPL. DATE 04/02/2014 TOTAL DEPTH 2060 PERF. 1998 - 2004

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ H-10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK GOLD (JERUSALEM ROCK) 08526 300 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BRADFORD WELL #: 1 RRCID -> 175967 COMPL. DATE 08/21/1997 TOTAL DEPTH 4700 PERF. 4201 - 4203

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1352 N | 1352 | -0- | -0- | -0- | 1338 | 2 | 14 | 9 | N | 13 | | | | | 56 |
| 02 | 1116 N | 1116 | -0- | -0- | -0- | 1105 | 2 | 11 | 9 | N | 10 | | | | | 66 |
| 03 | 1209 N | 1155 | -0- | -54 | -0- | 1144 | 2 | 11 | 9 | N | 10 | | | | | 76 |
| 04 | 1496 N | 1496 | -0- | -0- | -0- | 1485 | 2 | 11 | 9 | N | 10 | | | | | 86 |
| 05 | 1385 N | 1385 | -0- | -0- | -0- | 1375 | 2 | 10 | 9 | N | 9 | | | | | 95 |
| 06 | 1110 N | 662 | -0- | -448 | -0- | 660 | 2 | 2 | 9 | N | 2 | | | | | 97 |
| 07 | 1488 N | 405 | -0- | -1083 | -0- | 405 | 2 | | | N | -0- | | | | | 97 |
| 08 | 1395 N | 1036 | -0- | -359 | -0- | 821 | 2 | 215 | 9 | N | 195 | | | | | 292 |
| 09 | 660 N | 313 | -0- | -347 | -0- | 313 | 2 | | | N | -0- | | | | | 292 |
| 10 | 403 N | 194 | -0- | -209 | -0- | 194 | 2 | | | N | -0- | | | | | 292 |
| 11 | 990 N | 280 | -0- | -710 | -0- | 280 | 2 | | | N | -0- | | | | | 292 |
| *12 | 353 N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 292 |

TOTAL GAS PROD: 9,747 TOTAL CONDENSATE PROD: 249

BLACK GOLD (JERUSALEM ROCK) //CONT.// 08526 300 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
BRADFORD WELL #: 2 RRCID -> 196048 COMPL. DATE 08/04/2011 TOTAL DEPTH 3750 PERF. 3526 - 3745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLANKET (MARBLE FALLS) 08823 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
RICE DRILLING COMPANY 706685
CARRUTH, RAYMOND WELL #: 1 RRCID -> 089102 COMPL. DATE 05/30/1980 TOTAL DEPTH 2200 PERF. 2140 - 2154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLIND HOG (CADDO) 08880 100 ASSOCIATED EXEMPT CNTY: EASTLAND
OTEX LLC 628115
GIBBONS WELL #: 1 RRCID -> 115228 COMPL. DATE 08/29/1980 TOTAL DEPTH 3349 PERF. 2449 - 2452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 53 | -0- | 53 | 53 | 53 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 55 | -0- | 55 | 108 | 55 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 52 | -0- | 52 | 160 | 52 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 56 | -0- | 56 | 216 | 56 | 3 | | | N | -0- | | | | | -0- |
| 06 | | 266 | 50 | -0- | -216 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 07 | | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 31 N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 09 | | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | | 31 N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| *11 | | 55 N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 414 TOTAL CONDENSATE PROD: -0-

BLIND HOG (RANGER) 08880 500 ASSOCIATED EXEMPT CNTY: EASTLAND
OTEX LLC 628115
PARNELL WELL #: 1 RRCID -> 143313 COMPL. DATE 04/16/1978 TOTAL DEPTH 3355 PERF. 2980 - 3008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | 18 | -0- | 18 | 18 | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 67 | -0- | 67 | 85 | 67 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 75 | -0- | 75 | 160 | 75 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 69 | -0- | 69 | 229 | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 286 | | 57 | -0- | -229 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 07 | 50 | R | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| *11 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 466 TOTAL CONDENSATE PROD: -0-

T-SQUARE PETROLEUM CO. 833912
FOWLER WELL #: 1 RRCID -> 154923 COMPL. DATE 04/04/1979 TOTAL DEPTH 3644 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOOMQUIST (LAKE SAND) 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
ELLIOTT, R. "E" WELL #: 2 RRCID -> 137610 COMPL. DATE 08/01/1987 TOTAL DEPTH 4150 PERF. 3720 - 3732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 32 | 1 | 1 | 5 | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOOMQUIST (LAKE SAND) //CONT.// 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
BROOKS, R. W. "C" WELL #: 1 RRCID -> 151872 COMPL. DATE 03/07/1988 TOTAL DEPTH 4152 PERF. 3600 - 3607

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 6 | -0- | -22 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

CALLAWAY WELL #: 3 RRCID -> 167175 COMPL. DATE 10/10/1992 TOTAL DEPTH 3747 PERF. 3496 - 3502

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 8 | 1 | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON WELL #: 5 RRCID -> 169686 COMPL. DATE 09/11/1987 TOTAL DEPTH 4180 PERF. 3628 - 3636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOOMQUIST (LAKE SAND) //CONT.// 09689 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HUDSON WELL #: 2 RRCID -> 169687 COMPL. DATE 04/30/1987 TOTAL DEPTH 4150 PERF. 3662 - 3674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 54 |
| 02 | 532 | N | 120 | -0- | -412 | -0- | 120 | 2 | | | N | -0- | | | | | 54 |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 54 |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 54 |
| 05 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 54 |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 54 |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 54 |
| 08 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 54 |
| 09 | 408 | N | 408 | -0- | -0- | -0- | 402 | 2 | 6 | 9 | N | 5 | | | | | 59 |
| 10 | 465 | N | 191 | -0- | -274 | -0- | 188 | 2 | 3 | 9 | N | 3 | | | | | 62 |
| 11 | 510 | N | 15 | -0- | -495 | -0- | 15 | 2 | | | N | -0- | | | | | 62 |
| 12 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 2,804 TOTAL CONDENSATE PROD: 8

HUDSON WELL #: 1 RRCID -> 169689 COMPL. DATE 01/07/1987 TOTAL DEPTH 4196 PERF. 3684 - 3742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCANLIES WELL #: 4 RRCID -> 217883 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 3585 - 3594

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | 629 | -0- | -1079 | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 03 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 05 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 06 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 07 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 08 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 09 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 571 | -0- | -111 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 504 | -0- | -96 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 505 | -0- | -84 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,329 TOTAL CONDENSATE PROD: -0-

BLUE GRASS (MORRIS) 09812 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
WILSON "T" WELL #: 1 RRCID -> 143328 COMPL. DATE 11/03/1992 TOTAL DEPTH 2925 PERF. 2838 - 2843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 424 TOTAL CONDENSATE PROD: -0-

BOA (CADDO LIME) 09933 333 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE -B- WELL #: 1 RRCID -> 049764 COMPL. DATE 09/07/1970 TOTAL DEPTH 4414 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 06 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 07 | 548 | N | 548 | -0- | -0- | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | -0- |
| 09 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| *11 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| *12 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,531 TOTAL CONDENSATE PROD: -0-

BOA-15 (LAKE SAND) 09947 333 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
E.C. HINDMAN OIL AND GAS 238196
MORRIS COTTLE "B" WELL #: 1 RRCID -> 043113 COMPL. DATE N/A TOTAL DEPTH 4414 PERF. 3726 - 3736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOB-FEN (ELLENBURGER) 10015 500 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
MCDONNELL WELL #: 1 RRCID -> 162189 COMPL. DATE 01/10/1984 TOTAL DEPTH 3858 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

BOB-J (TANNEHILL LIME) 10016 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM, J. WELL #: 2 RRCID -> 188076 COMPL. DATE 03/01/1954 TOTAL DEPTH 3954 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOB RICHARDS RANCH (CONGL.) 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
PITMAN WELL #: 1 RRCID -> 151308 COMPL. DATE 08/07/1994 TOTAL DEPTH 3639 PERF. 3230 - 3238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS //CONT.// 569683
PITMAN WELL #: 2 RRCID -> 152738 COMPL. DATE 01/01/1995 TOTAL DEPTH 3635 PERF. 3205 - 3215

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDS RANCH WELL #: 3 RRCID -> 153417 COMPL. DATE 01/28/1995 TOTAL DEPTH 3630 PERF. 3198 - 3201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDS RANCH WELL #: 4 RRCID -> 153606 COMPL. DATE 03/10/1995 TOTAL DEPTH 3610 PERF. 3286 - 3290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOB RICHARDS RANCH (CONGL.) //CONT.// 10028 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
HOUX, J. WELL #: 1 RRCID -> 165382 COMPL. DATE 10/24/1997 TOTAL DEPTH 4086 PERF. 3222 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOGGY BOTTOM (CONGL., LO) 10150 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
HARTNETT WELL #: 1 RRCID -> 064242 COMPL. DATE 10/19/1975 TOTAL DEPTH 4690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 59 | -0- | -31 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,060 TOTAL CONDENSATE PROD: -0-

HARTNETT WELL #: 2 RRCID -> 073012 COMPL. DATE 06/03/1977 TOTAL DEPTH 4300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 788 TOTAL CONDENSATE PROD: -0-

BOGGY BOTTOM (STRAWN) 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125

HARTNETT WELL #: 3 RRCID -> 072605 COMPL. DATE 07/20/1977 TOTAL DEPTH 2850 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | Y | -0- | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | Y | -0- | | | -0- |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | Y | -0- | | | -0- |
| 04 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | Y | -0- | | | -0- |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | Y | -0- | | | -0- |
| 06 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | Y | -0- | | | -0- |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | Y | -0- | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | Y | -0- | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | Y | -0- | | | -0- |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | Y | -0- | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | Y | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 222 TOTAL CONDENSATE PROD: -0-

HARTNETT WELL #: 4 RRCID -> 079469 COMPL. DATE 11/14/1978 TOTAL DEPTH 2865 PERF. 2638 - 2735

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | Y | -0- | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | Y | -0- | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | Y | -0- | | | -0- |
| 04 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | Y | -0- | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | Y | -0- | | | -0- |
| 06 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | Y | -0- | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | Y | -0- | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | Y | -0- | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | Y | -0- | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | Y | -0- | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | Y | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 61 TOTAL CONDENSATE PROD: -0-

HARTNETT WELL #: 6 RRCID -> 091694 COMPL. DATE 12/10/1980 TOTAL DEPTH 2800 PERF. 2596 - 2697

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | Y | -0- | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | Y | -0- | | | -0- |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | Y | -0- | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | Y | -0- | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | Y | -0- | | | -0- |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | Y | -0- | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | Y | -0- | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | Y | -0- | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | Y | -0- | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | Y | -0- | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | Y | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 466 TOTAL CONDENSATE PROD: -0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
HARTNETT WELL #: 5 RRCID -> 092352 COMPL. DATE 01/05/1981 TOTAL DEPTH 4200 PERF. 2546 - 2685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

MCCLURE, J. WELL #: 11 RRCID -> 092672 COMPL. DATE 03/23/1981 TOTAL DEPTH 4152 PERF. 2475 - 3118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLURE, J. WELL #: 9 RRCID -> 098469 COMPL. DATE 12/20/1981 TOTAL DEPTH 4186 PERF. 2493 - 2598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARTNETT WELL #: 7 RRCID -> 142416 COMPL. DATE 06/08/1982 TOTAL DEPTH 3108 PERF. 2648 - 3056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/24/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HARDONCOURT, FRANCES D. 356760
HARDONCOURT -A- WELL #: 1 RRCID -> 073918 COMPL. DATE 10/04/1977 TOTAL DEPTH 3010 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEATING ENERGY, INC. 453142
JOHNSON, JOE D. WELL #: 1 U RRCID -> 110034 COMPL. DATE 09/07/2016 TOTAL DEPTH 4471 PERF. 2898 - 3066

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 3 RRCID -> 080397 COMPL. DATE 06/28/1978 TOTAL DEPTH 4175 PERF. 2690 - 2707

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 89 |
| 02 | 101 N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 89 |
| 03 | 115 N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 89 |
| 04 | 105 N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 89 |
| 05 | 103 N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 89 |
| 06 | 103 N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 89 |
| 07 | 112 N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 89 |
| 08 | 93 N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | 89 |
| 09 | 101 N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 89 |
| 10 | 93 N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | 89 |
| 11 | 90 N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | 89 |
| 12 | 93 N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 1,185 TOTAL CONDENSATE PROD: -0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
O'LAUGHLIN, MAURINE L. WELL #: 23 RRCID -> 099042 COMPL. DATE 02/12/1982 TOTAL DEPTH 4260 PERF. 2724 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 147 | -0- | -163 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 121 | -0- | -131 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 05 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 07 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 275 | -0- | -25 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 297 | -0- | -13 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,291 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN, MAURINE L. WELL #: 30 RRCID -> 110342 COMPL. DATE 07/28/2015 TOTAL DEPTH 1430 PERF. 1365 - 1371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCMURREY, M.H. WELL #: 20 RRCID -> 119880 COMPL. DATE 12/23/1985 TOTAL DEPTH 4162 PERF. 2454 - 2468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 93 | -0- | -47 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,966 TOTAL CONDENSATE PROD: -0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. "C" WELL #: 150C RRCID -> 186167 COMPL. DATE 12/07/2001 TOTAL DEPTH 2574 PERF. 2391 - 2459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 271 | -0- | -39 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 215 | -0- | -93 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 234 | -0- | -36 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 05 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 06 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 08 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 09 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| *12 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,153 TOTAL CONDENSATE PROD: -0-

CHANEY WELL #: 1A RRCID -> 197078 COMPL. DATE 09/22/2003 TOTAL DEPTH 4180 PERF. 2494 - 2530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | 37 |
| 02 | 280 | N | 184 | -0- | -96 | -0- | 184 | 2 | | | N | -0- | | | | | 37 |
| 03 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | | N | -0- | | | | | 37 |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 37 |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 37 |
| 06 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 37 |
| 07 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 37 |
| 08 | 310 | N | 256 | -0- | -54 | -0- | 256 | 2 | | | N | -0- | | | | | 37 |
| 09 | 300 | N | 242 | -0- | -58 | -0- | 242 | 2 | | | N | -0- | | | | | 37 |
| 10 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | | N | -0- | | | | | 37 |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 37 |
| *12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 3,045 TOTAL CONDENSATE PROD: -0-

MCMURREY, M.H. C WELL #: 200C RRCID -> 198607 COMPL. DATE 12/15/2003 TOTAL DEPTH 4220 PERF. 2378 - 2395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 7 | -0- | -4 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. WELL #: 33 RRCID -> 202366 COMPL. DATE 06/07/2004 TOTAL DEPTH 4200 PERF. 2486 - 2502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 47 | -0- | -9 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 03 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 905 TOTAL CONDENSATE PROD: -0-

SMITH, MARY V. ET AL WELL #: 1 RRCID -> 209162 COMPL. DATE 05/17/2005 TOTAL DEPTH 4241 PERF. 2575 - 2613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 05 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 06 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 409 | -0- | -25 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 302 | -0- | -132 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 417 | -0- | -3 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 268 | -0- | -32 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| *12 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,629 TOTAL CONDENSATE PROD: -0-

PITCOCK, INC. 665870
JOHNSON, H.H. "D" WELL #: 1 RRCID -> 140742 COMPL. DATE 02/13/1992 TOTAL DEPTH 4788 PERF. 3017 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 395 | -0- | -39 | -0- | 395 | 2 | | | N | -0- | | | | | 30 |
| 02 | 364 | N | 340 | -0- | -24 | -0- | 340 | 2 | | | N | -0- | | | | | 30 |
| 03 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | 30 |
| 04 | 390 | N | 369 | -0- | -21 | -0- | 369 | 2 | | | N | -0- | | | | | 30 |
| 05 | 372 | N | 368 | -0- | -4 | -0- | 368 | 2 | | | N | -0- | | | | | 30 |
| 06 | 390 | N | 377 | -0- | -13 | -0- | 377 | 2 | | | N | -0- | | | | | 30 |
| 07 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 30 |
| 08 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | N | -0- | | | | | 30 |
| 09 | 390 | N | 342 | -0- | -48 | -0- | 342 | 2 | | | N | -0- | | | | | 30 |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 30 |
| 11 | 360 | N | 359 | -0- | -1 | -0- | 359 | 2 | | | N | -0- | | | | | 30 |
| *12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 4,460 TOTAL CONDENSATE PROD: -0-

BOGGY BOTTOM (STRAWN) //CONT.// 10150 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ROCKER B PRODUCTION, L.L.C. 723239
GREEN, FLORENCE WELL #: 3 RRCID -> 148844 COMPL. DATE 03/22/1994 TOTAL DEPTH 3200 PERF. 2440 - 2452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | X | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 2 RRCID -> 183188 COMPL. DATE 05/11/2001 TOTAL DEPTH 4190 PERF. 2440 - 2448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 04 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 07 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 844 TOTAL CONDENSATE PROD: -0-

BOWMAN (CADDO, LOWER) 10940 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
BOWMAN, DANIEL WELL #: RRCID -> 142121 COMPL. DATE 07/18/1992 TOTAL DEPTH 4480 PERF. 3700 - 3716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

WORKED OVER ANOTHER ZONE.. 11/08/1994

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWNE (CADDO) 10944 400 ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
BOWNE "2989" WELL #: 1 RRCID -> 284467 COMPL. DATE 01/28/2018 TOTAL DEPTH 4083 PERF. 3301 - 3308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1192 | -0- | -203 | -0- | 1177 | 3 | 15 | 9 | N | 14 | | | | | 98 |
| 02 | 952 | N | 452 | -0- | -500 | -0- | 445 | 3 | 7 | 9 | N | 6 | | | | | 104 |
| 03 | 825 | N | 825 | -0- | -0- | -0- | 824 | 3 | 1 | 9 | N | 1 | | | | | 105 |
| 04 | 1140 | N | 520 | -0- | -620 | -0- | 520 | 3 | | | N | -0- | | | | | 105 |
| 05 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | 3 | 7 | | | 102 |
| 07 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 102 |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | 102 |
| *12 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 102 |

TOTAL GAS PROD: 4,098 TOTAL CONDENSATE PROD: 21

BOWNE (CONGL) 10944 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS WELL #: 2 RRCID -> 109104 COMPL. DATE 10/01/1979 TOTAL DEPTH 4100 PERF. 3696 - 3708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS WELL #: 2 RRCID -> 141629 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3851 - 3861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B.R.A. (STRAWN) 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
MURRAY,L.D. "A" WELL #: 1A RRCID -> 115776 COMPL. DATE 08/05/1984 TOTAL DEPTH 2400 PERF. 2279 - 2295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 18 | -0- | -38 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 05 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 06 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| *12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,193 TOTAL CONDENSATE PROD: -0-

MURRAY,L.D."A" WELL #: 2A RRCID -> 118784 COMPL. DATE 12/01/1984 TOTAL DEPTH 2357 PERF. 2298 - 2305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COWLEY WELL #: 3 RRCID -> 184572 COMPL. DATE 06/15/2001 TOTAL DEPTH 2100 PERF. 1974 - 2012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B.R.A. (STRAWN) //CONT.// 11155 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
M. E. OPERATING & SERVICES, INC. 518265
PATTON, TOM WELL #: 1 RRCID -> 147654 COMPL. DATE 01/07/1993 TOTAL DEPTH 5027 PERF. 2224 - 2234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 179 | -0- | -193 | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 138 | -0- | -198 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 277 | -0- | -64 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 04 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 06 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 08 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 09 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| *12 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,738 TOTAL CONDENSATE PROD: -0-

OXXN 630579
HODGES WELL #: 1 C RRCID -> 101302 COMPL. DATE 07/19/1982 TOTAL DEPTH 5320 PERF. 2388 - 2392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 16 |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 16 |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 16 |
| 04 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 16 |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 16 |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 16 |
| 07 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 16 |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 16 |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 16 |
| *10 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 16 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

TOTAL GAS PROD: 1,419 TOTAL CONDENSATE PROD: -0-

BRYANT WELL #: 1 RRCID -> 102061 COMPL. DATE 05/25/1982 TOTAL DEPTH 4300 PERF. 2224 - 2230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 04 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 05 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 08 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 341 | -0- | -19 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| *10 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,635 TOTAL CONDENSATE PROD: -0-

BRA-GRAGG (BEND CONGL) 11157 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
BRA-GRAGG WELL #: 1 RRCID -> 207614 COMPL. DATE 11/09/2004 TOTAL DEPTH 4529 PERF. 4116 - 4122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 397 | -0- | -161 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 227 | -0- | -277 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 16 | -0- | -542 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 10 | -0- | -380 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 12 | -0- | -236 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 11 | -0- | -144 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,514 TOTAL CONDENSATE PROD: -0-

BRAD (MARBLE FALLS) 11190 333 ASSOCIATED ONE WELL CNTY: PALO PINTO
PETEX 659782
HART, J.B. WELL #: 3U RRCID -> 158076 COMPL. DATE 04/28/1996 TOTAL DEPTH 4700 PERF. 3943 - 4051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAD, SOUTH (LAKE) 11195 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BLACK BANDANA LLC 072506
BELDING, W. H. WELL #: 1 RRCID -> 017348 COMPL. DATE 09/30/1951 TOTAL DEPTH N/A PERF. 3700 - 3715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | 26 |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 726 | 3 | | | N | -0- | | | | | 26 |
| 03 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | | N | -0- | | | | | 26 |
| 04 | 990 | N | 511 | -0- | -479 | -0- | 511 | 3 | | | N | -0- | | | | | 26 |
| 05 | 806 | N | 471 | -0- | -335 | -0- | 471 | 3 | | | N | -0- | | | | | 26 |
| 06 | 990 | N | 639 | -0- | -351 | -0- | 639 | 3 | | | N | -0- | | | | | 26 |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | 26 |
| 08 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | 26 |
| 09 | 630 | N | 346 | -0- | -284 | -0- | 346 | 3 | | | N | -0- | | | | | 26 |
| 10 | 620 | N | 209 | -0- | -411 | -0- | 209 | 3 | | | N | -0- | | | | | 26 |
| 11 | 600 | N | 234 | -0- | -366 | -0- | 234 | 3 | | | N | -0- | | | | | 26 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 26 |

TOTAL GAS PROD: 6,451 TOTAL CONDENSATE PROD: -0-

BRAD, SOUTH (LAKE) //CONT.// 11195 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
STERLING OIL AND GAS 818896
SLEMMONS, BERT WELL #: 1 RRCID -> 111291 COMPL. DATE 03/08/1984 TOTAL DEPTH 4164 PERF. 3869 - 3939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAD, SW. (BIG SALINE CONGL.) 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
CEDAR SPRINGS METHODIST CHURCH WELL #: 1 RRCID -> 017354 COMPL. DATE 10/14/1959 TOTAL DEPTH 4255 PERF. 3980 - 4040

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | 450 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART CATTLE COMPANY "A" WELL #: 1 RRCID -> 068186 COMPL. DATE 07/26/1976 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 8 N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 48 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 04 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 48 |
| 05 | 36 N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 48 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 07 | 2 N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 48 |
| 08 | 31 N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 48 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 38 TOTAL CONDENSATE PROD: -0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
HART CATTLE COMPANY "A" WELL #: 2 RRCID -> 068187 COMPL. DATE 07/26/1976 TOTAL DEPTH 4100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 155 | -0- | -279 | -0- | 155 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1092 | N | 617 | -0- | -475 | -0- | 617 | 2 | | | N | -0- | | | | | 10 |
| 03 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | 10 |
| 04 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 10 |
| 05 | 682 | N | 652 | -0- | -30 | -0- | 652 | 2 | | | N | -0- | | | | | 10 |
| 06 | 1020 | N | 681 | -0- | -339 | -0- | 681 | 2 | | | N | -0- | | | | | 10 |
| 07 | 881 | N | 881 | -0- | -0- | -0- | 881 | 2 | | | N | -0- | | | | | 10 |
| 08 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | 10 |
| 09 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | 10 |
| 10 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1395 | N | 1395 | -0- | -0- | -0- | 1395 | 2 | | | N | -0- | | | | | 10 |
| *12 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 10,687 TOTAL CONDENSATE PROD: -0-

ECHO PRODUCTION, INC. 240125
BRACKEEN, A.H. 21 WELL #: 1 RRCID -> 017352 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF. 3976 - 4001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | 82 |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 82 |
| 03 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 82 |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 82 |
| 05 | 186 | N | 179 | -0- | -7 | -0- | 179 | 2 | | | N | -0- | | | | | 82 |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 82 |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 82 |
| 08 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 82 |
| 09 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 82 |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | 82 |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 82 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: 2,251 TOTAL CONDENSATE PROD: -0-

BRACKEEN, A.H. 21 WELL #: B 1 RRCID -> 017353 COMPL. DATE 02/05/1962 TOTAL DEPTH 4350 PERF. 4026 - 4033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 129 | -0- | -21 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 95 | -0- | -60 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 09 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,829 TOTAL CONDENSATE PROD: -0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
BRACKEEN -B- WELL #: 1 RRCID -> 073028 COMPL. DATE 08/31/1977 TOTAL DEPTH 4660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 18 | -0- | 18 | 35 | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | T. A. | | 30 | -0- | 30 | 65 | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 18 | -0- | 18 | 83 | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 83 | X | -0- | -0- | -83 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 98 | X | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 13 | -0- | -49 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 361 TOTAL CONDENSATE PROD: -0-

BRACKEEN -B- WELL #: 2 C RRCID -> 074259 COMPL. DATE 12/05/1977 TOTAL DEPTH 4660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 182 | -0- | -35 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 133 | -0- | -35 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 06 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 143 | -0- | -43 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,848 TOTAL CONDENSATE PROD: -0-

BELDING A WELL #: 3 RRCID -> 079916 COMPL. DATE 11/16/1978 TOTAL DEPTH 4445 PERF. 4247 - 4250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
STUART WELL #: 2 RRCID -> 070033 COMPL. DATE 01/30/1976 TOTAL DEPTH 4063 PERF. 3784 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART "A" WELL #: 2 RRCID -> 072376 COMPL. DATE 05/07/1977 TOTAL DEPTH 4078 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 N | 11 | -0- | -17 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 N | 5 | -0- | -25 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 89 N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 45 N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 49 N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 N | 40 | -0- | -22 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 N | 33 | -0- | -27 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 N | 27 | -0- | -35 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 401 TOTAL CONDENSATE PROD: -0-

MINGUS OIL & GAS 569683
STUART "B" WELL #: 2 RRCID -> 078965 COMPL. DATE 11/01/1975 TOTAL DEPTH 4050 PERF. 3752 - 3758

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS WELL #: 1 RRCID -> 035508 COMPL. DATE 01/19/1965 TOTAL DEPTH 4291 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

TARPON OIL & GAS CO. 836178
ROBINSON GUY WELL #: 1 RRCID -> 066855 COMPL. DATE 01/08/1976 TOTAL DEPTH 4100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 10 | 674 | N | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 26 | -0- | -34 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,594 TOTAL CONDENSATE PROD: -0-

ROBINSON RANCH 78 WELL #: 3D RRCID -> 246682 COMPL. DATE 01/05/2009 TOTAL DEPTH 4334 PERF. 3966 - 3988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 81 | | | | | 154 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 320 | 339 | 1 | | | 135 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 801 | 648 | 1 | | | 288 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 659 | 659 | 1 | | | 288 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 310 | 512 | 1 | | | 86 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 385 | 334 | 1 | | | 137 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 674 | 674 | 1 | | | 137 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 160 | 166 | 1 | | | 131 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 354 | 354 | 1 | | | 131 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 283 | 332 | 1 | | | 82 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 330 | 338 | 1 | | | 74 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 4,357

BRAD, SW. (BIG SALINE CONGL.) //CONT.// 11197 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WEST INLAND ENERGY, INC. 910215
BELDING WELL #: 1 RRCID -> 277376 COMPL. DATE 04/18/2014 TOTAL DEPTH 4317 PERF. 3789 - 4248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 112 |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 112 |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 209 | 2 | 3 | 9 | N | 3 | | | | | 115 |
| 04 | 240 | N | 212 | -0- | -28 | -0- | 212 | 2 | | | N | -0- | | | | | 115 |
| 05 | 217 | N | 194 | -0- | -23 | -0- | 192 | 2 | 2 | 9 | N | 2 | | | | | 117 |
| 06 | 210 | N | 200 | -0- | -10 | -0- | 197 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 07 | 217 | N | 214 | -0- | -3 | -0- | 214 | 2 | | | N | -0- | | | | | 120 |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 220 | 2 | 2 | 9 | N | 2 | | | | | 122 |
| 09 | 210 | N | 185 | -0- | -25 | -0- | 185 | 2 | | | N | -0- | | | | | 122 |
| 10 | 217 | N | 189 | -0- | -28 | -0- | 189 | 2 | | | N | -0- | | | | | 122 |
| 11 | 210 | N | 203 | -0- | -7 | -0- | 203 | 2 | | | N | -0- | | | | | 122 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 122 |

TOTAL GAS PROD: 2,264 TOTAL CONDENSATE PROD: 10

BRADSHAW (GARDNER) 11277 500 ASSOCIATED 49B CNTY: TAYLOR
LECLAIR OPERATING, L.L.C. 493412
LEDBETTER -A- WELL #: 1 RRCID -> 032359 COMPL. DATE 02/22/1964 TOTAL DEPTH 4514 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANDON ALEXANDER (CADDO) 11376 075 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
STASNEY 2 WELL #: 1 RRCID -> 174589 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 3714 - 4490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANSON (STRAWN) 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1U RRCID -> 096247 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 2132 - 2142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 99 | -0- | -51 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 114 | -0- | -41 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| *12 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,656 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 2 RRCID -> 121687 COMPL. DATE 06/28/1986 TOTAL DEPTH 2600 PERF. 1904 - 2252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 3 RRCID -> 121707 COMPL. DATE 07/04/1986 TOTAL DEPTH 2600 PERF. 2108 - 2163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
WILLIAMS WELL #: 4 RRCID -> 121775 COMPL. DATE 07/21/1986 TOTAL DEPTH 2600 PERF. 2225 - 2328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAY,W.H. WELL #: 1 RRCID -> 121869 COMPL. DATE 08/02/1986 TOTAL DEPTH 2500 PERF. 2192 - 2286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURRAY WELL #: 1 RRCID -> 123127 COMPL. DATE 01/11/1987 TOTAL DEPTH 2500 PERF. 2153 - 2290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 50 | -0- | -43 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,221 TOTAL CONDENSATE PROD: -0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
WILLIAMS WELL #: 5 RRCID -> 124339 COMPL. DATE 05/31/1987 TOTAL DEPTH 2450 PERF. 2151 - 2213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SLUSHER WELL #: 1 RRCID -> 124396 COMPL. DATE 05/15/1987 TOTAL DEPTH 2450 PERF. 2119 - 2284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 13 | -0- | -1 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 13 | -0- | -2 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| *12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 153 TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 7 RRCID -> 221578 COMPL. DATE 09/12/2006 TOTAL DEPTH 2995 PERF. 2124 - 2202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 63 | -0- | -27 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 11 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 917 TOTAL CONDENSATE PROD: -0-

BRANSON (STRAWN) //CONT.// 11436 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANSON, H. L. WELL #: 1 RRCID -> 126471 COMPL. DATE 12/10/1987 TOTAL DEPTH 4800 PERF. 2890 - 2903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 8 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | 8 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 8 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRATTEN (STRAWN) 11499 500 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. 945936
BRATTEN RANCH WELL #: 7 RRCID -> 072356 COMPL. DATE 06/08/1977 TOTAL DEPTH 5000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 108 | -0- | -12 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 107 | -0- | -17 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,288 TOTAL CONDENSATE PROD: -0-

BRATTEN RANCH WELL #: 9 RRCID -> 078928 COMPL. DATE 10/04/1978 TOTAL DEPTH 4950 PERF. 4470 - 4780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 244 | -0- | -128 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 340 | -0- | -52 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 294 | -0- | -109 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 232 | -0- | -8 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 341 | -0- | -31 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 06 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 07 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 376 | -0- | -44 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| *12 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,986 TOTAL CONDENSATE PROD: -0-

BRAZOS (BEND CONGLOMERATE) 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
ZACH -A- WELL #: 3 RRCID -> 221653 COMPL. DATE 10/27/2006 TOTAL DEPTH 4485 PERF. 3825 - 4091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 2 | | | N | -0- | | | | | 12 |
| 02 | 1400 | N | 1239 | -0- | -161 | -0- | 1239 | 2 | | | N | -0- | | | | | 12 |
| 03 | 1550 | N | 1149 | -0- | -401 | -0- | 1149 | 2 | | | N | -0- | | | | | 12 |
| 04 | 1500 | N | 1486 | -0- | -14 | -0- | 1365 | 2 | 121 | 9 | N | 110 | 114 | 1 | | | 8 |
| 05 | 1421 | N | 1421 | -0- | -0- | -0- | 1421 | 2 | | | N | -0- | | | | | 8 |
| 06 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | 8 |
| 07 | 1550 | N | 1293 | -0- | -257 | -0- | 1293 | 2 | | | N | -0- | | | | | 8 |
| 08 | 1426 | N | 1390 | -0- | -36 | -0- | 1390 | 2 | | | N | -0- | | | | | 8 |
| 09 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | 8 |
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 2 | | | N | -0- | | | | | 8 |
| 11 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | 8 |
| *12 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 16,397 TOTAL CONDENSATE PROD: 110

J-TEC PRODUCTION, LLC 427406
BENNETT WELL #: 9604 RRCID -> 161162 COMPL. DATE 10/03/1996 TOTAL DEPTH 5100 PERF. 3896 - 3905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWDEN WELL #: 1 RRCID -> 219830 COMPL. DATE 05/24/2006 TOTAL DEPTH 4603 PERF. 4203 - 4209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 03 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 05 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 06 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 09 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 10 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,577 TOTAL CONDENSATE PROD: -0-

BRAZOS (BEND CONGLOMERATE) //CONT.// 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MOSAIC OIL LLC 589978
ASHLEY WELL #: 9502 RRCID -> 158816 COMPL. DATE 03/19/1996 TOTAL DEPTH 4414 PERF. 4215 - 4224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 700 | X | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | 150 |
| 02 | 616 | X | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | 150 |
| 03 | 868 | N | 843 | -0- | -25 | -0- | 843 | 3 | | | N | -0- | | | | | 150 |
| 04 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | 150 |
| 05 | 682 | N | 304 | -0- | -378 | -0- | 304 | 3 | | | N | -0- | | | | | 150 |
| 06 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 150 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 150 |
| 08 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 150 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 150 |

TOTAL GAS PROD: 3,210 TOTAL CONDENSATE PROD: -0-

ASHLEY WELL #: 9601 RRCID -> 160603 COMPL. DATE 08/15/1996 TOTAL DEPTH 5100 PERF. 3994 - 4098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 30 | -0- | 30 | 322 | 30 | 3 | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | 30 | -0- | 30 | 352 | 30 | 3 | | | N | -0- | | | | | 10 |
| 03 | 14B DENY | 30 | -0- | 30 | 382 | 30 | 3 | | | N | -0- | | | | | 10 |
| 04 | 14B DENY | 30 | -0- | 30 | 412 | 30 | 3 | | | N | -0- | | | | | 10 |
| 05 | 14B DENY | 10 | -0- | 10 | 422 | 10 | 3 | | | N | -0- | | | | | 10 |
| 06 | 14B DENY | -0- | -0- | -0- | 422 | | | | | N | -0- | | | | | 10 |
| 07 | 14B DENY | -0- | -0- | -0- | 422 | | | | | N | -0- | | | | | 10 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 422 | | | | | N | NO RPT | | | | | 10 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 422 | | | | | N | NO RPT | | | | | 10 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 422 | | | | | N | NO RPT | | | | | 10 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 422 | | | | | N | NO RPT | | | | | 10 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 422 | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 130 TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
GILBERT W1 WELL #: 1W RRCID -> 203459 COMPL. DATE 01/16/2004 TOTAL DEPTH 4564 PERF. 4246 - 4252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS (BEND CONGLOMERATE) //CONT.// 11609 166 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
RINGO-WELLS WELL #: 1 RRCID -> 197293 COMPL. DATE 06/30/2003 TOTAL DEPTH 4560 PERF. 4076 - 4084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS (BRADFORD CONGL.) 11609 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
BRADFORD, VIRGINIA WELL #: 1 RRCID -> 229339 COMPL. DATE N/A TOTAL DEPTH 4512 PERF. 3790 - 3802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 171 | 1 | 324 | 3 | Y | 4 | 1 | 8 | | 151 |
| | | | | | | | 4 | 9 | | | | | | | | |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 150 | 1 | 290 | 3 | Y | 5 | | | | 156 |
| | | | | | | | 6 | 9 | | | | | | | | |
| 03 | 465 | N | 450 | -0- | -15 | -0- | 142 | 1 | 306 | 3 | Y | 2 | | | | 158 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 04 | 495 | N | 495 | -0- | -0- | -0- | 203 | 1 | 292 | 3 | Y | -0- | | | | 158 |
| 05 | 465 | N | 416 | -0- | -49 | -0- | 174 | 1 | 242 | 3 | Y | -0- | | | | 158 |
| 06 | 450 | N | 388 | -0- | -62 | -0- | 179 | 1 | 209 | 3 | Y | -0- | | | | 158 |
| 07 | 465 | N | 351 | -0- | -114 | -0- | 139 | 1 | 212 | 3 | Y | -0- | | | | 158 |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 78 | 1 | 136 | 3 | Y | -0- | | | | 158 |
| 09 | 390 | N | 216 | -0- | -174 | -0- | 73 | 1 | 142 | 3 | Y | 1 | | | | 159 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 10 | 341 | N | 102 | -0- | -239 | -0- | 36 | 1 | 63 | 3 | Y | 3 | | | | 162 |
| | | | | | | | 3 | 9 | | | | | | | | |
| 11 | 210 | N | 124 | -0- | -86 | -0- | 35 | 1 | 88 | 3 | Y | 1 | | | | 163 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 12 | 217 | N | 163 | -0- | -54 | -0- | 46 | 1 | 117 | 3 | Y | -0- | | | | 163 |

TOTAL GAS PROD: 3,864 TOTAL CONDENSATE PROD: 16

BRAZOS (MARBLE FALLS) 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
DEEP CREEK WELL #: 2 RRCID -> 212648 COMPL. DATE 02/17/2005 TOTAL DEPTH 4900 PERF. 4842 - 4878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 08 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 576 TOTAL CONDENSATE PROD: -0-

BRAZOS (MARBLE FALLS) //CONT.// 11609 332 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
DEEP CREEK WELL #: 1 RRCID -> 219823 COMPL. DATE 06/23/2006 TOTAL DEPTH 4601 PERF. 4478 - 4502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 466 TOTAL CONDENSATE PROD: -0-

CANYON VIEW WELL #: 8 RRCID -> 221612 COMPL. DATE 10/21/2006 TOTAL DEPTH 4675 PERF. 4286 - 4520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,213 TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
WHARTON, AZEL WELL #: 1 RRCID -> 120702 COMPL. DATE 09/13/1984 TOTAL DEPTH 4612 PERF. 3602 - 3616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 197 | -0- | -20 | -0- | 68 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 65 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 03 | 217 | N | 193 | -0- | -24 | -0- | 60 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 04 | 191 | N | 191 | -0- | -0- | -0- | 78 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 05 | 217 | N | 195 | -0- | -22 | -0- | 81 | 1 | 114 | 3 | Y | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 88 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 83 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 08 | 214 | N | 214 | -0- | -0- | -0- | 78 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 72 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 192 | -0- | -25 | -0- | 70 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 177 | -0- | -33 | -0- | 50 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 71 | 1 | 180 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,414 TOTAL CONDENSATE PROD: -0-

BRAZOS (PREGNANT SHALE) 11609 496 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC 147849
PETTY, BETTIE ESTATE WELL #: 6 RRCID -> 236756 COMPL. DATE 11/15/2007 TOTAL DEPTH 4502 PERF. 4172 - 4176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 190 | -0- | -58 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 189 | -0- | -59 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 10 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 11 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| *12 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,065 TOTAL CONDENSATE PROD: -0-

BRAZOS (STRAWN) 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BAJA PRODUCTION 044650
WHITE RANCH WELL #: 1 RRCID -> 154925 COMPL. DATE 02/08/1995 TOTAL DEPTH 4550 PERF. 3130 - 3138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1201 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
CV-S WELL #: 4 RRCID -> 212109 COMPL. DATE 07/12/2005 TOTAL DEPTH 2902 PERF. 2793 - 2836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 5 | -0- | -7 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
CV-S WELL #: 7 RRCID -> 212112 COMPL. DATE 07/05/2005 TOTAL DEPTH 2902 PERF. 2761 - 2818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13 | N | 12 | -0- | -1 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 11 | -0- | -2 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 05 | 12 | N | 11 | -0- | -1 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 07 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 194 TOTAL CONDENSATE PROD: -0-

CV-S WELL #: 14 RRCID -> 212278 COMPL. DATE 07/08/2005 TOTAL DEPTH 2902 PERF. 2804 - 2849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

CV-S WELL #: 11 RRCID -> 222027 COMPL. DATE 09/28/2006 TOTAL DEPTH 2934 PERF. 2826 - 2867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 312 TOTAL CONDENSATE PROD: -0-

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
CV-S WELL #: 12 RRCID -> 223835 COMPL. DATE 12/13/2006 TOTAL DEPTH 2964 PERF. 2830 - 2865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CV-S WELL #: 13 RRCID -> 232479 COMPL. DATE 08/14/2007 TOTAL DEPTH 2970 PERF. 2811 - 2856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
JACKSON, E. L. WELL #: 1 RRCID -> 017373 COMPL. DATE 02/15/1963 TOTAL DEPTH 2060 PERF. 1923 - 2035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS (STRAWN) //CONT.// 11609 664 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ROLLO RESOURCES, LLC //CONT.// 726791
JACKSON, E. L. WELL #: 2 RRCID -> 032812 COMPL. DATE 01/29/1964 TOTAL DEPTH 2000 PERF. 1788 - 1919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEQUOIA ENERGY RESOURCES 767544
MARSHALL, ED WELL #: 1 RRCID -> 234604 COMPL. DATE 08/01/2007 TOTAL DEPTH 3011 PERF. 2874 - 2888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (BIG SALINE 4500) 11611 270 NON-ASSOCIATED EXEMPT CNTY: PARKER
MOSAIC OIL LLC 589978
MESSER, ROBERT D. WELL #: 1 RRCID -> 096245 COMPL. DATE 03/16/1981 TOTAL DEPTH 4450 PERF. 3970 - 3976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | 95 | -0- | 95 | 95 | 95 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 95 TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ECHO PRODUCTION, INC. 240125
MARTIN,R.P.-A- WELL #: 1 RRCID -> 068646 COMPL. DATE 09/11/1976 TOTAL DEPTH 4725 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, R. D. -A- WELL #: 2 RRCID -> 074758 COMPL. DATE 04/11/1977 TOTAL DEPTH 4630 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 449 | -0- | -16 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 414 | -0- | -6 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 04 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 454 | -0- | -11 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 445 | -0- | -5 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 455 | -0- | -10 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 455 | -0- | -10 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 432 | -0- | -18 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 445 | -0- | -20 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 427 | -0- | -23 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,879 TOTAL CONDENSATE PROD: -0-

ERNMAR INVESTMENTS, INC. 253489
ZACH II WELL #: 2 RRCID -> 209065 COMPL. DATE 03/11/2005 TOTAL DEPTH 4770 PERF. 4034 - 4043

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 06 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 07 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 08 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 10 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 11 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| *12 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,327 TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX CORPORATION 427179
CARR, H. "B" UNIT WELL #: 1 RRCID -> 017377 COMPL. DATE 06/25/2010 TOTAL DEPTH 3925 PERF. 3840 - 3863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 965 | -0- | -58 | -0- | 199 | 1 | 766 | 2 | N | -0- | | | | | 172 |
| 02 | 816 | N | 816 | -0- | -0- | -0- | 245 | 1 | 571 | 3 | N | -0- | | | | | 172 |
| 03 | 992 | N | 614 | -0- | -378 | -0- | 147 | 1 | 467 | 3 | N | -0- | | | | | 172 |
| 04 | 930 | N | 781 | -0- | -149 | -0- | 213 | 1 | 568 | 3 | N | -0- | | | | | 172 |
| 05 | 899 | N | 545 | -0- | -354 | -0- | 106 | 1 | 439 | 3 | N | -0- | | | | | 172 |
| 06 | 386 | N | 386 | -0- | -0- | -0- | 85 | 1 | 301 | 3 | N | -0- | | | | | 172 |
| 07 | 806 | N | 291 | -0- | -515 | -0- | 50 | 1 | 241 | 3 | N | -0- | | | | | 172 |
| 08 | 558 | N | 177 | -0- | -381 | -0- | 30 | 1 | 147 | 3 | N | -0- | | | | | 172 |
| 09 | 390 | N | 44 | -0- | -346 | -0- | 10 | 1 | 34 | 3 | N | -0- | | | | | 172 |
| 10 | 279 | N | 58 | -0- | -221 | -0- | 11 | 1 | 47 | 3 | N | -0- | | | | | 172 |
| 11 | 180 | N | 50 | -0- | -130 | -0- | 7 | 1 | 43 | 3 | N | -0- | | | | | 172 |
| *12 | 54 | N | 54 | -0- | -0- | -0- | 8 | 1 | 46 | 3 | N | -0- | | | | | 172 |

TOTAL GAS PROD: 4,781 TOTAL CONDENSATE PROD: -0-

CARR, H., -E- UNIT WELL #: 1 RRCID -> 017379 COMPL. DATE 04/24/1994 TOTAL DEPTH 4372 PERF. 3919 - 4282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 981 | -0- | -73 | -0- | 203 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | N | 837 | -0- | -3 | -0- | 251 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 03 | 1482 | N | 1482 | -0- | -0- | -0- | 355 | 1 | 1127 | 3 | N | -0- | | | | | -0- |
| 04 | 1529 | N | 1529 | -0- | -0- | -0- | 418 | 1 | 1111 | 3 | N | -0- | | | | | -0- |
| 05 | 1808 | N | 1808 | -0- | -0- | -0- | 350 | 1 | 1458 | 3 | N | -0- | | | | | -0- |
| 06 | 1944 | N | 1944 | -0- | -0- | -0- | 428 | 1 | 1516 | 3 | N | -0- | | | | | -0- |
| 07 | 2051 | N | 2051 | -0- | -0- | -0- | 354 | 1 | 1697 | 3 | N | -0- | | | | | -0- |
| 08 | 2192 | N | 2192 | -0- | -0- | -0- | 367 | 1 | 1825 | 3 | N | -0- | | | | | -0- |
| 09 | 2610 | N | 2610 | -0- | -0- | -0- | 617 | 1 | 1993 | 3 | N | -0- | | | | | -0- |
| 10 | 2048 | N | 2048 | -0- | -0- | -0- | 374 | 1 | 1674 | 3 | N | -0- | | | | | -0- |
| 11 | 1719 | N | 1719 | -0- | -0- | -0- | 245 | 1 | 1474 | 3 | N | -0- | | | | | -0- |
| *12 | 1736 | N | 1736 | -0- | -0- | -0- | 258 | 1 | 1478 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,937 TOTAL CONDENSATE PROD: -0-

CARR, H., -F- UNIT WELL #: 7 RRCID -> 017380 COMPL. DATE 02/22/2011 TOTAL DEPTH 4407 PERF. 4294 - 4332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1851 | -0- | -40 | -0- | 382 | 1 | 1469 | 2 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1377 | -0- | -219 | -0- | 413 | 1 | 964 | 3 | N | -0- | | | | | -0- |
| 03 | 1860 | N | 1078 | -0- | -782 | -0- | 259 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 04 | 1800 | N | 1009 | -0- | -791 | -0- | 276 | 1 | 733 | 3 | N | -0- | | | | | -0- |
| 05 | 1519 | N | 831 | -0- | -688 | -0- | 161 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 06 | 611 | N | 611 | -0- | -0- | -0- | 134 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 07 | 1054 | N | 377 | -0- | -677 | -0- | 65 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 08 | 837 | N | 251 | -0- | -586 | -0- | 42 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 09 | 600 | N | 64 | -0- | -536 | -0- | 15 | 1 | 49 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 164 | -0- | -208 | -0- | 30 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 193 | -0- | -47 | -0- | 27 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 32 | 1 | 186 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,024 TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX CORPORATION //CONT.// 427179
CARR -J- UNIT WELL #: 1 RRCID -> 017384 COMPL. DATE 05/03/2006 TOTAL DEPTH 5087 PERF. 4180 - 4351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1845 | N | 1845 | -0- | -0- | -0- | 381 | 1 | 1464 | 2 | N | -0- | | | -0- |
| 02 | 1364 | N | 1364 | -0- | -0- | -0- | 409 | 1 | 955 | 3 | N | -0- | | | -0- |
| 03 | 2193 | N | 2193 | -0- | -0- | -0- | 526 | 1 | 1667 | 3 | N | -0- | | | -0- |
| 04 | 1671 | N | 1671 | -0- | -0- | -0- | 457 | 1 | 1214 | 3 | N | -0- | | | -0- |
| 05 | 1569 | N | 1569 | -0- | -0- | -0- | 304 | 1 | 1265 | 3 | N | -0- | | | -0- |
| 06 | 1585 | N | 1585 | -0- | -0- | -0- | 349 | 1 | 1236 | 3 | N | -0- | | | -0- |
| 07 | 1598 | N | 1598 | -0- | -0- | -0- | 276 | 1 | 1322 | 3 | N | -0- | | | -0- |
| 08 | 1503 | N | 1503 | -0- | -0- | -0- | 252 | 1 | 1251 | 3 | N | -0- | | | -0- |
| 09 | 1180 | N | 1180 | -0- | -0- | -0- | 279 | 1 | 901 | 3 | N | -0- | | | -0- |
| 10 | 1696 | N | 1696 | -0- | -0- | -0- | 309 | 1 | 1387 | 3 | N | -0- | | | -0- |
| 11 | 1474 | N | 1474 | -0- | -0- | -0- | 210 | 1 | 1264 | 3 | N | -0- | | | -0- |
| *12 | 1552 | N | 1552 | -0- | -0- | -0- | 231 | 1 | 1321 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 19,230 TOTAL CONDENSATE PROD: -0-

CARR -K- UNIT WELL #: 1 RRCID -> 017385 COMPL. DATE 03/15/1961 TOTAL DEPTH 4608 PERF. 3354 - 4266

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 5 | 1 | 21 | 2 | N | -0- | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 6 | 1 | 14 | 3 | N | -0- | | | -0- |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 17 | 1 | 55 | 3 | N | -0- | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 16 | 1 | 44 | 3 | N | -0- | | | -0- |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 5 | 1 | 23 | 3 | N | -0- | | | -0- |
| 06 | 25 | N | 25 | -0- | -0- | -0- | 5 | 1 | 20 | 3 | N | -0- | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 3 | 1 | 16 | 3 | N | -0- | | | -0- |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 3 | 1 | 12 | 3 | N | -0- | | | -0- |
| 09 | 30 | N | 12 | -0- | -18 | -0- | 3 | 1 | 9 | 3 | N | -0- | | | -0- |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 2 | 1 | 8 | 3 | N | -0- | | | -0- |
| 11 | 15 | N | 8 | -0- | -7 | -0- | 1 | 1 | 7 | 3 | N | -0- | | | -0- |
| 12 | 12 | N | 5 | -0- | -7 | -0- | 1 | 1 | 4 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 300 TOTAL CONDENSATE PROD: -0-

GILBERT UNIT WELL #: 1 RRCID -> 017388 COMPL. DATE 12/22/2010 TOTAL DEPTH 4210 PERF. 3843 - 4184

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 951 | -0- | -72 | -0- | 196 | 1 | 755 | 2 | N | -0- | | | -0- |
| 02 | 812 | N | 796 | -0- | -16 | -0- | 239 | 1 | 557 | 3 | N | -0- | | | -0- |
| 03 | 1427 | N | 1427 | -0- | -0- | -0- | 342 | 1 | 1085 | 3 | N | -0- | | | -0- |
| 04 | 1175 | N | 1175 | -0- | -0- | -0- | 321 | 1 | 854 | 3 | N | -0- | | | -0- |
| 05 | 1403 | N | 1403 | -0- | -0- | -0- | 272 | 1 | 1131 | 3 | N | -0- | | | -0- |
| 06 | 1612 | N | 1612 | -0- | -0- | -0- | 355 | 1 | 1257 | 3 | N | -0- | | | -0- |
| 07 | 1666 | N | 1666 | -0- | -0- | -0- | 288 | 1 | 1378 | 3 | N | -0- | | | -0- |
| 08 | 1885 | N | 1885 | -0- | -0- | -0- | 316 | 1 | 1569 | 3 | N | -0- | | | -0- |
| 09 | 1848 | N | 1848 | -0- | -0- | -0- | 437 | 1 | 1411 | 3 | N | -0- | | | -0- |
| 10 | 1976 | N | 1976 | -0- | -0- | -0- | 360 | 1 | 1616 | 3 | N | -0- | | | -0- |
| 11 | 1867 | N | 1867 | -0- | -0- | -0- | 266 | 1 | 1601 | 3 | N | -0- | | | -0- |
| *12 | 1973 | N | 1973 | -0- | -0- | -0- | 293 | 1 | 1680 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 18,579 TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX CORPORATION //CONT.// 427179
GILBERT -A- UNIT WELL #: 1 RRCID -> 017389 COMPL. DATE 09/07/1960 TOTAL DEPTH N/A PERF. 3791 - 3832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 13 | 1 | 48 | 2 | N | -0- | | | | | 139 |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 16 | 1 | 38 | 3 | N | -0- | | | | | 139 |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 27 | 1 | 87 | 3 | N | -0- | | | | | 139 |
| 04 | 139 | N | 139 | -0- | -0- | -0- | 38 | 1 | 101 | 3 | N | -0- | | | | | 139 |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 12 | 1 | 49 | 3 | N | -0- | | | | | 139 |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 19 | 1 | 69 | 3 | N | -0- | | | | | 139 |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 9 | 1 | 43 | 3 | N | -0- | | | | | 139 |
| 08 | 62 | N | 20 | -0- | -42 | -0- | 3 | 1 | 17 | 3 | N | -0- | | | | | 139 |
| 09 | 136 | N | 136 | -0- | -0- | -0- | 32 | 1 | 104 | 3 | N | -0- | | | | | 139 |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 51 | 1 | 230 | 3 | N | -0- | | | | | 139 |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | 139 |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 8 | 1 | 47 | 3 | N | -0- | | | | | 139 |

TOTAL GAS PROD: 1,071 TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
BENNETT WELL #: 1 RRCID -> 203528 COMPL. DATE 04/05/2004 TOTAL DEPTH 4458 PERF. 4188 - 4198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | -0- |
| 03 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 04 | 709 | N | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | -0- |
| 05 | 636 | N | 636 | -0- | -0- | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 06 | 788 | N | 788 | -0- | -0- | -0- | 788 | 3 | | | N | -0- | | | | | -0- |
| 07 | 690 | N | 690 | -0- | -0- | -0- | 690 | 3 | | | N | -0- | | | | | -0- |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 09 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 10 | 671 | N | 671 | -0- | -0- | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,577 TOTAL CONDENSATE PROD: -0-

CANYON VIEW WELL #: 2 RRCID -> 211433 COMPL. DATE 03/03/2005 TOTAL DEPTH 4943 PERF. 4892 - 4930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 14 | -0- | -1 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 13 | -0- | -2 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 218 TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
J-TEC PRODUCTION, LLC //CONT.// 427406
CANYON VIEW WELL #: 3 RRCID -> 211450 COMPL. DATE 02/26/2005 TOTAL DEPTH 4958 PERF. 4913 - 4940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 563 TOTAL CONDENSATE PROD: -0-

PEBA OIL & GAS, INC. 648640
WILLIAMS WELL #: 1L RRCID -> 159879 COMPL. DATE 09/16/1981 TOTAL DEPTH 4660 PERF. 4019 - 4023

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 589 | N | 517 | -0- | -72 | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| | 02 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| | 03 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| | 04 | 510 | N | 442 | -0- | -68 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| | 05 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| | 06 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| | 07 | 715 | N | 715 | -0- | -0- | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| | 08 | 620 | N | 544 | -0- | -76 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| | 09 | 600 | N | 397 | -0- | -203 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| | 10 | 620 | N | 454 | -0- | -166 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| | 11 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| * | 12 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,615 TOTAL CONDENSATE PROD: -0-

QUEST-TEX ENERGY OP II, LLC 684645
MARTIN R. D. WELL #: 3 RRCID -> 066861 COMPL. DATE 09/25/1975 TOTAL DEPTH 4795 PERF. 4245 - 0

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
MARTIN R. D. WELL #: 1 RRCID -> 067243 COMPL. DATE 10/00/1995 TOTAL DEPTH 4700 PERF. 4229 - 4254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN B WELL #: 4B RRCID -> 070507 COMPL. DATE 10/21/1976 TOTAL DEPTH 5020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
CHENAULT "A" WELL #: 1 T RRCID -> 017375 COMPL. DATE 01/01/1961 TOTAL DEPTH 4531 PERF. 3778 - 3827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT,A.B. UNIT 1 WELL #: 1 RRCID -> 060459 COMPL. DATE 06/05/1974 TOTAL DEPTH 4464 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 3 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILBERT,A.B. UNIT 1 WELL #: 2 RRCID -> 060460 COMPL. DATE 07/30/1982 TOTAL DEPTH 4600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LADD-HERRING WELL #: 1 RRCID -> 064585 COMPL. DATE 05/27/1975 TOTAL DEPTH 4500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
ODOM, J. L. WELL #: 1 RRCID -> 067283 COMPL. DATE 08/22/1975 TOTAL DEPTH 4500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LADD-TAYLOR WELL #: 1 RRCID -> 068712 COMPL. DATE 03/05/1975 TOTAL DEPTH 4500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 3 RRCID -> 073584 COMPL. DATE 12/01/1976 TOTAL DEPTH 4848 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
LADD-CARR "M" WELL #: 1 RRCID -> 077569 COMPL. DATE 03/21/1977 TOTAL DEPTH 4975 PERF. 4251 - 4282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LADD-CARR "K" WELL #: 4 RRCID -> 077570 COMPL. DATE 09/22/1977 TOTAL DEPTH 4850 PERF. 4246 - 42521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LADD-GILBERT "B" WELL #: 1 RRCID -> 080949 COMPL. DATE 11/16/1978 TOTAL DEPTH 4850 PERF. 3914 - 3920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT-HAGLER WELL #: 1 RRCID -> 087907 COMPL. DATE 08/27/1979 TOTAL DEPTH 4760 PERF. 3799 - 3819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIGLEY-SPENCER WELL #: 1 RRCID -> 094538 COMPL. DATE 03/28/1978 TOTAL DEPTH 5096 PERF. 4244 - 4278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LADD-CARR "K" WELL #: 3 RRCID -> 159559 COMPL. DATE 06/03/1996 TOTAL DEPTH 4850 PERF. 4293 - 4297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
SAGE NATURAL RESOURCES LLC 743223
ACME BRICK CO. WELL #: 1 RRCID -> 037499 COMPL. DATE 07/31/1965 TOTAL DEPTH 4375 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURTNEY WELL #: 1 RRCID -> 071582 COMPL. DATE 05/25/1977 TOTAL DEPTH 5060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ODOM-LOE WELL #: 1 RRCID -> 071583 COMPL. DATE 05/24/1977 TOTAL DEPTH 5020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 02 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 04 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 05 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 08 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 09 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| *12 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,263 TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO) //CONT.// 11611 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
STOBER OIL AND GAS SERVICES, LLC 822615
WRIGHT, GEORGE A. WELL #: 1 RRCID -> 062689 COMPL. DATE 06/10/1975 TOTAL DEPTH 4430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| *11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| *12 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 850 TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 3 RRCID -> 097881 COMPL. DATE 09/21/1981 TOTAL DEPTH 4400 PERF. 3891 - 3911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
SEARS, MARIE WELL #: 1 T RRCID -> 059602 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (CADDO, UPPER) 11611 521 ASSOCIATED 49B CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 3 RRCID -> 104562 COMPL. DATE 11/01/1982 TOTAL DEPTH 4227 PERF. 4187 - 4192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
U 2 RANCH WELL #: 2 RRCID -> 129780 COMPL. DATE 07/12/1974 TOTAL DEPTH 4627 PERF. 3980 - 4040

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 # | 25 | -0- | -37 | -0- | 4 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 02 | 3 R | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 80 R | 80 | -0- | -0- | -0- | 10 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 04 | 82 R | 82 | -0- | -0- | -0- | 10 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 05 | 110 R | 110 | -0- | -0- | -0- | 19 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 06 | 98 R | 98 | -0- | -0- | -0- | 16 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 07 | 103 R | 103 | -0- | -0- | -0- | 18 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 08 | 74 R | 74 | -0- | -0- | -0- | 18 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 09 | 62 R | 62 | -0- | -0- | -0- | 15 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 10 | 70 R | 70 | -0- | -0- | -0- | 17 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 11 | 66 R | 66 | -0- | -0- | -0- | 13 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 12 | 62 # | 15 | -0- | -47 | -0- | 3 | 1 | 12 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 788 TOTAL CONDENSATE PROD: -0-

RANCH HOUSE WELL #: 1 RRCID -> 291688 COMPL. DATE 02/27/1998 TOTAL DEPTH 4680 PERF. 3925 - 3951

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (LOWER ATOKA) 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
J-TEC PRODUCTION, LLC 427406
FLINN -A- WELL #: 2 RRCID -> 262345 COMPL. DATE 04/25/2007 TOTAL DEPTH 4615 PERF. 3733 - 3900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (LOWER ATOKA) //CONT.// 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
YOUNGBLOOD, E. WELL #: 1A RRCID -> 114530 COMPL. DATE 11/30/1984 TOTAL DEPTH 4950 PERF. 3893 - 3896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 1951 | | | | N | -0- | | | 14 |
| 02 | 14B DENY | -0- | -0- | -0- | 1951 | | | | N | -0- | | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1951 | | | | N | -0- | | | 14 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1951 | | | | N | -0- | | | 14 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 1951 | | | | N | -0- | | | 14 |
| 06 | 14B DENY | -0- | -0- | -0- | 1951 | | | | N | -0- | | | 14 |
| 07 | 14B DENY | -0- | -0- | -0- | 1951 | | | | N | -0- | | | 14 |
| 08 | 14B DENY | -0- | -0- | -0- | 1951 | | | | N | -0- | | | 14 |
| 09 | 14B DENY | -0- | -0- | -0- | 1951 | | | | N | -0- | | | 14 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1951 | | | | N | NO RPT | | | 14 |
| 11 | H15 VIOL | NO RPT | -0- | -0- | 1951 | | | | N | NO RPT | | | 14 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1951 | | | | N | NO RPT | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE MINES - KATY WELL #: 1 RRCID -> 141027 COMPL. DATE 01/27/1992 TOTAL DEPTH 4656 PERF. 3780 - 3786

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 142 | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 142 | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 142 | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 142 | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 142 | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | 142 | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | 142 | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | 142 | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | 142 | | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 142 | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | 142 | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 142 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAGE NATURAL RESOURCES LLC 743223
GILBERT, A. B. UNIT NO 1 WELL #: 1A RRCID -> 135114 COMPL. DATE 06/25/1990 TOTAL DEPTH 4386 PERF. 3776 - 3794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (LOWER ATOKA) //CONT.// 11611 610 NON-ASSOCIATED CAPACITY CNTY: PARKER
SAGE NATURAL RESOURCES LLC //CONT.// 743223
HERRING WELL #: 1 RRCID -> 148633 COMPL. DATE 02/11/1994 TOTAL DEPTH 3886 PERF. 3816 - 3834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 3 | -0- | -81 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
LOBO WELL #: 1 RRCID -> 169852 COMPL. DATE 08/14/1998 TOTAL DEPTH 4617 PERF. 3787 - 3812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 346 | -0- | -181 | -0- | 59 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 65 | 1 | 386 | 3 | Y | -0- | | | | | -0- |
| 03 | 687 | N | 687 | -0- | -0- | -0- | 82 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 80 | 1 | 597 | 3 | Y | -0- | | | | | -0- |
| 05 | 707 | N | 707 | -0- | -0- | -0- | 123 | 1 | 584 | 3 | Y | -0- | | | | | -0- |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 114 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 07 | 707 | N | 707 | -0- | -0- | -0- | 121 | 1 | 586 | 3 | Y | -0- | | | | | -0- |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 169 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 09 | 676 | N | 676 | -0- | -0- | -0- | 167 | 1 | 509 | 3 | Y | -0- | | | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 167 | 1 | 527 | 3 | Y | -0- | | | | | -0- |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 127 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 27 | 1 | 131 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,142 TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (MARBLE FALLS) 11611 625 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
LADD-CARR "M" WELL #: 2 RRCID -> 082651 COMPL. DATE 05/17/1978 TOTAL DEPTH 4850 PERF. 4694 - 4700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (MARBLE FALLS) //CONT.// 11611 625 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
LADD-CARR "E" WELL #: 1 RRCID -> 092772 COMPL. DATE 10/03/1979 TOTAL DEPTH 4850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (STRAWN) 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
ROLLO RESOURCES, LLC 726791
CHENAULT "A" WELL #: 1 C RRCID -> 017396 COMPL. DATE N/A TOTAL DEPTH 4531 PERF. 1912 - 2034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEARS MARIE UNIT WELL #: 1 C RRCID -> 059601 COMPL. DATE 12/28/1973 TOTAL DEPTH 4700 PERF. 2928 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | 12 | -0- | 12 | B | 12 | 12 | 2 | | N | -0- | | | | | -0- |
| 04 | 0 | N | 15 | -0- | 15 | B | 27 | 15 | 2 | | N | -0- | | | | | -0- |
| 05 | 0 | N | 12 | -0- | 12 | B | 39 | 12 | 2 | | N | -0- | | | | | -0- |
| 06 | 0 | N | 9 | -0- | 9 | B | 48 | 9 | 2 | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 11 | -0- | 11 | B | 59 | 11 | 2 | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 12 | -0- | 12 | B | 71 | 12 | 2 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 71 | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | 71 | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | 71 | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | 71 | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | 71 | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 71 TOTAL CONDENSATE PROD: -0-

BRAZOS, EAST (STRAWN) //CONT.// 11611 750 NON-ASSOCIATED PRORATED CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
TAYOLR WELL #: 2 RRCID -> 068713 COMPL. DATE 08/22/1975 TOTAL DEPTH 4475 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LADD-CARR "O" WELL #: 1 RRCID -> 068994 COMPL. DATE 10/30/1975 TOTAL DEPTH 4500 PERF. 2056 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILBERT, J D WELL #: 1 RRCID -> 084683 COMPL. DATE 08/30/1979 TOTAL DEPTH 4556 PERF. 2352 - 2356

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS EAST,(STRAWN 1950) 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
GILBERT,FAYE WELL #: 1 RRCID -> 124411 COMPL. DATE 05/25/1987 TOTAL DEPTH 4600 PERF. 1980 - 1989

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9 | R | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 15 | N | NO RPT | -0- | -15 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 66 TOTAL CONDENSATE PROD: -0-

BRANSON, H.L. WELL #: 2 RRCID -> 125371 COMPL. DATE 08/18/1987 TOTAL DEPTH 4801 PERF. 2152 - 2174

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANSON,H.L. WELL #: 1A RRCID -> 126472 COMPL. DATE 12/10/1987 TOTAL DEPTH 4500 PERF. 2144 - 2152

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS EAST,(STRAWN 1950) //CONT.// 11611 800 NON-ASSOCIATED EXEMPT CNTY: HOOD
SAGE NATURAL RESOURCES LLC 743223
GILBERT, A. B. WELL #: 4A RRCID -> 144928 COMPL. DATE 03/19/1993 TOTAL DEPTH 2200 PERF. 2019 - 2113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 3 | -0- | -81 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

GILBERT, A. B. WELL #: 4B RRCID -> 144929 COMPL. DATE 03/26/1993 TOTAL DEPTH 2200 PERF. 2056 - 2098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS,EAST (STRAWN 2275) 11611 850 NON-ASSOCIATED EXEMPT CNTY: PARKER
MOSAIC OIL LLC 589978
BARNES WELL #: 1 RRCID -> 193319 COMPL. DATE 12/15/2002 TOTAL DEPTH 2539 PERF. 2258 - 2271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | | 118 | -0- | -0- | -0- | 96 | 3 | 22 | 9 | N | 20 | | | | | 140 |
| 02 | 129 | | 129 | -0- | -0- | -0- | 85 | 3 | 44 | 9 | N | 40 | 161 | 1 | | | 19 |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | 19 |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | 19 |
| 05 | 93 | N | 40 | -0- | -53 | -0- | 40 | 3 | | | N | -0- | | | | | 19 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 19 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 496 TOTAL CONDENSATE PROD: 60

BRAZOS,EAST (STRAWN 2275) //CONT.// 11611 850 NON-ASSOCIATED EXEMPT CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
HARGIS WELL #: RRCID -> 190619 COMPL. DATE 06/04/2002 TOTAL DEPTH 4553 PERF. 1970 - 2069

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |

PLUGGED AND ABANDONED_____ 01/05/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS,EAST (STRAWN 2440) 11611 855 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT W4 WELL #: 4W RRCID -> 186153 COMPL. DATE 09/25/2001 TOTAL DEPTH 2612 PERF. 2526 - 2536

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 62 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 62 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 62 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILBERT W8 WELL #: 8W RRCID -> 186425 COMPL. DATE 11/08/2001 TOTAL DEPTH 2685 PERF. 2428 - 2544

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS BISHOP (STRAWN 2100) 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC 147849
PETTY, BETTIE ESTATE WELL #: 2 RRCID -> 158852 COMPL. DATE 03/21/1997 TOTAL DEPTH 4261 PERF. 2065 - 2137

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| *12 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 888 TOTAL CONDENSATE PROD: -0-

PETTY, BETTY ESTATE WELL #: 1 RRCID -> 190166 COMPL. DATE 01/06/2002 TOTAL DEPTH 3430 PERF. 2139 - 2160

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 03 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 04 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 05 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 273 | -0- | -27 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 07 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 09 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 249 | -0- | -61 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 297 | -0- | -3 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,994 TOTAL CONDENSATE PROD: -0-

BETTIE PETTY ESTATE WELL #: 4 A RRCID -> 198488 COMPL. DATE 11/01/2003 TOTAL DEPTH 2391 PERF. 2022 - 2136

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 38 | -0- | -22 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 3 | -0- | -59 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 354 TOTAL CONDENSATE PROD: -0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
PETTY, BETTY ESTATE WELL #: 5 RRCID -> 202648 COMPL. DATE 04/22/2004 TOTAL DEPTH 4066 PERF. 2200 - 2201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 04 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 05 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 317 | -0- | -13 | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 07 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 292 | -0- | -49 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 241 | -0- | -89 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 286 | -0- | -55 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 255 | -0- | -15 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| *12 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,170 TOTAL CONDENSATE PROD: -0-

PETTY, BETTIE ESTATE WELL #: 7 RRCID -> 209100 COMPL. DATE 03/15/2005 TOTAL DEPTH 3384 PERF. 1873 - 1932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DALLAS PRODUCTION COMPANY LLC 197689
JANA WELL #: 1 RRCID -> 195773 COMPL. DATE 03/21/2003 TOTAL DEPTH 2932 PERF. 2152 - 2255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 5 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | 139 | -0- | -1 | -0- | 14 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 16 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 19 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 05 | 209 | N | 209 | -0- | -0- | -0- | 16 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 06 | 234 | N | 234 | -0- | -0- | -0- | 21 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 16 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 21 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 16 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 21 | 1 | 200 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 15 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 12 | 155 | N | 37 | -0- | -118 | -0- | 1 | 1 | 36 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,001 TOTAL CONDENSATE PROD: -0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
SANDY WELL #: 1 RRCID -> 198412 COMPL. DATE 10/15/2003 TOTAL DEPTH 3351 PERF. 2162 - 2216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | N | 413 | -0- | -0- | -0- | 15 | 1 | 398 | 3 | N | -0- | | | -0- |
| 02 | 352 | N | 352 | -0- | -0- | -0- | 35 | 1 | 317 | 3 | N | -0- | | | -0- |
| 03 | 399 | N | 399 | -0- | -0- | -0- | 33 | 1 | 366 | 3 | N | -0- | | | -0- |
| 04 | 360 | N | 357 | -0- | -3 | -0- | 27 | 1 | 330 | 3 | N | -0- | | | -0- |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 32 | 1 | 381 | 3 | N | -0- | | | -0- |
| 06 | 360 | N | 227 | -0- | -133 | -0- | 20 | 1 | 207 | 3 | N | -0- | | | -0- |
| 07 | 372 | N | 325 | -0- | -47 | -0- | 35 | 1 | 290 | 3 | N | -0- | | | -0- |
| 08 | 372 | N | 152 | -0- | -220 | -0- | 17 | 1 | 135 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 162 | -0- | -78 | -0- | 16 | 1 | 146 | 3 | N | -0- | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 37 | 1 | 347 | 3 | N | -0- | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 37 | 1 | 325 | 3 | N | -0- | | | -0- |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 9 | 1 | 313 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,868 TOTAL CONDENSATE PROD: -0-

RIO BRAZOS WELL #: 1 RRCID -> 199323 COMPL. DATE 11/14/2003 TOTAL DEPTH 2812 PERF. 2143 - 2246

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANA WELL #: 2 RRCID -> 204750 COMPL. DATE 09/02/2004 TOTAL DEPTH 2812 PERF. 2197 - 2242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 36 | -0- | -57 | -0- | 4 | 1 | 32 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | 48 | -0- | -120 | -0- | 5 | 1 | 43 | 3 | N | -0- | | | -0- |
| 03 | 259 | N | 259 | -0- | -0- | -0- | 22 | 1 | 237 | 3 | N | -0- | | | -0- |
| 04 | 266 | N | 266 | -0- | -0- | -0- | 20 | 1 | 246 | 3 | N | -0- | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- | -0- | 22 | 1 | 262 | 3 | N | -0- | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 26 | 1 | 264 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 30 | 1 | 249 | 3 | N | -0- | | | -0- |
| 08 | 279 | N | 176 | -0- | -103 | -0- | 19 | 1 | 157 | 3 | N | -0- | | | -0- |
| 09 | 300 | N | 168 | -0- | -132 | -0- | 16 | 1 | 152 | 3 | N | -0- | | | -0- |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 46 | 1 | 434 | 3 | N | -0- | | | -0- |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 49 | 1 | 434 | 3 | N | -0- | | | -0- |
| *12 | 421 | N | 421 | -0- | -0- | -0- | 12 | 1 | 409 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,190 TOTAL CONDENSATE PROD: -0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
RIO BRAZOS "A" WELL #: 1 RRCID -> 215654 COMPL. DATE 03/20/2006 TOTAL DEPTH 2815 PERF. 2174 - 2296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 168 | -0- | 168 | 225 | 15 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 168 | -0- | 168 | 393 | 15 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 03 | 505 | X | 112 | -0- | -393 | -0- | 9 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 98 | -0- | -52 | -0- | 7 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 05 | 345 | N | 345 | -0- | -0- | -0- | 27 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 06 | 120 | N | 87 | -0- | -33 | -0- | 8 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 37 | -0- | -56 | -0- | 4 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 94 | -0- | -216 | -0- | 10 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 65 | -0- | -25 | -0- | 6 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 9 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 9 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| *12 | 82 | N | 82 | -0- | -0- | -0- | 2 | 1 | 80 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,444 TOTAL CONDENSATE PROD: -0-

EDMONDSON WELL #: 5 RRCID -> 227477 COMPL. DATE 04/23/2007 TOTAL DEPTH 4070 PERF. 2321 - 2577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAND VALLEY "A" WELL #: 2 RRCID -> 234407 COMPL. DATE 09/03/2007 TOTAL DEPTH 4671 PERF. 2241 - 2311

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS BISHOP (STRAWN 2100) //CONT.// 11625 375 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
SAND VALLEY 'D' WELL #: 5 RRCID -> 275927 COMPL. DATE 09/25/2014 TOTAL DEPTH 3014 PERF. 2148 - 2253

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAND VALLEY 'E' WELL #: 6 RRCID -> 278437 COMPL. DATE 11/26/2014 TOTAL DEPTH 3000 PERF. 2231 - 2260

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS GROGAN (ATOKA BEND) 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
ALLEN WELL #: 1 RRCID -> 135234 COMPL. DATE 06/08/1990 TOTAL DEPTH 4169 PERF. 3772 - 3778

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. //CONT.// 003646
BRAZOS WELL #: 1 RRCID -> 189013 COMPL. DATE 04/22/2001 TOTAL DEPTH 4889 PERF. 2440 - 2448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHESTNUT MOUNTAIN ENERGY, LLC 147849
WHARTON WELL #: 1 RRCID -> 221513 COMPL. DATE 08/27/2006 TOTAL DEPTH 5054 PERF. 4269 - 4302

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 103 |
| | 02 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 103 |
| | 03 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | 103 |
| | 04 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 103 |
| | 05 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 103 |
| | 06 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 103 |
| | 07 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 103 |
| | 08 | 403 | N | 251 | -0- | -152 | -0- | 251 | 2 | | | N | -0- | | | | | 103 |
| | 09 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 103 |
| | 10 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 103 |
| | 11 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 103 |
| * | 12 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 103 |

TOTAL GAS PROD: 6,303 TOTAL CONDENSATE PROD: -0-

DUNLAP-CHESTNUT WELL #: 2 RRCID -> 221519 COMPL. DATE 07/28/2006 TOTAL DEPTH 4999 PERF. 4207 - 4221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 03 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 04 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 419 | -0- | -151 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 07 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 583 | -0- | -6 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 09 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 455 | -0- | -134 | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 185 | -0- | -385 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 417 | -0- | -141 | -0- | 417 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,291 TOTAL CONDENSATE PROD: -0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
DUNLAP-CHESNUT WELL #: 1 RRCID -> 245199 COMPL. DATE 02/21/2008 TOTAL DEPTH 4942 PERF. 4014 - 4276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1993 | N | 1993 | -0- | -0- | -0- | 1992 | 2 | 1 | 9 | N | 1 | | | 67 |
| 02 | 1978 | N | 1978 | -0- | -0- | -0- | 1977 | 2 | 1 | 9 | N | 1 | | | 68 |
| 03 | 1843 | N | 1843 | -0- | -0- | -0- | 1842 | 2 | 1 | 9 | N | 1 | | | 69 |
| 04 | 1887 | N | 1887 | -0- | -0- | -0- | 1886 | 2 | 1 | 9 | N | 1 | | | 70 |
| 05 | 1964 | N | 1964 | -0- | -0- | -0- | 1963 | 2 | 1 | 9 | N | 1 | | | 71 |
| 06 | 1620 | N | 1568 | -0- | -52 | -0- | 1567 | 2 | 1 | 9 | N | 1 | | | 72 |
| 07 | 1855 | N | 1855 | -0- | -0- | -0- | 1854 | 2 | 1 | 9 | N | 1 | | | 73 |
| 08 | 1920 | N | 1920 | -0- | -0- | -0- | 1919 | 2 | 1 | 9 | N | 1 | | | 74 |
| 09 | 2145 | N | 2145 | -0- | -0- | -0- | 2144 | 2 | 1 | 9 | N | 1 | | | 75 |
| 10 | 2302 | N | 2302 | -0- | -0- | -0- | 2301 | 2 | 1 | 9 | N | 1 | | | 76 |
| 11 | 2113 | N | 2113 | -0- | -0- | -0- | 2112 | 2 | 1 | 9 | N | 1 | | | 77 |
| *12 | 2641 | N | 2641 | -0- | -0- | -0- | 2640 | 2 | 1 | 9 | N | 1 | | | 78 |

TOTAL GAS PROD: 24,209 TOTAL CONDENSATE PROD: 12

DUNLAP-CHESNUT WELL #: 3 RRCID -> 245209 COMPL. DATE 03/28/2008 TOTAL DEPTH 4938 PERF. 4018 - 4233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 425 | N | 425 | -0- | -0- | -0- | 424 | 2 | 1 | 9 | N | 1 | | | 13 |
| 02 | 280 | N | 227 | -0- | -53 | -0- | 226 | 2 | 1 | 9 | N | 1 | | | 14 |
| 03 | 465 | N | 240 | -0- | -225 | -0- | 239 | 2 | 1 | 9 | N | 1 | | | 15 |
| 04 | 387 | N | 387 | -0- | -0- | -0- | 386 | 2 | 1 | 9 | N | 1 | | | 16 |
| 05 | 369 | N | 369 | -0- | -0- | -0- | 368 | 2 | 1 | 9 | N | 1 | | | 17 |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 278 | 2 | 2 | 9 | N | 2 | | | 19 |
| 07 | 403 | N | 268 | -0- | -135 | -0- | 266 | 2 | 2 | 9 | N | 2 | | | 21 |
| 08 | 372 | N | 149 | -0- | -223 | -0- | 147 | 2 | 2 | 9 | N | 2 | | | 23 |
| 09 | 270 | N | 186 | -0- | -84 | -0- | 184 | 2 | 2 | 9 | N | 2 | | | 25 |
| 10 | 279 | N | 147 | -0- | -132 | -0- | 145 | 2 | 2 | 9 | N | 2 | | | 27 |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 177 | 2 | 2 | 9 | N | 2 | | | 29 |
| 12 | 186 | N | 143 | -0- | -43 | -0- | 141 | 2 | 2 | 9 | N | 2 | | | 31 |

TOTAL GAS PROD: 3,000 TOTAL CONDENSATE PROD: 19

PETTY, BETTIE ESTATE WELL #: 4 RRCID -> 246805 COMPL. DATE 01/15/2009 TOTAL DEPTH 4936 PERF. 4211 - 4217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | -0- |
| 02 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | -0- |
| 03 | 1197 | N | 1197 | -0- | -0- | -0- | 1197 | 2 | | | N | -0- | | | -0- |
| 04 | 1057 | N | 1057 | -0- | -0- | -0- | 1057 | 2 | | | N | -0- | | | -0- |
| 05 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | -0- |
| 06 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | N | -0- | | | -0- |
| 07 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | -0- |
| 08 | 682 | N | 473 | -0- | -209 | -0- | 473 | 2 | | | N | -0- | | | -0- |
| 09 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | -0- |
| 10 | 883 | N | 883 | -0- | -0- | -0- | 883 | 2 | | | N | -0- | | | -0- |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | -0- |
| *12 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,111 TOTAL CONDENSATE PROD: -0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
DUNLAP CHESNUT WELL #: 4 RRCID -> 255437 COMPL. DATE 11/24/2009 TOTAL DEPTH 4275 PERF. 3980 - 3994

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | 25 | -0- | 25 | 25 | 25 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 25 TOTAL CONDENSATE PROD: -0-

DALLAS PRODUCTION COMPANY LLC 197689
SAND VALLEY WELL #: 1 RRCID -> 228701 COMPL. DATE 07/02/2007 TOTAL DEPTH 4600 PERF. 4056 - 4060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDMONDSON "A" WELL #: 2 RRCID -> 230689 COMPL. DATE 08/21/2007 TOTAL DEPTH 4600 PERF. 4230 - 4240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689

EDMONDSON "B" WELL #: 3 RRCID -> 236985 COMPL. DATE 02/15/2008 TOTAL DEPTH 4640 PERF. 4239 - 4247

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDMONDSON "C" WELL #: 4 RRCID -> 236987 COMPL. DATE 02/29/2008 TOTAL DEPTH 4650 PERF. 4211 - 4228

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | 103 | 1 | 926 | 3 | N | -0- | | | | | 38 |
| 02 | 315 | N | 315 | -0- | -0- | -0- | 31 | 1 | 284 | 3 | N | -0- | | | | | 38 |
| 03 | 1209 | N | 902 | -0- | -307 | -0- | 76 | 1 | 826 | 3 | N | -0- | | | | | 38 |
| 04 | 990 | N | 748 | -0- | -242 | -0- | 56 | 1 | 692 | 3 | N | -0- | | | | | 38 |
| 05 | 989 | N | 989 | -0- | -0- | -0- | 76 | 1 | 913 | 3 | N | -0- | | | | | 38 |
| 06 | 1063 | N | 1063 | -0- | -0- | -0- | 95 | 1 | 968 | 3 | N | -0- | | | | | 38 |
| 07 | 775 | N | 375 | -0- | -400 | -0- | 40 | 1 | 335 | 3 | N | -0- | | | | | 38 |
| 08 | 992 | N | 404 | -0- | -588 | -0- | 44 | 1 | 360 | 3 | N | -0- | | | | | 38 |
| 09 | 1050 | N | 544 | -0- | -506 | -0- | 53 | 1 | 491 | 3 | N | -0- | | | | | 38 |
| 10 | 372 | N | 227 | -0- | -145 | -0- | 22 | 1 | 205 | 3 | N | -0- | | | | | 38 |
| 11 | 390 | N | 300 | -0- | -90 | -0- | 30 | 1 | 270 | 3 | N | -0- | | | | | 38 |
| 12 | 558 | N | 128 | -0- | -430 | -0- | 4 | 1 | 124 | 3 | N | -0- | | | | | 38 |

TOTAL GAS PROD: 7,024 TOTAL CONDENSATE PROD: -0-

EDMONDSON "E" WELL #: 6 RRCID -> 237655 COMPL. DATE 04/11/2008 TOTAL DEPTH 4650 PERF. 4385 - 4390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | N | 291 | -0- | -0- | -0- | 29 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 182 | -0- | -210 | -0- | 18 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 03 | 372 | N | 169 | -0- | -203 | -0- | 14 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 04 | 270 | N | 214 | -0- | -56 | -0- | 16 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 22 | 1 | 259 | 3 | N | -0- | | | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 24 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 176 | -0- | -41 | -0- | 19 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 265 | -0- | -14 | -0- | 29 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 09 | 270 | N | 260 | -0- | -10 | -0- | 25 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 24 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 241 | -0- | -29 | -0- | 24 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 210 | -0- | -69 | -0- | 6 | 1 | 204 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,813 TOTAL CONDENSATE PROD: -0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
EDMONDSON WELL #: 1 RRCID -> 238245 COMPL. DATE 07/24/2007 TOTAL DEPTH 4600 PERF. 4054 - 4059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDMONDSON "D" WELL #: 5 RRCID -> 242522 COMPL. DATE 03/28/2008 TOTAL DEPTH 4647 PERF. 4148 - 4151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 179 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 179 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 161 | 1 | | | 18 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDMONDSON "G" WELL #: 9 RRCID -> 260341 COMPL. DATE 05/13/2019 TOTAL DEPTH 4567 PERF. 4092 - 4096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1829 | X | 1034 | -0- | -795 | -0- | 102 | 1 | 919 | 3 | Y | 12 | | | | | 177 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1232 | X | 1136 | -0- | -96 | -0- | 112 | 1 | 1016 | 3 | Y | 7 | 167 | 1 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 1364 | X | 1176 | -0- | -188 | -0- | 98 | 1 | 1072 | 3 | Y | 5 | | | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 04 | 1967 | N | 1967 | -0- | -0- | -0- | 148 | 1 | 1813 | 3 | Y | 5 | | | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 1271 | N | 1215 | -0- | -56 | -0- | 94 | 1 | 1121 | 3 | Y | -0- | | | | | 29 |
| 06 | 1140 | N | 1075 | -0- | -65 | -0- | 96 | 1 | 979 | 3 | Y | -0- | | | | | 29 |
| 07 | 1395 | N | 905 | -0- | -490 | -0- | 97 | 1 | 808 | 3 | Y | -0- | | | | | 29 |
| 08 | 1472 | N | 1472 | -0- | -0- | -0- | 160 | 1 | 1312 | 3 | Y | -0- | | | | | 29 |
| 09 | 1080 | N | 928 | -0- | -152 | -0- | 90 | 1 | 838 | 3 | Y | -0- | | | | | 29 |
| 10 | 1500 | N | 1500 | -0- | -0- | -0- | 143 | 1 | 1357 | 3 | Y | -0- | | | | | 29 |
| 11 | 1350 | N | 303 | -0- | -1047 | -0- | 31 | 1 | 272 | 3 | Y | -0- | | | | | 29 |
| 12 | 961 | N | 860 | -0- | -101 | -0- | 24 | 1 | 832 | 3 | Y | 4 | | | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 13,571 TOTAL CONDENSATE PROD: 33

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
MURPHY-STONE UNIT 1 WELL #: 2 RRCID -> 267481 COMPL. DATE 09/12/2012 TOTAL DEPTH 4600 PERF. 3974 - 3986

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9548 | X | 9298 | -0- | -250 | -0- | 9265 | 3 | 33 | 9 | N | 30 | 131 | 1 | 1 | 8 | 60 |
| 02 | 8624 | X | 6103 | -0- | -2521 | -0- | 6060 | 3 | 43 | 9 | N | 39 | | | | | 99 |
| 03 | 9393 | X | 8368 | -0- | -1025 | -0- | 8368 | 3 | | | N | -0- | 15 | 1 | | | 84 |
| 04 | 9090 | X | 6984 | -0- | -2106 | -0- | 6956 | 3 | 28 | 9 | N | 25 | | | | | 109 |
| 05 | 9300 | X | 7380 | -0- | -1920 | -0- | 7368 | 3 | 12 | 9 | N | 11 | | | | | 120 |
| 06 | 9000 | X | 6959 | -0- | -2041 | -0- | 6937 | 3 | 22 | 9 | N | 20 | | | | | 140 |
| 07 | 8370 | X | 6872 | -0- | -1498 | -0- | 6831 | 3 | 41 | 9 | N | 37 | 177 | 1 | | | -0- |
| 08 | 8370 | X | 6871 | -0- | -1499 | -0- | 6836 | 3 | 35 | 9 | N | 32 | | | | | 32 |
| 09 | 7140 | X | 6619 | -0- | -521 | -0- | 6609 | 3 | 10 | 9 | N | 9 | | | | | 41 |
| 10 | 7378 | X | 6852 | -0- | -526 | -0- | 6827 | 3 | 25 | 9 | N | 23 | | | | | 64 |
| 11 | 6960 | X | 6903 | -0- | -57 | -0- | 6856 | 3 | 47 | 9 | N | 43 | 1 | 8 | | | 106 |
| 12 | 6882 | X | 5387 | -0- | -1495 | -0- | 5292 | 3 | 95 | 9 | N | 86 | 170 | 1 | | | 22 |

TOTAL GAS PROD: 84,596 TOTAL CONDENSATE PROD: 355

WOOD, VIRGINIA WELL #: 1 RRCID -> 273278 COMPL. DATE 04/08/2014 TOTAL DEPTH 4458 PERF. 3975 - 4150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDMONDSON 'F' WELL #: 8 RRCID -> 274073 COMPL. DATE 11/01/2012 TOTAL DEPTH 4701 PERF. 4326 - 4332

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS GROGAN (ATOKA BEND) //CONT.// 11700 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
ALLEN, MARCUS WELL #: 1 RRCID -> 135388 COMPL. DATE 07/16/1990 TOTAL DEPTH 3850 PERF. 3794 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
FORD, BUSTER WELL #: 2A RRCID -> 152833 COMPL. DATE 03/26/1994 TOTAL DEPTH 4245 PERF. 3718 - 3740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS RIVER (ATOKA D ) 11702 100 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
BIRD WELL #: 1 RRCID -> 114541 COMPL. DATE 12/19/1984 TOTAL DEPTH 4403 PERF. 4202 - 4246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/28/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAZOS RIVER (ATOKA D ) //CONT.// 11702 100 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC //CONT.// 191683
BIRD WELL #: 2 RRCID -> 119690 COMPL. DATE 01/03/1986 TOTAL DEPTH 4999 PERF. 4232 - 4238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/01/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRECKENRIDGE; SE (DUFFER) 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
DOSHIER WELL #: 1 RRCID -> 094169 COMPL. DATE 05/06/1981 TOTAL DEPTH 4143 PERF. 4054 - 4058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | 37 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | 37 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | 37 | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/16/2021 - WELL PLUGGED 3/16/21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPE "E" WELL #: 1 RRCID -> 106118 COMPL. DATE 02/03/1983 TOTAL DEPTH 4200 PERF. 4067 - 4088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/01/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOSHIER "A" WELL #: 1 RRCID -> 218250 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4088 - 4092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/29/2021 - WELL PLUGGED 3-29-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRICO OIL, INC. 091040
PENDLETON "A" WELL #: 1 RRCID -> 115778 COMPL. DATE 04/04/1983 TOTAL DEPTH 4201 PERF. 4084 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | 84 |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | 84 |
| 03 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 84 |
| 04 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | 84 |
| 05 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | 84 |
| 06 | 720 | N | 548 | -0- | -172 | -0- | 548 | 2 | | | N | -0- | | | | | 84 |
| 07 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | 84 |
| 08 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | 84 |
| 09 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 84 |
| 10 | 806 | N | 693 | -0- | -113 | -0- | 693 | 2 | | | N | -0- | | | | | 84 |
| 11 | 903 | N | 903 | -0- | -0- | -0- | 903 | 2 | | | N | -0- | | | | | 84 |
| *12 | 2039 | N | 2039 | -0- | -0- | -0- | 2039 | 2 | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 9,589 TOTAL CONDENSATE PROD: -0-

BRECKENRIDGE; SE (DUFFER) //CONT.// 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
PIERCE, J. S. WELL #: 21 RRCID -> 179310 COMPL. DATE 09/29/2000 TOTAL DEPTH 4183 PERF. 4045 - 4053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 9 | -0- | -1 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 11 | N | 10 | -0- | -1 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 119 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. WELL #: 23 RRCID -> 218878 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4084 - 4092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 9 | -0- | 9 | 99 | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 99 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 99 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 99 | | | | | N | -0- | | | | | -0- |
| 05 | 99 | | -0- | -0- | -99 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/14/2021

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. WELL #: 25 RRCID -> 225570 COMPL. DATE 02/12/2007 TOTAL DEPTH 4600 PERF. 4140 - 4150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 922 | N | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| 04 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 05 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 436 | -0- | -29 | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 421 | -0- | -29 | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 407 | -0- | -58 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 383 | -0- | -37 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 374 | -0- | -60 | -0- | 374 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,474 TOTAL CONDENSATE PROD: -0-

PIERCE, J. S. WELL #: 26 RRCID -> 234441 COMPL. DATE 09/19/2007 TOTAL DEPTH 4475 PERF. 4110 - 4123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 10 | -0- | 10 | 108 | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 108 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

BRECKENRIDGE; SE (DUFFER) //CONT.// 11717 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
HOPE, J. W. -C- WELL #: 1 RRCID -> 090918 COMPL. DATE 10/17/1980 TOTAL DEPTH 4150 PERF. 4066 - 4069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOPE, J. W. WELL #: 1 RRCID -> 090919 COMPL. DATE 01/14/1980 TOTAL DEPTH 4590 PERF. 4048 - 4069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRECKIE (CONGL. 4150) 11723 500 ASSOCIATED 49B CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
LACY, BRECKIE E. WELL #: 1 RRCID -> 042804 COMPL. DATE 05/17/1962 TOTAL DEPTH 4122 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 156 | -0- | -30 | -0- | 154 | 3 | 2 | 9 | N | 2 | | | | | 101 |
| 02 | 168 | # | 94 | -0- | -74 | -0- | 77 | 3 | 17 | 9 | N | 15 | | | | | 116 |
| 03 | 171 | R | 171 | -0- | -0- | -0- | 162 | 3 | 9 | 9 | N | 8 | | | | | 124 |
| 04 | 150 | # | 64 | -0- | -86 | -0- | 56 | 3 | 8 | 9 | N | 7 | | | | | 131 |
| 05 | 165 | R | 165 | -0- | -0- | -0- | 163 | 3 | 2 | 9 | N | 2 | | | | | 133 |
| 06 | 180 | # | 171 | -0- | -9 | -0- | 168 | 3 | 3 | 9 | N | 3 | | | | | 136 |
| 07 | 204 | R | 204 | -0- | -0- | -0- | 202 | 3 | 2 | 9 | N | 2 | | | | | 138 |
| 08 | 186 | # | 175 | -0- | -11 | -0- | 167 | 3 | 8 | 9 | N | 7 | | | | | 145 |
| 09 | 192 | R | 192 | -0- | -0- | -0- | 191 | 3 | 1 | 9 | N | 1 | | | | | 146 |
| 10 | 369 | R | 369 | -0- | -0- | -0- | 363 | 3 | 6 | 9 | N | 5 | | | | | 151 |
| 11 | 370 | R | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | 151 |
| *12 | 553 | R | 553 | -0- | -0- | -0- | 552 | 3 | 1 | 9 | N | 1 | | | | | 152 |

TOTAL GAS PROD: 2,684 TOTAL CONDENSATE PROD: 53

BRIDGES (STRAWN) 11923 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
BRIDGES, TRAVIS DELBERT 091350
BRIDGES, L. L. WELL #: 6D RRCID -> 111186 COMPL. DATE 01/06/1984 TOTAL DEPTH 1897 PERF. 1358 - 1363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DALLAS PRODUCTION COMPANY LLC 197689
MITCHELL WELL #: 1 RRCID -> 209098 COMPL. DATE 02/14/2005 TOTAL DEPTH 4330 PERF. 3114 - 3144

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITTON (MISSISSIPPIAN) 12074 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MCDONALD, J. M. ET AL WELL #: 1 RRCID -> 143334 COMPL. DATE 10/13/1980 TOTAL DEPTH 4489 PERF. 4472 - 4482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 154 | -0- | -125 | -0- | 154 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 N | 131 | -0- | -65 | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 N | 138 | -0- | -79 | -0- | 138 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 150 N | 125 | -0- | -25 | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 155 N | 144 | -0- | -11 | -0- | 144 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 125 N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 135 N | 135 | -0- | -0- | -0- | 135 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 155 N | 123 | -0- | -32 | -0- | 123 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 120 N | 80 | -0- | -40 | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 124 N | 119 | -0- | -5 | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 120 N | 87 | -0- | -33 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 116 N | 116 | -0- | -0- | -0- | 116 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,477 TOTAL CONDENSATE PROD: -0-

BROOKE (DUFFER) 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COZART "2259" WELL #: 1 RRCID -> 213053 COMPL. DATE 11/09/2005 TOTAL DEPTH 4117 PERF. 3912 - 3940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B | DENY | 35 | -0- | 35 | 35 | 35 | 2 | | | N | -0- | | | | | 17 |
| 10 | 14B | DENY | 49 | -0- | 49 | 84 | 49 | 2 | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | 98 | -0- | 98 | 182 | 98 | 2 | | | N | -0- | | | | | 17 |
| *12 | 282 | X | 100 | -0- | -182 | -0- | 100 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 282 TOTAL CONDENSATE PROD: -0-

GERALD LOUDDER WELL #: 1 RRCID -> 217813 COMPL. DATE 06/15/2006 TOTAL DEPTH 4066 PERF. 3870 - 3950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOUDDER, GERALD WELL #: 2 RRCID -> 246475 COMPL. DATE 03/01/2009 TOTAL DEPTH 4051 PERF. 3900 - 3930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 360 | -0- | -32 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 03 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 05 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 06 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 401 | -0- | -2 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 253 | -0- | -150 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 188 | -0- | -202 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 206 | -0- | -197 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 201 | -0- | -39 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| *12 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,072 TOTAL CONDENSATE PROD: -0-

BROOKE (DUFFER) //CONT.// 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
COZART "2259" WELL #: 2 RRCID -> 262344 COMPL. DATE 01/02/2011 TOTAL DEPTH 4050 PERF. 3896 - 3932

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 08 | 79 | N | 79 | -0- | -0- | -0- | 76 | 2 | 3 | 9 | N | 3 | | | | | 59 |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 59 |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 59 |
| 11 | 345 | N | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | 59 |
| *12 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 1,126 TOTAL CONDENSATE PROD: 3

RANEY '2255' WELL #: 1 RRCID -> 265302 COMPL. DATE 04/01/2012 TOTAL DEPTH 4060 PERF. 3870 - 3894

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 218 | 2 | 4 | 9 | N | 4 | 3 | 1 | 4 | 8 | 94 |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 94 |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 94 |
| 04 | 777 | N | 777 | -0- | -0- | -0- | 774 | 2 | 3 | 9 | N | 3 | | | | | 97 |
| 05 | 978 | N | 978 | -0- | -0- | -0- | 977 | 2 | 1 | 9 | N | 1 | | | | | 98 |
| 06 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 98 |
| 07 | 605 | N | 605 | -0- | -0- | -0- | 559 | 2 | 46 | 9 | N | 42 | | | | | 140 |
| 08 | 496 | N | 41 | -0- | -455 | -0- | 41 | 2 | | | N | -0- | | | | | 140 |
| 09 | 480 | N | 61 | -0- | -419 | -0- | 61 | 2 | | | N | -0- | | | | | 140 |
| 10 | 496 | N | 66 | -0- | -430 | -0- | 66 | 2 | | | N | -0- | | | | | 140 |
| 11 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 140 |
| *12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 140 |

TOTAL GAS PROD: 3,973 TOTAL CONDENSATE PROD: 50

GUINN '2265' UNIT WELL #: 1 RRCID -> 265303 COMPL. DATE 04/04/2012 TOTAL DEPTH 4080 PERF. 3946 - 3962

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 8 | 1 | | | 22 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 7 | 2 | 6 | 9 | N | 5 | | | | | 27 |
| 09 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 124 | N | 26 | -0- | -98 | -0- | 26 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 182 TOTAL CONDENSATE PROD: 5

BROOKE (DUFFER) //CONT.// 12190 600 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
GUINN '2264' UNIT WELL #: 1 RRCID -> 267539 COMPL. DATE 02/01/2013 TOTAL DEPTH 4030 PERF. 3892 - 3908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 03 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 05 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| *12 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,537 TOTAL CONDENSATE PROD: -0-

ADAMS '2260' WELL #: 4 RRCID -> 269833 COMPL. DATE 07/14/2013 TOTAL DEPTH 4050 PERF. 3882 - 3902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 443 | -0- | -5 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 04 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 05 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 06 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 07 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 08 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 155 | -0- | -295 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 213 | -0- | -221 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| *12 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,718 TOTAL CONDENSATE PROD: -0-

ALMA GUINN WELL #: 1 RRCID -> 285467 COMPL. DATE 09/01/2018 TOTAL DEPTH 4062 PERF. 3914 - 3926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1718 | N | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | 2 |
| 02 | 1680 | N | 1427 | -0- | -253 | -0- | 1427 | 2 | | | N | -0- | | | | | 2 |
| 03 | 1863 | N | 1863 | -0- | -0- | -0- | 1863 | 2 | | | N | -0- | | | | | 2 |
| 04 | 1683 | N | 1683 | -0- | -0- | -0- | 1683 | 2 | | | N | -0- | | | | | 2 |
| 05 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 2 | | | N | -0- | | | | | 2 |
| 06 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 2 | | | N | -0- | | | | | 2 |
| 07 | 1736 | N | 1688 | -0- | -48 | -0- | 1688 | 2 | | | N | -0- | | | | | 2 |
| 08 | 1736 | N | 1665 | -0- | -71 | -0- | 1665 | 2 | | | N | -0- | | | | | 2 |
| 09 | 1650 | N | 1527 | -0- | -123 | -0- | 1527 | 2 | | | N | -0- | | | | | 2 |
| 10 | 1674 | N | 1466 | -0- | -208 | -0- | 1466 | 2 | | | N | -0- | | | | | 2 |
| 11 | 1620 | N | 1096 | -0- | -524 | -0- | 1096 | 2 | | | N | -0- | | | | | 2 |
| *12 | 1689 | N | 1689 | -0- | -0- | -0- | 1689 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 19,194 TOTAL CONDENSATE PROD: -0-

BROOKESMITH (MARBLE FALLS REEF) 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BUSTAMANTE OIL COMPANY 112685
SHELTON, W. F. & CLEONE WELL #: 1 RRCID -> 017404 COMPL. DATE 03/05/1963 TOTAL DEPTH 1166 PERF. 1116 - 1166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, LEWIS & EMMA WELL #: 1 RRCID -> 030596 COMPL. DATE 04/28/1961 TOTAL DEPTH 1182 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEDAR RIDGE ENERGY, INC. 140622
CONNAWAY, JENNIE L., MRS. WELL #: 1 RRCID -> 017403 COMPL. DATE 02/10/1961 TOTAL DEPTH 1178 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
CONNAWAY WELL #: 2 RRCID -> 067885 COMPL. DATE 06/26/1976 TOTAL DEPTH 1310 PERF. 1180 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

CONNAWAY JEANNIE L. WELL #: 3 RRCID -> 068037 COMPL. DATE 06/07/1976 TOTAL DEPTH 1325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

KING, ALAN D. 463803
CRENSHAW WELL #: 1 RRCID -> 069964 COMPL. DATE 09/16/1976 TOTAL DEPTH 1189 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KING, ALAN D. //CONT.// 463803
FUNDERBURK WELL #: 3 RRCID -> 073797 COMPL. DATE 07/21/1976 TOTAL DEPTH 1460 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOLLAO PROPERTIES LLC 474275
SHELTON WELL #: 2 RRCID -> 070494 COMPL. DATE 02/22/1977 TOTAL DEPTH 1235 PERF. 1142 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R & D OPERATING, INC. 685874
HENDERSON WELL #: 3 RRCID -> 069962 COMPL. DATE 10/06/1976 TOTAL DEPTH 1239 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
HENDERSON WELL #: 1 RRCID -> 069963 COMPL. DATE 10/06/1976 TOTAL DEPTH 1253 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUBSURFACE PRODUCTION, INC. 828317
MCNURLEN WELL #: 1 RRCID -> 081181 COMPL. DATE 03/19/1979 TOTAL DEPTH 1274 PERF. 1210 - 1215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

FRY, ZELMA WELL #: 1 RRCID -> 081255 COMPL. DATE 01/09/1979 TOTAL DEPTH 1356 PERF. 1273 - 1281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

BROOKESMITH (MARBLE FALLS REEF) //CONT.// 12195 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
FRY, ZELMA WELL #: 2 RRCID -> 081298 COMPL. DATE 02/23/1979 TOTAL DEPTH 1340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

MCNURLEN WELL #: 3 RRCID -> 083572 COMPL. DATE 06/29/1972 TOTAL DEPTH 1337 PERF. 1293 - 1299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

TEJAS JACK SALES, INC. 841296
SHELTON SCHOOL HOUSE WELL #: 1 RRCID -> 073325 COMPL. DATE 08/25/1977 TOTAL DEPTH 1191 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKESMITH,E(MARBLE FALLS REEF) 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
HOLLOWAY & MOSTERSON WELL #: 1 RRCID -> 049264 COMPL. DATE 01/03/1970 TOTAL DEPTH N/A PERF. 1198 - 1260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/06/2022 - WELL PLUGGED 1/6/2022

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRELLE, D. WELL #: 1 RRCID -> 054932 COMPL. DATE 07/20/1969 TOTAL DEPTH 1240 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONNAWAY-GRELLE GAS UNIT WELL #: 1 RRCID -> 070326 COMPL. DATE 01/15/1977 TOTAL DEPTH 1445 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
CONNAWAY-GRELLE GAS UNIT WELL #: 2 RRCID -> 107983 COMPL. DATE 12/06/1982 TOTAL DEPTH 1440 PERF. 1298 - 1408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEDAR RIDGE ENERGY, INC. 140622
GRELLE, CARL&EKIRKPATRICK, E. E. WELL #: 1 RRCID -> 017455 COMPL. DATE 10/29/1959 TOTAL DEPTH 1192 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 12 | -0- | 12 | 24 | 12 | 2 | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 24 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

MCNURLEN,PLEZ& KIRKPATRICK,E.E. WELL #: 6 RRCID -> 017457 COMPL. DATE 02/07/1960 TOTAL DEPTH 1190 PERF. 1102 - 1190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 20 | -0- | 20 | 40 | 20 | 2 | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 40 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
BAXTER, B. S. & KIRKPATRICK WELL #: 2 RRCID -> 036285 COMPL. DATE 06/06/1965 TOTAL DEPTH 1266 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

MCNURLEN-KIRKPATRICK WELL #: 7 RRCID -> 040690 COMPL. DATE 11/21/1966 TOTAL DEPTH 1399 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 11 | -0- | 11 | 23 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 23 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

BAXTER & KIRKPATRICK WELL #: 3 RRCID -> 042878 COMPL. DATE 10/16/1967 TOTAL DEPTH 1430 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 1 RRCID -> 043155 COMPL. DATE 12/10/1967 TOTAL DEPTH 1302 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

NABERS, IMA LOU & LYNN WELL #: 2 RRCID -> 043156 COMPL. DATE 12/20/1967 TOTAL DEPTH 1265 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33 TOTAL CONDENSATE PROD: -0-

NABERS, IMA LOU & LYNN WELL #: 3 RRCID -> 043157 COMPL. DATE 12/28/1967 TOTAL DEPTH 1285 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

BROOKESMITH,E(MARBLE FALLS REEF)//CONT.// 12196 500 NON-ASSOCIATED CAPACITY CNTY: BROWN
G.& S. LANDSCAPING, INC. //CONT.// 291946
LEWIS-NABERS UNIT WELL #: 1 RRCID -> 045444 COMPL. DATE 12/29/1968 TOTAL DEPTH 1290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR 12406 001 ASSOCIATED 49B CNTY: BROWN
BARNUM, STORMY G. 052920
BARNUM WELL #: 1 RRCID -> 141958 COMPL. DATE N/A TOTAL DEPTH 1551 PERF. 1518 - 1532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 2 RRCID -> 117807 COMPL. DATE 07/05/1985 TOTAL DEPTH 1310 PERF. 1147 - 1174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 49 | -0- | -7 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | R | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 06 | 73 | R | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 08 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 09 | 64 | R | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 10 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 61 | R | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| *12 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 777 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
CAMP & PARKS WELL #: 7 RRCID -> 143801 COMPL. DATE N/A TOTAL DEPTH 2531 PERF. 2435 - 2451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 40 | -0- | -22 | -0- | 40 | 2 | | N | -0- | | | -0- |
| 02 | 28 | # | 22 | -0- | -6 | -0- | 22 | 2 | | N | -0- | | | -0- |
| 03 | 44 | R | 44 | -0- | -0- | -0- | 44 | 2 | | N | -0- | | | -0- |
| 04 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | -0- |
| 05 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | -0- |
| 06 | 30 | # | 19 | -0- | -11 | -0- | 19 | 2 | | N | -0- | | | -0- |
| 07 | 42 | R | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | -0- |
| 08 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | N | -0- | | | -0- |
| 09 | 54 | R | 54 | -0- | -0- | -0- | 54 | 2 | | N | -0- | | | -0- |
| 10 | 50 | R | 50 | -0- | -0- | -0- | 50 | 2 | | N | -0- | | | -0- |
| 11 | 60 | # | 35 | -0- | -25 | -0- | 35 | 2 | | N | -0- | | | -0- |
| 12 | 62 | # | 30 | -0- | -32 | -0- | 30 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 456 TOTAL CONDENSATE PROD: -0-

RINGHOFFER, A. H. WELL #: 2 RRCID -> 237113 COMPL. DATE N/A TOTAL DEPTH 3280 PERF. 3074 - 3096

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | R | 344 | -0- | -0- | -0- | 344 | 2 | | N | -0- | | | -0- |
| 02 | 320 | R | 320 | -0- | -0- | -0- | 320 | 2 | | N | -0- | | | -0- |
| 03 | 368 | R | 368 | -0- | -0- | -0- | 368 | 2 | | N | -0- | | | -0- |
| 04 | 344 | R | 344 | -0- | -0- | -0- | 344 | 2 | | N | -0- | | | -0- |
| 05 | 366 | R | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | -0- |
| 06 | 345 | R | 345 | -0- | -0- | -0- | 345 | 2 | | N | -0- | | | -0- |
| 07 | 365 | R | 365 | -0- | -0- | -0- | 365 | 2 | | N | -0- | | | -0- |
| 08 | 352 | R | 352 | -0- | -0- | -0- | 352 | 2 | | N | -0- | | | -0- |
| 09 | 335 | R | 335 | -0- | -0- | -0- | 335 | 2 | | N | -0- | | | -0- |
| 10 | 331 | R | 331 | -0- | -0- | -0- | 331 | 2 | | N | -0- | | | -0- |
| 11 | 316 | R | 316 | -0- | -0- | -0- | 316 | 2 | | N | -0- | | | -0- |
| *12 | 334 | R | 334 | -0- | -0- | -0- | 334 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,120 TOTAL CONDENSATE PROD: -0-

YATES, H. R. WELL #: 1 RRCID -> 237119 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 2757 - 2760

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-GARMS/LEATHERWOOD "A" WELL #: 3 RRCID -> 261304 COMPL. DATE 12/06/1983 TOTAL DEPTH 3414 PERF. 2834 - 2838

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | R | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | 34 | -0- | -22 | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 45 | -0- | -17 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | 42 | -0- | -18 | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | # | 42 | -0- | -20 | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | # | 44 | -0- | -16 | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 56 | R | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 54 | R | 54 | -0- | -0- | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | # | 49 | -0- | -13 | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | # | 41 | -0- | -19 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | 46 | -0- | -16 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 567 TOTAL CONDENSATE PROD: -0-

SRC-GARMS/LEATHERWOOD "A" WELL #: 5 RRCID -> 261491 COMPL. DATE 04/08/2011 TOTAL DEPTH 3379 PERF. 2832 - 2851

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | R | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 37 | -0- | -19 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | R | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | # | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 09 | 156 | R | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 719 TOTAL CONDENSATE PROD: -0-

SRC-STOVER WELL #: 2 RRCID -> 262054 COMPL. DATE 03/08/2011 TOTAL DEPTH 3301 PERF. 2812 - 2860

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | R | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 20 |
| 02 | 196 | # | 181 | -0- | -15 | -0- | 181 | 2 | | | N | -0- | | | | | 20 |
| 03 | 223 | R | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 20 |
| 04 | 210 | # | 208 | -0- | -2 | -0- | 208 | 2 | | | N | -0- | | | | | 20 |
| 05 | 217 | # | 152 | -0- | -65 | -0- | 152 | 2 | | | N | -0- | | | | | 20 |
| 06 | 210 | # | 111 | -0- | -99 | -0- | 111 | 2 | | | N | -0- | | | | | 20 |
| 07 | 217 | # | 95 | -0- | -122 | -0- | 95 | 2 | | | N | -0- | | | | | 20 |
| 08 | 217 | # | 100 | -0- | -117 | -0- | 100 | 2 | | | N | -0- | | | | | 20 |
| 09 | 210 | # | 156 | -0- | -54 | -0- | 156 | 2 | | | N | -0- | | | | | 20 |
| 10 | 252 | R | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 20 |
| 11 | 229 | R | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 20 |
| 12 | 155 | # | 70 | -0- | -85 | -0- | 70 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 2,024 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-GARMS/LEATHERWOOD "A" WELL #: 1 RRCID -> 262282 COMPL. DATE 02/01/2011 TOTAL DEPTH 3395 PERF. 2816 - 2878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | R | 72 | -0- | -0- | -0- | 72 | 2 | | Y | -0- | | | -0- |
| 02 | 56 | # | 39 | -0- | -17 | -0- | 39 | 2 | | Y | -0- | | | -0- |
| 03 | 62 | # | 52 | -0- | -10 | -0- | 52 | 2 | | Y | -0- | | | -0- |
| 04 | 60 | # | 48 | -0- | -12 | -0- | 48 | 2 | | Y | -0- | | | -0- |
| 05 | 62 | # | 48 | -0- | -14 | -0- | 48 | 2 | | Y | -0- | | | -0- |
| 06 | 60 | # | 50 | -0- | -10 | -0- | 50 | 2 | | Y | -0- | | | -0- |
| 07 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | Y | -0- | | | -0- |
| 08 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | Y | -0- | | | -0- |
| 09 | 62 | R | 62 | -0- | -0- | -0- | 62 | 2 | | Y | -0- | | | -0- |
| 10 | 62 | # | 56 | -0- | -6 | -0- | 56 | 2 | | Y | -0- | | | -0- |
| 11 | 60 | # | 47 | -0- | -13 | -0- | 47 | 2 | | Y | -0- | | | -0- |
| 12 | 62 | # | 53 | -0- | -9 | -0- | 53 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 651 TOTAL CONDENSATE PROD: -0-

BATES WELL #: 4 RRCID -> 288662 COMPL. DATE 03/20/1981 TOTAL DEPTH 2950 PERF. 2867 - 2879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 34 | -0- | -28 | -0- | 34 | 2 | | N | -0- | | | -0- |
| 02 | 56 | # | 21 | -0- | -35 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 03 | 62 | # | 31 | -0- | -31 | -0- | 31 | 2 | | N | -0- | | | -0- |
| 04 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 05 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 06 | 30 | # | 28 | -0- | -2 | -0- | 28 | 2 | | N | -0- | | | -0- |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | N | -0- | | | -0- |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | N | -0- | | | -0- |
| 09 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | N | -0- | | | -0- |
| 10 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 11 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| *12 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 354 TOTAL CONDENSATE PROD: -0-

BEAKLEY, HARRY L. 059785
BEAKLEY,HARRY L. WELL #: 1 RRCID -> 128654 COMPL. DATE 09/30/1988 TOTAL DEPTH 1017 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BGM PRODUCTION, LLC 068494
PITZER, J. E. WELL #: 4A RRCID -> 171479 COMPL. DATE 05/04/1998 TOTAL DEPTH 2509 PERF. 2448 - 2452

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | # | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | # | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 13 | # | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: -0-

PITZER, J. E. WELL #: 5A RRCID -> 171480 COMPL. DATE 05/27/1998 TOTAL DEPTH 2515 PERF. 2436 - 2466

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | # | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | # | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 11 | # | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 13 | # | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: -0-

PITZER, J. E. WELL #: 6A RRCID -> 171481 COMPL. DATE 05/16/1998 TOTAL DEPTH 2500 PERF. 2426 - 2434

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 28 | -0- | -3 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | 19 | -0- | -11 | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | # | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | # | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 11 | # | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 13 | # | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 165 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
WALLACE, J.C. WELL #: 2 RRCID -> 126450 COMPL. DATE 02/01/1988 TOTAL DEPTH 886 PERF. 839 - 845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, J.C. WELL #: 3 RRCID -> 126940 COMPL. DATE 02/16/1988 TOTAL DEPTH 875 PERF. 831 - 837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS,W.B. WELL #: 5 RRCID -> 127269 COMPL. DATE 04/18/1988 TOTAL DEPTH 1073 PERF. 476 - 480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
DAVIS, M. J. WELL #: 4 RRCID -> 130877 COMPL. DATE 08/30/1988 TOTAL DEPTH 530 PERF. 472 - 474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHINSON WELL #: 4 RRCID -> 140801 COMPL. DATE 01/12/1992 TOTAL DEPTH 796 PERF. 392 - 398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, WILLIE B. WELL #: 3 RRCID -> 154408 COMPL. DATE 11/04/1983 TOTAL DEPTH 614 PERF. 0 - 614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/10/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
CEDAR RIDGE ENERGY, INC. 140622
HAYS, TOM "B" WELL #: 1 RRCID -> 115904 COMPL. DATE 01/06/1978 TOTAL DEPTH 2350 PERF. 2208 - 2304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYS, TOM WELL #: 2 RRCID -> 253370 COMPL. DATE 02/14/1978 TOTAL DEPTH 2350 PERF. 2293 - 2298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYS, TOM WELL #: 1 RRCID -> 272538 COMPL. DATE 09/23/1972 TOTAL DEPTH 2500 PERF. 2306 - 2312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
HAYS, TOM -A- WELL #: 2 A RRCID -> 276532 COMPL. DATE 11/04/1973 TOTAL DEPTH 2337 PERF. 2288 - 2292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CIRCLE D OIL & GAS, INC. 153608
KELLER, C. A. WELL #: 4 RRCID -> 155424 COMPL. DATE 07/13/1995 TOTAL DEPTH 3066 PERF. 2812 - 2818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONNER-MARRS COMPANY 172005
LEACH, FRED "A" WELL #: 1 RRCID -> 135159 COMPL. DATE 06/20/1990 TOTAL DEPTH 725 PERF. 616 - 712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
CONNER-MARRS COMPANY //CONT.// 172005
LEWIS, H.C. WELL #: 1 RRCID -> 141959 COMPL. DATE 11/05/1991 TOTAL DEPTH 1572 PERF. 1526 - 1550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICHOLS "A" WELL #: 1 RRCID -> 223822 COMPL. DATE 04/06/1978 TOTAL DEPTH 1952 PERF. 1744 - 1832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE PLAY OIL & GAS, INC 224880
HICKMAN, IDA R. "D" WELL #: 2D RRCID -> 253139 COMPL. DATE 12/13/1990 TOTAL DEPTH 2646 PERF. 2265 - 2323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 60 | -0- | -2 | -0- | 60 | 4 | | | N | -0- | | | | | 19 |
| 02 | 56 | # | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | 19 |
| 03 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 19 |
| 04 | 60 | # | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 19 |
| 05 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 19 |
| 06 | 60 | # | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 19 |
| 07 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 19 |
| 08 | 50 | R | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 19 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 11 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
FURRY PRODUCING COMPANY 291650
PALMER, T. W. WELL #: 1 A RRCID -> 045319 COMPL. DATE 09/21/1960 TOTAL DEPTH 2718 PERF. 2562 - 2680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | R | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 02 | 245 | R | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 314 | R | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 04 | 318 | R | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 05 | 345 | R | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | -0- |
| 06 | 370 | R | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 07 | 350 | R | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 349 | R | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| *09 | 331 | R | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 10 | 363 | R | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 336 | R | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,621 TOTAL CONDENSATE PROD: -0-

GUTHRIE, HUBERT "A" WELL #: 1A RRCID -> 097640 COMPL. DATE 05/26/1978 TOTAL DEPTH 2493 PERF. 2402 - 2422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 116 | R | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 191 TOTAL CONDENSATE PROD: -0-

GUTHRIE, HUBERT "A" WELL #: 2 RRCID -> 099651 COMPL. DATE 02/28/1982 TOTAL DEPTH 2485 PERF. 2378 - 2411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 116 | R | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 191 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
HENRY, FORD WELL #: 1 RRCID -> 111632 COMPL. DATE 05/31/1984 TOTAL DEPTH 2500 PERF. 2424 - 2456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | R | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 20 | -0- | -36 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 151 | R | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 252 TOTAL CONDENSATE PROD: -0-

HALL, ANCIL 345500
HALL, ANCIL WELL #: 1 RRCID -> 102972 COMPL. DATE N/A TOTAL DEPTH 1075 PERF. 1052 - 1062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALL, MURLIN KEITH 346804
HALL, C. WELL #: 2 RRCID -> 141045 COMPL. DATE 03/12/1992 TOTAL DEPTH 544 PERF. 522 - 530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
HORNER, T. R. 400505
HORNER, T. R. WELL #: 1 RRCID -> 161565 COMPL. DATE 09/15/1980 TOTAL DEPTH 1896 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES, GEORGIA RUTH 442020
JONES, RUTH WELL #: 1 RRCID -> 241381 COMPL. DATE 10/25/2006 TOTAL DEPTH 2040 PERF. 1762 - 1771

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K & W VANPELT COMPANY 448748
CLARK, JEAN WELL #: 4B RRCID -> 165536 COMPL. DATE 05/04/1997 TOTAL DEPTH 3037 PERF. 2588 - 2642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
KEITH D. WILLIAMS 453555
WILLIAMS WELL #: 4 RRCID -> 080424 COMPL. DATE N/A TOTAL DEPTH 500 PERF. 485 - 490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MISSION ENERGY INC. 570410
TAYLOR WELL #: 2 RRCID -> 136363 COMPL. DATE 07/06/1979 TOTAL DEPTH 2575 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETROLIA GROUP, L.L.C. 660810
BROOKS,D. WELL #: 4 RRCID -> 105612 COMPL. DATE 04/29/1983 TOTAL DEPTH N/A PERF. 415 - 623

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
SPIVEY WELL #: 1 RRCID -> 124630 COMPL. DATE 06/25/1987 TOTAL DEPTH 500 PERF. 420 - 500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, M.J. WELL #: 3 RRCID -> 128284 COMPL. DATE 08/02/1988 TOTAL DEPTH 984 PERF. 938 - 942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 169 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS,W.B. WELL #: 3 RRCID -> 129788 COMPL. DATE 08/30/1988 TOTAL DEPTH 1260 PERF. 991 - 1006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
BROOKS, D. WELL #: 1 RRCID -> 154385 COMPL. DATE 10/22/1979 TOTAL DEPTH 1696 PERF. 606 - 611

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKS, D. WELL #: 2 RRCID -> 154405 COMPL. DATE 10/05/1981 TOTAL DEPTH 1320 PERF. 1249 - 1254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, WILLIE B. WELL #: 2 RRCID -> 154406 COMPL. DATE 11/02/1983 TOTAL DEPTH 688 PERF. 605 - 614

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 402 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
GUTHRIE, R.C. WELL #: 4 RRCID -> 158652 COMPL. DATE 02/20/1996 TOTAL DEPTH 1256 PERF. 1206 - 1210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEWARD WELL #: 1A RRCID -> 177286 COMPL. DATE 10/19/1996 TOTAL DEPTH 1988 PERF. 1182 - 1192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY WELL #: 5 RRCID -> 115323 COMPL. DATE 07/29/1974 TOTAL DEPTH 2798 PERF. 2714 - 2719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 154 | -0- | -32 | -0- | 154 | 2 | | | N | -0- | | | | | 158 |
| 02 | 168 | # | 85 | -0- | -83 | -0- | 85 | 2 | | | N | -0- | | | | | 158 |
| 03 | 224 | R | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 158 |
| 04 | 213 | R | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | 158 |
| 05 | 222 | R | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 158 |
| 06 | 209 | R | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 158 |
| 07 | 227 | R | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 158 |
| 08 | 206 | R | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 158 |
| 09 | 209 | R | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 158 |
| 10 | 221 | R | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 158 |
| 11 | 180 | # | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | 158 |
| 12 | 186 | # | 168 | -0- | -18 | -0- | 160 | 2 | 8 | 9 | N | 7 | | | | | 165 |

TOTAL GAS PROD: 2,308 TOTAL CONDENSATE PROD: 7

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
PITCOCK CATTLE COMPANY WELL #: 6 RRCID -> 115324 COMPL. DATE 10/23/1978 TOTAL DEPTH 3000 PERF. 2710 - 2715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | # | 75 | -0- | -65 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03 | 199 | R | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 188 | R | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 196 | R | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 06 | 186 | R | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 07 | 202 | R | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 183 | R | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 138 | -0- | -12 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 10 | 196 | R | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 11 | 151 | R | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,993 TOTAL CONDENSATE PROD: -0-

PITCOCK CATTLE COMPANY WELL #: 8 RRCID -> 253456 COMPL. DATE 09/18/2009 TOTAL DEPTH 3091 PERF. 2706 - 2711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | R | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | 133 | -0- | -35 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | # | 130 | -0- | -50 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 05 | 195 | R | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 203 | R | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 07 | 231 | R | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 08 | 223 | R | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 09 | 226 | R | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 234 | R | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 206 | R | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,312 TOTAL CONDENSATE PROD: -0-

PITCOCK CATTLE COMPANY WELL #: 7 RRCID -> 254112 COMPL. DATE 07/17/2009 TOTAL DEPTH 3200 PERF. 2710 - 2718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 150 | -0- | -5 | -0- | 150 | 2 | | | N | -0- | | | | | 2 |
| 02 | 140 | # | 90 | -0- | -50 | -0- | 90 | 2 | | | N | -0- | | | | | 2 |
| 03 | 168 | R | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 2 |
| 04 | 150 | # | 143 | -0- | -7 | -0- | 143 | 2 | | | N | -0- | | | | | 2 |
| 05 | 155 | # | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | 2 |
| 06 | 150 | # | 146 | -0- | -4 | -0- | 146 | 2 | | | N | -0- | | | | | 2 |
| 07 | 155 | # | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | 2 |
| 08 | 155 | # | 146 | -0- | -9 | -0- | 146 | 2 | | | N | -0- | | | | | 2 |
| 09 | 150 | # | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | 2 |
| 10 | 155 | # | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | 2 |
| 11 | 150 | # | 137 | -0- | -13 | -0- | 137 | 2 | | | N | -0- | | | | | 2 |
| 12 | 155 | # | 129 | -0- | -26 | -0- | 129 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 1,704 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
R & D OPERATING, INC. 685874
BACON, SUE WELL #: 1 RRCID -> 090564 COMPL. DATE 06/20/1980 TOTAL DEPTH 1060 PERF. 970 - 990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICHOLS,SAMMY LEE WELL #: 1 RRCID -> 110336 COMPL. DATE 04/15/1984 TOTAL DEPTH 1862 PERF. 1742 - 1750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS ESTATE WELL #: 2 RRCID -> 116199 COMPL. DATE 08/31/1984 TOTAL DEPTH 2058 PERF. 1802 - 1808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
HARRIS ESTATE WELL #: 1 RRCID -> 122974 COMPL. DATE 08/26/1974 TOTAL DEPTH 1915 PERF. 1770 - 1782

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REACH OIL 695802
WATKINS WELL #: 1 RRCID -> 257968 COMPL. DATE 08/08/1981 TOTAL DEPTH 2730 PERF. 2630 - 2636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 21 | -0- | -10 | -0- | 20 | 3 | 1 | 9 | N | 1 | | | | | 36 |
| 02 | 56 | # | 15 | -0- | -41 | -0- | 14 | 3 | 1 | 9 | N | 1 | | | | | 37 |
| 03 | 62 | # | 41 | -0- | -21 | -0- | 40 | 3 | 1 | 9 | N | 1 | | | | | 38 |
| 04 | 33 | R | 33 | -0- | -0- | -0- | 32 | 3 | 1 | 9 | N | 1 | | | | | 39 |
| 05 | 31 | # | 27 | -0- | -4 | -0- | 26 | 3 | 1 | 9 | N | 1 | | | | | 40 |
| 06 | 31 | R | 31 | -0- | -0- | -0- | 30 | 3 | 1 | 9 | N | 1 | | | | | 41 |
| 07 | 32 | R | 32 | -0- | -0- | -0- | 31 | 3 | 1 | 9 | N | 1 | | | | | 42 |
| 08 | 31 | R | 31 | -0- | -0- | -0- | 30 | 3 | 1 | 9 | N | 1 | | | | | 43 |
| 09 | 30 | # | 4 | -0- | -26 | -0- | 3 | 3 | 1 | 9 | N | 1 | | | | | 44 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | 1 | | | | | 45 |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | 1 | | | | | 46 |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 46 |

TOTAL GAS PROD: 235 TOTAL CONDENSATE PROD: 11

INCE WELL #: 5 RRCID -> 281209 COMPL. DATE 03/29/1983 TOTAL DEPTH 2507 PERF. 2355 - 2368

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | # | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 165 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
REACH OIL //CONT.// 695802
INCE WELL #: 1 RRCID -> 281234 COMPL. DATE 12/07/1979 TOTAL DEPTH 2700 PERF. 555 - 563

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | R | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21 | R | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 230 TOTAL CONDENSATE PROD: -0-

INCE WELL #: 2 RRCID -> 281235 COMPL. DATE 12/19/1979 TOTAL DEPTH 2600 PERF. 2510 - 2524

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 349 TOTAL CONDENSATE PROD: -0-

INCE WELL #: 6 RRCID -> 281237 COMPL. DATE 03/29/1983 TOTAL DEPTH 2493 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 175 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
REACH OIL //CONT.// 695802
INCE WELL #: 7 RRCID -> 281239 COMPL. DATE 07/15/1989 TOTAL DEPTH 2510 PERF. 2285 - 2295

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 15 | -0- | -13 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | # | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 162 TOTAL CONDENSATE PROD: -0-

INCE WELL #: 3 RRCID -> 281315 COMPL. DATE 03/10/1983 TOTAL DEPTH 2000 PERF. 1606 - 1612

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 30 | -0- | -26 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 36 | -0- | -26 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 302 TOTAL CONDENSATE PROD: -0-

INCE WELL #: 4 RRCID -> 281324 COMPL. DATE 10/01/1983 TOTAL DEPTH N/A PERF. 2344 - 2388

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | R | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 23 | R | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 242 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
REACH OIL //CONT.// 695802
INCE WELL #: 8 RRCID -> 281455 COMPL. DATE 11/28/1983 TOTAL DEPTH 2500 PERF. 2326 - 2354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 352 TOTAL CONDENSATE PROD: -0-

REDWOOD OPERATING, INC. 697137
HURLBUT, F. J. WELL #: 2 RRCID -> 147937 COMPL. DATE 08/27/1980 TOTAL DEPTH 3420 PERF. 2308 - 2316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHADY OIL CO. 768360
THRIFTY WELL #: 1 RRCID -> 158082 COMPL. DATE N/A TOTAL DEPTH 2970 PERF. 2760 - 2778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 50 | -0- | 50 | 50 | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | 51 | -0- | 51 | 101 | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | H15 | VIOL | 54 | -0- | 54 | 155 | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 50 | -0- | 50 | 205 | 50 | 2 | | | N | -0- | | | | | -0- |
| 09 | 257 | R | 52 | -0- | -205 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 85 | R | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 11 | 83 | R | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 425 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
NEWTON, A. J. WELL #: 6 A RRCID -> 217849 COMPL. DATE 01/20/1983 TOTAL DEPTH 2874 PERF. 2316 - 2333

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | R | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | -0- |
| 02 | 224 | # | 126 | -0- | -98 | -0- | 126 | 2 | | | N | -0- | | | -0- |
| 03 | 248 | # | 145 | -0- | -103 | -0- | 145 | 2 | | | N | -0- | | | -0- |
| 04 | 211 | R | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | -0- |
| 05 | 252 | R | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | -0- |
| 06 | 222 | R | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | -0- |
| 07 | 236 | R | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | -0- |
| 08 | 248 | # | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | -0- |
| 09 | 240 | # | 198 | -0- | -42 | -0- | 198 | 2 | | | N | -0- | | | -0- |
| 10 | 248 | # | 204 | -0- | -44 | -0- | 204 | 2 | | | N | -0- | | | -0- |
| 11 | 240 | # | 189 | -0- | -51 | -0- | 189 | 2 | | | N | -0- | | | -0- |
| 12 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 2,209 TOTAL CONDENSATE PROD: -0-

NEWTON, A. J. WELL #: 3 A RRCID -> 217853 COMPL. DATE 12/23/1982 TOTAL DEPTH 2600 PERF. 2240 - 2284

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 | R | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | -0- |
| 02 | 76 | R | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | -0- |
| 03 | 155 | # | 87 | -0- | -68 | -0- | 87 | 2 | | | N | -0- | | | -0- |
| 04 | 126 | R | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | -0- |
| 05 | 151 | R | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | -0- |
| 06 | 133 | R | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | -0- |
| 07 | 152 | R | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | -0- |
| 08 | 155 | # | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | -0- |
| 09 | 150 | # | 119 | -0- | -31 | -0- | 119 | 2 | | | N | -0- | | | -0- |
| 10 | 155 | # | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | -0- |
| 11 | 150 | # | 113 | -0- | -37 | -0- | 113 | 2 | | | N | -0- | | | -0- |
| 12 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,334 TOTAL CONDENSATE PROD: -0-

NEWTON, A. J. WELL #: 4 A RRCID -> 217854 COMPL. DATE 11/29/1982 TOTAL DEPTH 2860 PERF. 2346 - 2354

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | R | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | -0- |
| 02 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | -0- |
| 03 | 93 | # | 58 | -0- | -35 | -0- | 58 | 2 | | | N | -0- | | | -0- |
| 04 | 90 | # | 84 | -0- | -6 | -0- | 84 | 2 | | | N | -0- | | | -0- |
| 05 | 101 | R | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | -0- |
| 06 | 88 | R | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | -0- |
| 07 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 08 | 94 | R | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | -0- |
| 09 | 90 | # | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | -0- |
| 10 | 93 | # | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | -0- |
| 11 | 90 | # | 75 | -0- | -15 | -0- | 75 | 2 | | | N | -0- | | | -0- |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 787 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
NEWTON, L. E. WELL #: 1 A RRCID -> 281540 COMPL. DATE 04/01/1988 TOTAL DEPTH 2721 PERF. 2442 - 2448

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | R | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 134 | R | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | # | 178 | -0- | -70 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | # | 193 | -0- | -47 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | # | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 06 | 161 | R | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | # | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | # | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | # | 125 | -0- | -55 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | # | 113 | -0- | -73 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | # | 102 | -0- | -48 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,666 TOTAL CONDENSATE PROD: -0-

NEWTON, L. E. WELL #: 2 A RRCID -> 281541 COMPL. DATE 06/27/1988 TOTAL DEPTH 2750 PERF. 2252 - 2260

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 06 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 07 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | # | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | # | 31 | -0- | -29 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 409 TOTAL CONDENSATE PROD: -0-

CARMICHAEL WELL #: 2 RRCID -> 282585 COMPL. DATE 01/11/1990 TOTAL DEPTH 3017 PERF. 2624 - 2628

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 56 | -0- | -68 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 40 | -0- | -72 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 105 | R | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 05 | 79 | R | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 64 | R | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | # | 61 | -0- | -63 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | # | 56 | -0- | -64 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 56 | -0- | -37 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 76 | R | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 712 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SHELTON, TED EDWARD 775365
SHELTON WELL #: 1B RRCID -> 122143 COMPL. DATE 07/15/1986 TOTAL DEPTH 1700 PERF. 1568 - 1614

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHWEST GAS SYSTEMS, INC. 806190
MADISON, F.H. "E" WELL #: 4 RRCID -> 123474 COMPL. DATE 07/19/1981 TOTAL DEPTH 3325 PERF. 2821 - 2824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 R | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | 5 |
| 02 | 308 # | 279 | -0- | -29 | -0- | 279 | 3 | | | N | -0- | | | | | 5 |
| 03 | 363 R | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | 5 |
| 04 | 373 R | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 5 |
| 05 | 382 R | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | 5 |
| 06 | 346 R | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | 5 |
| 07 | 380 R | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | 5 |
| 08 | 341 # | 337 | -0- | -4 | -0- | 337 | 3 | | | N | -0- | | | | | 5 |
| 09 | 346 R | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | 5 |
| 10 | 341 # | 316 | -0- | -25 | -0- | 316 | 3 | | | N | -0- | | | | | 5 |
| 11 | 330 # | 298 | -0- | -32 | -0- | 298 | 3 | | | N | -0- | | | | | 5 |
| 12 | 341 # | 323 | -0- | -18 | -0- | 323 | 3 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 4,091 TOTAL CONDENSATE PROD: -0-

TURNER,J.B. WELL #: 1 RRCID -> 125092 COMPL. DATE 01/21/1957 TOTAL DEPTH 2315 PERF. 2255 - 2271

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
CAMP & PARKS WELL #: 3 RRCID -> 125401 COMPL. DATE 12/01/1986 TOTAL DEPTH 2850 PERF. 2362 - 2408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 62 | -0- | -31 | -0- | 62 | 3 | | N | -0- | | | -0- |
| 02 | 84 | # | 47 | -0- | -37 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 03 | 110 | R | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 04 | 90 | # | 80 | -0- | -10 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 05 | 85 | R | 85 | -0- | -0- | -0- | 85 | 3 | | N | -0- | | | -0- |
| 06 | 90 | # | 76 | -0- | -14 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 07 | 93 | # | 88 | -0- | -5 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 08 | 93 | # | 85 | -0- | -8 | -0- | 85 | 3 | | N | -0- | | | -0- |
| 09 | 90 | # | 70 | -0- | -20 | -0- | 70 | 3 | | N | -0- | | | -0- |
| 10 | 93 | # | 80 | -0- | -13 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 11 | 90 | # | 77 | -0- | -13 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 12 | 93 | # | 76 | -0- | -17 | -0- | 76 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 936 TOTAL CONDENSATE PROD: -0-

CAMP&PARKS WELL #: 4 RRCID -> 125402 COMPL. DATE 05/19/1979 TOTAL DEPTH 2900 PERF. 2412 - 2457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 62 | -0- | -31 | -0- | 62 | 3 | | N | -0- | | | -0- |
| 02 | 84 | # | 47 | -0- | -37 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 03 | 110 | R | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 04 | 90 | # | 80 | -0- | -10 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 05 | 85 | R | 85 | -0- | -0- | -0- | 85 | 3 | | N | -0- | | | -0- |
| 06 | 90 | # | 76 | -0- | -14 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 07 | 93 | # | 88 | -0- | -5 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 08 | 93 | # | 85 | -0- | -8 | -0- | 85 | 3 | | N | -0- | | | -0- |
| 09 | 90 | # | 70 | -0- | -20 | -0- | 70 | 3 | | N | -0- | | | -0- |
| 10 | 93 | # | 80 | -0- | -13 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 11 | 90 | # | 77 | -0- | -13 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 12 | 93 | # | 76 | -0- | -17 | -0- | 76 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 936 TOTAL CONDENSATE PROD: -0-

CAMP & PARKS WELL #: 5 RRCID -> 125403 COMPL. DATE 06/01/1979 TOTAL DEPTH 2950 PERF. 2471 - 2504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 48 | -0- | -14 | -0- | 48 | 3 | | N | -0- | | | -0- |
| 02 | 56 | # | 37 | -0- | -19 | -0- | 37 | 3 | | N | -0- | | | -0- |
| 03 | 86 | R | 86 | -0- | -0- | -0- | 86 | 3 | | N | -0- | | | -0- |
| 04 | 63 | R | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | -0- |
| 05 | 67 | R | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | -0- |
| 06 | 60 | # | 59 | -0- | -1 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 07 | 69 | R | 69 | -0- | -0- | -0- | 69 | 3 | | N | -0- | | | -0- |
| 08 | 66 | R | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |
| 09 | 60 | # | 55 | -0- | -5 | -0- | 55 | 3 | | N | -0- | | | -0- |
| 10 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 11 | 60 | R | 60 | -0- | -0- | -0- | 60 | 3 | | N | -0- | | | -0- |
| 12 | 62 | # | 60 | -0- | -2 | -0- | 60 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 732 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
NEWTON WELL #: L 1 RRCID -> 128073 COMPL. DATE 07/05/1988 TOTAL DEPTH 2599 PERF. 2208 - 2214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 45 | -0- | -11 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | # | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | # | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | # | 56 | -0- | -4 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 637 TOTAL CONDENSATE PROD: -0-

RINGHOFFER,A. H. WELL #: 1 RRCID -> 132382 COMPL. DATE 05/22/1976 TOTAL DEPTH 3151 PERF. 2816 - 2832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 169 | -0- | -48 | -0- | 163 | 3 | 6 | 9 | N | 5 | 91 | 1 | | | 11 |
| 02 | 196 | # | 167 | -0- | -29 | -0- | 145 | 3 | 22 | 9 | N | 20 | | | | | 31 |
| 03 | 220 | R | 220 | -0- | -0- | -0- | 187 | 3 | 33 | 9 | N | 30 | | | | | 61 |
| 04 | 180 | # | 151 | -0- | -29 | -0- | 148 | 3 | 3 | 9 | N | 3 | | | | | 64 |
| 05 | 186 | # | 170 | -0- | -16 | -0- | 167 | 3 | 3 | 9 | N | 3 | | | | | 67 |
| 06 | 210 | # | 151 | -0- | -59 | -0- | 150 | 3 | 1 | 9 | N | 1 | | | | | 68 |
| 07 | 217 | # | 132 | -0- | -85 | -0- | 132 | 3 | | | N | -0- | | | | | 68 |
| 08 | 217 | # | 148 | -0- | -69 | -0- | 145 | 3 | 3 | 9 | N | 3 | | | | | 71 |
| 09 | 150 | # | 111 | -0- | -39 | -0- | 109 | 3 | 2 | 9 | N | 2 | | | | | 73 |
| 10 | 155 | # | 116 | -0- | -39 | -0- | 115 | 3 | 1 | 9 | N | 1 | | | | | 74 |
| 11 | 150 | # | 47 | -0- | -103 | -0- | 46 | 3 | 1 | 9 | N | 1 | | | | | 75 |
| 12 | 155 | # | 63 | -0- | -92 | -0- | 62 | 3 | 1 | 9 | N | 1 | | | | | 76 |

TOTAL GAS PROD: 1,645 TOTAL CONDENSATE PROD: 70

WOOD, MAUDIE WELL #: 1 RRCID -> 151309 COMPL. DATE N/A TOTAL DEPTH 3850 PERF. 2736 - 2796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | R | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 97 | R | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 03 | 122 | R | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 118 | R | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 05 | 130 | R | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 06 | 127 | R | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 07 | 134 | R | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 08 | 132 | R | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 09 | 133 | R | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 10 | 138 | R | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 131 | R | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| *12 | 139 | R | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,511 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
BIBBY, J.C. WELL #: 6 RRCID -> 152274 COMPL. DATE 12/12/1981 TOTAL DEPTH 2585 PERF. 2470 - 2479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 13 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

THOMPSON WELL #: 8 RRCID -> 158070 COMPL. DATE 06/05/1981 TOTAL DEPTH 2625 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | R | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 6 |
| 02 | 108 | R | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 6 |
| 03 | 139 | R | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | 6 |
| 04 | 122 | R | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 6 |
| 05 | 151 | R | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | 6 |
| 06 | 140 | R | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 6 |
| 07 | 142 | R | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | 6 |
| 08 | 135 | R | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | 6 |
| 09 | 118 | R | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | 6 |
| 10 | 115 | R | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | 6 |
| 11 | 137 | R | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | 6 |
| *12 | 145 | R | 145 | -0- | -0- | -0- | 141 | 3 | 4 | 9 | N | 4 | | | | | 10 |

TOTAL GAS PROD: 1,603 TOTAL CONDENSATE PROD: 4

ALLEN, E. A. WELL #: 2 RRCID -> 165162 COMPL. DATE 10/01/1997 TOTAL DEPTH 3384 PERF. 2165 - 2178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
STOVER, DON WELL #: 1 RRCID -> 250064 COMPL. DATE 12/05/2008 TOTAL DEPTH 3291 PERF. 2112 - 2154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AVT WELL #: 1 RRCID -> 251191 COMPL. DATE 07/28/2009 TOTAL DEPTH 2675 PERF. 2212 - 2266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 210 | -0- | -69 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | # | 126 | -0- | -126 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | # | 151 | -0- | -128 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | # | 135 | -0- | -105 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | # | 144 | -0- | -73 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 06 | 215 | R | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 07 | 214 | R | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 08 | 167 | R | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | # | 173 | -0- | -37 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 10 | 225 | R | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | # | 143 | -0- | -67 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | # | 107 | -0- | -110 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,010 TOTAL CONDENSATE PROD: -0-

MATSON, P.I. WELL #: 8 RRCID -> 253396 COMPL. DATE N/A TOTAL DEPTH 3104 PERF. 1989 - 2005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | R | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 02 | 58 | R | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 19 | -0- | -41 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | # | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | # | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | # | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 2 | -0- | -60 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 449 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
ALFORD, GLENN WELL #: 1 RRCID -> 253405 COMPL. DATE 05/24/1982 TOTAL DEPTH 3050 PERF. 2864 - 2872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | R | 125 | -0- | -0- | -0- | 125 | 3 | | N | -0- | | | -0- |
| 02 | 112 | # | 87 | -0- | -25 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 03 | 124 | # | 116 | -0- | -8 | -0- | 116 | 3 | | N | -0- | | | -0- |
| 04 | 120 | # | 95 | -0- | -25 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 05 | 124 | # | 78 | -0- | -46 | -0- | 78 | 3 | | N | -0- | | | -0- |
| 06 | 120 | # | 93 | -0- | -27 | -0- | 93 | 3 | | N | -0- | | | -0- |
| 07 | 124 | # | 105 | -0- | -19 | -0- | 105 | 3 | | N | -0- | | | -0- |
| 08 | 128 | R | 128 | -0- | -0- | -0- | 128 | 3 | | N | -0- | | | -0- |
| 09 | 114 | R | 114 | -0- | -0- | -0- | 114 | 3 | | N | -0- | | | -0- |
| 10 | 107 | R | 107 | -0- | -0- | -0- | 107 | 3 | | N | -0- | | | -0- |
| 11 | 120 | # | 106 | -0- | -14 | -0- | 106 | 3 | | N | -0- | | | -0- |
| 12 | 124 | # | 91 | -0- | -33 | -0- | 91 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,245 TOTAL CONDENSATE PROD: -0-

WHITE, C.M. WELL #: 1A RRCID -> 258896 COMPL. DATE 03/05/1997 TOTAL DEPTH 2523 PERF. 2466 - 2474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 122 | -0- | -2 | -0- | 122 | 3 | | N | -0- | | | -0- |
| 02 | 112 | # | 107 | -0- | -5 | -0- | 107 | 3 | | N | -0- | | | -0- |
| 03 | 130 | R | 130 | -0- | -0- | -0- | 130 | 3 | | N | -0- | | | -0- |
| 04 | 120 | # | 119 | -0- | -1 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 05 | 130 | R | 130 | -0- | -0- | -0- | 130 | 3 | | N | -0- | | | -0- |
| 06 | 123 | R | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 07 | 124 | # | 119 | -0- | -5 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 08 | 131 | R | 131 | -0- | -0- | -0- | 131 | 3 | | N | -0- | | | -0- |
| 09 | 123 | R | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 10 | 124 | # | 119 | -0- | -5 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 11 | 120 | # | 113 | -0- | -7 | -0- | 113 | 3 | | N | -0- | | | -0- |
| 12 | 124 | # | 122 | -0- | -2 | -0- | 122 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,458 TOTAL CONDENSATE PROD: -0-

NICHOLS, GLADYS "A" WELL #: 4 RRCID -> 261145 COMPL. DATE 09/01/2011 TOTAL DEPTH 2520 PERF. 1736 - 1806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | R | 33 | -0- | -0- | -0- | 33 | 3 | | N | -0- | | | -0- |
| 02 | 28 | # | 23 | -0- | -5 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 03 | 32 | R | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 04 | 30 | # | 28 | -0- | -2 | -0- | 28 | 3 | | N | -0- | | | -0- |
| 05 | 31 | # | 27 | -0- | -4 | -0- | 27 | 3 | | N | -0- | | | -0- |
| 06 | 30 | R | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 07 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | N | -0- | | | -0- |
| 08 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | N | -0- | | | -0- |
| 09 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | N | -0- | | | -0- |
| 10 | 40 | R | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 11 | 34 | R | 34 | -0- | -0- | -0- | 34 | 3 | | N | -0- | | | -0- |
| *12 | 33 | R | 33 | -0- | -0- | -0- | 33 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 396 TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
NICHOLS, GLADYS "A" WELL #: 3 RRCID -> 261723 COMPL. DATE 04/30/2007 TOTAL DEPTH 1865 PERF. 1742 - 1750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 59 | -0- | -25 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 70 | -0- | -20 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 69 | -0- | -24 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 07 | 96 | R | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 08 | 97 | R | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 09 | 97 | R | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 10 | 99 | R | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 992 TOTAL CONDENSATE PROD: -0-

TABER, ELMER S. 834315
TABER WELL #: 2B RRCID -> 124179 COMPL. DATE 07/25/2001 TOTAL DEPTH 963 PERF. 959 - 963

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEJAS JACK SALES, INC. 841296
LONGHORN-NEWSOME WELL #: 5 RRCID -> 129825 COMPL. DATE 12/13/1988 TOTAL DEPTH 1265 PERF. 999 - 1007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TEJAS JACK SALES, INC. //CONT.// 841296
FITZGERALD WELL #: 13 RRCID -> 249989 COMPL. DATE 06/14/2009 TOTAL DEPTH 1103 PERF. 1010 - 1020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FITZGERALD WELL #: 11 RRCID -> 249990 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 994 - 1036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FITZGERALD WELL #: 12 RRCID -> 249991 COMPL. DATE 06/07/2009 TOTAL DEPTH 1179 PERF. 1046 - 1056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TEJAS JACK SALES, INC. //CONT.// 841296
FITZGERALD WELL #: 10 RRCID -> 249992 COMPL. DATE 06/10/2009 TOTAL DEPTH 1179 PERF. 1008 - 1034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEJAS PETROLEUM RESOURCES, LLC 841316
TAYLOR, B. L. WELL #: 4 RRCID -> 103834 COMPL. DATE 01/22/1983 TOTAL DEPTH 2135 PERF. 1072 - 1086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PICKETT, G. W. WELL #: 1 RRCID -> 180805 COMPL. DATE 10/04/1980 TOTAL DEPTH 3158 PERF. 1960 - 1962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TEJAS PETROLEUM RESOURCES, LLC //CONT.// 841316
PICKETT, G. W. "A" WELL #: 2 RRCID -> 181629 COMPL. DATE N/A TOTAL DEPTH 3043 PERF. 2065 - 2067

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS, LOUIS W. 854100
THOMAS WELL #: 1 RRCID -> 186689 COMPL. DATE 04/22/1987 TOTAL DEPTH 2793 PERF. 2450 - 2540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRAWEEK, J. H. 866595
TRAWEEK BMG. WELL #: 1 RRCID -> 108259 COMPL. DATE 08/28/1983 TOTAL DEPTH 900 PERF. 692 - 701

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
TURNER, RICHARD 874249
NOBLE, D. "B" WELL #: 2 RRCID -> 099101 COMPL. DATE 03/17/1982 TOTAL DEPTH 1275 PERF. 414 - 417

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOBLE,D. "B" WELL #: 3 RRCID -> 110337 COMPL. DATE 06/20/1982 TOTAL DEPTH 1250 PERF. 440 - 442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON, B. G. 900500
HAYS, TOM WELL #: RRCID -> 119875 COMPL. DATE 09/24/1960 TOTAL DEPTH 2448 PERF. 2289 - 2310

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |

PLUGGED AND ABANDONED_____ 09/18/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
XPLORE OPERATING, LLC 946023
NEWTON, ROSS J. "B" WELL #: 1 B RRCID -> 265378 COMPL. DATE 05/21/1977 TOTAL DEPTH 3226 PERF. 2026 - 2036

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | R | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 75 |
| 02 | 175 | R | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 75 |
| 03 | 394 | R | 394 | -0- | -0- | -0- | 355 | 2 | 39 | 9 | N | 35 | | | | | 110 |
| 04 | 366 | R | 366 | -0- | -0- | -0- | 344 | 2 | 22 | 9 | N | 20 | | | | | 130 |
| 05 | 253 | R | 253 | -0- | -0- | -0- | 236 | 3 | 17 | 9 | N | 15 | | | | | 145 |
| 06 | 210 | R | 210 | -0- | -0- | -0- | 196 | 3 | 14 | 9 | N | 13 | | | | | 158 |
| 07 | 268 | R | 268 | -0- | -0- | -0- | 259 | 3 | 9 | 9 | N | 8 | | | | | 166 |
| 08 | 282 | R | 282 | -0- | -0- | -0- | 273 | 3 | 9 | 9 | N | 8 | 140 | 1 | | | 34 |
| 09 | 296 | R | 296 | -0- | -0- | -0- | 285 | 3 | 11 | 9 | N | 10 | | | | | 44 |
| 10 | 274 | R | 274 | -0- | -0- | -0- | 266 | 3 | 8 | 9 | N | 7 | | | | | 51 |
| 11 | 210 | # | 149 | -0- | -61 | -0- | 149 | 3 | | | N | -0- | | | | | 51 |
| 12 | 217 | # | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 51 |

TOTAL GAS PROD: 2,868 TOTAL CONDENSATE PROD: 116

NEWTON, ROSS J. WELL #: 3 RRCID -> 283808 COMPL. DATE 03/01/2018 TOTAL DEPTH 3190 PERF. 2766 - 2774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 221 | -0- | -151 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | # | 192 | -0- | -144 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | # | 320 | -0- | -52 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 04 | 311 | R | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | # | 274 | -0- | -5 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | # | 162 | -0- | -138 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | # | 297 | -0- | -13 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 08 | 441 | R | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 09 | 503 | R | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 470 | R | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | -0- |
| 11 | 426 | R | 426 | -0- | -0- | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | # | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,617 TOTAL CONDENSATE PROD: -0-

KELLER, HOLLIS "A" WELL #: 1 RRCID -> 291686 COMPL. DATE 12/29/1983 TOTAL DEPTH 2917 PERF. 2010 - 2014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN COUNTY REGULAR //CONT.// 12406 001 ASSOCIATED 49B CNTY: BROWN
4 J'S PRODUCTION 953565
KEEL WELL #: 1 RRCID -> 288401 COMPL. DATE 09/18/2014 TOTAL DEPTH 1690 PERF. 1640 - 1690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS) 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ANDERSON PRODUCTION 022922
BURCHAM WELL #: 1 RRCID -> 086509 COMPL. DATE 05/18/2012 TOTAL DEPTH 2964 PERF. 2879 - 2891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 242 | -0- | -28 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 05 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 06 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 08 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| *09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 231 | -0- | -9 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| *12 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,958 TOTAL CONDENSATE PROD: -0-

HENSON, M. M. WELL #: 1 RRCID -> 090691 COMPL. DATE 11/20/1980 TOTAL DEPTH 3024 PERF. 3000 - 3024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| *09 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| *12 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,326 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
ARCADIAN MINERAL DEVELOPMENT,LLC 028757
STANLEY, R. WELL #: 1 RRCID -> 098118 COMPL. DATE 06/19/1991 TOTAL DEPTH 1242 PERF. 1024 - 1032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARNOT OIL COMPANY, LLC 033012
GEYE WELL #: 1 RRCID -> 246776 COMPL. DATE 12/01/2008 TOTAL DEPTH 3425 PERF. 2272 - 2282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 646 | N | 646 | -0- | -0- | -0- | 616 | 2 | 30 | 9 | N | 27 | 184 | 1 | | | 82 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 535 | 2 | 25 | 9 | N | 23 | | | | | 105 |
| 03 | 614 | N | 614 | -0- | -0- | -0- | 589 | 2 | 25 | 9 | N | 23 | | | | | 128 |
| 04 | 599 | N | 599 | -0- | -0- | -0- | 573 | 2 | 26 | 9 | N | 24 | | | | | 152 |
| 05 | 620 | N | 643 | -0- | 23 | -0- | 614 | 2 | 29 | 9 | N | 26 | | | | | 178 |
| 06 | 633 | N | 633 | -0- | -0- | -0- | 604 | 2 | 29 | 9 | N | 26 | | | | | 204 |
| 07 | 652 | N | 652 | -0- | -0- | -0- | 623 | 2 | 29 | 9 | N | 26 | | | | | 230 |
| 08 | 652 | N | 652 | -0- | -0- | -0- | 629 | 2 | 23 | 9 | N | 21 | 180 | 1 | | | 71 |
| 09 | 631 | N | 631 | -0- | -0- | -0- | 607 | 2 | 24 | 9 | N | 22 | | | | | 93 |
| 10 | 651 | N | 649 | -0- | -2 | -0- | 621 | 2 | 28 | 9 | N | 25 | | | | | 118 |
| 11 | 630 | N | 606 | -0- | -24 | -0- | 578 | 2 | 28 | 9 | N | 25 | | | | | 143 |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 143 |

TOTAL GAS PROD: 6,885 TOTAL CONDENSATE PROD: 268

BARRON, FRANKLIN 053323
FORTNER, ED WELL #: 1 RRCID -> 058743 COMPL. DATE 05/05/1974 TOTAL DEPTH 1000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BARRON, FRANKLIN //CONT.// 053323
FORTNER, ED WELL #: 4 RRCID -> 063505 COMPL. DATE 09/02/1975 TOTAL DEPTH 990 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BAYOU OPERATING COMPANY, INC. 058851
VOORHIES MAURINE WELL #: 1 RRCID -> 064539 COMPL. DATE 12/07/1975 TOTAL DEPTH 2669 PERF. 0 - 2614

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 N | 77 | -0- | -47 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 N | 68 | -0- | -44 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 137 N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 124 N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 05 | 105 N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 N | 94 | -0- | -26 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 07 | 136 N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 08 | 154 N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 09 | 141 N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 10 | 145 N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 11 | 135 N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| *12 | 128 N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,444 TOTAL CONDENSATE PROD: -0-

RINGHOFFER A. H. WELL #: 2 A RRCID -> 065750 COMPL. DATE 03/05/1976 TOTAL DEPTH 1647 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 258 N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 04 | 244 N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 05 | 256 N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 06 | 242 N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 07 | 256 N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 247 N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 09 | 235 N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 232 N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 222 N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| *12 | 234 N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,890 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
BATES WELL #: 1 RRCID -> 090645 COMPL. DATE 08/19/1980 TOTAL DEPTH 2881 PERF. 2816 - 2827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 354 TOTAL CONDENSATE PROD: -0-

BATES WELL #: 2 RRCID -> 090714 COMPL. DATE 10/20/1980 TOTAL DEPTH 3125 PERF. 2813 - 2820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 344 TOTAL CONDENSATE PROD: -0-

BATES WELL #: 3 RRCID -> 093090 COMPL. DATE 03/18/1981 TOTAL DEPTH 2900 PERF. 2844 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 344 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RANKIN-BATES WELL #: 1 RRCID -> 093614 COMPL. DATE 04/11/1981 TOTAL DEPTH 2900 PERF. 2838 - 2848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 32 | -0- | -30 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| *12 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 571 TOTAL CONDENSATE PROD: -0-

BC EXPLORATION, LLC 058914
F.S. & D. "A" WELL #: 41 RRCID -> 127156 COMPL. DATE 04/04/1988 TOTAL DEPTH 1175 PERF. 1010 - 1016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/30/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

F S & D "A" WELL #: 42 RRCID -> 127740 COMPL. DATE 06/24/1988 TOTAL DEPTH 1158 PERF. 1102 - 1108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/20/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BC EXPLORATION, LLC //CONT.// 058914
F S & D "A" WELL #: 43 RRCID -> 127741 COMPL. DATE 06/27/1988 TOTAL DEPTH 1133 PERF. 1074 - 1086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/30/2021 - PLUGGED 10.30.21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K F O WELL #: 1 RRCID -> 128928 COMPL. DATE 10/28/1988 TOTAL DEPTH 1163 PERF. 1116 - 1122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/31/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K F O WELL #: 2 RRCID -> 128929 COMPL. DATE 10/28/1988 TOTAL DEPTH 1185 PERF. 1111 - 1132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/30/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKWATER SWD, LLC 073332
GOLSON, N.A. WELL #: 1 RRCID -> 095584 COMPL. DATE 06/24/1981 TOTAL DEPTH 2900 PERF. 2828 - 2834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 76 |
| 02 | 420 | N | 348 | -0- | -72 | -0- | 348 | 2 | | | N | -0- | | | | | 76 |
| 03 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 76 |
| 04 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | 76 |
| 05 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | 76 |
| 06 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | 76 |
| 07 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | 76 |
| 08 | 465 | N | 464 | -0- | -1 | -0- | 464 | 2 | | | N | -0- | | | | | 76 |
| 09 | 450 | N | 428 | -0- | -22 | -0- | 428 | 2 | | | N | -0- | | | | | 76 |
| 10 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | 76 |
| 11 | 450 | N | 409 | -0- | -41 | -0- | 409 | 2 | | | N | -0- | | | | | 76 |
| 12 | 434 | N | 427 | -0- | -7 | -0- | 427 | 2 | | | N | -0- | | | | | 76 |

TOTAL GAS PROD: 5,381 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BLACKWATER SWD, LLC //CONT.// 073332
COX WELL #: 2 RRCID -> 101417 COMPL. DATE 07/22/1982 TOTAL DEPTH 2424 PERF. 2377 - 2403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 05 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,406 TOTAL CONDENSATE PROD: -0-

BOB HUGHES OIL COMPANY, LLC 078050
LEVIE OLD "A" WELL #: 1A RRCID -> 086149 COMPL. DATE 11/05/1979 TOTAL DEPTH 2522 PERF. 2179 - 2184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 17 | -0- | -15 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

BROWN INDUSTRIAL GAS OP, INC. 100298
ADAMS, B. J. WELL #: 1 RRCID -> 040956 COMPL. DATE 10/25/1967 TOTAL DEPTH 971 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/15/2021 - WELL PLUGGED 3/15/21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUGGINS N. M. WELL #: 1 RRCID -> 062924 COMPL. DATE 06/29/1975 TOTAL DEPTH 1654 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/09/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
THOMAS W.G. WELL #: 1 RRCID -> 064372 COMPL. DATE 09/26/1975 TOTAL DEPTH 1786 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS L.D. WELL #: 1 RRCID -> 064373 COMPL. DATE 10/13/1975 TOTAL DEPTH 1714 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WILLIE B. WELL #: 1 RRCID -> 068582 COMPL. DATE 10/14/1976 TOTAL DEPTH 1665 PERF. 1650 - 1665

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/15/2021 - WELL PLUGGED 12/15/21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
GROOMS, CLEO -B- WELL #: 1B RRCID -> 073814 COMPL. DATE 09/30/1977 TOTAL DEPTH 1736 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2021 - WELL PLUGGED 12/21/21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEACH, FRED M. WELL #: 2 RRCID -> 103515 COMPL. DATE 12/06/1982 TOTAL DEPTH 2050 PERF. 1600 - 1734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUCE OGLETREE LLC 103274
TONGATE, JERRY C. WELL #: 2 RRCID -> 085224 COMPL. DATE 09/20/1979 TOTAL DEPTH 2222 PERF. 1784 - 1792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 28 | -0- | 28 | 664 | 28 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | W | 39 | -0- | 39 | 703 | 39 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 0 | W | 13 | -0- | 13 | 716 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | W | 37 | -0- | 37 | 753 | 37 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 767 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 804 | 37 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 0 | W | 37 | -0- | 37 | 841 | 37 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 0 | W | 86 | -0- | 86 | 927 | 86 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | W | 39 | -0- | 39 | 966 | 39 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | W | 57 | -0- | 57 | 1023 | 57 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | W | 53 | -0- | 53 | 1076 | 53 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 1076 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 440 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BRUCE OGLETREE LLC //CONT.// 103274
TONGATE, JERRY C. WELL #: 3 RRCID -> 090046 COMPL. DATE 08/25/1980 TOTAL DEPTH 2418 PERF. 1722 - 1728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 27 | -0- | 27 | 555 | | 27 | 2 | | Y | -0- | | | | -0- |
| 02 | 0 | W | 39 | -0- | 39 | 594 | | 39 | 2 | | Y | -0- | | | | -0- |
| 03 | 0 | W | 13 | -0- | 13 | 607 | | 13 | 2 | | Y | -0- | | | | -0- |
| 04 | 0 | W | 18 | -0- | 18 | 625 | | 18 | 2 | | Y | -0- | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 639 | | 14 | 2 | | Y | -0- | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 676 | | 37 | 2 | | Y | -0- | | | | -0- |
| 07 | 0 | W | 35 | -0- | 35 | 711 | | 35 | 2 | | Y | -0- | | | | -0- |
| 08 | 0 | W | 89 | -0- | 89 | 800 | | 89 | 2 | | Y | -0- | | | | -0- |
| 09 | 0 | W | 30 | -0- | 30 | 830 | | 30 | 2 | | Y | -0- | | | | -0- |
| 10 | 0 | W | 57 | -0- | 57 | 887 | | 57 | 2 | | Y | -0- | | | | -0- |
| 11 | 0 | W | 53 | -0- | 53 | 940 | | 53 | 2 | | Y | -0- | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 940 | | | | | Y | NO RPT | | | | -0- |

TOTAL GAS PROD: 412 TOTAL CONDENSATE PROD: -0-

OLIVER STEEL-JENNY BELL FISHER A WELL #: 1 RRCID -> 095001 COMPL. DATE 05/26/1981 TOTAL DEPTH 1852 PERF. 1730 - 1852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 25 | -0- | 25 | 533 | | 25 | 2 | | N | -0- | | | | -0- |
| 02 | 0 | W | 39 | -0- | 39 | 572 | | 39 | 2 | | N | -0- | | | | -0- |
| 03 | 0 | W | 10 | -0- | 10 | 582 | | 10 | 2 | | N | -0- | | | | -0- |
| 04 | 0 | W | 15 | -0- | 15 | 597 | | 15 | 2 | | N | -0- | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 611 | | 14 | 2 | | N | -0- | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 648 | | 37 | 2 | | N | -0- | | | | -0- |
| 07 | 0 | W | 38 | -0- | 38 | 686 | | 38 | 2 | | N | -0- | | | | -0- |
| 08 | 0 | W | 84 | -0- | 84 | 770 | | 84 | 2 | | N | -0- | | | | -0- |
| 09 | 0 | W | 38 | -0- | 38 | 808 | | 38 | 2 | | N | -0- | | | | -0- |
| 10 | 0 | W | 58 | -0- | 58 | 866 | | 58 | 2 | | N | -0- | | | | -0- |
| 11 | 0 | W | 52 | -0- | 52 | 918 | | 52 | 2 | | N | -0- | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 918 | | | | | N | NO RPT | | | | -0- |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

OLIVER STEEL-JENNY BELL FISHER A WELL #: 2 RRCID -> 098119 COMPL. DATE 01/21/1982 TOTAL DEPTH 1930 PERF. 1721 - 1753

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 25 | -0- | 25 | 543 | | 25 | 2 | | N | -0- | | | | -0- |
| 02 | 0 | W | 42 | -0- | 42 | 585 | | 42 | 2 | | N | -0- | | | | -0- |
| 03 | 0 | W | 11 | -0- | 11 | 596 | | 11 | 2 | | N | -0- | | | | -0- |
| 04 | 0 | W | 17 | -0- | 17 | 613 | | 17 | 2 | | N | -0- | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 627 | | 14 | 2 | | N | -0- | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 664 | | 37 | 2 | | N | -0- | | | | -0- |
| 07 | 0 | W | 37 | -0- | 37 | 701 | | 37 | 2 | | N | -0- | | | | -0- |
| 08 | 0 | W | 86 | -0- | 86 | 787 | | 86 | 2 | | N | -0- | | | | -0- |
| 09 | 0 | W | 39 | -0- | 39 | 826 | | 39 | 2 | | N | -0- | | | | -0- |
| 10 | 0 | W | 58 | -0- | 58 | 884 | | 58 | 2 | | N | -0- | | | | -0- |
| 11 | 0 | W | 52 | -0- | 52 | 936 | | 52 | 2 | | N | -0- | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 936 | | | | | N | NO RPT | | | | -0- |

TOTAL GAS PROD: 418 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BRUCE OGLETREE LLC //CONT.// 103274
BOOTH CREEK WELL #: 1 RRCID -> 098120 COMPL. DATE 01/14/1982 TOTAL DEPTH 1870 PERF. 1694 - 1828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 30 | -0- | 30 | 566 | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 38 | -0- | 38 | 604 | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 13 | -0- | 13 | 617 | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 18 | -0- | 18 | 635 | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 649 | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 686 | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 37 | -0- | 37 | 723 | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 86 | -0- | 86 | 809 | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 37 | -0- | 37 | 846 | 37 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 57 | -0- | 57 | 903 | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 53 | -0- | 53 | 956 | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 956 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 420 TOTAL CONDENSATE PROD: -0-

MYRICK, JACK WELL #: 1 RRCID -> 101001 COMPL. DATE 04/04/1982 TOTAL DEPTH 1924 PERF. 1722 - 1844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 22 | -0- | 22 | 433 | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 41 | -0- | 41 | 474 | 41 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 13 | -0- | 13 | 487 | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 20 | -0- | 20 | 507 | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 521 | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 558 | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 38 | -0- | 38 | 596 | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 85 | -0- | 85 | 681 | 85 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 39 | -0- | 39 | 720 | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 57 | -0- | 57 | 777 | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 53 | -0- | 53 | 830 | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 830 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 419 TOTAL CONDENSATE PROD: -0-

BUSTAMANTE OIL COMPANY 112685
CONNAWAY, DELBERT & JOHN WELL #: 14 RRCID -> 204275 COMPL. DATE 02/04/2004 TOTAL DEPTH 1400 PERF. 1330 - 1333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. 140622
HAYS, TOM -A- WELL #: 1A RRCID -> 056824 COMPL. DATE 07/21/1973 TOTAL DEPTH 2341 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 1 RRCID -> 139757 COMPL. DATE 10/01/1991 TOTAL DEPTH 1373 PERF. 970 - 978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 47 TOTAL CONDENSATE PROD: -0-

WESSON WELL #: 1 RRCID -> 143007 COMPL. DATE 11/04/1991 TOTAL DEPTH 1600 PERF. 1048 - 1068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 33 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
BAHLS WELL #: 1 RRCID -> 143542 COMPL. DATE 12/29/1992 TOTAL DEPTH 1040 PERF. 1014 - 1020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 82 TOTAL CONDENSATE PROD: -0-

BAHLS WELL #: 2 RRCID -> 149380 COMPL. DATE 03/24/1994 TOTAL DEPTH 1028 PERF. 974 - 980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 91 TOTAL CONDENSATE PROD: -0-

O'BRYAN, W. P. WELL #: 1 RRCID -> 151844 COMPL. DATE 10/05/1994 TOTAL DEPTH 1100 PERF. 1042 - 1048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 74 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
WESSON WELL #: 2 RRCID -> 156221 COMPL. DATE 10/10/1995 TOTAL DEPTH 1082 PERF. 1042 - 1046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 107 TOTAL CONDENSATE PROD: -0-

WESSON WELL #: 3 RRCID -> 160934 COMPL. DATE 12/07/1996 TOTAL DEPTH 1080 PERF. 1040 - 1046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 66 TOTAL CONDENSATE PROD: -0-

O'BRYAN WELL #: 3 RRCID -> 163779 COMPL. DATE 07/13/1997 TOTAL DEPTH 1200 PERF. 1060 - 1066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 49 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
WESSON WELL #: 4 RRCID -> 176073 COMPL. DATE 01/24/2000 TOTAL DEPTH 1091 PERF. 1026 - 1048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 82 TOTAL CONDENSATE PROD: -0-

WESSON WELL #: 5 RRCID -> 176074 COMPL. DATE 01/26/2000 TOTAL DEPTH 1098 PERF. 1032 - 1050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 189 TOTAL CONDENSATE PROD: -0-

WESSON WELL #: 10 RRCID -> 177065 COMPL. DATE 04/25/2000 TOTAL DEPTH 1072 PERF. 1022 - 1040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 117 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CHAMBERS, R. H. LLC 143549
CHAMBERS WELL #: 1 RRCID -> 064246 COMPL. DATE 07/08/1983 TOTAL DEPTH 1200 PERF. 1161 - 1176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMBERS, M. WELL #: 2 RRCID -> 073104 COMPL. DATE 09/15/1977 TOTAL DEPTH 1206 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLE, BERT 167048
COLE, BERT B. "B" WELL #: 3B RRCID -> 085499 COMPL. DATE 08/13/1979 TOTAL DEPTH 720 PERF. 350 - 360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
COLE, BERT //CONT.// 167048
COLE, BERT B. "B" WELL #: 2B RRCID -> 085500 COMPL. DATE 08/13/1979 TOTAL DEPTH 880 PERF. 342 - 354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK ENERGY, INC. 188579
CULBERSON, A. B. WELL #: 1 RRCID -> 037556 COMPL. DATE 11/12/1965 TOTAL DEPTH 2714 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CULBERSON WELL #: 4 RRCID -> 095422 COMPL. DATE 07/01/1978 TOTAL DEPTH 2950 PERF. 2687 - 2694

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. //CONT.// 188579
SWINNEY, A.B. WELL #: 1 A RRCID -> 147437 COMPL. DATE 09/01/1993 TOTAL DEPTH 2700 PERF. 2221 - 2228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSSELL WELL #: 1 RRCID -> 249648 COMPL. DATE 06/26/2009 TOTAL DEPTH 3102 PERF. 2793 - 2848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1736 | N | 1014 | -0- | -722 | -0- | 1014 | 2 | | | N | -0- | | | | | -0- |
| 04 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 05 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 07 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 10 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,891 TOTAL CONDENSATE PROD: -0-

D & L OPERATING CO. 196477
YOUNG & YARBROUGH WELL #: 1 RRCID -> 084692 COMPL. DATE 07/24/1979 TOTAL DEPTH 2401 PERF. 2330 - 2334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | 76 | -0- | 76 | 1207 | 76 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | 100 | -0- | 100 | 1307 | 100 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | 100 | -0- | 100 | 1407 | 100 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | 64 | -0- | 64 | 1471 | 64 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | 97 | -0- | 97 | 1568 | 97 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1643 | R | 75 | -0- | -1568 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | # | 60 | -0- | -64 | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| *10 | 93 | # | 50 | -0- | -43 | -0- | 50 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | # | 100 | -0- | -24 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,052 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
D & L OPERATING CO. //CONT.// 196477
YOUNG & YARBROUGH WELL #: 2 RRCID -> 090382 COMPL. DATE 09/12/1980 TOTAL DEPTH 2377 PERF. 2285 - 2296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| *10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,312 TOTAL CONDENSATE PROD: -0-

YOUNG & YARBROUGH WELL #: 3 RRCID -> 092011 COMPL. DATE 01/29/1981 TOTAL DEPTH 2360 PERF. 2278 - 2284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| *10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,434 TOTAL CONDENSATE PROD: -0-

DAVIS, DON H. 203565
MATSON, P. I. WELL #: 1 RRCID -> 038631 COMPL. DATE 03/26/1966 TOTAL DEPTH 2685 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
DENTECO OIL COMPANY LLC 215939
HUBBARD WELL #: 2 RRCID -> 065332 COMPL. DATE 05/12/1975 TOTAL DEPTH 2943 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE PLAY OIL & GAS, INC 224880
EMMONS WELL #: 1 RRCID -> 130052 COMPL. DATE 02/02/1989 TOTAL DEPTH 2752 PERF. 2358 - 2382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

OXY-EMMONS WELL #: 1 RRCID -> 130053 COMPL. DATE 02/05/1989 TOTAL DEPTH 2752 PERF. 2346 - 2371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 55 | 4 | | | N | -0- | | | | | 21 |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 4 | | | N | -0- | | | | | 21 |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 21 |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: 420 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
SOHIO-EMMONS WELL #: 1 RRCID -> 130489 COMPL. DATE 03/25/1989 TOTAL DEPTH 2450 PERF. 2346 - 2386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

SOHIO-EMMONS WELL #: 2 RRCID -> 130614 COMPL. DATE 11/01/1989 TOTAL DEPTH 2680 PERF. 1235 - 1245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

EVANS BROS. DRLG. CONTRACTORS 255500
ADAMS, B. J. ET UX WELL #: 1 RRCID -> 017413 COMPL. DATE 06/10/1958 TOTAL DEPTH 1048 PERF. 371 - 380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
FOJTASEK, JOE 275184
RUGGLES, ALBERT WELL #: 6 RRCID -> 103923 COMPL. DATE 08/14/1982 TOTAL DEPTH 1010 PERF. 868 - 876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FURRY, M. M. 291605
FURRY M. WELL #: 1 RRCID -> 069575 COMPL. DATE 01/12/1977 TOTAL DEPTH 1679 PERF. 1660 - 1679

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRADON OIL COMPANY 321574
KEVIN-INGRAM-TAYLOR WELL #: 1 RRCID -> 116198 COMPL. DATE 03/20/1985 TOTAL DEPTH 2580 PERF. 2390 - 2545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
JAM OIL & GAS COMPANY 429615
SCOTT, IRVINE D. WELL #: 2 RRCID -> 033562 COMPL. DATE 04/21/1964 TOTAL DEPTH 1200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K & W VANPELT COMPANY 448748
WINDHAM,J.H. WELL #: 1 RRCID -> 065251 COMPL. DATE 01/04/1976 TOTAL DEPTH 2502 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KLH OIL & GAS, INC. 448810
SMITH, M. O. WELL #: 1 RRCID -> 017433 COMPL. DATE 10/29/1961 TOTAL DEPTH 1832 PERF. 1792 - 1832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 263 | -0- | -78 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 154 | -0- | -86 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 06 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 53 | -0- | -381 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 523 | -0- | -4 | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,980 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
TABER, W. R. WELL #: 1 RRCID -> 017434 COMPL. DATE 01/14/1959 TOTAL DEPTH 1814 PERF. 1777 - 1807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 296 | -0- | -107 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 174 | -0- | -126 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 05 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 06 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 07 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 59 | -0- | -437 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,481 TOTAL CONDENSATE PROD: -0-

LEVISAY OPERATING CO. 498735
MITCHAM G.P. WELL #: 1 RRCID -> 056802 COMPL. DATE 04/08/1973 TOTAL DEPTH 2335 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

MCCLATCHEY, GARNER 540180
MCCLATCHY "A" WELL #: 1 RRCID -> 072938 COMPL. DATE 01/17/1977 TOTAL DEPTH 1464 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
WYNN WELL #: 1 RRCID -> 086468 COMPL. DATE 01/01/1980 TOTAL DEPTH 2612 PERF. 2492 - 2497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWTON OPERATING & CONSLTNG, LLC 608427
DOSS, RUTH WELL #: 1 RRCID -> 141418 COMPL. DATE 11/05/1991 TOTAL DEPTH 1525 PERF. 1488 - 1498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWSOM, MACK 608607
NEWSOM, MACK WELL #: 2 RRCID -> 123623 COMPL. DATE 02/19/1987 TOTAL DEPTH 1025 PERF. 968 - 971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
OTEX LLC 628115
GEORGE, LARRY WELL #: 2 RRCID -> 080010 COMPL. DATE 12/16/1978 TOTAL DEPTH 2370 PERF. 2253 - 2266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 103 TOTAL CONDENSATE PROD: -0-

LARRY, GEORGE WELL #: 3 RRCID -> 080890 COMPL. DATE 02/08/1979 TOTAL DEPTH 2350 PERF. 2274 - 2278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 103 TOTAL CONDENSATE PROD: -0-

LARRY, GEORGE WELL #: 4 RRCID -> 084762 COMPL. DATE 09/01/1979 TOTAL DEPTH 2380 PERF. 2293 - 2306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 103 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
OTEX LLC //CONT.// 628115
SEWARD WELL #: 1 RRCID -> 087693 COMPL. DATE 05/01/1980 TOTAL DEPTH 2400 PERF. 2298 - 2304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEORGE, LARRY WELL #: 5 RRCID -> 091634 COMPL. DATE 01/14/1981 TOTAL DEPTH 2383 PERF. 2303 - 2307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 103 TOTAL CONDENSATE PROD: -0-

STEPHENS, J. WELL #: 6 RRCID -> 120236 COMPL. DATE 01/23/1985 TOTAL DEPTH 1658 PERF. 1591 - 1597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
OTEX LLC //CONT.// 628115
STEPHENS, J. WELL #: 5 RRCID -> 120237 COMPL. DATE 01/13/1985 TOTAL DEPTH 2195 PERF. 1542 - 1548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETROLIA GROUP, L.L.C. 660810
LEACH FRED M. WELL #: 1 D RRCID -> 062925 COMPL. DATE 08/25/1973 TOTAL DEPTH 1880 PERF. 1591 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICHOLS O. H. WELL #: 1 RRCID -> 062926 COMPL. DATE 06/22/1975 TOTAL DEPTH 1928 PERF. 1596 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
NICHOLS, O. H. -A- WELL #: 1A RRCID -> 073928 COMPL. DATE 10/25/1977 TOTAL DEPTH 1800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEWARD WELL #: 3 RRCID -> 141273 COMPL. DATE 11/30/1991 TOTAL DEPTH 993 PERF. 394 - 400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITCOCK, INC. 665870
PITCOCK CATTLE COMPANY "C" WELL #: 2 RRCID -> 115128 COMPL. DATE 10/01/1984 TOTAL DEPTH 3040 PERF. 2631 - 2639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- | -0- | 114 | 2 | 11 | 9 | Y | 10 | | | | | 143 |
| 02 | 140 | N | 116 | -0- | -24 | -0- | 113 | 2 | 3 | 9 | Y | 3 | | | | | 146 |
| 03 | 232 | N | 232 | -0- | -0- | -0- | 223 | 2 | 9 | 9 | Y | 8 | | | | | 154 |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 215 | 2 | 4 | 9 | Y | 4 | | | | | 158 |
| 05 | 207 | N | 207 | -0- | -0- | -0- | 201 | 2 | 6 | 9 | Y | 5 | | | | | 163 |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | 160 | 1 | | | 3 |
| 07 | 199 | N | 199 | -0- | -0- | -0- | 193 | 2 | 6 | 9 | Y | 5 | | | | | 8 |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 160 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 165 | 2 | 6 | 9 | Y | 5 | | | | | 18 |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 174 | 2 | 6 | 9 | Y | 5 | | | | | 23 |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 150 | 2 | 8 | 9 | Y | 7 | | | | | 30 |
| 12 | 155 | N | 137 | -0- | -18 | -0- | 135 | 2 | 2 | 9 | Y | 2 | | | | | 32 |

TOTAL GAS PROD: 2,086 TOTAL CONDENSATE PROD: 59

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
PITCOCK, INC. //CONT.// 665870
PITCOCK CATTLE COMPANY "C" WELL #: 4 RRCID -> 128074 COMPL. DATE 08/22/1985 TOTAL DEPTH 2753 PERF. 2618 - 2624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 2 | | | Y | -0- | | | | | 1 |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | 1 |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | Y | -0- | | | | | 1 |
| 05 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | 1 |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | Y | -0- | | | | | 1 |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | 1 |
| 08 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | Y | -0- | | | | | 1 |
| 09 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 233 TOTAL CONDENSATE PROD: -0-

PITCOCK CATTLE COMPANY "C" WELL #: 3 RRCID -> 252148 COMPL. DATE 07/20/2009 TOTAL DEPTH 3050 PERF. 2634 - 2650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 1 |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 1 |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 1 |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 1 |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 1 |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 1 |
| 07 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 1 |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 1 |
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | 1 |
| 10 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 1 |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 1 |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 2,374 TOTAL CONDENSATE PROD: -0-

PROSISE, J. D. 681466
PROSISE, J. D. WELL #: 1 RRCID -> 077279 COMPL. DATE 05/01/1978 TOTAL DEPTH 1269 PERF. 480 - 486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
BOYSEN, S F WELL #: 1 A RRCID -> 082445 COMPL. DATE 05/09/1978 TOTAL DEPTH 1850 PERF. 1597 - 1709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

T&L PROPERTIES, LTD. WELL #: 1 RRCID -> 103198 COMPL. DATE 03/16/1980 TOTAL DEPTH 1600 PERF. 1498 - 1600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, L.& P. WELL #: 2 RRCID -> 121052 COMPL. DATE 03/13/1985 TOTAL DEPTH 2022 PERF. 1791 - 1852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
MITCHELL, L. P. WELL #: 1 RRCID -> 121053 COMPL. DATE 06/25/1985 TOTAL DEPTH 2045 PERF. 1782 - 1793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REACH OIL 695802
SHEFFIELD WELL #: 2 RRCID -> 017418 COMPL. DATE 12/07/1954 TOTAL DEPTH 1425 PERF. 1059 - 1081

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAY DOLORES WELL #: 1 C RRCID -> 061945 COMPL. DATE 04/15/1975 TOTAL DEPTH 1350 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 24 | | | Y | -0- | 47 | 7 | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 24 | | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 24 | | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 24 | | | Y | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 24 | | | Y | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 24 | | | Y | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 24 | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
REACH OIL //CONT.// 695802
DAY DOLORES WELL #: 2 D RRCID -> 062074 COMPL. DATE 05/01/1975 TOTAL DEPTH 2334 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | 68 | 7 | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAY DOLORES WELL #: 1 D RRCID -> 062075 COMPL. DATE 04/28/1975 TOTAL DEPTH 2350 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | 71 | 7 | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCY, BETTIE WELL #: 2 RRCID -> 101002 COMPL. DATE 03/07/1961 TOTAL DEPTH 2374 PERF. 2297 - 2322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 20 N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 25 N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 24 N | 24 | -0- | -0- | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 24 N | 24 | -0- | -0- | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 17 N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 N | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 N | 25 | -0- | -6 | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 26 N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 220 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
REACH OIL //CONT.// 695802
BUCY, BETTIE WELL #: 1 RRCID -> 101003 COMPL. DATE 06/26/1960 TOTAL DEPTH 2405 PERF. 2328 - 2334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 14 | N | 3 | -0- | -11 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: -0-

RINGO RIG LLC 712386
BYLER, H. WELL #: 3 RRCID -> 130054 COMPL. DATE 01/11/1989 TOTAL DEPTH 2760 PERF. 2366 - 2404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA PARTNERS, LP 748111
STONE, ULA B. WELL #: 1 RRCID -> 090274 COMPL. DATE 10/01/1980 TOTAL DEPTH 803 PERF. 775 - 803

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. 768360
LUCAS, R. W. -A- WELL #: 1 RRCID -> 062426 COMPL. DATE 06/19/1975 TOTAL DEPTH 2258 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 05 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 384 TOTAL CONDENSATE PROD: -0-

DAY DOLORES WELL #: 1 B RRCID -> 062609 COMPL. DATE 03/29/1975 TOTAL DEPTH 2345 PERF. 2236 - 2282

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 570 TOTAL CONDENSATE PROD: -0-

WHITE FRED WELL #: 5 RRCID -> 062610 COMPL. DATE 06/12/1975 TOTAL DEPTH 2342 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 09 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,537 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
WHITE FRED WELL #: 6 RRCID -> 065333 COMPL. DATE 01/17/1976 TOTAL DEPTH 2306 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 04 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 08 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,271 TOTAL CONDENSATE PROD: -0-

NEWTON A WELL #: 1 RRCID -> 071341 COMPL. DATE 05/09/1977 TOTAL DEPTH 2303 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 37 | -0- | -23 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 456 TOTAL CONDENSATE PROD: -0-

NEWTON B WELL #: 2 RRCID -> 071342 COMPL. DATE 05/10/1977 TOTAL DEPTH 2307 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 479 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
NEWTON B WELL #: 3 RRCID -> 077168 COMPL. DATE 06/01/1974 TOTAL DEPTH 2315 PERF. 2222 - 2261

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 07 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 176 TOTAL CONDENSATE PROD: -0-

NEWTON, A. J. "B" WELL #: 4 RRCID -> 077295 COMPL. DATE 06/20/1978 TOTAL DEPTH 2351 PERF. 2260 - 2266

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 05 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: -0-

SAWYER WELL #: 1W RRCID -> 282011 COMPL. DATE 12/31/2016 TOTAL DEPTH 2736 PERF. 2232 - 2240

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 09 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,658 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SHADY OIL CO. //CONT.// 768360
SAWYER WELL #: 2 W RRCID -> 282039 COMPL. DATE 10/18/2016 TOTAL DEPTH 2736 PERF. 2272 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 09 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,657 TOTAL CONDENSATE PROD: -0-

SO OPERATING COMPANY 800281
NEWBURY, J. L. ESTATE WELL #: 1 RRCID -> 108110 COMPL. DATE 09/27/1982 TOTAL DEPTH 3475 PERF. 2945 - 2955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 5 | -0- | -4 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 11 | -0- | -51 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 09 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| *12 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 237 TOTAL CONDENSATE PROD: -0-

SOUTHWEST GAS SYSTEMS, INC. 806190
STONE, JENNIE WELL #: 1 RRCID -> 017406 COMPL. DATE 04/20/1962 TOTAL DEPTH 2713 PERF. 2700 - 2713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 05 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 10 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| *12 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,001 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
FERGERSON WELL #: 1 RRCID -> 017437 COMPL. DATE 02/02/1959 TOTAL DEPTH 2416 PERF. 2276 - 2290

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 24 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 25 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 26 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 30 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 31 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 9

HOLT, C. F. WELL #: 1 RRCID -> 031879 COMPL. DATE 12/26/1963 TOTAL DEPTH 2617 PERF. 2596 - 2616

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 329 | -0- | -105 | -0- | 325 | 3 | 4 | 9 | N | 4 | | | | | 46 |
| 02 | 476 | N | 267 | -0- | -209 | -0- | 265 | 3 | 2 | 9 | N | 2 | | | | | 48 |
| 03 | 496 | N | 475 | -0- | -21 | -0- | 471 | 3 | 4 | 9 | N | 4 | | | | | 52 |
| 04 | 463 | N | 463 | -0- | -0- | -0- | 459 | 3 | 4 | 9 | N | 4 | | | | | 56 |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 422 | 3 | 3 | 9 | N | 3 | | | | | 59 |
| 06 | 450 | N | 279 | -0- | -171 | -0- | 276 | 3 | 3 | 9 | N | 3 | | | | | 62 |
| 07 | 465 | N | 435 | -0- | -30 | -0- | 433 | 3 | 2 | 9 | N | 2 | | | | | 64 |
| 08 | 455 | N | 455 | -0- | -0- | -0- | 453 | 3 | 2 | 9 | N | 2 | | | | | 66 |
| 09 | 426 | N | 426 | -0- | -0- | -0- | 423 | 3 | 3 | 9 | N | 3 | | | | | 69 |
| 10 | 454 | N | 454 | -0- | -0- | -0- | 453 | 3 | 1 | 9 | N | 1 | | | | | 70 |
| 11 | 450 | N | 230 | -0- | -220 | -0- | 230 | 3 | | | N | -0- | 62 | 1 | | | 8 |
| 12 | 434 | N | 374 | -0- | -60 | -0- | 371 | 3 | 3 | 9 | N | 3 | | | | | 11 |

TOTAL GAS PROD: 4,612 TOTAL CONDENSATE PROD: 31

ANGEL WELL #: 1 RRCID -> 032141 COMPL. DATE 04/15/1963 TOTAL DEPTH 2800 PERF. 2715 - 2755

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,365 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
ALLCORN, H. L., ET AL WELL #: 1 RRCID -> 035109 COMPL. DATE 01/07/1965 TOTAL DEPTH 2318 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | 47 |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 47 |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 47 |
| 04 | 90 | N | 68 | -0- | -22 | -0- | 68 | 3 | | | N | -0- | | | | | 47 |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | 47 |
| 06 | 90 | N | 70 | -0- | -20 | -0- | 70 | 3 | | | N | -0- | | | | | 47 |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | 47 |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | 47 |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 47 |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | 47 |
| 11 | 90 | N | 45 | -0- | -45 | -0- | 45 | 3 | | | N | -0- | | | | | 47 |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 74 | 3 | 1 | 9 | N | 1 | | | | | 48 |

TOTAL GAS PROD: 838 TOTAL CONDENSATE PROD: 1

WILLIAMS, H. C. WELL #: 2 RRCID -> 038478 COMPL. DATE 03/09/1966 TOTAL DEPTH 2822 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 83 | -0- | -57 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 123 | -0- | -27 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 103 | -0- | -17 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 113 | -0- | -42 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 109 | -0- | -11 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,438 TOTAL CONDENSATE PROD: -0-

WILLIAMS, H. C. WELL #: 1 RRCID -> 038488 COMPL. DATE 03/06/1966 TOTAL DEPTH 1493 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 117 | -0- | -3 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 05 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 128 | -0- | -22 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 127 | -0- | -23 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,542 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
NEWTON, L. E. WELL #: 1 M RRCID -> 041053 COMPL. DATE 01/28/1967 TOTAL DEPTH 2306 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 56 | -0- | -4 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 637 TOTAL CONDENSATE PROD: -0-

MURPHREE, W.E. WELL #: 1 RRCID -> 055428 COMPL. DATE 05/26/1973 TOTAL DEPTH 2684 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 140 | -0- | -15 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 03 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 127 | -0- | -23 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 06 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 07 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 09 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| *12 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,891 TOTAL CONDENSATE PROD: -0-

DAY, DOLORES WELL #: 1 RRCID -> 055554 COMPL. DATE 01/03/1900 TOTAL DEPTH 2353 PERF. 2224 - 2232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 198 | -0- | -19 | -0- | 198 | 3 | | | N | -0- | | | | | 10 |
| 02 | 196 | N | 164 | -0- | -32 | -0- | 164 | 3 | | | N | -0- | | | | | 10 |
| 03 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | 10 |
| 04 | 180 | N | 137 | -0- | -43 | -0- | 137 | 3 | | | N | -0- | | | | | 10 |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | 10 |
| 06 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | 10 |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | 10 |
| 08 | 248 | N | 234 | -0- | -14 | -0- | 234 | 3 | | | N | -0- | | | | | 10 |
| 09 | 240 | N | 207 | -0- | -33 | -0- | 207 | 3 | | | N | -0- | | | | | 10 |
| 10 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | | N | -0- | | | | | 10 |
| 11 | 240 | N | 214 | -0- | -26 | -0- | 214 | 3 | | | N | -0- | | | | | 10 |
| 12 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 2,537 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
KILGORE, W. F. WELL #: 1 RRCID -> 057439 COMPL. DATE 10/16/1973 TOTAL DEPTH 2733 PERF. 2635 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 112 | -0- | 112 | 260 | 112 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 122 | -0- | 122 | 382 | 122 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 583 | | 201 | -0- | -382 | -0- | 201 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 56 | -0- | -124 | -0- | 56 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 217 | N | 131 | -0- | -86 | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 34 | -0- | -245 | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 4 | -0- | -56 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 1 | -0- | -123 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,248 TOTAL CONDENSATE PROD: -0-

KILGORE, W. F. WELL #: 2 RRCID -> 057440 COMPL. DATE 10/18/1973 TOTAL DEPTH 2708 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | 19 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | 19 |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | Y | -0- | | | | | 19 |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: 356 TOTAL CONDENSATE PROD: -0-

NICHOLS DOROTHY WELL #: 1 RRCID -> 058278 COMPL. DATE 08/03/1973 TOTAL DEPTH 2500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 23 | -0- | -61 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 93 | N | 36 | -0- | -57 | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 48 | -0- | -42 | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 36 | -0- | -54 | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 22 | -0- | -38 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 543 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS H.C.-B- WELL #: 1 B RRCID -> 058620 COMPL. DATE 05/14/1974 TOTAL DEPTH 3255 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDWICK, HATTIE WELL #: 1 RRCID -> 060826 COMPL. DATE 02/03/1975 TOTAL DEPTH 2581 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 110 | -0- | -70 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 2 | -0- | -91 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 10 | -0- | -50 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 11 | -0- | -113 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 8 | -0- | -82 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 1 | -0- | -92 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 789 TOTAL CONDENSATE PROD: -0-

DAY DOLORES WELL #: 1 A RRCID -> 061447 COMPL. DATE 03/11/1975 TOTAL DEPTH 2315 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 97 | -0- | -23 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 05 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 100 | -0- | -20 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,194 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS G.W. WELL #: 6 RRCID -> 061944 COMPL. DATE 07/15/1973 TOTAL DEPTH 3198 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 521 TOTAL CONDENSATE PROD: -0-

STEWART BILLY V. WELL #: 1 D RRCID -> 062194 COMPL. DATE 05/05/1975 TOTAL DEPTH 2750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 182 | -0- | -4 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 170 | -0- | -10 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 132 | -0- | -54 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 150 | -0- | -30 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 07 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 08 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 185 | -0- | -1 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 170 | -0- | -10 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 174 | -0- | -12 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,086 TOTAL CONDENSATE PROD: -0-

WHEELER T.B. & W.L. WELL #: 1 A RRCID -> 062611 COMPL. DATE 06/16/1975 TOTAL DEPTH 2723 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 86 | -0- | -26 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 116 | -0- | -4 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 105 | -0- | -15 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,311 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS H. C. WELL #: 1 D RRCID -> 062827 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 1105 - 1120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURPHREE W. E. WELL #: 1 C RRCID -> 062921 COMPL. DATE 07/28/1975 TOTAL DEPTH N/A PERF. 2602 - 2620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 98 | -0- | -26 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 60 | -0- | -52 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 65 | -0- | -28 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 49 | -0- | -41 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 08 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 70 | -0- | -20 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 895 TOTAL CONDENSATE PROD: -0-

DAY DELORES WELL #: 1 E RRCID -> 063021 COMPL. DATE 07/24/1975 TOTAL DEPTH 2310 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,066 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WHITE C. M. WELL #: 1 E RRCID -> 063422 COMPL. DATE 08/23/1975 TOTAL DEPTH 2285 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 134 | -0- | -6 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 03 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 08 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,835 TOTAL CONDENSATE PROD: -0-

STONE JENNIE WELL #: 2 RRCID -> 063463 COMPL. DATE 08/22/1975 TOTAL DEPTH 2771 PERF. 2010 - 2699

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VOORHIES MAURINE WELL #: 1 A RRCID -> 063663 COMPL. DATE 09/12/1975 TOTAL DEPTH 2698 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 03 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| *12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 789 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS H.C. -B- WELL #: 3 B RRCID -> 063664 COMPL. DATE 09/03/1975 TOTAL DEPTH 2859 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 101 | -0- | -23 | -0- | 101 | 3 | | | N | -0- | | | | | 35 |
| 02 | 140 | N | 53 | -0- | -87 | -0- | 53 | 3 | | | N | -0- | | | | | 35 |
| 03 | 93 | N | 68 | -0- | -25 | -0- | 68 | 3 | | | N | -0- | | | | | 35 |
| 04 | 90 | N | 45 | -0- | -45 | -0- | 45 | 3 | | | N | -0- | | | | | 35 |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | 35 |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | | N | -0- | | | | | 35 |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | 35 |
| 08 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | 35 |
| 09 | 60 | N | 56 | -0- | -4 | -0- | 56 | 3 | | | N | -0- | | | | | 35 |
| 10 | 62 | N | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | 35 |
| 11 | 60 | N | 15 | -0- | -45 | -0- | 15 | 3 | | | N | -0- | | | | | 35 |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 686 TOTAL CONDENSATE PROD: -0-

WHITE C.M. WELL #: 1 B RRCID -> 063697 COMPL. DATE 09/21/1975 TOTAL DEPTH 2340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 708 TOTAL CONDENSATE PROD: -0-

WHITE C M WELL #: 1 C RRCID -> 064074 COMPL. DATE 10/09/1975 TOTAL DEPTH 2336 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 708 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
MADISON, FRANK H. "C" WELL #: 1 RRCID -> 065490 COMPL. DATE 02/24/1976 TOTAL DEPTH 3298 PERF. 2775 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 331 | -0- | -201 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | N | 588 | -0- | -1 | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 04 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 05 | 669 | N | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 06 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 650 | 3 | | | N | -0- | | | | | -0- |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 11 | 629 | N | 629 | -0- | -0- | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| *12 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,170 TOTAL CONDENSATE PROD: -0-

MADISON "B" WELL #: 2 RRCID -> 065705 COMPL. DATE 03/07/1976 TOTAL DEPTH 3296 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 451 | -0- | -221 | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 03 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 04 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 06 | 747 | N | 747 | -0- | -0- | -0- | 747 | 3 | | | N | -0- | | | | | -0- |
| 07 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 730 | -0- | -14 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 09 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 687 | -0- | -57 | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 695 | -0- | -25 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 651 | -0- | -93 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,654 TOTAL CONDENSATE PROD: -0-

WEST MARION E. WELL #: 1 RRCID -> 068995 COMPL. DATE 08/03/1976 TOTAL DEPTH 3020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 435 | -0- | -30 | -0- | 435 | 3 | | | N | -0- | | | | | 50 |
| 02 | 392 | N | 309 | -0- | -83 | -0- | 309 | 3 | | | N | -0- | | | | | 50 |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | 50 |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 50 |
| 05 | 949 | N | 949 | -0- | -0- | -0- | 947 | 3 | 2 | 9 | N | 2 | | | | | 52 |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 643 | 3 | 4 | 9 | N | 4 | | | | | 56 |
| 07 | 741 | N | 741 | -0- | -0- | -0- | 738 | 3 | 3 | 9 | N | 3 | | | | | 59 |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 582 | 3 | 1 | 9 | N | 1 | | | | | 60 |
| 09 | 677 | N | 677 | -0- | -0- | -0- | 674 | 3 | 3 | 9 | N | 3 | | | | | 63 |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 627 | 3 | 2 | 9 | N | 2 | | | | | 65 |
| 11 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | 65 |
| *12 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 7,229 TOTAL CONDENSATE PROD: 15

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
WILLIAMS H. C. WELL #: 3 RRCID -> 070272 COMPL. DATE 02/19/1977 TOTAL DEPTH 3050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 161 | -0- | -35 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 201 | -0- | -9 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,431 TOTAL CONDENSATE PROD: -0-

MATSON, P. I. WELL #: 1 RRCID -> 073105 COMPL. DATE 09/15/1977 TOTAL DEPTH 3025 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 102 | R | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 105 | R | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| *12 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 310 TOTAL CONDENSATE PROD: -0-

WILLIAMS, G. W. WELL #: 7 RRCID -> 073358 COMPL. DATE 06/03/1977 TOTAL DEPTH 1200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 02 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 521 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
NEWTON, L.E. WELL #: 1 D RRCID -> 075985 COMPL. DATE 04/15/1975 TOTAL DEPTH 2417 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | 30 |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 46 | 3 | | | N | -0- | | | | | 30 |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | 30 |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | N | -0- | | | | | 30 |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | 30 |
| 06 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | 30 |
| 07 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | 30 |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | 30 |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | 30 |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | 30 |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | N | -0- | | | | | 30 |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 617 TOTAL CONDENSATE PROD: -0-

NEWTON, L.E. WELL #: 2 RRCID -> 075986 COMPL. DATE 11/09/1972 TOTAL DEPTH 2400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | 11 |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 3 | | | N | -0- | | | | | 11 |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | 11 |
| 04 | 60 | N | 45 | -0- | -15 | -0- | 45 | 3 | | | N | -0- | | | | | 11 |
| 05 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | 11 |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | 11 |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | 11 |
| 08 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | 11 |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | 11 |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | 11 |
| 11 | 60 | N | 45 | -0- | -15 | -0- | 45 | 3 | | | N | -0- | | | | | 11 |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 555 TOTAL CONDENSATE PROD: -0-

NEWTON, L.E. WELL #: 3 RRCID -> 075987 COMPL. DATE 11/12/1972 TOTAL DEPTH 2373 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 04 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| *12 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,911 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
MATSON, P.I. WELL #: 2 RRCID -> 078519 COMPL. DATE 08/25/1978 TOTAL DEPTH 1112 PERF. 1079 - 1112

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 03 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 19 | -0- | -41 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 09 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 581 TOTAL CONDENSATE PROD: -0-

WATKINS, C. P. WELL #: 1 RRCID -> 082462 COMPL. DATE 02/18/1979 TOTAL DEPTH 3150 PERF. 3050 - 3074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 174 | -0- | -43 | -0- | 174 | 3 | | | N | -0- | | | | | 40 |
| 02 | 196 | N | 126 | -0- | -70 | -0- | 126 | 3 | | | N | -0- | | | | | 40 |
| 03 | 217 | N | 193 | -0- | -24 | -0- | 193 | 3 | | | N | -0- | | | | | 40 |
| 04 | 180 | N | 152 | -0- | -28 | -0- | 152 | 3 | | | N | -0- | | | | | 40 |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | 40 |
| 06 | 180 | N | 170 | -0- | -10 | -0- | 170 | 3 | | | N | -0- | | | | | 40 |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 40 |
| 08 | 186 | N | 165 | -0- | -21 | -0- | 165 | 3 | | | N | -0- | | | | | 40 |
| 09 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | 40 |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | 40 |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | 40 |
| 12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 2,082 TOTAL CONDENSATE PROD: -0-

CAMP & PARKS WELL #: 6 RRCID -> 082654 COMPL. DATE 05/18/1979 TOTAL DEPTH 2865 PERF. 2394 - 2412

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 324 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
MADISON, FRANK H. "F" WELL #: 1 RRCID -> 083791 COMPL. DATE 07/12/1979 TOTAL DEPTH 3140 PERF. 2984 - 2994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 05 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 12 | -0- | -18 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 29 | -0- | -33 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 519 TOTAL CONDENSATE PROD: -0-

NICHOLS, GLADYS -A- WELL #: 1 RRCID -> 084144 COMPL. DATE 08/30/1979 TOTAL DEPTH 2500 PERF. 2420 - 2430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 42 | -0- | -18 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 45 | -0- | -15 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 08 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 593 TOTAL CONDENSATE PROD: -0-

BUCY, BETTY "A" WELL #: 3 RRCID -> 086674 COMPL. DATE 02/20/1980 TOTAL DEPTH 2589 PERF. 2276 - 2286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 174 | -0- | -36 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 186 | -0- | -24 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 09 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 207 | -0- | -3 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,642 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
THOMPSON WELL #: 3 RRCID -> 087876 COMPL. DATE 05/09/1980 TOTAL DEPTH 2606 PERF. 2252 - 2268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 45 | -0- | -79 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 60 | -0- | -52 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 68 | -0- | -56 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 06 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 10 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| *12 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,500 TOTAL CONDENSATE PROD: -0-

BUCY, BETTY "A" WELL #: 5 RRCID -> 089070 COMPL. DATE 07/28/1980 TOTAL DEPTH 2551 PERF. 2250 - 2265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 79 | -0- | -41 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 56 | -0- | -34 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 62 | -0- | -31 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 919 TOTAL CONDENSATE PROD: -0-

BUCY "A" WELL #: 9 RRCID -> 090047 COMPL. DATE 09/02/1980 TOTAL DEPTH 2580 PERF. 2264 - 2278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 214 | -0- | -3 | -0- | 214 | 3 | | | N | -0- | | | | | 39 |
| 02 | 168 | N | 166 | -0- | -2 | -0- | 166 | 3 | | | N | -0- | | | | | 39 |
| 03 | 248 | N | 177 | -0- | -71 | -0- | 177 | 3 | | | N | -0- | | | | | 39 |
| 04 | 210 | N | 170 | -0- | -40 | -0- | 170 | 3 | | | N | -0- | | | | | 39 |
| 05 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | 39 |
| 06 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | 39 |
| 07 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | 39 |
| 08 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 39 |
| 09 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | 39 |
| 10 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | 39 |
| 11 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | 39 |
| *12 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 2,500 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
BUCY, BETTY "A" WELL #: 12 RRCID -> 090917 COMPL. DATE 11/11/1980 TOTAL DEPTH 2539 PERF. 2252 - 2264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 349 | -0- | -23 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 264 | -0- | -72 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 327 | -0- | -45 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 278 | -0- | -52 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 05 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 06 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 07 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 359 | -0- | -1 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| *12 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,192 TOTAL CONDENSATE PROD: -0-

BIBBY, J.C. WELL #: 4A RRCID -> 091754 COMPL. DATE 01/02/1981 TOTAL DEPTH 2733 PERF. 1843 - 1847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 21 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

BUCY, BETTY "A" WELL #: 14 RRCID -> 091895 COMPL. DATE 01/19/1981 TOTAL DEPTH 2603 PERF. 2254 - 2264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
BECK, J. WELL #: 2 RRCID -> 092532 COMPL. DATE 08/19/1980 TOTAL DEPTH 2673 PERF. 2450 - 2454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 35 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 35 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 35 |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | 35 |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | 35 |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | 35 |
| 07 | 62 | N | 41 | -0- | -21 | -0- | 41 | 3 | | | N | -0- | | | | | 35 |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | 35 |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | 35 |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 35 |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | | N | -0- | | | | | 35 |
| 12 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 760 TOTAL CONDENSATE PROD: -0-

MADISON, FRANK H. "C" WELL #: 4 RRCID -> 093441 COMPL. DATE 04/09/1981 TOTAL DEPTH 3336 PERF. 3022 - 3026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 41 | -0- | -19 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 573 TOTAL CONDENSATE PROD: -0-

KING WELL #: 1 RRCID -> 095000 COMPL. DATE 01/03/1900 TOTAL DEPTH 3034 PERF. 2847 - 2856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 160 | -0- | -20 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 06 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 08 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 174 | -0- | -36 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 177 | -0- | -40 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 176 | -0- | -34 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 153 | -0- | -33 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,184 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
FORD, HENRY M. WELL #: 1 RRCID -> 096301 COMPL. DATE 10/19/1981 TOTAL DEPTH 2442 PERF. 1701 - 1706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | 24 |
| 02 | 308 | N | 300 | -0- | -8 | -0- | 300 | 3 | | | N | -0- | | | | | 24 |
| 03 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | 24 |
| 04 | 390 | N | 350 | -0- | -40 | -0- | 350 | 3 | | | N | -0- | | | | | 24 |
| 05 | 341 | N | 315 | -0- | -26 | -0- | 315 | 3 | | | N | -0- | | | | | 24 |
| 06 | 390 | N | 386 | -0- | -4 | -0- | 386 | 3 | | | N | -0- | | | | | 24 |
| 07 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | 24 |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | 24 |
| 09 | 390 | N | 345 | -0- | -45 | -0- | 345 | 3 | | | N | -0- | | | | | 24 |
| 10 | 434 | N | 329 | -0- | -105 | -0- | 329 | 3 | | | N | -0- | | | | | 24 |
| 11 | 420 | N | 380 | -0- | -40 | -0- | 380 | 3 | | | N | -0- | | | | | 24 |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 4,490 TOTAL CONDENSATE PROD: -0-

BUCY, BETTY "D" WELL #: 3 RRCID -> 097888 COMPL. DATE 11/18/1981 TOTAL DEPTH 2516 PERF. 2238 - 2258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 99 | -0- | -56 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 69 | -0- | -71 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 80 | -0- | -44 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 63 | -0- | -27 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 06 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 07 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 08 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 09 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 124 | -0- | -31 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,379 TOTAL CONDENSATE PROD: -0-

TURNER, J. B. WELL #: 4 RRCID -> 100315 COMPL. DATE 12/14/1976 TOTAL DEPTH 2379 PERF. 2312 - 2320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
THOMPSON WELL #: 5 RRCID -> 101988 COMPL. DATE 02/14/1981 TOTAL DEPTH 2627 PERF. 2271 - 2276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 223 | -0- | -25 | -0- | 223 | 3 | | | N | -0- | | | | | 20 |
| 02 | 224 | N | 179 | -0- | -45 | -0- | 179 | 3 | | | N | -0- | | | | | 20 |
| 03 | 248 | N | 166 | -0- | -82 | -0- | 166 | 3 | | | N | -0- | | | | | 20 |
| 04 | 210 | N | 172 | -0- | -38 | -0- | 172 | 3 | | | N | -0- | | | | | 20 |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | 20 |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | 20 |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | 20 |
| 08 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | 20 |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | 20 |
| 10 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | 20 |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | 20 |
| *12 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 2,510 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 6 RRCID -> 101989 COMPL. DATE 08/13/1980 TOTAL DEPTH 2575 PERF. 2272 - 2276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 251 | 3 | 2 | 9 | N | 2 | | | | | 40 |
| 02 | 224 | N | 214 | -0- | -10 | -0- | 214 | 3 | | | N | -0- | | | | | 40 |
| 03 | 248 | N | 205 | -0- | -43 | -0- | 205 | 3 | | | N | -0- | | | | | 40 |
| 04 | 240 | N | 193 | -0- | -47 | -0- | 193 | 3 | | | N | -0- | | | | | 40 |
| 05 | 278 | N | 278 | -0- | -0- | -0- | 276 | 3 | 2 | 9 | N | 2 | | | | | 42 |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 260 | 3 | 3 | 9 | N | 3 | | | | | 45 |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 314 | 3 | 3 | 9 | N | 3 | | | | | 48 |
| 08 | 317 | N | 317 | -0- | -0- | -0- | 313 | 3 | 4 | 9 | N | 4 | | | | | 52 |
| 09 | 347 | N | 347 | -0- | -0- | -0- | 345 | 3 | 2 | 9 | N | 2 | | | | | 54 |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 333 | 3 | 2 | 9 | N | 2 | | | | | 56 |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 304 | 3 | 11 | 9 | N | 10 | | | | | 66 |
| *12 | 309 | N | 309 | -0- | -0- | -0- | 296 | 3 | 13 | 9 | N | 12 | 74 | 1 | | | 4 |

TOTAL GAS PROD: 3,346 TOTAL CONDENSATE PROD: 40

THOMPSON WELL #: 7 RRCID -> 101990 COMPL. DATE 10/15/1980 TOTAL DEPTH 2717 PERF. 2284 - 2284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | 37 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | 37 |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 37 |
| 04 | 60 | N | 20 | -0- | -40 | -0- | 20 | 3 | | | N | -0- | | | | | 37 |
| 05 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | | N | -0- | | | | | 37 |
| 06 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 37 |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | 37 |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 37 |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 37 |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | 37 |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | N | -0- | | | | | 37 |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 453 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
BIBBY, J. C. WELL #: 7 RRCID -> 103001 COMPL. DATE 11/03/1981 TOTAL DEPTH 1928 PERF. 1868 - 1877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICHOLS, GLADYS WELL #: 3 RRCID -> 105984 COMPL. DATE 06/17/1983 TOTAL DEPTH 1953 PERF. 1716 - 1721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 74 | -0- | -16 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 10 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 738 TOTAL CONDENSATE PROD: -0-

MAHAFFEY,VERDNA WELL #: 1 RRCID -> 110487 COMPL. DATE 05/02/1984 TOTAL DEPTH 2490 PERF. 1714 - 1719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 14 |
| 02 | 140 | N | 82 | -0- | -58 | -0- | 82 | 3 | | | N | -0- | | | | | 14 |
| 03 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 14 |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | 14 |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | 14 |
| 06 | 150 | N | 127 | -0- | -23 | -0- | 127 | 3 | | | N | -0- | | | | | 14 |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | 14 |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 14 |
| 09 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | 14 |
| 10 | 155 | N | 118 | -0- | -37 | -0- | 118 | 3 | | | N | -0- | | | | | 14 |
| 11 | 150 | N | 126 | -0- | -24 | -0- | 126 | 3 | | | N | -0- | | | | | 14 |
| *12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 1,505 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
COX, OLETA N. WELL #: 1 RRCID -> 120741 COMPL. DATE 03/24/1986 TOTAL DEPTH 2500 PERF. 1375 - 1380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 55 | -0- | -57 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 58 | -0- | -35 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 10 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 864 TOTAL CONDENSATE PROD: -0-

RINGHOFFER, A.H. WELL #: 7 RRCID -> 146674 COMPL. DATE 08/25/1993 TOTAL DEPTH 1038 PERF. 988 - 995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 64 | -0- | -20 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 05 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 62 | -0- | -28 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| *12 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,274 TOTAL CONDENSATE PROD: -0-

SUB SURFACE OPERATIONS 828296
HARRIS, V. (B) WELL #: 1A RRCID -> 138531 COMPL. DATE 03/18/1980 TOTAL DEPTH 1960 PERF. 1640 - 1666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: 1A RRCID -> 120603 COMPL. DATE 11/27/1986 TOTAL DEPTH 1601 PERF. 1534 - 1537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWEN,A.J. WELL #: 3A RRCID -> 121380 COMPL. DATE 04/05/1986 TOTAL DEPTH 1580 PERF. 1262 - 1264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | N | -0- | | | 31 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEJAS JACK SALES, INC. 841296
BOURN WELL #: 3 RRCID -> 124508 COMPL. DATE 04/08/1987 TOTAL DEPTH 1010 PERF. 969 - 973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2021 - WELL PLUGGED 12/2/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
TEJAS JACK SALES, INC. //CONT.// 841296
NEWSOM, MACK WELL #: 4 RRCID -> 125101 COMPL. DATE 08/24/1987 TOTAL DEPTH 1050 PERF. 966 - 972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/09/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THRIFTY BOURN RANCH WELL #: 1 RRCID -> 131909 COMPL. DATE 08/31/1989 TOTAL DEPTH 1060 PERF. 1020 - 1023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/29/2021 - WELL PLUGGED 11/29/21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THRIFTY BOURN RANCH WELL #: 2S RRCID -> 132995 COMPL. DATE 12/07/1989 TOTAL DEPTH 1123 PERF. 1076 - 1086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/01/2021 - WELL PLUGGED 12/1/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
TEJAS PETROLEUM RESOURCES, LLC 841316
TAYLOR B.L. WELL #: 1 RRCID -> 064540 COMPL. DATE 11/17/1975 TOTAL DEPTH 3128 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, B.L. WELL #: 3 RRCID -> 071422 COMPL. DATE 05/06/1977 TOTAL DEPTH 2959 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, B. L. WELL #: 2 RRCID -> 072612 COMPL. DATE 05/10/1977 TOTAL DEPTH 2955 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
TEJAS PETROLEUM RESOURCES, LLC //CONT.// 841316
TAYLOR, B. L. WELL #: 5 RRCID -> 082729 COMPL. DATE 05/05/1979 TOTAL DEPTH 3000 PERF. 2947 - 2953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOMCO OIL & GAS INC. 861759
FOREMAN, ADDIE WELL #: 2 RRCID -> 069881 COMPL. DATE 10/26/1976 TOTAL DEPTH 940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE, L. L. 918440
WHITE, L. L. WELL #: 1 RRCID -> 099155 COMPL. DATE 01/14/1982 TOTAL DEPTH 1875 PERF. 1712 - 1785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
WILLIAMS, RICHARD L. & BONNY FAY 925554
WILLIAMS, RICHARD L. & BONNY FAY WELL #: 1 RRCID -> 080990 COMPL. DATE 12/13/1978 TOTAL DEPTH 535 PERF. 480 - 484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLOWBEND INVESTMENTS, INC. 927665
FORD, C.O. WELL #: 1 RRCID -> 075427 COMPL. DATE 12/14/1977 TOTAL DEPTH 1004 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/16/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XPLORE OPERATING, LLC 946023
NEWTON, ROSS J. WELL #: 1 RRCID -> 036663 COMPL. DATE 06/11/1965 TOTAL DEPTH 2900 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 04 | 452 N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 05 | 398 N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 06 | 236 N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 07 | 432 N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 08 | 642 N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 09 | 732 N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 10 | 684 N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 620 N | 620 | -0- | -0- | -0- | 620 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,262 TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
XPLORE OPERATING, LLC //CONT.// 946023
LEWIS, CURTIS WELL #: 3 RRCID -> 076654 COMPL. DATE 02/14/1978 TOTAL DEPTH 2756 PERF. 2689 - 2694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 10 | -0- | -52 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 26 | -0- | -34 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 30 | -0- | -32 | -0- | 30 | 1 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 522 TOTAL CONDENSATE PROD: -0-

LEWIS, DELMER WELL #: 1 RRCID -> 100513 COMPL. DATE 06/08/1978 TOTAL DEPTH 2707 PERF. 2665 - 2675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 99 | -0- | -87 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 143 | -0- | -25 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 05 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 157 | -0- | -23 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 07 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 09 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,261 TOTAL CONDENSATE PROD: -0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
MURPHY,E.L. WELL #: 1 RRCID -> 095163 COMPL. DATE 08/21/1981 TOTAL DEPTH 2645 PERF. 2572 - 2578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN CO. REGULAR (MARBLE FALLS)//CONT.// 12406 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
YELLOW ROSE OIL & GAS OPER. INC.//CONT.// 946964
MURPHY,E.L. WELL #: 2 RRCID -> 103413 COMPL. DATE 12/08/1982 TOTAL DEPTH 2660 PERF. 2572 - 2578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

2 W PETROLEUM 953633
NICHOLS, GLADYS WELL #: 5 RRCID -> 179312 COMPL. DATE 09/07/2000 TOTAL DEPTH 2480 PERF. 1757 - 1775

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 03 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 05 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 06 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 08 | 906 | N | 906 | -0- | -0- | -0- | 906 | 2 | | | N | -0- | | | | | -0- |
| *09 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| *10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,103 TOTAL CONDENSATE PROD: -0-

3 S PRODUCTION, INC. 953796
WILLETT WELL #: 1A RRCID -> 090381 COMPL. DATE 10/11/1980 TOTAL DEPTH 3445 PERF. 2960 - 2970

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 03 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 273 | -0- | -6 | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 06 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 248 | -0- | -62 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 245 | -0- | -34 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 225 | -0- | -45 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 10 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,222 TOTAL CONDENSATE PROD: -0-

BROWNWOOD, EAST (MARBLE FALLS) 12566 250 NON-ASSOCIATED ONE WELL CNTY: BROWN
MADISON, F. H. 521255
MADISON, H. F. WELL #: 2 RRCID -> 040468 COMPL. DATE 06/18/1966 TOTAL DEPTH 1140 PERF. 1110 - 1136

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNWOOD, SOUTH (MARBLE FALLS) 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. 100298
MOORE, H. B. -A- WELL #: 1A RRCID -> 041140 COMPL. DATE 05/02/1962 TOTAL DEPTH 1150 PERF. 0 - 1132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEAL, L. E. WELL #: 1 RRCID -> 041141 COMPL. DATE 06/01/1962 TOTAL DEPTH 1230 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/15/2021 - WELL PLUGGED 1/15/21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, H. B., -A- WELL #: 2 RRCID -> 041332 COMPL. DATE 12/01/1966 TOTAL DEPTH 1135 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
MOORE, H. B., -C- WELL #: 1 RRCID -> 041333 COMPL. DATE 10/25/1966 TOTAL DEPTH 1201 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE, H. B. WELL #: 2 C RRCID -> 041413 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, B. J., -A- WELL #: 1 RRCID -> 042571 COMPL. DATE 09/14/1967 TOTAL DEPTH 1170 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/08/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICE I. G. WELL #: 1 RRCID -> 061027 COMPL. DATE 06/28/1962 TOTAL DEPTH 1450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
MCCLELLEN P.N. WELL #: 1 RRCID -> 069177 COMPL. DATE 11/22/1976 TOTAL DEPTH 1312 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEWGLEY, OTIS WELL #: 1 RRCID -> 070944 COMPL. DATE 01/19/1976 TOTAL DEPTH 1450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/03/2022

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, WESLEY WELL #: 1 RRCID -> 071386 COMPL. DATE 05/19/1977 TOTAL DEPTH 1048 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 03/03/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS, WESLEY -A- WELL #: 1A RRCID -> 075432 COMPL. DATE 01/30/1978 TOTAL DEPTH 1041 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 03/04/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
CLARK, BOBBY WELL #: 1 RRCID -> 083611 COMPL. DATE 08/08/1979 TOTAL DEPTH 1305 PERF. 1204 - 1209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER CLAY,O "A" WELL #: 2 RRCID -> 097436 COMPL. DATE 11/30/1981 TOTAL DEPTH 1269 PERF. 1212 - 1218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/22/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLARK, BOBBY WELL #: 5 RRCID -> 099055 COMPL. DATE 03/05/1982 TOTAL DEPTH 1254 PERF. 1195 - 1213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/29/2021 - WELL PLUGGED 1-29-21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEDAR RIDGE ENERGY, INC. 140622
MCCLELLAN, PAT N. WELL #: 1 RRCID -> 017458 COMPL. DATE 01/12/1984 TOTAL DEPTH 1275 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 15 | N | NO RPT | -0- | -15 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
SIKES, ERNEST WELL #: 1 RRCID -> 017459 COMPL. DATE 01/12/1984 TOTAL DEPTH 1395 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

G.& S. LANDSCAPING, INC. 291946
NABERS, IMA LOU & LYNN WELL #: 6 RRCID -> 074682 COMPL. DATE 12/06/1977 TOTAL DEPTH 1280 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

NABERS, IMALOU & LYNN WELL #: 10 RRCID -> 122694 COMPL. DATE 10/22/1986 TOTAL DEPTH 1311 PERF. 1223 - 1241

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 143 TOTAL CONDENSATE PROD: -0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
G.& S. LANDSCAPING, INC. //CONT.// 291946
NABERS,IMA LOU & LYNN WELL #: 12 RRCID -> 123296 COMPL. DATE 12/31/1986 TOTAL DEPTH 1250 PERF. 1159 - 1176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 192 TOTAL CONDENSATE PROD: -0-

NABERS, IMA LOU & LYNN WELL #: 14 RRCID -> 134068 COMPL. DATE 03/10/1990 TOTAL DEPTH 1239 PERF. 1160 - 1188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33 TOTAL CONDENSATE PROD: -0-

R & D OPERATING, INC. 685874
MCLELLAN WELL #: 1 RRCID -> 120112 COMPL. DATE 01/18/1986 TOTAL DEPTH 1330 PERF. 1244 - 1252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. 828317
DAVIS, ARLIE E. WELL #: M 18 RRCID -> 208502 COMPL. DATE 04/01/2005 TOTAL DEPTH 1180 PERF. 1155 - 1158

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

ARLIE E. DAVIS WELL #: M 20 RRCID -> 215286 COMPL. DATE 09/07/2005 TOTAL DEPTH 1205 PERF. 1162 - 1168

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

ARLIE E. DAVIS WELL #: M 19 RRCID -> 218729 COMPL. DATE 09/01/2005 TOTAL DEPTH 1200 PERF. 1160 - 1170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

BROWNWOOD, SOUTH (MARBLE FALLS) //CONT.// 12570 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
DAVIS, ARLIE E. WELL #: M 17 RRCID -> 222465 COMPL. DATE 06/15/2005 TOTAL DEPTH 1199 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

WILSON RANCH 930205
WILSON, H. E. "159" WELL #: 4 RRCID -> 111489 COMPL. DATE 00/00/1983 TOTAL DEPTH 1375 PERF. 1259 - 1269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, H. E. "159" WELL #: 3 RRCID -> 112337 COMPL. DATE 06/14/1984 TOTAL DEPTH 1360 PERF. 1267 - 1285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNWOOD, WEST (MARBLE FALLS) 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
CARSON, ROBERT L. ESTATE 136250
HONEA, L. J. WELL #: 1 RRCID -> 017473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1381 - 1534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R & D OPERATING, INC. 685874
BUCKNERS ORPHANS HOME WELL #: 1 RRCID -> 017461 COMPL. DATE 01/30/1941 TOTAL DEPTH 1508 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKNERS ORPHANS HOME WELL #: 2 RRCID -> 017462 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1571 - 1582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
BUCKNERS ORPHANS HOME WELL #: 1 C RRCID -> 017481 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1434 - 1498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKNER WELL #: B 1 RRCID -> 017482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1419 - 1532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKNER -B- WELL #: 4 RRCID -> 017483 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
R & D OPERATING, INC. //CONT.// 685874
WHIDDEN HEIRS WELL #: 1 RRCID -> 017487 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1408 - 1499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 249 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHWEST GAS SYSTEMS, INC. 806190
BOYSEN, B. S. WELL #: 1 RRCID -> 017470 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1598 - 1750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

BOYSEN, B. S. WELL #: 2 RRCID -> 017471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1590 - 1720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
BOYSEN, B. S. WELL #: 3 RRCID -> 017472 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

SMITH, BROOK WELL #: 1 RRCID -> 017474 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1600 - 1754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 06 | 9 | N | 6 | -0- | -3 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 6 | -0- | -3 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 72 TOTAL CONDENSATE PROD: -0-

SMITH, BROOK WELL #: 2 RRCID -> 017478 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

BROWNWOOD, WEST (MARBLE FALLS) //CONT.// 12573 500 NON-ASSOCIATED SALVAGE CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
SMITH, BROOK WELL #: 5 RRCID -> 017479 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1587 - 1605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

WISE, W. S. 933420
SMITH, J. F. WELL #: 1 RRCID -> 017465 COMPL. DATE 04/23/1942 TOTAL DEPTH N/A PERF. 1486 - 1515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IRENE SMITH WELL #: 1 RRCID -> 017466 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1485 - 1515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUNER (MARBLE FALLS) 12620 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
WYOMING DIAMOND A LLC 945735
ALDENHOVEN, CARL J. WELL #: 1 RRCID -> 077347 COMPL. DATE 01/31/1978 TOTAL DEPTH 5350 PERF. 4776 - 4837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 92 | -0- | -104 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 161 | -0- | -56 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 174 | -0- | -12 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 120 | -0- | -60 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,783 TOTAL CONDENSATE PROD: -0-

ALDENHOVEN, CARL J. WELL #: 2 RRCID -> 077348 COMPL. DATE 03/05/1978 TOTAL DEPTH 5123 PERF. 4902 - 4912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 92 | -0- | -104 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 161 | -0- | -56 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 07 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 120 | -0- | -60 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,782 TOTAL CONDENSATE PROD: -0-

ALDENHOVEN, CARL J. WELL #: 5 RRCID -> 079665 COMPL. DATE 11/01/1978 TOTAL DEPTH 4950 PERF. 4654 - 4660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 91 | -0- | -105 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 160 | -0- | -57 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 07 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 119 | -0- | -61 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,780 TOTAL CONDENSATE PROD: -0-

BRYCE (DUFFER CHERT) 12769 400 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOUARD UNIT 5 WELL #: 5 RRCID -> 140035 COMPL. DATE 07/06/1985 TOTAL DEPTH 4646 PERF. 4134 - 4150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 4 | 7 | | | 6 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 4 | 7 | | | 2 |
| 04 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 7 | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

BUCK CREEK (CONGLOMERATE) 12885 125 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
HARRINGTON, C. "A" WELL #: 1 RRCID -> 144746 COMPL. DATE 11/30/1992 TOTAL DEPTH 4369 PERF. 4069 - 4080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 2 | -0- | -118 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 71 | -0- | -109 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 97 | -0- | -120 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,104 TOTAL CONDENSATE PROD: -0-

BUCK CREEK (MARBLE FALLS) 12885 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
HICKMAN, MELISSA WELL #: 3 RRCID -> 260654 COMPL. DATE 08/23/2010 TOTAL DEPTH 5161 PERF. 4564 - 4587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 25 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/09/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCK RANCH (ATOKA) 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
CBMONCRIEF OPERATING, LLC 140525
MONCRIEF RANCH HEADQUATERS WELL #: 17V RRCID -> 239820 COMPL. DATE 08/02/2007 TOTAL DEPTH 4700 PERF. 3424 - 3528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON, R. MCFARLAND 221423
DIXON WELL #: 1 RRCID -> 070327 COMPL. DATE 06/09/1990 TOTAL DEPTH 5890 PERF. 4602 - 4612

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON WELL #: 2 RRCID -> 071284 COMPL. DATE 05/10/1977 TOTAL DEPTH 6060 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/11/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIXON WELL #: 3 RRCID -> 075116 COMPL. DATE 10/20/1997 TOTAL DEPTH 6000 PERF. 4993 - 5039

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCK RANCH (ATOKA) //CONT.// 12889 100 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
MCFARLAND J WELL #: 1 RRCID -> 070335 COMPL. DATE 01/24/1977 TOTAL DEPTH 5965 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/30/2021 - WELL PLUGGED 3-30-2021

TOTAL GAS PROD: 259 TOTAL CONDENSATE PROD: -0-

BUCK RANCH (STRAWN) 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. 090870
BUCK RANCH WELL #: 1 RRCID -> 068189 COMPL. DATE 10/14/1975 TOTAL DEPTH 2848 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 101 | -0- | -19 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| *12 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,263 TOTAL CONDENSATE PROD: -0-

BUCK RANCH WELL #: 5 RRCID -> 069513 COMPL. DATE 03/29/1976 TOTAL DEPTH 2760 PERF. 1912 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 101 | -0- | -19 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,265 TOTAL CONDENSATE PROD: -0-

BUCK RANCH WELL #: 9 RRCID -> 072824 COMPL. DATE 07/03/1977 TOTAL DEPTH 2700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,294 TOTAL CONDENSATE PROD: -0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
BRADFORD, CHARLES WELL #: 1 RRCID -> 072929 COMPL. DATE 08/21/1977 TOTAL DEPTH 2600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 101 | -0- | -19 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,262 TOTAL CONDENSATE PROD: -0-

BUCK RANCH WELL #: 10 RRCID -> 074291 COMPL. DATE 10/25/1977 TOTAL DEPTH 2808 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATWOOD WELL #: 1 RRCID -> 160871 COMPL. DATE 11/09/1996 TOTAL DEPTH 1873 PERF. 1744 - 1750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 100 | -0- | -12 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 107 | -0- | -17 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 101 | -0- | -19 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,273 TOTAL CONDENSATE PROD: -0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CBMONCRIEF OPERATING, LLC 140525
J. M. RANCH WELL #: 1 RRCID -> 072734 COMPL. DATE 10/27/1975 TOTAL DEPTH 5778 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 394 | N | 394 | -0- | -0- | -0- | 19 | 1 | 375 | 2 | N | -0- | | | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- | -0- | 70 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 03 | 426 | N | 426 | -0- | -0- | -0- | 87 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 04 | 419 | N | 419 | -0- | -0- | -0- | 103 | 1 | 316 | 2 | N | -0- | | | | | -0- |
| 05 | 372 | N | 308 | -0- | -64 | -0- | 39 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 126 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 07 | 403 | N | 396 | -0- | -7 | -0- | 120 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 113 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 09 | 390 | N | 313 | -0- | -77 | -0- | 111 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 365 | -0- | -38 | -0- | 59 | 1 | 306 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 355 | -0- | -35 | -0- | 63 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| *12 | 359 | N | 359 | -0- | -0- | -0- | 71 | 1 | 288 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,510 TOTAL CONDENSATE PROD: -0-

MONCRIEF RANCH WELL #: 11 C RRCID -> 084371 COMPL. DATE 05/17/1979 TOTAL DEPTH 3118 PERF. 2001 - 2371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PICKARD UNIT WELL #: 1 RRCID -> 156977 COMPL. DATE 10/14/1994 TOTAL DEPTH 2180 PERF. 1744 - 1994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCK RANCH (STRAWN) //CONT.// 12889 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CBMONCRIEF OPERATING, LLC //CONT.// 140525
PICKARD UNIT WELL #: 2 RRCID -> 160874 COMPL. DATE 04/27/1995 TOTAL DEPTH 1900 PERF. 1740 - 1764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OXXN 630579
HUDSON "A" WELL #: 1 RRCID -> 077683 COMPL. DATE 01/20/1978 TOTAL DEPTH 2800 PERF. 1813 - 1830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| *10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 407 TOTAL CONDENSATE PROD: -0-

KIMBALL, C.W. UNIT WELL #: 1 RRCID -> 078256 COMPL. DATE 06/01/1978 TOTAL DEPTH 2600 PERF. 1815 - 1820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 174 TOTAL CONDENSATE PROD: -0-

BUCK RANCH (STRAWN, LO.) 12889 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BRG LONE STAR LTD. 090870
BUCK RANCH WELL #: 15 RRCID -> 078796 COMPL. DATE 09/27/1978 TOTAL DEPTH 2800 PERF. 2426 - 2445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 100 | -0- | -180 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 114 | -0- | -196 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 101 | -0- | -199 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 104 | -0- | -16 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,474 TOTAL CONDENSATE PROD: -0-

CBMONCRIEF OPERATING, LLC 140525
MONCRIEF RANCH WELL #: 11 T RRCID -> 081301 COMPL. DATE 02/17/1979 TOTAL DEPTH 3118 PERF. 2356 - 2371

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANKS, CHRISTOPHER GLENN 354655
LANGSTON WELL #: 1 RRCID -> 084196 COMPL. DATE 05/20/1979 TOTAL DEPTH 3750 PERF. 3471 - 3504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |
| 05 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 08 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 09 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| *11 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,500 TOTAL CONDENSATE PROD: -0-

BUCKNER (BEND) 12950 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1 RRCID -> 078656 COMPL. DATE 05/14/1978 TOTAL DEPTH 4624 PERF. 4568 - 4578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 02 | 66 | X | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 03 | 80 | X | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 04 | 77 | X | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 05 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 76 | X | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 07 | 79 | X | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 08 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 614 TOTAL CONDENSATE PROD: -0-

TREE OPERATING, LLC 867559
NASH WELL #: 1 RRCID -> 082702 COMPL. DATE 02/10/1979 TOTAL DEPTH 5086 PERF. 4406 - 4420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKNER (MARBLE FALLS) 12950 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY 217005
BIRD WELL #: 2 RRCID -> 092009 COMPL. DATE 12/12/1980 TOTAL DEPTH 5600 PERF. 5308 - 5398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKNER (MARBLE FALLS) //CONT.// 12950 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BIRD WELL #: 3 RRCID -> 096243 COMPL. DATE 02/26/1991 TOTAL DEPTH 5280 PERF. 3570 - 3672

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKNER(STRAWN) 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
PHOENIX FAMILY GROUP WELL #: 1 RRCID -> 205799 COMPL. DATE 09/27/2002 TOTAL DEPTH 5374 PERF. 1674 - 1680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIAMOND S ENERGY COMPANY 217005
MORGAN, J. W. WELL #: 1 RRCID -> 084278 COMPL. DATE 11/10/1979 TOTAL DEPTH 5250 PERF. 1544 - 2508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
MOSAIC TEXAS LLC 589983
GANKY WELL #: 2 RRCID -> 196063 COMPL. DATE 06/06/2003 TOTAL DEPTH 2540 PERF. 1280 - 1286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1903 | X | 1903 | -0- | -0- | -0- | 1903 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1485 | X | 1485 | -0- | -0- | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1844 | N | 1844 | -0- | -0- | -0- | 1844 | 3 | | | N | -0- | | | | | -0- |
| 04 | 849 | N | 849 | -0- | -0- | -0- | 849 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 959 | -0- | -188 | -0- | 959 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1408 | N | 1408 | -0- | -0- | -0- | 1408 | 3 | | | N | -0- | | | | | -0- |
| *10 | 1544 | N | 1544 | -0- | -0- | -0- | 1544 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,009 TOTAL CONDENSATE PROD: -0-

PROCO OPERATING CO., INC. 679595
HAYTER WELL #: 1 RRCID -> 086635 COMPL. DATE 01/28/1980 TOTAL DEPTH 5209 PERF. 1624 - 1629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 2 RRCID -> 083573 COMPL. DATE 06/12/1979 TOTAL DEPTH 1700 PERF. 1453 - 1462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 29 | X | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 34 | X | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 05 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | X | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35 | X | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 271 TOTAL CONDENSATE PROD: -0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
HITT, G.L. WELL #: 1 RRCID -> 083616 COMPL. DATE 03/06/1979 TOTAL DEPTH 4850 PERF. 1521 - 1526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS WELL #: 1 RRCID -> 083618 COMPL. DATE 12/03/1978 TOTAL DEPTH 5166 PERF. 1870 - 1877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 298 | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | 298 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 298 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS "A" WELL #: 1 RRCID -> 083619 COMPL. DATE 02/16/1979 TOTAL DEPTH 2497 PERF. 1608 - 1613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
HARRISON WELL #: 3 RRCID -> 084818 COMPL. DATE 09/30/1979 TOTAL DEPTH 5285 PERF. 2590 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 100 | X | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 122 | X | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 04 | 116 | X | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 120 | X | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 06 | 116 | X | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 07 | 120 | X | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 933 TOTAL CONDENSATE PROD: -0-

EVANS, FRANK WELL #: 1R RRCID -> 113952 COMPL. DATE 11/16/1984 TOTAL DEPTH 5250 PERF. 1503 - 1510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TREE OPERATING, LLC 867559
CARTWRIGHT WELL #: 1 RRCID -> 083617 COMPL. DATE 12/27/1978 TOTAL DEPTH 4990 PERF. 1737 - 1747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCKNER(STRAWN) //CONT.// 12950 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
XTO ENERGY INC. 945936
JORDAN, J B WELL #: 1 RRCID -> 083936 COMPL. DATE 09/22/1978 TOTAL DEPTH 5254 PERF. 1452 - 1461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/23/2021 - WELL PLUGGED 6/23/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUFFALO HILL (CONGL.) 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
HILL, J. W. WELL #: 2 RRCID -> 181605 COMPL. DATE 11/11/2000 TOTAL DEPTH 4269 PERF. 3980 - 3990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 954 | -0- | -100 | -0- | 954 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 868 | N | 829 | -0- | -39 | -0- | 829 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 961 | N | 820 | -0- | -141 | -0- | 820 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 930 | N | 446 | -0- | -484 | -0- | 446 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 930 | N | 588 | -0- | -342 | -0- | 588 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 780 | N | 669 | -0- | -111 | -0- | 669 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 660 | N | 466 | -0- | -194 | -0- | 466 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 589 | N | 467 | -0- | -122 | -0- | 467 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | 474 | -0- | -126 | -0- | 474 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 496 | N | 477 | -0- | -19 | -0- | 477 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,381 TOTAL CONDENSATE PROD: -0-

DELTA OIL & GAS LTD. 213703
BLACK 'C' WELL #: 4 RRCID -> 273552 COMPL. DATE 07/21/2014 TOTAL DEPTH 4695 PERF. 4041 - 4044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 05 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 220 | -0- | -50 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 228 | -0- | -20 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 201 | -0- | -9 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 200 | -0- | -17 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

BUFFALO HILL (CONGL.) //CONT.// 13117 075 ASSOCIATED CAPACITY CNTY: STEPHENS
GTG OPERATING, LLC 337080
BLACK BROTHERS WELL #: 6A RRCID -> 251310 COMPL. DATE 07/09/2009 TOTAL DEPTH 4550 PERF. 4060 - 4067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARJAC OIL COMPANY, INC. 526262
BLACK 23 WELL #: 1 RRCID -> 260690 COMPL. DATE 06/19/2011 TOTAL DEPTH 4230 PERF. 4038 - 4058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 3609 | -0- | -80 | -0- | 3609 | 2 | | | N | -0- | | | | | 94 |
| 02 | 3332 | X | 3132 | -0- | -200 | -0- | 3132 | 2 | | | N | -0- | | | | | 94 |
| 03 | 4173 | X | 4173 | -0- | -0- | -0- | 4173 | 2 | | | N | -0- | | | | | 94 |
| 04 | 3767 | X | 3767 | -0- | -0- | -0- | 3753 | 2 | 14 | 9 | N | 13 | | | | | 107 |
| 05 | 3764 | X | 3764 | -0- | -0- | -0- | 3706 | 2 | 58 | 9 | N | 53 | | | | | 160 |
| 06 | 3785 | X | 3785 | -0- | -0- | -0- | 3746 | 2 | 39 | 9 | N | 35 | | | | | 195 |
| 07 | 3755 | X | 3755 | -0- | -0- | -0- | 3731 | 2 | 24 | 9 | N | 22 | 161 | 1 | | | 56 |
| 08 | 3689 | X | 3604 | -0- | -85 | -0- | 3573 | 2 | 31 | 9 | N | 28 | | | | | 84 |
| 09 | 3570 | X | 3318 | -0- | -252 | -0- | 3288 | 2 | 30 | 9 | N | 27 | | | | | 111 |
| 10 | 3689 | X | 3628 | -0- | -61 | -0- | 3605 | 2 | 23 | 9 | N | 21 | | | | | 132 |
| 11 | 3570 | X | 3251 | -0- | -319 | -0- | 3238 | 2 | 13 | 9 | N | 12 | | | | | 144 |
| *12 | 3747 | X | 3747 | -0- | -0- | -0- | 3737 | 2 | 10 | 9 | N | 9 | | | | | 153 |

TOTAL GAS PROD: 43,533 TOTAL CONDENSATE PROD: 220

BURCHARD (CADDO) 13440 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
MONTGOMERY "20" WELL #: RRCID -> 172426 COMPL. DATE 03/14/1985 TOTAL DEPTH 4248 PERF. 3710 - 3712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

PLUGGED AND ABANDONED_____ 09/15/2010

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
KNOX, E. L., DR. WELL #: 1 RRCID -> 038809 COMPL. DATE 04/02/1953 TOTAL DEPTH N/A PERF. 3340 - 3362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | X | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | 4 |
| 02 | 141 | X | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | 4 |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 4 |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 4 |
| 05 | 266 | N | 266 | -0- | -0- | -0- | 266 | 3 | | | N | -0- | | | | | 4 |
| 06 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | 4 |
| 07 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | 4 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

TOTAL GAS PROD: 1,633 TOTAL CONDENSATE PROD: -0-

HENDERSON, W. H. WELL #: 1 RRCID -> 046107 COMPL. DATE 03/07/1969 TOTAL DEPTH 3341 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 421 | X | 46 | -0- | -375 | -0- | 46 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 32 | X | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | 8 |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | 8 |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | Y | -0- | | | | | 8 |
| 05 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | Y | -0- | | | | | 8 |
| 06 | DLQ G-10 | | 56 | -0- | 56 | 56 | 56 | 3 | | | Y | -0- | | | | | 8 |
| 07 | DLQ G-10 | | 55 | -0- | 55 | 111 | 55 | 3 | | | Y | -0- | | | | | 8 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | 8 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | 8 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | 8 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- | 111 | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 375 TOTAL CONDENSATE PROD: -0-

HENDERSON WILLIE WELL #: 1 RRCID -> 056940 COMPL. DATE 08/15/1973 TOTAL DEPTH 3515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
DEVANNEY, MARCIA WELL #: 1 RRCID -> 058306 COMPL. DATE 04/10/1974 TOTAL DEPTH 3372 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | X | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19 | X | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 220 TOTAL CONDENSATE PROD: -0-

DEVANNEY, MARCIA WELL #: 2 RRCID -> 074401 COMPL. DATE 11/14/1977 TOTAL DEPTH 3380 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | X | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 3 |
| 02 | 21 | X | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | | | 3 |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 3 |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | 3 |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 3 |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | 3 |
| 07 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | N | -0- | | | | | 3 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 290 TOTAL CONDENSATE PROD: -0-

HENDERSON, WILLIE WELL #: 2 RRCID -> 082453 COMPL. DATE 05/10/1979 TOTAL DEPTH 3454 PERF. 3298 - 3304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | X | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | 13 |
| 02 | 66 | X | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 13 |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 13 |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 13 |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | 13 |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | 13 |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | 13 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 878 TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, W.H. WELL #: 2 RRCID -> 083567 COMPL. DATE 05/05/1979 TOTAL DEPTH 3390 PERF. 3312 - 3328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | X | 18 | -0- | -147 | -0- | 18 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 13 | X | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | | 22 | -0- | 22 | 22 | 22 | 3 | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | 21 | -0- | 21 | 43 | 21 | 3 | | | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 43 | | | | | Y | NO RPT | | | | | 3 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 43 | | | | | Y | NO RPT | | | | | 3 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 43 | | | | | Y | NO RPT | | | | | 3 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 43 | | | | | Y | NO RPT | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | 43 | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 146 TOTAL CONDENSATE PROD: -0-

HENDERSON,W.C. "B" WELL #: 6 RRCID -> 084731 COMPL. DATE 09/27/1979 TOTAL DEPTH 3463 PERF. 3300 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | X | 39 | -0- | -324 | -0- | 39 | 3 | | | Y | -0- | | | | | 13 |
| 02 | 28 | X | 28 | -0- | -0- | -0- | 28 | 3 | | | Y | -0- | | | | | 13 |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | | 13 |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | 13 |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | 13 |
| 06 | DLQ G-10 | | 48 | -0- | 48 | 48 | 48 | 3 | | | Y | -0- | | | | | 13 |
| 07 | DLQ G-10 | | 47 | -0- | 47 | 95 | 47 | 3 | | | Y | -0- | | | | | 13 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | 13 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | 13 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | 13 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 323 TOTAL CONDENSATE PROD: -0-

HENDERSON,W.C. "B" WELL #: 4 RRCID -> 084822 COMPL. DATE 10/11/1979 TOTAL DEPTH 3375 PERF. 3244 - 3254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1882 | X | 124 | -0- | -1758 | -0- | 124 | 3 | | | Y | -0- | | | | | 144 |
| 02 | 88 | X | 88 | -0- | -0- | -0- | 88 | 3 | | | Y | -0- | | | | | 144 |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | Y | -0- | | | | | 144 |
| 04 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | Y | -0- | | | | | 144 |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | Y | -0- | | | | | 144 |
| 06 | DLQ G-10 | | 152 | -0- | 152 | 152 | 152 | 3 | | | Y | -0- | | | | | 144 |
| 07 | DLQ G-10 | | 149 | -0- | 149 | 301 | 149 | 3 | | | Y | -0- | | | | | 144 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 301 | | | | | Y | NO RPT | | | | | 144 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 301 | | | | | Y | NO RPT | | | | | 144 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 301 | | | | | Y | NO RPT | | | | | 144 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 301 | | | | | Y | NO RPT | | | | | 144 |
| 12 | 0 | N | NO RPT | -0- | -0- | 301 | | | | | Y | NO RPT | | | | | 144 |

TOTAL GAS PROD: 1,147 TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, WILLIE WELL #: 1D RRCID -> 098533 COMPL. DATE 04/15/1981 TOTAL DEPTH 700 PERF. 463 - 541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOULD, OSCAR WELL #: 1 RRCID -> 107035 COMPL. DATE 04/20/1983 TOTAL DEPTH 3501 PERF. 3362 - 3374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, WILLIE WELL #: 4 RRCID -> 110498 COMPL. DATE 04/10/1984 TOTAL DEPTH 3442 PERF. 3288 - 3303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | X | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | 9 |
| 02 | 66 | X | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 9 |
| 03 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 9 |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | 9 |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | 9 |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | 9 |
| 07 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | 9 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 878 TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
GOULD, OSCAR WELL #: 03 RRCID -> 110726 COMPL. DATE 03/09/1984 TOTAL DEPTH 3652 PERF. 3307 - 3322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 51 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOULD, OSCAR WELL #: 4 RRCID -> 117253 COMPL. DATE 06/25/1985 TOTAL DEPTH 3495 PERF. 3224 - 3243

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | 40 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOULD, OSCAR WELL #: 2 RRCID -> 117806 COMPL. DATE 08/15/1985 TOTAL DEPTH 3531 PERF. 3300 - 3316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
GOULD, OSCAR WELL #: 5 RRCID -> 122429 COMPL. DATE 10/23/1986 TOTAL DEPTH 3498 PERF. 3220 - 3326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COWAN, W.T. "A" WELL #: 1 RRCID -> 123703 COMPL. DATE 07/01/2008 TOTAL DEPTH 3400 PERF. 3225 - 3230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON,W.C. WELL #: 1 RRCID -> 124176 COMPL. DATE 04/16/1987 TOTAL DEPTH 3567 PERF. 3286 - 3296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 520 | X | 57 | -0- | -463 | -0- | 46 | 3 | 11 | 9 | Y | 10 | | | | | 531 |
| 02 | 43 | X | 43 | -0- | -0- | -0- | 32 | 3 | 11 | 9 | Y | 10 | | | | | 521 |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 65 | 3 | 11 | 9 | Y | 10 | | | | | 401 |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 60 | 3 | 11 | 9 | Y | 10 | | | | | 541 |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 61 | 3 | 11 | 9 | Y | 10 | | | | | 551 |
| 06 | DLQ G-10 | | 56 | -0- | 56 | 56 | 56 | 3 | | | Y | -0- | 86 | 1 | | | 465 |
| 07 | DLQ G-10 | | 55 | -0- | 55 | 111 | 55 | 3 | | | Y | -0- | | | | | 465 |
| 08 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 465 |
| 09 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 465 |
| 10 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 465 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 465 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 465 |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: 50

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, W.C. WELL #: 2 RRCID -> 124727 COMPL. DATE 06/18/1987 TOTAL DEPTH 3623 PERF. 3304 - 3314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 594 | X | 64 | -0- | -530 | -0- | 64 | 3 | | | Y | -0- | | | | | 47 |
| 02 | 46 | X | 46 | -0- | -0- | -0- | 46 | 3 | | | Y | -0- | | | | | 47 |
| 03 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | 47 |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | Y | -0- | | | | | 47 |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | | | 47 |
| 06 | DLQ G-10 | | 78 | -0- | 78 | 78 | 78 | 3 | | | Y | -0- | | | | | 47 |
| 07 | DLQ G-10 | | 77 | -0- | 77 | 155 | 77 | 3 | | | Y | -0- | | | | | 47 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 155 | | | | | Y | NO RPT | | | | | 47 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 155 | | | | | Y | NO RPT | | | | | 47 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 155 | | | | | Y | NO RPT | | | | | 47 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 155 | | | | | Y | NO RPT | | | | | 47 |
| 12 | 0 | N | NO RPT | -0- | -0- | 155 | | | | | Y | NO RPT | | | | | 47 |

TOTAL GAS PROD: 528 TOTAL CONDENSATE PROD: -0-

HENDERSON, W.C. WELL #: 3 RRCID -> 124798 COMPL. DATE 07/10/1987 TOTAL DEPTH 3685 PERF. 3338 - 3348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 565 | X | 58 | -0- | -507 | -0- | 52 | 3 | 6 | 9 | Y | 5 | | | | | 404 |
| 02 | 43 | X | 43 | -0- | -0- | -0- | 37 | 3 | 6 | 9 | Y | 5 | | | | | 399 |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 74 | 3 | 10 | 9 | Y | 9 | | | | | 299 |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 68 | 3 | 6 | 9 | Y | 5 | | | | | 409 |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 69 | 3 | 6 | 9 | Y | 5 | | | | | 414 |
| 06 | DLQ G-10 | | 69 | -0- | 69 | 69 | 63 | 3 | 6 | 9 | Y | 5 | | | | | 419 |
| 07 | DLQ G-10 | | 68 | -0- | 68 | 137 | 62 | 3 | 6 | 9 | Y | 5 | | | | | 424 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 424 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 424 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 424 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 424 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 424 |

TOTAL GAS PROD: 471 TOTAL CONDENSATE PROD: 39

HENDERSON, W.C. WELL #: 5 RRCID -> 125243 COMPL. DATE 09/02/1987 TOTAL DEPTH 3605 PERF. 3340 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | X | 10 | -0- | -88 | -0- | 10 | 3 | | | Y | -0- | | | | | 186 |
| 02 | 7 | X | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | 186 |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | 186 |
| 04 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | 186 |
| 05 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | 186 |
| 06 | DLQ G-10 | | 13 | -0- | 13 | 13 | 13 | 3 | | | Y | -0- | | | | | 186 |
| 07 | DLQ G-10 | | 12 | -0- | 12 | 25 | 12 | 3 | | | Y | -0- | | | | | 186 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 25 | | | | | Y | NO RPT | | | | | 186 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 25 | | | | | Y | NO RPT | | | | | 186 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 25 | | | | | Y | NO RPT | | | | | 186 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 25 | | | | | Y | NO RPT | | | | | 186 |
| 12 | 0 | N | NO RPT | -0- | -0- | 25 | | | | | Y | NO RPT | | | | | 186 |

TOTAL GAS PROD: 85 TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, W.H. WELL #: 3 RRCID -> 125558 COMPL. DATE 10/20/1987 TOTAL DEPTH 3380 PERF. 3312 - 3327

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 957 | X | 100 | -0- | -857 | -0- | 93 | 3 | 7 | 9 | Y | 6 | | | | | 160 |
| 02 | 73 | X | 73 | -0- | -0- | -0- | 66 | 3 | 7 | 9 | Y | 6 | | | | | 154 |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 133 | 3 | 11 | 9 | Y | 10 | | | | | 57 |
| 04 | 130 | N | 130 | -0- | -0- | -0- | 123 | 3 | 7 | 9 | Y | 6 | | | | | 166 |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 125 | 3 | 7 | 9 | Y | 6 | | | | | 172 |
| 06 | DLQ G-10 | | 121 | -0- | 121 | 121 | 114 | 3 | 7 | 9 | Y | 6 | | | | | 178 |
| 07 | DLQ G-10 | | 119 | -0- | 119 | 240 | 112 | 3 | 7 | 9 | Y | 6 | | | | | 184 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |

TOTAL GAS PROD: 819 TOTAL CONDENSATE PROD: 46

HENDERSON, W.C. WELL #: 7 RRCID -> 125623 COMPL. DATE 10/01/1987 TOTAL DEPTH 3640 PERF. 3368 - 3378

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | X | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 5 |
| 02 | 30 | X | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 5 |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | 5 |
| 04 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | 5 |
| 05 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 5 |
| 06 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | 5 |
| 07 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | 5 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 348 TOTAL CONDENSATE PROD: -0-

KEARLEY WELL #: 2 RRCID -> 125889 COMPL. DATE 11/10/1987 TOTAL DEPTH 3675 PERF. 3370 - 3377

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | X | 48 | -0- | -393 | -0- | 48 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 34 | X | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | 3 |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | 3 |
| 04 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | Y | -0- | | | | | 3 |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | | 58 | -0- | 58 | 58 | 58 | 3 | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | 57 | -0- | 57 | 115 | 57 | 3 | | | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 115 | | | | | Y | NO RPT | | | | | 3 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 115 | | | | | Y | NO RPT | | | | | 3 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 115 | | | | | Y | NO RPT | | | | | 3 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 115 | | | | | Y | NO RPT | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | 115 | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 392 TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
KEARLEY WELL #: 4 RRCID -> 125941 COMPL. DATE 12/01/1987 TOTAL DEPTH 3650 PERF. 3370 - 3378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | X | 87 | -0- | -717 | -0- | 87 | 3 | | Y | -0- | | | 2 |
| 02 | 62 | X | 62 | -0- | -0- | -0- | 62 | 3 | | Y | -0- | | | 2 |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | Y | -0- | | | 2 |
| 04 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | Y | -0- | | | 2 |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | Y | -0- | | | 2 |
| 06 | DLQ G-10 | | 106 | -0- | 106 | 106 | 106 | 3 | | Y | -0- | | | 2 |
| 07 | DLQ G-10 | | 104 | -0- | 104 | 210 | 104 | 3 | | Y | -0- | | | 2 |
| 08 | DLQ G-10 | NO RPT | | -0- | -0- | 210 | | | | Y | NO RPT | | | 2 |
| 09 | DLQ G-10 | NO RPT | | -0- | -0- | 210 | | | | Y | NO RPT | | | 2 |
| 10 | DLQ G-10 | NO RPT | | -0- | -0- | 210 | | | | Y | NO RPT | | | 2 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 210 | | | | Y | NO RPT | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | 210 | | | | Y | NO RPT | | | 2 |

TOTAL GAS PROD: 714 TOTAL CONDENSATE PROD: -0-

GOULD, OSCAR WELL #: 6 RRCID -> 125984 COMPL. DATE 11/20/1987 TOTAL DEPTH 3466 PERF. 3326 - 3336

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON,W.C. "A" WELL #: 1 RRCID -> 126773 COMPL. DATE 03/09/1988 TOTAL DEPTH 3637 PERF. 3298 - 3308

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2421 | X | 352 | -0- | -2069 | -0- | 352 | 3 | | Y | -0- | | | 41 |
| 02 | 221 | X | 221 | -0- | -0- | -0- | 221 | 3 | | Y | -0- | | | 41 |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | Y | -0- | | | 41 |
| 04 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | Y | -0- | | | 41 |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | Y | -0- | | | 41 |
| 06 | DLQ G-10 | | 430 | -0- | 430 | 430 | 430 | 3 | | Y | -0- | | | 41 |
| 07 | DLQ G-10 | | 422 | -0- | 422 | 852 | 422 | 3 | | Y | -0- | | | 41 |
| 08 | DLQ G-10 | NO RPT | | -0- | -0- | 852 | | | | Y | NO RPT | | | 41 |
| 09 | DLQ G-10 | NO RPT | | -0- | -0- | 852 | | | | Y | NO RPT | | | 41 |
| 10 | DLQ G-10 | NO RPT | | -0- | -0- | 852 | | | | Y | NO RPT | | | 41 |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | 852 | | | | Y | NO RPT | | | 41 |
| 12 | 0 | N | NO RPT | -0- | -0- | 852 | | | | Y | NO RPT | | | 41 |

TOTAL GAS PROD: 2,981 TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON,W.C. "A" WELL #: 2 RRCID -> 127462 COMPL. DATE 06/02/1988 TOTAL DEPTH 3520 PERF. 3327 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4306 | X | 466 | -0- | -3840 | -0- | 466 | 3 | | | Y | -0- | | | 33 |
| 02 | 331 | X | 331 | -0- | -0- | -0- | 331 | 3 | | | Y | -0- | | | 33 |
| 03 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | Y | -0- | | | 33 |
| 04 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | Y | -0- | | | 33 |
| 05 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | | Y | -0- | | | 33 |
| 06 | DLQ G-10 | | 569 | -0- | 569 | 569 | 569 | 3 | | | Y | -0- | | | 33 |
| 07 | DLQ G-10 | | 558 | -0- | 558 | 1127 | 558 | 3 | | | Y | -0- | | | 33 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 1127 | | | | | Y | NO RPT | | | 33 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 1127 | | | | | Y | NO RPT | | | 33 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 1127 | | | | | Y | NO RPT | | | 33 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 1127 | | | | | Y | NO RPT | | | 33 |
| 12 | 0 | N | NO RPT | -0- | -0- | 1127 | | | | | Y | NO RPT | | | 33 |

TOTAL GAS PROD: 3,826 TOTAL CONDENSATE PROD: -0-

MILLER RANCH WELL #: 1 RRCID -> 128930 COMPL. DATE 10/17/1988 TOTAL DEPTH 3610 PERF. 3346 - 3356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 602 | X | 65 | -0- | -537 | -0- | 65 | 3 | | | Y | -0- | | | -0- |
| 02 | 46 | X | 46 | -0- | -0- | -0- | 46 | 3 | | | Y | -0- | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | Y | -0- | | | -0- |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | -0- |
| 05 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | | 79 | -0- | 79 | 79 | 79 | 3 | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | | 75 | -0- | 75 | 154 | 75 | 3 | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 154 | | | | | Y | NO RPT | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 154 | | | | | Y | NO RPT | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 154 | | | | | Y | NO RPT | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 154 | | | | | Y | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 154 | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 531 TOTAL CONDENSATE PROD: -0-

MILLER RANCH WELL #: 2 RRCID -> 129217 COMPL. DATE 09/29/1988 TOTAL DEPTH 3584 PERF. 3348 - 3358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | X | 66 | -0- | -539 | -0- | 66 | 3 | | | Y | -0- | | | 6 |
| 02 | 47 | X | 47 | -0- | -0- | -0- | 47 | 3 | | | Y | -0- | | | 6 |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | Y | -0- | | | 6 |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | Y | -0- | | | 6 |
| 05 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | 6 |
| 06 | DLQ G-10 | | 80 | -0- | 80 | 80 | 80 | 3 | | | Y | -0- | | | 6 |
| 07 | DLQ G-10 | | 185 | -0- | 185 | 265 | 185 | 3 | | | Y | -0- | | | 6 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 265 | | | | | Y | NO RPT | | | 6 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 265 | | | | | Y | NO RPT | | | 6 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 265 | | | | | Y | NO RPT | | | 6 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 265 | | | | | Y | NO RPT | | | 6 |
| 12 | 0 | N | NO RPT | -0- | -0- | 265 | | | | | Y | NO RPT | | | 6 |

TOTAL GAS PROD: 644 TOTAL CONDENSATE PROD: -0-

BURKETT, SW. (DUFFER) //CONT.// 13565 500 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, W.C. "C" WELL #: 2 RRCID -> 130364 COMPL. DATE 03/17/1989 TOTAL DEPTH 3650 PERF. 3374 - 3379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5265 | X | 570 | -0- | -4695 | -0- | 570 | 3 | | | Y | -0- | | | | | 58 |
| 02 | 405 | X | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | 58 |
| 03 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | Y | -0- | | | | | 58 |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | Y | -0- | | | | | 58 |
| 05 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | Y | -0- | | | | | 58 |
| 06 | DLQ G-10 | | 695 | -0- | 695 | 695 | 695 | 3 | | | Y | -0- | | | | | 58 |
| 07 | DLQ G-10 | | 682 | -0- | 682 | 1377 | 682 | 3 | | | Y | -0- | | | | | 58 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 1377 | | | | | Y | NO RPT | | | | | 58 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 1377 | | | | | Y | NO RPT | | | | | 58 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 1377 | | | | | Y | NO RPT | | | | | 58 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 1377 | | | | | Y | NO RPT | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | 1377 | | | | | Y | NO RPT | | | | | 58 |

TOTAL GAS PROD: 4,676 TOTAL CONDENSATE PROD: -0-

GOULD, OSCAR WELL #: 7 RRCID -> 131399 COMPL. DATE 07/21/1989 TOTAL DEPTH 3475 PERF. 3293 - 3313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, W.C. "C" WELL #: 1 RRCID -> 131619 COMPL. DATE 07/05/1989 TOTAL DEPTH 3600 PERF. 3336 - 3346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | X | 155 | -0- | -1085 | -0- | 155 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 155 | X | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | 4 |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | 4 |
| 04 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | 4 |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | Y | -0- | | | | | 4 |
| 06 | DLQ G-10 | | 155 | -0- | 155 | 155 | 155 | 3 | | | Y | -0- | | | | | 4 |
| 07 | DLQ G-10 | | 155 | -0- | 155 | 310 | 155 | 3 | | | Y | -0- | | | | | 4 |
| 08 | DLQ G-10 | | NO RPT | -0- | -0- | 310 | | | | | Y | NO RPT | | | | | 4 |
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 310 | | | | | Y | NO RPT | | | | | 4 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 310 | | | | | Y | NO RPT | | | | | 4 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 310 | | | | | Y | NO RPT | | | | | 4 |
| 12 | 0 | N | NO RPT | -0- | -0- | 310 | | | | | Y | NO RPT | | | | | 4 |

TOTAL GAS PROD: 1,085 TOTAL CONDENSATE PROD: -0-

BURKETT, SW (DUFFER, GAS) 13565 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
NEWTON WELL #: 3 RRCID -> 086822 COMPL. DATE 10/01/1979 TOTAL DEPTH 3418 PERF. 3200 - 3220

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | R | 89 | -0- | -0- | -0- | 78 | 3 | 11 | 9 | N | 10 | | | | | 390 |
| 02 | 66 | R | 66 | -0- | -0- | -0- | 55 | 3 | 11 | 9 | N | 10 | | | | | 380 |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 67 | 3 | 11 | 9 | N | 10 | | | | | 260 |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 65 | 3 | 11 | 9 | N | 10 | 75 | 1 | | | 325 |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 74 | 3 | 11 | 9 | N | 10 | | | | | 335 |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 35 | 3 | 11 | 9 | N | 10 | | | | | 345 |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 100 | 3 | 11 | 9 | N | 10 | | | | | 355 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 355 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 355 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 355 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 355 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 355 |

TOTAL GAS PROD: 551 TOTAL CONDENSATE PROD: 70

BURLESON (STRAWN) 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH, DEWITT WELL #: 1 RRCID -> 163908 COMPL. DATE 07/16/1997 TOTAL DEPTH 4315 PERF. 2264 - 2269

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLURE, C. C. "A" WELL #: 1 RRCID -> 164775 COMPL. DATE 09/18/1997 TOTAL DEPTH 4350 PERF. 2306 - 2314

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 6 RRCID -> 131185 COMPL. DATE 04/28/1989 TOTAL DEPTH 2073 PERF. 1824 - 1934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 139 | -0- | 139 | 139 | 10 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 09 | 423 | X | 284 | -0- | -139 | -0- | 24 | 1 | 260 | 3 | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 22 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 20 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 246 | -0- | -33 | -0- | 14 | 1 | 232 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,215 TOTAL CONDENSATE PROD: -0-

BURLESON COUNTY SCHOOL LAND WELL #: 4 RRCID -> 131742 COMPL. DATE 03/03/1992 TOTAL DEPTH 3585 PERF. 1770 - 1860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 112 | -0- | 112 | 112 | 8 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 09 | 373 | X | 261 | -0- | -112 | -0- | 20 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 19 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 14 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | N | 191 | -0- | -88 | -0- | 12 | 1 | 179 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,036 TOTAL CONDENSATE PROD: -0-

BURLESON COUNTY SCHOOL LAND WELL #: 7 RRCID -> 131841 COMPL. DATE 08/16/1989 TOTAL DEPTH 2150 PERF. 1926 - 1987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 9 RRCID -> 131910 COMPL. DATE 08/23/1989 TOTAL DEPTH 2125 PERF. 1880 - 1990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURLESON COUNTY SCHOOL LAND WELL #: 8 RRCID -> 132708 COMPL. DATE 11/15/1989 TOTAL DEPTH 2150 PERF. 1920 - 2048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/14/2021 - WELL PLUGGED 5/14/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 10 RRCID -> 132922 COMPL. DATE 12/13/1989 TOTAL DEPTH 3700 PERF. 1893 - 2043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 13 RRCID -> 158848 COMPL. DATE 06/13/1996 TOTAL DEPTH 3615 PERF. 1793 - 1803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 93 | -0- | 93 | 93 | 7 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 09 | 329 | X | 236 | -0- | -93 | -0- | 18 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 21 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 11 | 202 | N | 202 | -0- | -0- | -0- | 13 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 16 | 1 | 238 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,064 TOTAL CONDENSATE PROD: -0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 16 RRCID -> 160787 COMPL. DATE 10/25/1996 TOTAL DEPTH 3640 PERF. 1808 - 1880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: 1 RRCID -> 162998 COMPL. DATE 05/03/1997 TOTAL DEPTH 3710 PERF. 1782 - 1947

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALEXANDER WELL #: 2 RRCID -> 163564 COMPL. DATE 07/08/1997 TOTAL DEPTH 3725 PERF. 1812 - 1913

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 20 RRCID -> 177069 COMPL. DATE 03/21/2000 TOTAL DEPTH 3679 PERF. 1846 - 1880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 483 | -0- | -44 | -0- | 34 | 1 | 449 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | 386 | -0- | -34 | -0- | 35 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 03 | 498 | N | 498 | -0- | -0- | -0- | 34 | 1 | 464 | 3 | N | -0- | | | | | -0- |
| 04 | 503 | N | 503 | -0- | -0- | -0- | 33 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 05 | 511 | N | 511 | -0- | -0- | -0- | 40 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 06 | 500 | N | 500 | -0- | -0- | -0- | 39 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 07 | 527 | N | 515 | -0- | -12 | -0- | 35 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 08 | 496 | N | 495 | -0- | -1 | -0- | 35 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 09 | 510 | N | 479 | -0- | -31 | -0- | 37 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 504 | -0- | -23 | -0- | 37 | 1 | 467 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 460 | -0- | -20 | -0- | 31 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| *12 | 509 | N | 509 | -0- | -0- | -0- | 31 | 1 | 478 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,843 TOTAL CONDENSATE PROD: -0-

BURLESON CSL WELL #: 10 RRCID -> 178939 COMPL. DATE 08/18/2000 TOTAL DEPTH 2146 PERF. 1864 - 1916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 11 RRCID -> 179115 COMPL. DATE 04/13/2000 TOTAL DEPTH 3582 PERF. 1909 - 1927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURLESON (STRAWN) //CONT.// 13616 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 32 RRCID -> 243306 COMPL. DATE 03/06/2008 TOTAL DEPTH 3690 PERF. 1984 - 2010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 17 RRCID -> 287021 COMPL. DATE 07/02/2019 TOTAL DEPTH 3600 PERF. 1794 - 1906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
MCCLURE, C. C. "B" WELL #: 1 RRCID -> 164778 COMPL. DATE 09/22/1997 TOTAL DEPTH 2550 PERF. 2350 - 2374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNS-DALTON(MARBLE FALLS) 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P. A. JR. HEIRS WELL #: 1 RRCID -> 204661 COMPL. DATE 09/13/2004 TOTAL DEPTH 4268 PERF. 4191 - 4212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 39 | -0- | -54 | -0- | 39 | 2 | | | N | -0- | | | | | 146 |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 146 |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 146 |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 146 |
| 05 | 124 | N | 94 | -0- | -30 | -0- | 94 | 2 | | | N | -0- | | | | | 146 |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 146 |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 146 |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 146 |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 146 |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | 146 |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | 146 |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | 146 |

TOTAL GAS PROD: 1,059 TOTAL CONDENSATE PROD: -0-

LOCKHART, P. A. JR. HEIRS WELL #: 2 RRCID -> 209199 COMPL. DATE 04/19/2005 TOTAL DEPTH 4315 PERF. 4198 - 4228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 35 | -0- | -58 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 960 TOTAL CONDENSATE PROD: -0-

LOCKHART "A" WELL #: 1 RRCID -> 212630 COMPL. DATE 10/26/2005 TOTAL DEPTH 4230 PERF. 4177 - 4199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 8 | | | 42 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
BROOKS "A" WELL #: 1 RRCID -> 212970 COMPL. DATE 11/14/2005 TOTAL DEPTH 4329 PERF. 4100 - 4106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 16 | -0- | -77 | -0- | 16 | 2 | | | N | -0- | | | | | 71 |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 71 |
| 03 | 93 | N | 11 | -0- | -82 | -0- | 11 | 2 | | | N | -0- | | | | | 71 |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 71 |
| 05 | 93 | N | 56 | -0- | -37 | -0- | 56 | 2 | | | N | -0- | | | | | 71 |
| 06 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 71 |
| 07 | 93 | N | 14 | -0- | -79 | -0- | 14 | 2 | | | N | -0- | | | | | 71 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 71 |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 71 |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 71 |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 71 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 527 TOTAL CONDENSATE PROD: -0-

BROOKS "B" WELL #: 1 RRCID -> 236909 COMPL. DATE 01/12/2008 TOTAL DEPTH 4304 PERF. 4124 - 4147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIG STAR EXPLORATION 070442
B ROGERS WELL #: B 2HR RRCID -> 281141 COMPL. DATE 06/25/2016 TOTAL DEPTH 4619 PERF. 4180 - 5106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | X | 1238 | -0- | -95 | -0- | 1238 | 2 | | | N | -0- | | | | | 48 |
| 02 | 612 | N | 612 | -0- | -0- | -0- | 610 | 2 | 2 | 9 | N | 2 | | | | | 50 |
| 03 | 1513 | N | 1513 | -0- | -0- | -0- | 1513 | 2 | | | N | -0- | | | | | 50 |
| 04 | 1499 | N | 1499 | -0- | -0- | -0- | 1464 | 2 | 35 | 9 | N | 32 | | | | | 82 |
| 05 | 2247 | N | 2247 | -0- | -0- | -0- | 2213 | 2 | 34 | 9 | N | 31 | | | | | 113 |
| 06 | 2409 | N | 2409 | -0- | -0- | -0- | 2353 | 2 | 56 | 9 | N | 51 | 164 | 1 | | | -0- |
| 07 | 1550 | N | -0- | -0- | -1550 | -0- | | | | | N | 45 | | | | | 45 |
| 08 | 2232 | N | -0- | -0- | -2232 | -0- | | | | | N | -0- | 45 | 7 | | | -0- |
| 09 | 2400 | N | -0- | -0- | -2400 | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 9,518 TOTAL CONDENSATE PROD: 161

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BIG STAR EXPLORATION //CONT.// 070442
HOLT ROGERS WELL #: P 1 RRCID -> 282113 COMPL. DATE 12/15/2016 TOTAL DEPTH 4941 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 289 | -0- | -52 | -0- | 289 | 2 | | | N | -0- | | | | | 22 |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 22 |
| 03 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 22 |
| 04 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 22 |
| 05 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 22 |
| 06 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | 21 | 1 | | | 1 |
| 07 | 3100 | N | 3333 | -0- | 233 | 233 | 3333 | 2 | | | N | -0- | | | | | 1 |
| 08 | 1060 | N | 827 | -0- | -233 | -0- | 827 | 2 | | | N | -0- | | | | | 1 |
| 09 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | 1 |
| 10 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 1 |
| 11 | 840 | X | 395 | -0- | -445 | -0- | 395 | 2 | | | N | -0- | | | | | 1 |
| 12 | 868 | X | 245 | -0- | -623 | -0- | 245 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 8,292 TOTAL CONDENSATE PROD: -0-

BLACK BANDANA LLC 072506
STUART, SNODDY WELL #: 1 RRCID -> 199314 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 3953 - 4063

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 106 | -0- | -18 | -0- | 91 | 3 | 15 | 9 | N | 14 | | | | | 48 |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | 48 |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | | 48 |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 48 |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 48 |
| 06 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | 48 |
| 07 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | 48 |
| 08 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | 48 |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | 48 |
| 10 | 248 | N | 123 | -0- | -125 | -0- | 123 | 3 | | | N | -0- | | | | | 48 |
| 11 | 240 | N | 71 | -0- | -169 | -0- | 71 | 3 | | | N | -0- | | | | | 48 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: 1,767 TOTAL CONDENSATE PROD: 14

DUTRO WELL #: 2 RRCID -> 203404 COMPL. DATE 07/23/2004 TOTAL DEPTH 4278 PERF. 4192 - 4201

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | 56 |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 56 |
| 03 | 155 | N | 69 | -0- | -86 | -0- | 69 | 3 | | | N | -0- | | | | | 56 |
| 04 | 150 | N | 118 | -0- | -32 | -0- | 118 | 3 | | | N | -0- | | | | | 56 |
| 05 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | 56 |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | 56 |
| 07 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 56 |
| 08 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | 56 |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | 56 |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 56 |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 56 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 56 |

TOTAL GAS PROD: 3,274 TOTAL CONDENSATE PROD: -0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC //CONT.// 072506
LONG '63' WELL #: 2 RRCID -> 277473 COMPL. DATE 03/16/2015 TOTAL DEPTH 4275 PERF. 3996 - 4048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2670 | N | 2670 | -0- | -0- | -0- | 2669 | 3 | 1 | 9 | N | 1 | | | | | 41 |
| 02 | 2500 | N | 2500 | -0- | -0- | -0- | 2500 | 3 | | | N | -0- | | | | | 41 |
| 03 | 2731 | N | 2731 | -0- | -0- | -0- | 2720 | 3 | 11 | 9 | N | 10 | | | | | 51 |
| 04 | 2643 | N | 2643 | -0- | -0- | -0- | 2640 | 3 | 3 | 9 | N | 3 | | | | | 54 |
| 05 | 2703 | N | 2703 | -0- | -0- | -0- | 2700 | 3 | 3 | 9 | N | 3 | | | | | 57 |
| 06 | 2661 | N | 2661 | -0- | -0- | -0- | 2610 | 3 | 51 | 9 | N | 46 | | | | | 103 |
| 07 | 2703 | N | 2703 | -0- | -0- | -0- | 2690 | 3 | 13 | 9 | N | 12 | | | | | 115 |
| 08 | 2694 | N | 2694 | -0- | -0- | -0- | 2690 | 3 | 4 | 9 | N | 4 | | | | | 119 |
| 09 | 2690 | N | 2690 | -0- | -0- | -0- | 2690 | 3 | | | N | -0- | 85 | 1 | | | 34 |
| 10 | 2690 | N | 2690 | -0- | -0- | -0- | 2690 | 3 | | | N | -0- | | | | | 34 |
| 11 | 2690 | N | 2690 | -0- | -0- | -0- | 2690 | 3 | | | Y | -0- | | | | | 34 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 34 |

TOTAL GAS PROD: 29,375 TOTAL CONDENSATE PROD: 79

DALLAS PRODUCTION COMPANY LLC 197689
HINKSON, WILLIAM WELL #: 6 RRCID -> 253409 COMPL. DATE 07/10/2009 TOTAL DEPTH 4475 PERF. 4244 - 4286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAGLERIDGE OPERATING, LLC 238462
MCMURREY RANCH WELL #: 2H RRCID -> 267508 COMPL. DATE 11/20/2012 TOTAL DEPTH 4499 PERF. 4644 - 6240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 50 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 50 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 25 | 7 | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
MAXWELL RANCH WELL #: 2 RRCID -> 274096 COMPL. DATE 04/16/2013 TOTAL DEPTH 5480 PERF. 5012 - 5303

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 20

MAXWELL SOUTH UNIT WELL #: 1 RRCID -> 274230 COMPL. DATE 04/15/2013 TOTAL DEPTH 5373 PERF. 5050 - 5285

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 111 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 41 | 7 | | | 70 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASH WELL #: 1H RRCID -> 274354 COMPL. DATE 10/30/2013 TOTAL DEPTH 4709 PERF. 5512 - 8390

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 | X | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 13 |
| 02 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 03 | 166 | X | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 13 |
| 04 | 3 | X | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 13 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | 67 | | | | | 80 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: 67

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
ASH WELL #: B 3 RRCID -> 275710 COMPL. DATE 10/25/2014 TOTAL DEPTH 5085 PERF. 4480 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 | X | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 123 |
| 02 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 123 |
| 03 | 166 | X | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 123 |
| 04 | 439 | X | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | 123 |
| 05 | 382 | X | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 123 |
| 06 | 362 | X | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 123 |
| 07 | 412 | X | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 123 |
| 08 | 402 | X | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | 110 | 7 | | | 13 |
| 09 | 359 | X | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 13 |
| 10 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 13 |
| 11 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 13 |
| *12 | 384 | X | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 3,797 TOTAL CONDENSATE PROD: -0-

EDWARDS WELL #: B 1 RRCID -> 275711 COMPL. DATE 11/20/2014 TOTAL DEPTH 4915 PERF. 4384 - 4541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 217 | -0- | -62 | -0- | 217 | 2 | | | N | -0- | | | | | 44 |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 44 |
| 03 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | 44 |
| 04 | 270 | N | 52 | -0- | -218 | -0- | 52 | 2 | | | N | -0- | | | | | 44 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 07 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 44 |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 173 | 2 | 52 | 9 | N | 47 | | | | | 91 |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 91 |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 91 |
| 11 | 270 | N | 1 | -0- | -269 | -0- | 1 | 2 | | | N | -0- | | | | | 91 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 1,575 TOTAL CONDENSATE PROD: 47

MURPHY WELL #: B 8 RRCID -> 275743 COMPL. DATE 11/08/2014 TOTAL DEPTH 4513 PERF. 4250 - 4424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | X | 2054 | -0- | -519 | -0- | 2010 | 2 | 44 | 9 | N | 40 | | | | | 142 |
| 02 | 2324 | X | 776 | -0- | -1548 | -0- | 739 | 2 | 37 | 9 | N | 34 | | | | | 176 |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | 74 | 1 | | | 102 |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 102 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 102 |
| 06 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 102 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 102 |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 102 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

TOTAL GAS PROD: 3,112 TOTAL CONDENSATE PROD: 74

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
MCMURREY RANCH WELL #: B 3 RRCID -> 275780 COMPL. DATE 09/22/2014 TOTAL DEPTH 4950 PERF. 4316 - 4560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4480 | X | 4480 | -0- | -0- | -0- | 4460 | 2 | 20 | 9 | N | 18 | | | | | 59 |
| 02 | 2968 | X | -0- | -0- | -2968 | -0- | | | | | N | 7 | | | | | 66 |
| 03 | 4602 | X | 4602 | -0- | -0- | -0- | 4588 | 2 | 14 | 9 | N | 13 | | | | | 79 |
| 04 | 4511 | X | 4511 | -0- | -0- | -0- | 4482 | 2 | 29 | 9 | N | 26 | | | | | 105 |
| 05 | 4698 | X | 4698 | -0- | -0- | -0- | 4666 | 2 | 32 | 9 | N | 29 | | | | | 134 |
| 06 | 4440 | X | 4044 | -0- | -396 | -0- | 4034 | 2 | 10 | 9 | N | 9 | | | | | 143 |
| 07 | 4650 | X | 3271 | -0- | -1379 | -0- | 3271 | 2 | | | N | -0- | | | | | 143 |
| 08 | 4712 | X | 2784 | -0- | -1928 | -0- | 2784 | 2 | | | N | -0- | 134 | 7 | | | 9 |
| 09 | 4560 | X | 2373 | -0- | -2187 | -0- | 2373 | 2 | | | N | -0- | | | | | 9 |
| 10 | 4712 | X | 2287 | -0- | -2425 | -0- | 2287 | 2 | | | N | -0- | | | | | 9 |
| 11 | 4050 | X | 2394 | -0- | -1656 | -0- | 2394 | 2 | | | N | -0- | | | | | 9 |
| 12 | 3286 | X | 2437 | -0- | -849 | -0- | 2437 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 37,881 TOTAL CONDENSATE PROD: 102

ASH WELL #: B 2 RRCID -> 275943 COMPL. DATE 10/25/2014 TOTAL DEPTH 5109 PERF. 4594 - 4756

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 7

REPASS WELL #: 1AH RRCID -> 275973 COMPL. DATE 10/30/2012 TOTAL DEPTH 4181 PERF. 5128 - 8454

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3104 | X | 3104 | -0- | -0- | -0- | 3016 | 2 | 88 | 9 | N | 80 | | | | | 166 |
| 02 | 2632 | X | 2153 | -0- | -479 | -0- | 2147 | 2 | 6 | 9 | N | 5 | | | | | 171 |
| 03 | 2921 | X | 2921 | -0- | -0- | -0- | 2901 | 2 | 20 | 9 | N | 18 | 163 | 1 | | | 26 |
| 04 | 2940 | X | 2643 | -0- | -297 | -0- | 2601 | 2 | 42 | 9 | N | 38 | | | | | 64 |
| 05 | 2852 | X | 2618 | -0- | -234 | -0- | 2618 | 2 | | | N | -0- | | | | | 64 |
| 06 | 2621 | X | 2621 | -0- | -0- | -0- | 2560 | 2 | 61 | 9 | N | 55 | | | | | 119 |
| 07 | 2914 | X | 2502 | -0- | -412 | -0- | 2502 | 2 | | | N | -0- | | | | | 119 |
| 08 | 2914 | X | 2779 | -0- | -135 | -0- | 2729 | 2 | 50 | 9 | N | 45 | | | | | 164 |
| 09 | 2640 | X | 2282 | -0- | -358 | -0- | 2269 | 2 | 13 | 9 | N | 12 | | | | | 176 |
| 10 | 3253 | X | 3253 | -0- | -0- | -0- | 580 | 1 | 2673 | 2 | N | -0- | | | | | 176 |
| 11 | 3821 | X | 3821 | -0- | -0- | -0- | 1165 | 1 | 2617 | 2 | N | 35 | | | | | 211 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *12 | 3701 | X | 3701 | -0- | -0- | -0- | 1204 | 1 | 2497 | 2 | N | -0- | | | | | 211 |

TOTAL GAS PROD: 34,398 TOTAL CONDENSATE PROD: 288

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
MURPHY WELL #: B 9 RRCID -> 276086 COMPL. DATE 12/03/2014 TOTAL DEPTH 4533 PERF. 3973 - 4153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 31 | 7 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURPHY WELL #: B 10 RRCID -> 276092 COMPL. DATE 11/23/2014 TOTAL DEPTH 4550 PERF. 4007 - 4185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 879 | -0- | -144 | -0- | 842 | 2 | 37 | 9 | N | 34 | 27 | 1 | | | 52 |
| 02 | 710 | N | 710 | -0- | -0- | -0- | 687 | 2 | 23 | 9 | N | 21 | | | | | 73 |
| 03 | 977 | N | 977 | -0- | -0- | -0- | 936 | 2 | 41 | 9 | N | 37 | 63 | 1 | | | 47 |
| 04 | 990 | N | 990 | -0- | -0- | -0- | 967 | 2 | 23 | 9 | N | 21 | | | | | 68 |
| 05 | 965 | N | 965 | -0- | -0- | -0- | 943 | 2 | 22 | 9 | N | 20 | | | | | 88 |
| 06 | 977 | N | 977 | -0- | -0- | -0- | 954 | 2 | 23 | 9 | N | 21 | | | | | 109 |
| 07 | 1220 | N | 1220 | -0- | -0- | -0- | 1015 | 2 | 205 | 9 | N | 186 | 174 | 1 | | | 121 |
| 08 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | N | -0- | 25 | 7 | | | 96 |
| 09 | 971 | N | 971 | -0- | -0- | -0- | 958 | 2 | 13 | 9 | N | 12 | | | | | 108 |
| 10 | 895 | N | 895 | -0- | -0- | -0- | 869 | 2 | 26 | 9 | N | 24 | | | | | 132 |
| 11 | 1110 | N | 671 | -0- | -439 | -0- | 665 | 2 | 6 | 9 | N | 5 | | | | | 137 |
| *12 | 825 | N | 825 | -0- | -0- | -0- | 799 | 2 | 26 | 9 | N | 24 | | | | | 161 |

TOTAL GAS PROD: 11,131 TOTAL CONDENSATE PROD: 405

MCMURREY RANCH WELL #: B 4H RRCID -> 277344 COMPL. DATE 12/31/2014 TOTAL DEPTH 4532 PERF. 4957 - 6473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6117 | X | 6117 | -0- | -0- | -0- | 5987 | 2 | 130 | 9 | N | 118 | 148 | 1 | | | 58 |
| 02 | 5292 | X | 4937 | -0- | -355 | -0- | 4923 | 2 | 14 | 9 | N | 13 | | | | | 71 |
| 03 | 6095 | X | 6095 | -0- | -0- | -0- | 6083 | 2 | 12 | 9 | N | 11 | | | | | 82 |
| 04 | 5513 | X | 5513 | -0- | -0- | -0- | 5470 | 2 | 43 | 9 | N | 39 | | | | | 121 |
| 05 | 5611 | X | 4431 | -0- | -1180 | -0- | 4401 | 2 | 30 | 9 | N | 27 | | | | | 148 |
| 06 | 6112 | X | 6112 | -0- | -0- | -0- | 6082 | 2 | 30 | 9 | N | 27 | | | | | 175 |
| 07 | 6258 | X | 6258 | -0- | -0- | -0- | 6258 | 2 | | | N | -0- | | | | | 175 |
| 08 | 6654 | X | 6654 | -0- | -0- | -0- | 6555 | 2 | 99 | 9 | N | 90 | | | | | 265 |
| 09 | 5962 | X | 5962 | -0- | -0- | -0- | 5912 | 2 | 50 | 9 | N | 45 | | | | | 310 |
| 10 | 6396 | X | 6396 | -0- | -0- | -0- | 6363 | 2 | 33 | 9 | N | 30 | | | | | 340 |
| 11 | 5670 | X | 1188 | -0- | -4482 | -0- | 1178 | 2 | 10 | 9 | N | 9 | | | | | 349 |
| *12 | 6931 | X | 6931 | -0- | -0- | -0- | 6924 | 2 | 7 | 9 | N | 6 | | | | | 355 |

TOTAL GAS PROD: 66,594 TOTAL CONDENSATE PROD: 415

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
J. D. JOHNSON RANCH WELL #: B 5 RRCID -> 277348 COMPL. DATE 12/05/2014 TOTAL DEPTH 4917 PERF. 4477 - 4797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | 92 |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | 92 |
| 03 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | 92 |
| 04 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | 92 |
| 05 | 695 | N | 695 | -0- | -0- | -0- | 695 | 2 | | | N | -0- | | | | | 92 |
| 06 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | 92 |
| 07 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | 92 |
| 08 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | 87 | 7 | | | 5 |
| 09 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 5 |
| 10 | 899 | N | 709 | -0- | -190 | -0- | 709 | 2 | | | N | -0- | | | | | 5 |
| 11 | 750 | N | 742 | -0- | -8 | -0- | 742 | 2 | | | N | -0- | | | | | 5 |
| *12 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 8,409 TOTAL CONDENSATE PROD: -0-

WHITE RAGLE UNIT WELL #: 1H RRCID -> 277574 COMPL. DATE 10/25/2012 TOTAL DEPTH 4425 PERF. 7039 - 7348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 22 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 22 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | 15 | | | | | 37 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 15

JOHNSON RANCH WELL #: B 3 RRCID -> 278434 COMPL. DATE 10/12/2015 TOTAL DEPTH 4872 PERF. 4294 - 4520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | Y | -0- | | | | 36 |
| 02 | | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | 36 |
| 03 | | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | 36 |
| 04 | | 212 | N | 212 | -0- | -0- | -0- | 184 | 2 | 28 | 9 | Y | 25 | | | | 61 |
| 05 | | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 54 | | | | 115 |
| 06 | | 341 | N | 341 | -0- | -0- | -0- | 287 | 2 | 54 | 9 | Y | 49 | 160 | 1 | | 4 |
| 07 | | 264 | N | 264 | -0- | -0- | -0- | 203 | 2 | 61 | 9 | Y | 55 | 30 | 1 | | 29 |
| 08 | DLQ G-10 | | | 627 | -0- | 627 | 627 | 627 | 2 | | | Y | -0- | 22 | 7 | | 7 |
| 09 | DLQ G-10 | | | 1008 | -0- | 1008 | 1635 | 973 | 2 | 35 | 9 | Y | 32 | | | | 39 |
| 10 | DLQ G-10 | | | 1850 | -0- | 1850 | 3485 | 1817 | 2 | 33 | 9 | Y | 30 | 24 | 1 | | 45 |
| 11 | DLQ G-10 | | | 1611 | -0- | 1611 | 5096 | 1563 | 2 | 48 | 9 | Y | 44 | 34 | 1 | | 55 |
| 12 | DLQ G-10 | | | 1756 | -0- | 1756 | 6852 | 1745 | 2 | 11 | 9 | Y | 10 | | | | 65 |

TOTAL GAS PROD: 7,950 TOTAL CONDENSATE PROD: 299

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
JOHNSON RANCH WELL #: A 1H RRCID -> 278505 COMPL. DATE 10/05/2012 TOTAL DEPTH 4430 PERF. 5099 - 8731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 14 | | | | | 22 |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 3 | 2 | 59 | 9 | Y | 54 | | | | | 76 |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 4 | 2 | 30 | 9 | Y | 27 | 89 | 1 | | | 14 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 6 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | 8 |
| 08 | DLQ G-10 | | 65 | -0- | 65 | 65 | 65 | 2 | | | Y | -0- | 8 | 7 | | | -0- |
| 09 | DLQ G-10 | | 7 | -0- | 7 | 72 | 1 | 2 | 6 | 9 | Y | 5 | | | | | 12 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 72 | | | | | Y | 31 | 24 | 1 | | | 19 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 72 | | | | | Y | 43 | 34 | 1 | | | 28 |
| *12 | 72 | N | -0- | -0- | -72 | -0- | | | | | Y | 7 | | | | | 35 |

TOTAL GAS PROD: 316 TOTAL CONDENSATE PROD: 205

JOHNSON RANCH WELL #: 1H RRCID -> 278506 COMPL. DATE 10/19/2012 TOTAL DEPTH 4425 PERF. 4889 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 18 |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 109 | 2 | 17 | 9 | Y | 15 | | | | | 33 |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 128 | 2 | 63 | 9 | Y | 57 | | | | | 90 |
| 06 | 282 | N | 282 | -0- | -0- | -0- | 251 | 2 | 31 | 9 | Y | 28 | 94 | 1 | | | 24 |
| 07 | 264 | N | 264 | -0- | -0- | -0- | 230 | 2 | 34 | 9 | Y | 31 | 30 | 1 | | | 25 |
| 08 | DLQ G-10 | | 736 | -0- | 736 | 736 | 736 | 2 | | | Y | -0- | 17 | 7 | | | 8 |
| 09 | DLQ G-10 | | 449 | -0- | 449 | 1185 | 348 | 2 | 101 | 9 | Y | 92 | | | | | 99 |
| 10 | DLQ G-10 | | 824 | -0- | 824 | 2009 | 791 | 2 | 33 | 9 | Y | 30 | 24 | 1 | | | 105 |
| 11 | DLQ G-10 | | 1158 | -0- | 1158 | 3167 | 1110 | 2 | 48 | 9 | Y | 44 | 34 | 1 | | | 115 |
| *12 | 1700 | N | 94 | -0- | -1606 | 1561 | 86 | 2 | 8 | 9 | Y | 7 | | | | | 122 |

TOTAL GAS PROD: 4,552 TOTAL CONDENSATE PROD: 304

SIKES WELL #: B 1 RRCID -> 278679 COMPL. DATE 12/04/2014 TOTAL DEPTH 5010 PERF. 4467 - 4698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 22 |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 129 | 2 | 47 | 9 | N | 43 | | | | | 65 |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 65 |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 65 |
| 11 | 180 | N | 129 | -0- | -51 | -0- | 129 | 2 | | | N | -0- | | | | | 65 |
| *12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 908 TOTAL CONDENSATE PROD: 43

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
B ROGERS WELL #: B 1 RRCID -> 279235 COMPL. DATE 09/23/2016 TOTAL DEPTH 4875 PERF. 4242 - 4612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | X | -0- | -0- | -1178 | -0- | | | | | N | 5 | | | | | 61 |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 61 |
| 03 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | 61 |
| 04 | 1080 | N | 562 | -0- | -518 | -0- | 547 | 2 | 15 | 9 | N | 14 | | | | | 75 |
| 05 | 264 | N | 264 | -0- | -0- | -0- | 258 | 2 | 6 | 9 | N | 5 | | | | | 80 |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 281 | 2 | 8 | 9 | N | 7 | 42 | 1 | | | 45 |
| 07 | 589 | N | 204 | -0- | -385 | -0- | 200 | 2 | 4 | 9 | N | 4 | 45 | 1 | | | 4 |
| 08 | 837 | N | 837 | -0- | -0- | -0- | 736 | 2 | 101 | 9 | N | 92 | | | | | 96 |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 96 |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: 3,012 TOTAL CONDENSATE PROD: 127

DERRICK NW WELL #: 1 RRCID -> 280274 COMPL. DATE 02/05/2013 TOTAL DEPTH 5740 PERF. 5093 - 5342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELDING RANCH WELL #: 3 RRCID -> 285913 COMPL. DATE 07/02/2013 TOTAL DEPTH 4744 PERF. 4154 - 4428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 37 | | | | | 50 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 37

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
J.D. JOHNSON RANCH WELL #: 2 RRCID -> 285927 COMPL. DATE 08/19/2013 TOTAL DEPTH 5159 PERF. 4613 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 52 |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 52 |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 52 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | 52 | 7 | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 323 TOTAL CONDENSATE PROD: -0-

JOHNSON RANCH WELL #: P 4 RRCID -> 286043 COMPL. DATE 04/18/2018 TOTAL DEPTH 5000 PERF. 4336 - 4803

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 71 |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | 71 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 71 |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 71 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 71 |
| 06 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | 71 |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 71 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 68 | | | | | 139 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 145 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 31 | 101 | 1 | | | 75 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 42 | 69 | 1 | | | 48 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 55 |

TOTAL GAS PROD: 71 TOTAL CONDENSATE PROD: 154

ASH WELL #: P 4H RRCID -> 286457 COMPL. DATE 05/30/2018 TOTAL DEPTH 4680 PERF. 5047 - 6585

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 113 | -0- | -73 | -0- | 113 | 2 | | | N | -0- | | | | | 10 |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 10 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 10 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 10 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 10 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 25 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: 15

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP 424988
STUART BARNETT "61" WELL #: 12 RRCID -> 255379 COMPL. DATE 12/11/2009 TOTAL DEPTH 4305 PERF. 4036 - 4060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 122 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
O'LAUGHLIN, MAURINE L. WELL #: 40 RRCID -> 272658 COMPL. DATE 06/17/2013 TOTAL DEPTH 4625 PERF. 4348 - 4380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 19 | -0- | 19 | 19 | 19 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 4 | -0- | 4 | 23 | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 26 | -0- | 26 | 49 | 26 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 27 | -0- | 27 | 76 | 27 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 8 | -0- | 8 | 84 | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 56 | -0- | 56 | 140 | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 193 | X | 53 | -0- | -140 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| *12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 244 TOTAL CONDENSATE PROD: -0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
RITCHIE, J.P. WELL #: RRCID -> 130994 COMPL. DATE 03/30/1989 TOTAL DEPTH 5080 PERF. 4358 - 4526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PLUGGED AND ABANDONED_____ 02/23/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
ALLEN, C. E. WELL #: 1 RRCID -> 136834 COMPL. DATE 12/11/1990 TOTAL DEPTH 4840 PERF. 4212 - 4400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 176 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 156 | 1 | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDONCOURT, FRANCES WELL #: 1 RRCID -> 148296 COMPL. DATE 12/01/1989 TOTAL DEPTH 5080 PERF. 4281 - 4439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 244 | -0- | -4 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 267 | -0- | -3 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 180 | -0- | -99 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 221 | -0- | -49 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 241 | -0- | -7 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,719 TOTAL CONDENSATE PROD: -0-

HARDENCOURT, FRANCES B WELL #: 1 RRCID -> 176809 COMPL. DATE 02/22/1991 TOTAL DEPTH 5100 PERF. 4389 - 4544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURNS-DALTON(MARBLE FALLS) //CONT.// 13764 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WHITE KNIGHT PRODUCTION LLC 918507
HICKMAN WELL #: 3 RRCID -> 274098 COMPL. DATE 05/23/2014 TOTAL DEPTH 5166 PERF. 4490 - 4876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/10/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIDDEN SPRINGS WELL #: 2 RRCID -> 280704 COMPL. DATE 06/07/2016 TOTAL DEPTH 5321 PERF. 4610 - 5064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKMAN WELL #: 6 RRCID -> 288211 COMPL. DATE 01/05/2019 TOTAL DEPTH 5096 PERF. 4420 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 116 | -0- | -132 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 12 | -0- | -408 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 220 | -0- | -214 | -0- | 219 | 3 | 1 | 9 | N | 1 | | | | | 1 |
| 06 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | | N | -0- | | | | | 1 |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | 1 |
| 08 | 217 | N | 167 | -0- | -50 | -0- | 167 | 3 | | | N | -0- | | | | | 1 |
| 09 | 240 | N | 229 | -0- | -11 | -0- | 229 | 3 | | | N | -0- | | | | | 1 |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 1 |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | 1 |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 3,432 TOTAL CONDENSATE PROD: 1

YOW -B- WELL #: 1 RRCID -> 291552 COMPL. DATE 10/17/2014 TOTAL DEPTH 5555 PERF. 4850 - 5254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | DELQ | PR | 73 | -0- | 73 | 73 | 73 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | X | 127 | -0- | -143 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | X | 123 | -0- | -156 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 323 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 1 RRCID -> 291625 COMPL. DATE 10/30/2014 TOTAL DEPTH 5280 PERF. 4520 - 4958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *10 | 922 | X | 922 | -0- | -0- | -0- | 922 | 3 | | | N | -0- | | | | | -0- |
| *11 | 926 | X | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| *12 | 987 | X | 987 | -0- | -0- | -0- | 987 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,835 TOTAL CONDENSATE PROD: -0-

BURT & CODY (BEND CONGL.) 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
AT OIL & GAS, LLC 035619
LAKE PERRIN WELL #: 1 RRCID -> 145284 COMPL. DATE 04/28/1993 TOTAL DEPTH 3428 PERF. 3006 - 3018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE PERRIN WELL #: 2 RRCID -> 157594 COMPL. DATE 01/16/1996 TOTAL DEPTH 3496 PERF. 3018 - 3030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
PERRIN,H.L. WELL #: 1 RRCID -> 126495 COMPL. DATE 02/12/1988 TOTAL DEPTH 3767 PERF. 3130 - 3149

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 53 |
| 02 | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 53 |
| 03 | 51 N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 53 |
| 04 | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 53 |
| 05 | 31 N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 53 |
| 06 | 30 N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 53 |
| 07 | 31 N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 53 |
| 08 | 36 N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 53 |
| 09 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 53 |
| 10 | 15 N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 53 |
| 11 | 30 N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | 53 |
| 12 | 31 N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 340 TOTAL CONDENSATE PROD: -0-

BURT & CODY (BEND CONGL.) //CONT.// 13914 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
ROGERS WELL #: 1 RRCID -> 122362 COMPL. DATE 08/21/1986 TOTAL DEPTH 4000 PERF. 3092 - 3103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 125 | -0- | 125 | 125 | 125 | 3 | | | N | -0- | | | | | -0- |
| 07 | 247 | R | 122 | -0- | -125 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 08 | 129 | R | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 499 TOTAL CONDENSATE PROD: -0-

LOVE,MELVA WELL #: 1 RRCID -> 124177 COMPL. DATE 01/02/1987 TOTAL DEPTH 3566 PERF. 3056 - 3068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,082 TOTAL CONDENSATE PROD: -0-

JENNY KAY-KAY WELL #: 1 RRCID -> 131914 COMPL. DATE 08/01/1989 TOTAL DEPTH 3565 PERF. 3050 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURT-OGDEN-MABEE 13924 001 ASSOCIATED 49B CNTY: RUNNELS
DELRAY OIL, INC. 213275
STONE, BERTIE E. WELL #: 6 RRCID -> 088439 COMPL. DATE 06/18/1980 TOTAL DEPTH 3500 PERF. 3396 - 3404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PLACE OIL AND GAS CO. 667700
HERRING "A" WELL #: 1 RRCID -> 290726 COMPL. DATE 11/15/1986 TOTAL DEPTH 3699 PERF. 3104 - 3110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 14B | DENY | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | R | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | DELQ | PR | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | R | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | # | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

BUTLER (CONGL.) 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COVINGTON-WEEKES UNIT WELL #: 1 RRCID -> 126191 COMPL. DATE 12/22/1987 TOTAL DEPTH 3700 PERF. 3168 - 3492

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 52 | N | 52 | -0- | -0- | B -0- | 52 | 2 | | | N | -0- | | | | | 33 |
| | 02 | 40 | N | 40 | -0- | -0- | B -0- | 40 | 2 | | | N | -0- | | | | | 33 |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| | 03 | 57 | N | 57 | -0- | -0- | B -0- | 57 | 2 | | | N | -0- | | | | | 33 |
| | 04 | 60 | N | 57 | -0- | -3 | B -0- | 57 | 2 | | | N | -0- | | | | | 33 |
| | 05 | 31 | N | 9 | -0- | -22 | B -0- | 9 | 2 | | | N | -0- | | | | | 33 |
| | 06 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | 33 |
| | 07 | 62 | N | 55 | -0- | -7 | B -0- | 55 | 2 | | | N | -0- | | | | | 33 |
| | 08 | 50 | N | 50 | -0- | -0- | B -0- | 50 | 2 | | | N | -0- | | | | | 33 |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| * | 09 | 55 | N | 55 | -0- | -0- | B -0- | 55 | 2 | | | N | -0- | | | | | 33 |
| | 10 | 62 | N | 50 | -0- | -12 | B -0- | 50 | 2 | | | N | -0- | | | | | 33 |
| | 11 | 60 | N | 52 | -0- | -8 | B -0- | 52 | 2 | | | N | -0- | | | | | 33 |
| * | 12 | 12 | N | 12 | -0- | -0- | B -0- | 12 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 489 TOTAL CONDENSATE PROD: -0-

BUTLER (CONGL.) //CONT.// 14014 300 NON-ASSOCIATED PRORATED CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
LINEHAN WELL #: 1 RRCID -> 125390 COMPL. DATE 10/01/1987 TOTAL DEPTH 3361 PERF. 3264 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | 11 |
| 02 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | 11 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 2 | | | N | -0- | | | | | 11 |
| 04 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | 11 |
| 05 | 30 | N | 7 | -0- | -23 B | -0- | 7 | 2 | | | N | -0- | | | | | 11 |
| 06 | 29 | N | 7 | -0- | -22 B | -0- | 7 | 2 | | | N | -0- | | | | | 11 |
| 07 | 31 | N | 7 | -0- | -24 B | -0- | 7 | 2 | | | N | -0- | | | | | 11 |
| 08 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | 11 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 7 | N | 7 | -0- | -0- B | -0- | 7 | 2 | | | N | -0- | | | | | 11 |
| 10 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | 11 |
| 11 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | 11 |
| *12 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 266 TOTAL CONDENSATE PROD: -0-

ALLEN HEIRS- ROBINSON "A" WELL #: 1 RRCID -> 125622 COMPL. DATE 10/10/1987 TOTAL DEPTH 3469 PERF. 3274 - 3282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | 35 |
| 02 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | 35 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | 35 |
| 04 | 30 | N | 24 | -0- | -6 B | -0- | 24 | 2 | | | N | -0- | | | | | 35 |
| 05 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | N | -0- | | | | | 35 |
| 06 | 30 | N | 15 | -0- | -15 B | -0- | 15 | 2 | | | N | -0- | | | | | 35 |
| 07 | 31 | N | 14 | -0- | -17 B | -0- | 14 | 2 | | | N | -0- | | | | | 35 |
| 08 | 31 | N | 10 | -0- | -21 B | -0- | 10 | 2 | | | N | -0- | | | | | 35 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 13 | -0- | -17 B | -0- | 13 | 2 | | | N | -0- | | | | | 35 |
| 10 | 14 | N | 9 | -0- | -5 B | -0- | 9 | 2 | | | N | -0- | | | | | 35 |
| 11 | 10 | N | 8 | -0- | -2 B | -0- | 8 | 2 | | | N | -0- | | | | | 35 |
| 12 | 13 | N | 8 | -0- | -5 B | -0- | 8 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 289 TOTAL CONDENSATE PROD: -0-

ALLEN HEIRS-ROBINSON A WELL #: 2 RRCID -> 127753 COMPL. DATE 07/01/1988 TOTAL DEPTH 3504 PERF. 3288 - 3298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 05 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 06 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 373 | N | 373 | -0- | -0- B | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 08 | 263 | N | 263 | -0- | -0- B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| *12 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,478 TOTAL CONDENSATE PROD: -0-

BUTTRAM (HARKEY) 14060 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CAZAR ENERGY INC 140612
WILLIAMS, JACK WELL #: 1 RRCID -> 266031 COMPL. DATE 04/05/2012 TOTAL DEPTH 3297 PERF. 3104 - 3112

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 484 | 2 | 45 | 9 | N | 41 | 101 | 1 | | | 74 |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 270 | 2 | 10 | 9 | N | 9 | | | | | 83 |
| 03 | 190 | N | 190 | -0- | -0- | -0- | 188 | 2 | 2 | 9 | N | 2 | | | | | 85 |
| 04 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | 47 | 1 | | | 38 |
| 05 | 143 | N | 143 | -0- | -0- | -0- | 142 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 06 | 211 | N | 211 | -0- | -0- | -0- | 167 | 2 | 44 | 9 | N | 40 | | | | | 79 |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 536 | 2 | 64 | 9 | N | 58 | | | | | 137 |
| 08 | 959 | N | 959 | -0- | -0- | -0- | 893 | 2 | 66 | 9 | N | 60 | 147 | 1 | | | 50 |
| 09 | 901 | N | 901 | -0- | -0- | -0- | 857 | 2 | 44 | 9 | N | 40 | | | | | 90 |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 773 | 2 | 36 | 9 | N | 33 | 74 | 1 | | | 49 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

TOTAL GAS PROD: 4,768 TOTAL CONDENSATE PROD: 284

BYLER H (MARBLE FALLS) 14147 500 ASSOCIATED PRORATED CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC 224880
NORTH EMMONS "A" WELL #: 1 RRCID -> 136604 COMPL. DATE 09/30/1989 TOTAL DEPTH 2790 PERF. 2380 - 2390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 50 | -0- | 50 | B | 100 | 50 | 4 | | | Y | -0- | | | | | 26 |
| 02 | DLQ G-10 | 50 | -0- | 50 | B | 150 | 50 | 4 | | | Y | -0- | | | | | 26 |
| 03/01 BALANCING DATE STATUS -> 150 | | | | | | | | | | | | | | | | | |
| 03 | DLQ G-10 | 50 | -0- | 50 | B | 200 | 50 | 4 | | | Y | -0- | | | | | 26 |
| 04 | DLQ G-10 | 50 | -0- | 50 | B | 250 | 50 | 4 | | | Y | -0- | | | | | 26 |
| 05 | DLQ G-10 | 50 | -0- | 50 | B | 300 | 50 | 4 | | | Y | -0- | | | | | 26 |
| 06 | DLQ G-10 | 50 | -0- | 50 | B | 350 | 50 | 4 | | | Y | -0- | | | | | 26 |
| 07 | DLQ G-10 | 50 | -0- | 50 | B | 400 | 50 | 4 | | | Y | -0- | | | | | 26 |
| 08 | DLQ G-10 | 50 | -0- | 50 | B | 450 | 50 | 4 | | | Y | -0- | | | | | 26 |
| 09/01 BALANCING DATE STATUS -> 450 | | | | | | | | | | | | | | | | | |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | B | 450 | | | | | Y | NO RPT | | | | | 26 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | B | 450 | | | | | Y | NO RPT | | | | | 26 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | B | 450 | | | | | Y | NO RPT | | | | | 26 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | B | 450 | | | | | Y | NO RPT | | | | | 26 |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

NORTH EMMONS "A" WELL #: 2 RRCID -> 141960 COMPL. DATE 08/20/1989 TOTAL DEPTH 2481 PERF. 2394 - 2408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 60 | -0- | 60 | B | 120 | 60 | 4 | | | Y | -0- | | | | | 25 |
| 02 | DLQ G-10 | 50 | -0- | 50 | B | 170 | 50 | 4 | | | Y | -0- | | | | | 25 |
| 03/01 BALANCING DATE STATUS -> 170 | | | | | | | | | | | | | | | | | |
| 03 | DLQ G-10 | 50 | -0- | 50 | B | 220 | 50 | 4 | | | Y | -0- | | | | | 25 |
| 04 | DLQ G-10 | 50 | -0- | 50 | B | 270 | 50 | 4 | | | Y | -0- | | | | | 25 |
| 05 | DLQ G-10 | 50 | -0- | 50 | B | 320 | 50 | 4 | | | Y | -0- | | | | | 25 |
| 06 | DLQ G-10 | 50 | -0- | 50 | B | 370 | 50 | 4 | | | Y | -0- | | | | | 25 |
| 07 | DLQ G-10 | 50 | -0- | 50 | B | 420 | 50 | 4 | | | Y | -0- | | | | | 25 |
| 08 | DLQ G-10 | 50 | -0- | 50 | B | 470 | 50 | 4 | | | Y | -0- | | | | | 25 |
| 09/01 BALANCING DATE STATUS -> 470 | | | | | | | | | | | | | | | | | |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | B | 470 | | | | | Y | NO RPT | | | | | 25 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | B | 470 | | | | | Y | NO RPT | | | | | 25 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | B | 470 | | | | | Y | NO RPT | | | | | 25 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | B | 470 | | | | | Y | NO RPT | | | | | 25 |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

BYLER H (MARBLE FALLS) //CONT.// 14147 500 ASSOCIATED PRORATED CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
BYLER "A" WELL #: 1 RRCID -> 143286 COMPL. DATE 03/23/1989 TOTAL DEPTH 2705 PERF. 2340 - 2380

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 23 |
| 02 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 23 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 23 |
| 04 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 23 |
| 05 | 62 | N | 60 | -0- | | -2 | B | -0- | 60 | 4 | | | N | -0- | | | | | 23 |
| 06 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 23 |
| 07 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 23 |
| 08 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 23 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 23 |
| 10 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 23 |
| 11 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 DELQ PR | | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

BYLER, H. WELL #: 1 RRCID -> 239419 COMPL. DATE 08/30/2008 TOTAL DEPTH 2814 PERF. 2362 - 2378

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | | -0- | B | -0- | 50 | 4 | | | N | -0- | | | | | 24 |
| 02 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 24 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 24 |
| 04 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 24 |
| 05 | 61 | N | 60 | -0- | | -1 | B | -0- | 60 | 4 | | | N | -0- | | | | | 24 |
| 06 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 24 |
| 07 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 24 |
| 08 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 24 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 24 |
| 10 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 24 |
| 11 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 DELQ PR | | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: 470 TOTAL CONDENSATE PROD: -0-

HYDEMAN WELL #: 1 RRCID -> 262341 COMPL. DATE 06/15/1989 TOTAL DEPTH 2474 PERF. 2360 - 2410

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | | -0- | B | -0- | 50 | 4 | | | N | -0- | | | | | 22 |
| 02 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 22 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 03 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 22 |
| 04 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 22 |
| 05 | 61 | N | 60 | -0- | | -1 | B | -0- | 60 | 4 | | | N | -0- | | | | | 22 |
| 06 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 22 |
| 07 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 22 |
| 08 | 60 | N | 60 | -0- | | -0- | B | -0- | 60 | 4 | | | N | -0- | | | | | 22 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 22 |
| 10 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 22 |
| 11 | 0 | N | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 22 |
| 12 DELQ PR | | | NO RPT | -0- | | -0- | B | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 470 TOTAL CONDENSATE PROD: -0-

BYLER H (MARBLE FALLS) //CONT.// 14147 500 ASSOCIATED PRORATED CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
OXY-EMMONS WELL #: 2 RRCID -> 275907 COMPL. DATE 06/14/1989 TOTAL DEPTH 2519 PERF. 2316 - 2370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 4 | | | N | -0- | | | | | 21 |
| 02 | 55 | N | 50 | -0- | -5 B | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 60 | N | 60 | -0- | -0- B | -0- | 60 | 4 | | | N | -0- | | | | | 21 |
| 04 | 59 | N | 50 | -0- | -9 B | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 05 | 61 | N | 50 | -0- | -11 B | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 06 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 07 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 08 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: 420 TOTAL CONDENSATE PROD: -0-

HALL, MURLIN KEITH 346804
HALL WELL #: 1 RRCID -> 137155 COMPL. DATE 03/29/1989 TOTAL DEPTH 2750 PERF. 2307 - 2354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRNES (DUFFER) 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
PETROCOASTAL, INC. 660297
BAYS WELL #: 3 RRCID -> 092353 COMPL. DATE 12/12/1980 TOTAL DEPTH 3706 PERF. 3574 - 3644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1009 | -0- | -14 | -0- | 983 | 2 | 26 | 9 | N | 24 | | | | | 247 |
| 02 | 868 | N | 644 | -0- | -224 | -0- | 630 | 2 | 14 | 9 | N | 13 | | | | | 260 |
| 03 | 966 | N | 966 | -0- | -0- | -0- | 947 | 2 | 19 | 9 | N | 17 | 178 | 1 | | | 99 |
| 04 | 990 | N | 893 | -0- | -97 | -0- | 872 | 2 | 21 | 9 | N | 19 | | | | | 118 |
| 05 | 1111 | N | 1111 | -0- | -0- | -0- | 1085 | 2 | 26 | 9 | N | 24 | | | | | 142 |
| 06 | 1068 | N | 1068 | -0- | -0- | -0- | 1039 | 2 | 29 | 9 | N | 26 | | | | | 168 |
| 07 | 1072 | N | 1072 | -0- | -0- | -0- | 1048 | 2 | 24 | 9 | N | 22 | | | | | 190 |
| 08 | 1116 | N | 1065 | -0- | -51 | -0- | 1047 | 2 | 18 | 9 | N | 16 | | | | | 206 |
| 09 | 1080 | N | 1034 | -0- | -46 | -0- | 1020 | 2 | 14 | 9 | N | 13 | | | | | 219 |
| 10 | 1085 | N | 1051 | -0- | -34 | -0- | 1030 | 2 | 21 | 9 | N | 19 | 162 | 1 | | | 76 |
| 11 | 1020 | N | 1010 | -0- | -10 | -0- | 990 | 2 | 20 | 9 | N | 18 | | | | | 94 |
| 12 | 1054 | N | 1028 | -0- | -26 | -0- | 1009 | 2 | 19 | 9 | N | 17 | | | | | 111 |

TOTAL GAS PROD: 11,951 TOTAL CONDENSATE PROD: 228

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
PETROCOASTAL, INC. //CONT.// 660297
EC WELL #: 1 RRCID -> 282030 COMPL. DATE 05/01/2017 TOTAL DEPTH 3910 PERF. 3578 - 3580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 45 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 45 |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 45 |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 45 |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | 45 |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

SKYBRIDGE ENERGY LLC 786419
BROWN, T. W. WELL #: 2 RRCID -> 088209 COMPL. DATE 02/04/1980 TOTAL DEPTH 3618 PERF. 3389 - 3533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARY, S. E. WELL #: RRCID -> 098458 COMPL. DATE 06/23/1980 TOTAL DEPTH 3428 PERF. 3215 - 3334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

PLUGGED AND ABANDONED_____ 11/15/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BYRNES (DUFFER) //CONT.// 14170 300 ASSOCIATED EXEMPT CNTY: ERATH
SKYBRIDGE ENERGY LLC //CONT.// 786419
SMITH, A. L. WELL #: RRCID -> 154767 COMPL. DATE 05/11/1983 TOTAL DEPTH 3000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 57 |

PLUGGED AND ABANDONED_____ 12/01/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C.B. LONG, (MARBLE FALLS) 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
WILLIAMS WELL #: 1 RRCID -> 212398 COMPL. DATE 09/13/2005 TOTAL DEPTH 3523 PERF. 3318 - 3328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODSON PRAIRIE OIL & GAS LLC 221932
LONG,LOLITA WELL #: 3 RRCID -> 132675 COMPL. DATE 11/22/1989 TOTAL DEPTH 3889 PERF. 454 - 456

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
HUMP OIL, INC. 413190
OWEN, JAMES STANLEY WELL #: RRCID -> 130958 COMPL. DATE 05/15/1989 TOTAL DEPTH 3750 PERF. 3137 - 3226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

PLUGGED AND ABANDONED_____ 04/21/1997

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANTHER CITY ENERGY LLC 638494
LONG, C. B. "C" WELL #: 1 RRCID -> 175404 COMPL. DATE 11/07/1986 TOTAL DEPTH 3920 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 53 | -0- | 53 | 53 | 53 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 53 | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | 53 | | | | | Y | -0- | | | | | -0- |
| 06 | 145 | N | 92 | -0- | -53 | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 122 | -0- | -58 | -0- | 122 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 598 TOTAL CONDENSATE PROD: -0-

WILBAR, HAZEL WELL #: 1 RRCID -> 282160 COMPL. DATE 02/21/1986 TOTAL DEPTH 3782 PERF. 2985 - 3015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PANTHER CITY ENERGY LLC //CONT.// 638494
LONG, LOLITA WELL #: 6 RRCID -> 282823 COMPL. DATE 04/19/2002 TOTAL DEPTH 3891 PERF. 3066 - 3092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | N | -0- | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | -0- |
| 09 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | N | -0- | | | -0- |
| 10 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | N | -0- | | | -0- |
| 11 | 6 | N | NO RPT | -0- | -6 | -0- | | | | N | NO RPT | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 68 TOTAL CONDENSATE PROD: -0-

LONG, LOLITA WELL #: 1 RRCID -> 283081 COMPL. DATE 03/18/1994 TOTAL DEPTH 3805 PERF. 2990 - 3025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | 23 | -0- | 23 | 23 | 23 | 3 | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | 63 | -0- | 63 | 86 | 63 | 3 | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | 108 | -0- | 108 | 194 | 108 | 3 | | N | -0- | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | 194 | | | | N | NO RPT | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | 163 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 411 TOTAL CONDENSATE PROD: -0-

LONG, LOLITA WELL #: 2 RRCID -> 283082 COMPL. DATE 04/08/1988 TOTAL DEPTH 3840 PERF. 3022 - 3044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PANTHER CITY ENERGY LLC //CONT.// 638494
WILBAR, HAZEL WELL #: 2 RRCID -> 285466 COMPL. DATE 10/11/1991 TOTAL DEPTH 4000 PERF. 3002 - 3027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAGE NATURAL RESOURCES LLC 743223
LONG RANCH WELL #: 6101 RRCID -> 204786 COMPL. DATE 09/02/2004 TOTAL DEPTH 3653 PERF. 3541 - 3562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
BURLESON COUNTY SCHOOL LAND WELL #: 2 RRCID -> 146237 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3005 - 3268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1277 | -0- | -211 | -0- | 116 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1072 | -0- | -244 | -0- | 120 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1284 | -0- | -18 | -0- | 112 | 1 | 1172 | 3 | N | -0- | | | | | -0- |
| 04 | 1230 | N | 1212 | -0- | -18 | -0- | 105 | 1 | 1107 | 3 | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1173 | -0- | -5 | -0- | 116 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 06 | 1230 | N | 1122 | -0- | -108 | -0- | 112 | 1 | 1010 | 3 | N | -0- | | | | | -0- |
| 07 | 1240 | N | 1141 | -0- | -99 | -0- | 102 | 1 | 1039 | 3 | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1046 | -0- | -132 | -0- | 99 | 1 | 947 | 3 | N | -0- | | | | | -0- |
| 09 | 1110 | N | 982 | -0- | -128 | -0- | 100 | 1 | 882 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 970 | -0- | -177 | -0- | 97 | 1 | 873 | 3 | N | -0- | | | | | -0- |
| 11 | 1609 | N | 1609 | -0- | -0- | -0- | 131 | 1 | 1478 | 3 | N | -0- | | | | | -0- |
| *12 | 2176 | N | 2176 | -0- | -0- | -0- | 159 | 1 | 2017 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,064 TOTAL CONDENSATE PROD: -0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH WELL #: 1 RRCID -> 284655 COMPL. DATE 12/08/1984 TOTAL DEPTH 3600 PERF. 3074 - 3354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 586 | -0- | -96 | -0- | 71 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | 413 | -0- | -203 | -0- | 64 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 03 | 620 | N | 594 | -0- | -26 | -0- | 70 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 04 | 570 | N | 434 | -0- | -136 | -0- | 58 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 05 | 465 | N | 319 | -0- | -146 | -0- | 54 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 06 | 570 | N | 448 | -0- | -122 | -0- | 64 | 1 | 384 | 3 | N | -0- | | | | | -0- |
| 07 | 618 | N | 618 | -0- | -0- | -0- | 71 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 08 | 597 | N | 597 | -0- | -0- | -0- | 72 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 73 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 580 | -0- | -40 | -0- | 73 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 67 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| 12 | 589 | N | 557 | -0- | -32 | -0- | 64 | 1 | 493 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,295 TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 4 U RRCID -> 284704 COMPL. DATE 09/20/1985 TOTAL DEPTH 3600 PERF. 3101 - 3127

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 420 | -0- | 420 | 420 | 26 | 1 | 394 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 420 TOTAL CONDENSATE PROD: -0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 16 RRCID -> 197334 COMPL. DATE 08/20/2003 TOTAL DEPTH 3800 PERF. 3086 - 3098

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 655 | -0- | -27 | -0- | 43 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 528 | -0- | -60 | -0- | 103 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 03 | 651 | N | 137 | -0- | -514 | -0- | 2 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 04 | 630 | N | 235 | -0- | -395 | -0- | 5 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 05 | 589 | N | 231 | -0- | -358 | -0- | 2 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 06 | 613 | N | 613 | -0- | -0- | -0- | 32 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 07 | 753 | N | 753 | -0- | -0- | -0- | 27 | 1 | 663 | 2 | N | 57 | 57 | 1 | | | -0- |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 08 | 671 | N | 671 | -0- | -0- | -0- | 23 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 09 | 659 | N | 659 | -0- | -0- | -0- | 57 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 673 | -0- | -71 | -0- | 47 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | N | 650 | -0- | -10 | -0- | 8 | 1 | 642 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 665 | -0- | -17 | -0- | 10 | 1 | 655 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,470 TOTAL CONDENSATE PROD: 57

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 22 RRCID -> 226666 COMPL. DATE N/A TOTAL DEPTH 3723 PERF. 3084 - 3111

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 45 | -0- | -48 | -0- | 3 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 7 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 03 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 1 | -0- | -13 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 134 TOTAL CONDENSATE PROD: -0-

BALL WELL #: 19 RRCID -> 226667 COMPL. DATE N/A TOTAL DEPTH 3730 PERF. 3092 - 3130

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 15 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 44 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| 03 | 315 | N | 315 | -0- | -0- | -0- | 4 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 5 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 05 | 276 | N | 276 | -0- | -0- | -0- | 3 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 06 | 270 | N | 250 | -0- | -20 | -0- | 13 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 07 | 279 | N | 248 | -0- | -31 | -0- | 10 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 08 | 279 | N | 251 | -0- | -28 | -0- | 9 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 09 | 240 | N | 232 | -0- | -8 | -0- | 20 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 18 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 3 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 4 | 1 | 240 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,019 TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
LONG, C.B. WELL #: 3 RRCID -> 131757 COMPL. DATE 03/26/1985 TOTAL DEPTH 3496 PERF. 3058 - 3108

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C.B. LONG, (MARBLE FALLS) //CONT.// 14195 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
LONG, C. B. WELL #: 5 RRCID -> 141016 COMPL. DATE 08/05/1985 TOTAL DEPTH 3450 PERF. 3014 - 3053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 194 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, C.B. WELL #: 8 RRCID -> 141089 COMPL. DATE 06/14/1990 TOTAL DEPTH 3830 PERF. 3312 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1982 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C. B. PROCTOR (LAKE SAND) 14196 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GRIFFIN RESOURCES, LLC 333935
PROCTOR WELL #: 3 RRCID -> 246469 COMPL. DATE 10/25/2008 TOTAL DEPTH 4650 PERF. 3960 - 3970

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 517 | -0- | -41 | -0- | 517 | 3 | | | N | -0- | | | | | 8 |
| 02 | 504 | N | 197 | -0- | -307 | -0- | 197 | 3 | | | N | -0- | | | | | 8 |
| 03 | 558 | N | 270 | -0- | -288 | -0- | 270 | 3 | | | N | -0- | | | | | 8 |
| 04 | 510 | N | 88 | -0- | -422 | -0- | 88 | 3 | | | N | -0- | | | | | 8 |
| 05 | 217 | N | 90 | -0- | -127 | -0- | 90 | 3 | | | N | -0- | | | | | 8 |
| 06 | 270 | N | 98 | -0- | -172 | -0- | 98 | 3 | | | N | -0- | | | | | 8 |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 8 |
| 08 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | 8 |
| 09 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | 8 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | 8 |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | 8 |
| *12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 1,832 TOTAL CONDENSATE PROD: -0-

C.J. (CONGLOMERATE) 14294 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CUMMING-REAGAN "11" WELL #: 4T RRCID -> 173128 COMPL. DATE 03/02/1999 TOTAL DEPTH 3854 PERF. 3740 - 3751

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 331 TOTAL CONDENSATE PROD: -0-

C.M. (MISSISSIPPIAN) 14314 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
COPELAND-MITCHELL "M" WELL #: B 1 RRCID -> 109344 COMPL. DATE 01/05/1984 TOTAL DEPTH 6000 PERF. 4423 - 4436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C & P (LAKE) 14363 600 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SNYDER DRILLING CORP. 799880
SNYDER MINERAL TRUST "26" WELL #: C 1 RRCID -> 050113 COMPL. DATE 03/12/1971 TOTAL DEPTH 4287 PERF. 0 - 4078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | | 3870 | -0- | 3870 | 3870 | 3870 | 2 | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | | 2866 | -0- | 2866 | 6736 | 2866 | 2 | | | N | -0- | | | | | 28 |
| 10 | 3900 | | 1517 | -0- | -2383 | 4353 | 1517 | 2 | | | N | -0- | | | | | 28 |
| 11 | 3900 | | 3212 | -0- | -688 | 3665 | 3212 | 2 | | | N | -0- | | | | | 28 |
| *12 | 4030 | | 2092 | -0- | -1938 | 1727 | 2092 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 13,557 TOTAL CONDENSATE PROD: -0-

C.PURKISS(DUFFER) 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES 465526
POPE WELL #: 1 RRCID -> 105627 COMPL. DATE 05/22/1983 TOTAL DEPTH 3966 PERF. 3898 - 3922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 17 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 17 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 17 |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 17 |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 17 |
| 06 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | 17 |
| 07 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | 17 |
| 08 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | 17 |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 17 |
| 10 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 17 |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 17 |
| 12 | 6 | N | 1 | -0- | -5 | -0- | 1 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

POPE WELL #: 3 RRCID -> 111046 COMPL. DATE 05/24/1984 TOTAL DEPTH 4162 PERF. 3852 - 3864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 08 | 12 | R | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 43 |
| 09 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 43 |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 43 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 43 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 158 TOTAL CONDENSATE PROD: -0-

PILLANS WELL #: 1 RRCID -> 112981 COMPL. DATE 09/17/1984 TOTAL DEPTH 4000 PERF. 3849 - 3864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 4 | -0- | -9 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 64 TOTAL CONDENSATE PROD: -0-

C.PURKISS(DUFFER) //CONT.// 14366 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES //CONT.// 465526
TATOM, FREDDY WELL #: 1 RRCID -> 191366 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3850 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: -0-

CABBAGE PATCH (ATOKA) 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
JORDAN WELL #: 1 RRCID -> 078864 COMPL. DATE 06/05/1978 TOTAL DEPTH 5735 PERF. 3578 - 4058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 36 |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 36 |
| 03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | 36 |
| 04 | 524 | N | 524 | -0- | -0- | -0- | 524 | 2 | | | N | -0- | | | | | 36 |
| 05 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 36 |
| 06 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 36 |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 36 |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 36 |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 36 |
| *10 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 36 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

TOTAL GAS PROD: 4,629 TOTAL CONDENSATE PROD: -0-

JEFFERSON WELL #: 1 RRCID -> 102364 COMPL. DATE 09/02/1982 TOTAL DEPTH 5660 PERF. 3178 - 3182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 08 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| *10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 290 TOTAL CONDENSATE PROD: -0-

CABBAGE PATCH (ATOKA) //CONT.// 14425 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC 714311
TIMMONS UNIT #1 WELL #: 1 RRCID -> 089810 COMPL. DATE 01/11/1980 TOTAL DEPTH 5700 PERF. 3110 - 3569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 04 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 114 | -0- | 21 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| *11 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,053 TOTAL CONDENSATE PROD: -0-

WOODY "B" WELL #: 1 RRCID -> 118200 COMPL. DATE 09/12/1985 TOTAL DEPTH 6018 PERF. 3284 - 3297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 9 | -0- | 2 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| *11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 116 TOTAL CONDENSATE PROD: -0-

CABBAGE PATCH (ATOKA 3600) 14425 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CLARK UNIT WELL #: 1 RRCID -> 153740 COMPL. DATE 02/12/1994 TOTAL DEPTH 5685 PERF. 3610 - 3632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 04 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 291 | -0- | -9 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| *10 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,308 TOTAL CONDENSATE PROD: -0-

CABBAGE PATCH (BIG SALINE) 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 1 RRCID -> 121004 COMPL. DATE 02/04/1986 TOTAL DEPTH 5600 PERF. 5072 - 5084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 53 | -0- | -3 | B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 61 | -0- | -1 | B | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 52 | N | 52 | -0- | -0- | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| *11 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 633 TOTAL CONDENSATE PROD: -0-

HILLTOP PETROLEUM LLC 388911
LINDSAY UNIT WELL #: 1 RRCID -> 089219 COMPL. DATE 10/24/1979 TOTAL DEPTH 5900 PERF. 5280 - 5287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 930 | -0- | -0- | B | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 128 | -0- | -404 | B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 174 | N | 174 | -0- | -0- | B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 04 | 890 | N | 890 | -0- | -0- | B | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 05 | 446 | N | 446 | -0- | -0- | B | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 06 | 823 | N | 823 | -0- | -0- | B | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 07 | 641 | N | 641 | -0- | -0- | B | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| 08 | 490 | N | 490 | -0- | -0- | B | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 690 | N | 384 | -0- | -306 | B | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 10 | 919 | N | 919 | -0- | -0- | B | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | B | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,381 TOTAL CONDENSATE PROD: -0-

OXXN 630579
WARD UNIT WELL #: 1 RRCID -> 084715 COMPL. DATE 09/18/1979 TOTAL DEPTH 5635 PERF. 5062 - 5285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | B | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 263 | N | 263 | -0- | -0- | B | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- | B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 05 | 553 | N | 553 | -0- | -0- | B | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 06 | 555 | N | 555 | -0- | -0- | B | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 07 | 555 | N | 555 | -0- | -0- | B | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 08 | 618 | N | 618 | -0- | -0- | B | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 726 | N | 726 | -0- | -0- | B | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| *10 | 595 | N | 595 | -0- | -0- | B | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,764 TOTAL CONDENSATE PROD: -0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
DALTON, B. WELL #: 1 RRCID -> 086634 COMPL. DATE 01/20/1979 TOTAL DEPTH 5848 PERF. 5163 - 5721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 240 | N | 240 | -0- | -0- B | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 241 | N | 241 | -0- | -0- B | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- B | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 07 | 215 | N | 215 | -0- | -0- B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 229 | N | 229 | -0- | -0- B | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| *10 | 227 | N | 227 | -0- | -0- B | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,943 TOTAL CONDENSATE PROD: -0-

DILL UNIT WELL #: 2 RRCID -> 104765 COMPL. DATE 03/21/1983 TOTAL DEPTH 5573 PERF. 5252 - 5261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 29 | N | 29 | -0- | -0- B | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22 | N | 22 | -0- | -0- B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 39 | N | 39 | -0- | -0- B | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *10 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 285 TOTAL CONDENSATE PROD: -0-

GANDEE RANKIN WELL #: 2 RRCID -> 107044 COMPL. DATE 08/23/1983 TOTAL DEPTH 5526 PERF. 5406 - 5416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 04 | 353 | N | 353 | -0- | -0- B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 340 | N | 340 | -0- | -0- B | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 06 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 310 | -0- | -0- B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- B | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| *10 | 366 | N | 366 | -0- | -0- B | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,946 TOTAL CONDENSATE PROD: -0-

CABBAGE PATCH (BIG SALINE) //CONT.// 14425 600 NON-ASSOCIATED PRORATED CNTY: PARKER
RKW OPERATING LLC 714311
GANDEE RANKIN WELL #: 1 RRCID -> 078629 COMPL. DATE 08/30/1978 TOTAL DEPTH 5675 PERF. 5442 - 5464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 5 | -0- | -3 | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 5 | -0- | -4 | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 7 | N | 3 | -0- | -4 | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 7 | N | 7 | -0- | -0- | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | NO RPT | -0- | -7 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

SHAW UNIT WELL #: 1 RRCID -> 078631 COMPL. DATE 01/01/1978 TOTAL DEPTH 5665 PERF. 5036 - 5175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 7 | -0- | -2 | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 8 | N | 6 | -0- | -2 | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7 | N | 6 | -0- | -1 | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 22 | N | 22 | -0- | -0- | B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14 | N | 14 | -0- | -0- | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| *11 | 7 | N | 7 | -0- | -0- | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 117 TOTAL CONDENSATE PROD: -0-

SAVAGE WELL #: 1 L RRCID -> 098618 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5492 - 5497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CADDO (CONGLOMERATE) 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CORBETT RANCH WELL #: 12 RRCID -> 238275 COMPL. DATE 05/19/2008 TOTAL DEPTH 4150 PERF. 3892 - 3895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 760 | -0- | -46 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 03 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 04 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,118 TOTAL CONDENSATE PROD: -0-

KENNEDY "A" WELL #: 1 RRCID -> 241448 COMPL. DATE 08/08/2008 TOTAL DEPTH 4130 PERF. 3902 - 3905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2387 | N | 2307 | -0- | -80 | -0- | 2307 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2156 | N | 1920 | -0- | -236 | -0- | 1920 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2325 | N | 2301 | -0- | -24 | -0- | 2301 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2239 | N | 2239 | -0- | -0- | -0- | 2239 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2320 | N | 2320 | -0- | -0- | -0- | 2320 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2220 | N | 2149 | -0- | -71 | -0- | 2149 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2325 | N | 2045 | -0- | -280 | -0- | 2045 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2325 | N | 1981 | -0- | -344 | -0- | 1981 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2160 | N | 1815 | -0- | -345 | -0- | 1815 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1957 | -0- | -89 | -0- | 1957 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1920 | N | 1677 | -0- | -243 | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | 1730 | -0- | -161 | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,441 TOTAL CONDENSATE PROD: -0-

CORBETT RANCH WELL #: 15 RRCID -> 245542 COMPL. DATE 01/17/2009 TOTAL DEPTH 4120 PERF. 3911 - 3926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | | 10 | -0- | -39 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/04/2021 - WELL PLUGGED 5-4-2021

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

CORBETT RANCH WELL #: 17 RRCID -> 245653 COMPL. DATE 01/23/2009 TOTAL DEPTH 4120 PERF. 3864 - 3883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1304 | -0- | -215 | -0- | 1304 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1119 | -0- | -197 | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1395 | N | 1358 | -0- | -37 | -0- | 1358 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1260 | -0- | -0- | -0- | 1260 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1168 | -0- | -152 | -0- | 1168 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1161 | -0- | -141 | -0- | 1161 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1285 | N | 1285 | -0- | -0- | -0- | 1285 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1167 | -0- | -3 | -0- | 1167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1311 | N | 1311 | -0- | -0- | -0- | 1311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1128 | -0- | -102 | -0- | 1128 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,787 TOTAL CONDENSATE PROD: -0-

CADDO (CONGLOMERATE) //CONT.// 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH "C" WELL #: 4 RRCID -> 246251 COMPL. DATE 02/27/2009 TOTAL DEPTH 4155 PERF. 3939 - 3958

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 616 | N | 616 | -0- | | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 415 | -0- | | -61 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 383 | -0- | | -175 | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 441 | -0- | | -99 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 05 | 557 | N | 557 | -0- | | -0- | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 06 | 509 | N | 509 | -0- | | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 07 | 505 | N | 505 | -0- | | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 496 | -0- | | -62 | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 473 | -0- | | -37 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 445 | -0- | | -51 | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 438 | -0- | | -42 | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 427 | -0- | | -69 | -0- | 427 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,705 TOTAL CONDENSATE PROD: -0-

ANDREWS WELL #: 2 RRCID -> 263393 COMPL. DATE 03/12/2012 TOTAL DEPTH 4650 PERF. 4010 - 4025

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | N | 370 | -0- | | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 280 | -0- | | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 03 | 364 | N | 364 | -0- | | -0- | -0- | 364 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 450 | -0- | | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 05 | 487 | N | 487 | -0- | | -0- | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 06 | 478 | N | 478 | -0- | | -0- | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 07 | 498 | N | 498 | -0- | | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 09 | 439 | N | 439 | -0- | | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 10 | 419 | N | 419 | -0- | | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 11 | 373 | N | 373 | -0- | | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| *12 | 388 | N | 388 | -0- | | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,049 TOTAL CONDENSATE PROD: -0-

COPELAND-MITCHELL 'P' WELL #: 2 RRCID -> 277655 COMPL. DATE 07/15/2015 TOTAL DEPTH 4587 PERF. 3973 - 3992

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 429 | -0- | | -67 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 352 | -0- | | -96 | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 460 | -0- | | -5 | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 04 | 425 | N | 425 | -0- | | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 05 | 418 | N | 418 | -0- | | -0- | -0- | 418 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 407 | -0- | | -43 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 404 | -0- | | -30 | -0- | 404 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 396 | -0- | | -7 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 395 | -0- | | -25 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 423 | N | 423 | -0- | | -0- | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 396 | N | 396 | -0- | | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 401 | -0- | | -2 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,906 TOTAL CONDENSATE PROD: -0-

CADDO (CONGLOMERATE) //CONT.// 14481 150 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DH OPERATING, INC. 216737
NEWELL 114-A WELL #: 1A RRCID -> 187469 COMPL. DATE 01/15/2001 TOTAL DEPTH 5087 PERF. 4647 - 4657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 217 | -0- | -91 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 134 | -0- | -238 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 196 | -0- | -134 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 05 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 07 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 253 | -0- | -57 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 239 | -0- | -31 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 243 | -0- | -5 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 230 | -0- | -10 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 236 | -0- | -12 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,933 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
REMINGTON HEIRS WELL #: 1 RRCID -> 099915 COMPL. DATE 05/19/1982 TOTAL DEPTH N/A PERF. 3904 - 3914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1839 | N | 1839 | -0- | -0- | -0- | 1839 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1455 | -0- | -169 | -0- | 1455 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1891 | N | 1699 | -0- | -192 | -0- | 1699 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1770 | N | 1638 | -0- | -132 | -0- | 1638 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1744 | N | 1744 | -0- | -0- | -0- | 1744 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1741 | N | 1741 | -0- | -0- | -0- | 1741 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1736 | N | 1688 | -0- | -48 | -0- | 1688 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1710 | N | 1623 | -0- | -87 | -0- | 1623 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1760 | N | 1760 | -0- | -0- | -0- | 1760 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1631 | -0- | -43 | -0- | 1631 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,198 TOTAL CONDENSATE PROD: -0-

GRAY, JOHN ESTATE WELL #: 1 RRCID -> 102852 COMPL. DATE 11/15/1982 TOTAL DEPTH 4450 PERF. 3859 - 3864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 480 | -0- | -47 | -0- | 480 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 366 | -0- | -82 | -0- | 366 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 464 | -0- | -1 | -0- | 464 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 450 | N | 444 | -0- | -6 | -0- | 444 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 465 | N | 456 | -0- | -9 | -0- | 456 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 450 | N | 441 | -0- | -9 | -0- | 441 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 465 | N | 457 | -0- | -8 | -0- | 457 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 450 | N | 441 | -0- | -9 | -0- | 441 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 465 | N | 450 | -0- | -15 | -0- | 450 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,386 TOTAL CONDENSATE PROD: -0-

GRAY, JOHN ESTATE WELL #: 3 RRCID -> 109147 COMPL. DATE 02/14/1984 TOTAL DEPTH 4152 PERF. 3872 - 3882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | | 9 | -0- | -82 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/07/2021 - WELL PLUGGED 5-7-2021

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
MAGERS HEIRS WELL #: 1 RRCID -> 110969 COMPL. DATE 06/01/1984 TOTAL DEPTH 4307 PERF. 3865 - 3895

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 484 | -0- | -43 | -0- | 477 | 3 | 7 | 9 | N | 6 | | | | | 31 |
| 02 | 504 | N | 414 | -0- | -90 | -0- | 410 | 3 | 4 | 9 | N | 4 | | | | | 35 |
| 03 | 574 | N | 574 | -0- | -0- | -0- | 566 | 3 | 8 | 9 | N | 7 | | | | | 42 |
| 04 | 533 | N | 533 | -0- | -0- | -0- | 524 | 3 | 9 | 9 | N | 8 | | | | | 50 |
| 05 | 557 | N | 557 | -0- | -0- | -0- | 556 | 3 | 1 | 9 | N | 1 | 43 | 1 | | | 8 |
| 06 | 570 | N | 546 | -0- | -24 | -0- | 540 | 3 | 6 | 9 | N | 5 | | | | | 13 |
| 07 | 558 | N | 543 | -0- | -15 | -0- | 539 | 3 | 4 | 9 | N | 4 | | | | | 17 |
| 08 | 558 | N | 500 | -0- | -58 | -0- | 493 | 3 | 7 | 9 | N | 6 | | | | | 23 |
| 09 | 540 | N | 478 | -0- | -62 | -0- | 472 | 3 | 6 | 9 | N | 5 | | | | | 28 |
| 10 | 566 | N | 566 | -0- | -0- | -0- | 562 | 3 | 4 | 9 | N | 4 | | | | | 32 |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 534 | 3 | 8 | 9 | N | 7 | | | | | 39 |
| *12 | 546 | N | 546 | -0- | -0- | -0- | 538 | 3 | 8 | 9 | N | 7 | | | | | 46 |

TOTAL GAS PROD: 6,283 TOTAL CONDENSATE PROD: 64

ROGERS, JOE "C" WELL #: 1 RRCID -> 144788 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 4123 - 4135

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 889 | -0- | -10 | -0- | 882 | 3 | 7 | 9 | N | 6 | | | | | 68 |
| 02 | 812 | N | 609 | -0- | -203 | -0- | 608 | 3 | 1 | 9 | N | 1 | | | | | 69 |
| 03 | 878 | N | 878 | -0- | -0- | -0- | 871 | 3 | 7 | 9 | N | 6 | | | | | 75 |
| 04 | 870 | N | 772 | -0- | -98 | -0- | 769 | 3 | 3 | 9 | N | 3 | | | | | 78 |
| 05 | 803 | N | 803 | -0- | -0- | -0- | 799 | 3 | 4 | 9 | N | 4 | | | | | 82 |
| 06 | 840 | N | 717 | -0- | -123 | -0- | 714 | 3 | 3 | 9 | N | 3 | | | | | 85 |
| 07 | 860 | N | 860 | -0- | -0- | -0- | 854 | 3 | 6 | 9 | N | 5 | | | | | 90 |
| *08 | 849 | N | 849 | -0- | -0- | -0- | 848 | 3 | 1 | 9 | N | 1 | | | | | 91 |
| *09 | 829 | N | 829 | -0- | -0- | -0- | 829 | 3 | | | N | -0- | | | | | 91 |
| *10 | 868 | N | 833 | -0- | -35 | -0- | 833 | 3 | | | N | -0- | | | | | 91 |
| *11 | 810 | N | 765 | -0- | -45 | -0- | 765 | 3 | | | N | -0- | 83 | 1 | | | 8 |
| 12 | 868 | N | 807 | -0- | -61 | -0- | 807 | 3 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 9,611 TOTAL CONDENSATE PROD: 29

CORBETT RANCH WELL #: 3 RRCID -> 206605 COMPL. DATE 12/22/2004 TOTAL DEPTH 4399 PERF. 3929 - 3937

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 270 | -0- | -10 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 291 | -0- | -19 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 258 | -0- | -42 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 243 | -0- | -67 | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 239 | -0- | -31 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 08 | 377 | N | 377 | -0- | -0- | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| *12 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,888 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "D" WELL #: 1 RRCID -> 211185 COMPL. DATE 06/30/2005 TOTAL DEPTH 4307 PERF. 4005 - 4010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 496 | -0- | -0- | -0- | 479 | 3 | 17 | 9 | N | 15 | | | | | 71 |
| 02 | 392 | N | 389 | -0- | -3 | -0- | 366 | 3 | 23 | 9 | N | 21 | | | | | 92 |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 431 | 3 | 34 | 9 | N | 31 | | | | | 123 |
| 04 | 500 | N | 500 | -0- | -0- | -0- | 474 | 3 | 26 | 9 | N | 24 | | | | | 147 |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 467 | 3 | 53 | 9 | N | 48 | 174 | 1 | | | 21 |
| 06 | 450 | N | 405 | -0- | -45 | -0- | 364 | 3 | 41 | 9 | N | 37 | | | | | 58 |
| 07 | 527 | N | 114 | -0- | -413 | -0- | 80 | 3 | 34 | 9 | N | 31 | | | | | 89 |
| 08 | 527 | N | -0- | -0- | -527 | -0- | | | | | N | 39 | | | | | 128 |
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | 38 | | | | | 166 |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 383 | 3 | 42 | 9 | N | 38 | 170 | 1 | | | 34 |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 278 | 3 | 40 | 9 | N | 36 | | | | | 70 |
| *12 | 377 | N | 377 | -0- | -0- | -0- | 327 | 3 | 50 | 9 | N | 45 | | | | | 115 |

TOTAL GAS PROD: 4,009 TOTAL CONDENSATE PROD: 403

JACKSON RANCH "B" WELL #: 5 RRCID -> 219658 COMPL. DATE N/A TOTAL DEPTH 4315 PERF. 4142 - 4168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 02 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | -0- |
| 09 | 982 | N | 982 | -0- | -0- | -0- | 982 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,235 TOTAL CONDENSATE PROD: -0-

CORBETT RANCH WELL #: 6 RRCID -> 221404 COMPL. DATE 08/16/2006 TOTAL DEPTH 4345 PERF. 3982 - 3986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 559 | -0- | -61 | -0- | 559 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 471 | -0- | -61 | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 03 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 532 | -0- | -8 | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 05 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 525 | -0- | -15 | -0- | 525 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 557 | -0- | -1 | -0- | 557 | 3 | | | N | -0- | | | | | -0- |
| 08 | 558 | N | 554 | -0- | -4 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 401 | -0- | -139 | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 518 | -0- | -40 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 535 | -0- | -5 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |
| *12 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,293 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 7 RRCID -> 228582 COMPL. DATE 06/14/2007 TOTAL DEPTH 4345 PERF. 3957 - 3972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 526 | -0- | -63 | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 03 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 04 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 05 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 522 | -0- | -48 | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 457 | -0- | -101 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 509 | -0- | -18 | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 490 | -0- | -20 | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 10 | 552 | N | 552 | -0- | -0- | -0- | 552 | 3 | | | N | -0- | | | | | -0- |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| *12 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,233 TOTAL CONDENSATE PROD: -0-

CORBETT RANCH WELL #: 9 RRCID -> 231107 COMPL. DATE 09/06/2007 TOTAL DEPTH 4175 PERF. 4021 - 4034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 240 | -0- | -96 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 122 | -0- | -157 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 05 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 06 | 359 | N | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 07 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 334 | -0- | -26 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 298 | -0- | -74 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 301 | -0- | -29 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 265 | -0- | -76 | -0- | 265 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,551 TOTAL CONDENSATE PROD: -0-

JACKSON RANCH "F" WELL #: 1 RRCID -> 231108 COMPL. DATE 08/29/2007 TOTAL DEPTH 4275 PERF. 4185 - 4223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- | -0- | 599 | 3 | 7 | 9 | N | 6 | | | | | 61 |
| 02 | 509 | N | 509 | -0- | -0- | -0- | 503 | 3 | 6 | 9 | N | 5 | | | | | 66 |
| 03 | 566 | N | 566 | -0- | -0- | -0- | 566 | 3 | | | N | -0- | | | | | 66 |
| 04 | 570 | N | 551 | -0- | -19 | -0- | 551 | 3 | | | N | -0- | | | | | 66 |
| 05 | 558 | N | 522 | -0- | -36 | -0- | 516 | 3 | 6 | 9 | N | 5 | | | | | 71 |
| 06 | 540 | N | 483 | -0- | -57 | -0- | 475 | 3 | 8 | 9 | N | 7 | | | | | 78 |
| 07 | 558 | N | 441 | -0- | -117 | -0- | 439 | 3 | 2 | 9 | N | 2 | | | | | 80 |
| 08 | 527 | N | 270 | -0- | -257 | -0- | 268 | 3 | 2 | 9 | N | 2 | | | | | 82 |
| 09 | 486 | N | 486 | -0- | -0- | -0- | 482 | 3 | 4 | 9 | N | 4 | | | | | 86 |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 600 | 3 | 12 | 9 | N | 11 | | | | | 97 |
| 11 | 414 | N | 414 | -0- | -0- | -0- | 411 | 3 | 3 | 9 | N | 3 | | | | | 100 |
| *12 | 538 | N | 538 | -0- | -0- | -0- | 537 | 3 | 1 | 9 | N | 1 | | | | | 101 |

TOTAL GAS PROD: 5,998 TOTAL CONDENSATE PROD: 46

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "E" WELL #: 2 RRCID -> 232464 COMPL. DATE 09/11/2007 TOTAL DEPTH 4153 PERF. 4070 - 4102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 257 | -0- | -208 | -0- | 257 | 3 | | N | -0- | | | -0- |
| 02 | 392 | N | 329 | -0- | -63 | -0- | 329 | 3 | | N | -0- | | | -0- |
| 03 | 495 | N | 495 | -0- | -0- | -0- | 495 | 3 | | N | -0- | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 191 | -0- | -181 | -0- | 191 | 3 | | N | -0- | | | -0- |
| 06 | 480 | N | 443 | -0- | -37 | -0- | 443 | 3 | | N | -0- | | | -0- |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 484 | 3 | | N | -0- | | | -0- |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | N | -0- | | | -0- |
| 09 | 450 | N | 423 | -0- | -27 | -0- | 423 | 3 | | N | -0- | | | -0- |
| 10 | 496 | N | 431 | -0- | -65 | -0- | 431 | 3 | | N | -0- | | | -0- |
| 11 | 450 | N | 388 | -0- | -62 | -0- | 388 | 3 | | N | -0- | | | -0- |
| *12 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,839 TOTAL CONDENSATE PROD: -0-

CORBETT RANCH WELL #: 8 RRCID -> 234436 COMPL. DATE 10/02/2007 TOTAL DEPTH 4355 PERF. 4020 - 4072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 315 | -0- | -150 | -0- | 315 | 3 | | N | -0- | | | -0- |
| 02 | 448 | N | 332 | -0- | -116 | -0- | 332 | 3 | | N | -0- | | | -0- |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | N | -0- | | | -0- |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | N | -0- | | | -0- |
| 05 | 486 | N | 486 | -0- | -0- | -0- | 486 | 3 | | N | -0- | | | -0- |
| 06 | 518 | N | 518 | -0- | -0- | -0- | 518 | 3 | | N | -0- | | | -0- |
| 07 | 583 | N | 583 | -0- | -0- | -0- | 583 | 3 | | N | -0- | | | -0- |
| 08 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | N | -0- | | | -0- |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | N | -0- | | | -0- |
| 10 | 589 | N | 518 | -0- | -71 | -0- | 518 | 3 | | N | -0- | | | -0- |
| 11 | 540 | N | 504 | -0- | -36 | -0- | 504 | 3 | | N | -0- | | | -0- |
| 12 | 558 | N | 496 | -0- | -62 | -0- | 496 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,683 TOTAL CONDENSATE PROD: -0-

CORBETT RANCH WELL #: 10 RRCID -> 234437 COMPL. DATE 09/17/2007 TOTAL DEPTH 4180 PERF. 4052 - 4072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 810 | -0- | -58 | -0- | 810 | 3 | | N | -0- | | | -0- |
| 02 | 784 | N | 703 | -0- | -81 | -0- | 703 | 3 | | N | -0- | | | -0- |
| 03 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | N | -0- | | | -0- |
| 04 | 780 | N | 746 | -0- | -34 | -0- | 746 | 3 | | N | -0- | | | -0- |
| 05 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | N | -0- | | | -0- |
| 06 | 908 | N | 908 | -0- | -0- | -0- | 908 | 3 | | N | -0- | | | -0- |
| 07 | 913 | N | 913 | -0- | -0- | -0- | 913 | 3 | | N | -0- | | | -0- |
| 08 | 961 | N | 913 | -0- | -48 | -0- | 913 | 3 | | N | -0- | | | -0- |
| 09 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | N | -0- | | | -0- |
| 10 | 899 | N | 787 | -0- | -112 | -0- | 787 | 3 | | N | -0- | | | -0- |
| 11 | 870 | N | 791 | -0- | -79 | -0- | 791 | 3 | | N | -0- | | | -0- |
| 12 | 961 | N | 791 | -0- | -170 | -0- | 791 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,079 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 11 RRCID -> 234438 COMPL. DATE 10/01/2007 TOTAL DEPTH 4150 PERF. 4040 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1704 | N | 1704 | -0- | -0- | -0- | 1704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1713 | N | 1713 | -0- | -0- | -0- | 1713 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1720 | N | 1720 | -0- | -0- | -0- | 1720 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1640 | N | 1640 | -0- | -0- | -0- | 1640 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1669 | N | 1669 | -0- | -0- | -0- | 1669 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1584 | N | 1584 | -0- | -0- | -0- | 1584 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1586 | N | 1586 | -0- | -0- | -0- | 1586 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1578 | N | 1578 | -0- | -0- | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,306 TOTAL CONDENSATE PROD: -0-

JACKSON RANCH "G" WELL #: 1 RRCID -> 234440 COMPL. DATE 10/05/2007 TOTAL DEPTH 4285 PERF. 4228 - 4270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 581 | N | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 493 | -0- | -11 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 03 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 05 | 579 | N | 579 | -0- | -0- | -0- | 579 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 564 | -0- | -36 | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 07 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 583 | -0- | -6 | -0- | 583 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 457 | -0- | -113 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 415 | -0- | -174 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 346 | -0- | -224 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| *12 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,262 TOTAL CONDENSATE PROD: -0-

CORBETT RANCH "A" WELL #: 4 RRCID -> 236678 COMPL. DATE 12/21/2007 TOTAL DEPTH 4300 PERF. 4146 - 4167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 901 | N | 901 | -0- | -0- | -0- | 901 | 3 | | | N | -0- | | | | | -0- |
| 02 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 03 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 343 | -0- | -107 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 365 | -0- | -100 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 341 | -0- | -19 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 07 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 347 | -0- | -25 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 341 | -0- | -31 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 314 | -0- | -16 | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 306 | -0- | -35 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,860 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "F" WELL #: 2 RRCID -> 236861 COMPL. DATE 12/28/2007 TOTAL DEPTH 4242 PERF. 4182 - 4226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 236 | -0- | -16 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 275 | -0- | -85 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 05 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 277 | -0- | -23 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 08 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 09 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 252 | -0- | -48 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| *12 | 356 | N | 356 | -0- | -0- | -0- | 356 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,538 TOTAL CONDENSATE PROD: -0-

JACKSON RANCH "F" WELL #: 3 RRCID -> 236885 COMPL. DATE 02/22/2008 TOTAL DEPTH 4130 PERF. 4026 - 4040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2844 | N | 2844 | -0- | -0- | -0- | 2844 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2604 | N | 2227 | -0- | -377 | -0- | 2227 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2821 | N | 2753 | -0- | -68 | -0- | 2753 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2760 | N | 2635 | -0- | -125 | -0- | 2635 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2819 | N | 2819 | -0- | -0- | -0- | 2819 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2777 | N | 2777 | -0- | -0- | -0- | 2777 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2877 | N | 2877 | -0- | -0- | -0- | 2877 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2821 | N | 2725 | -0- | -96 | -0- | 2725 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2790 | N | 2665 | -0- | -125 | -0- | 2665 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | N | 2774 | -0- | -109 | -0- | 2774 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2666 | N | 2666 | -0- | -0- | -0- | 2666 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2759 | N | 2611 | -0- | -148 | -0- | 2611 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 32,373 TOTAL CONDENSATE PROD: -0-

JACKSON RANCH "F" WELL #: 4 RRCID -> 240001 COMPL. DATE 06/09/2008 TOTAL DEPTH 4245 PERF. 4145 - 4166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 539 | -0- | -50 | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 347 | -0- | -157 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 545 | -0- | -13 | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 493 | -0- | -17 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 05 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 441 | -0- | -99 | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 07 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 472 | -0- | -24 | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 449 | -0- | -1 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 240 | -0- | -318 | -0- | 240 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 428 | -0- | -22 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 424 | -0- | -41 | -0- | 424 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,451 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH "D" WELL #: 2 RRCID -> 241446 COMPL. DATE 08/04/2008 TOTAL DEPTH 4100 PERF. 3946 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 975 | -0- | -141 | -0- | 975 | 3 | | | N | -0- | | | | | -0- |
| 02 | 952 | N | 728 | -0- | -224 | -0- | 728 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | N | -0- | | | | | -0- |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1047 | -0- | -7 | -0- | 1047 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1001 | -0- | -49 | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 985 | -0- | -35 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 996 | -0- | -27 | -0- | 996 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,971 TOTAL CONDENSATE PROD: -0-

CORBETT RANCH WELL #: 14 RRCID -> 241796 COMPL. DATE 09/22/2008 TOTAL DEPTH 4120 PERF. 3978 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 25 | -0- | -171 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 83 | -0- | -72 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 73 | -0- | -77 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 76 | -0- | -14 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 58 | -0- | -32 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 48 | -0- | -14 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 822 TOTAL CONDENSATE PROD: -0-

CORBETT RANCH "A" WELL #: 6 RRCID -> 242150 COMPL. DATE 10/01/2008 TOTAL DEPTH 4207 PERF. 4090 - 4110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 02 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 03 | 721 | N | 721 | -0- | -0- | -0- | 721 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 662 | -0- | -28 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 695 | -0- | -18 | -0- | 695 | 3 | | | N | -0- | | | | | -0- |
| 06 | 690 | N | 660 | -0- | -30 | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 07 | 696 | N | 696 | -0- | -0- | -0- | 696 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 671 | -0- | -11 | -0- | 671 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 416 | -0- | -244 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 430 | -0- | -252 | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| *12 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,784 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH "C" WELL #: 3 RRCID -> 245488 COMPL. DATE 01/19/2009 TOTAL DEPTH 4195 PERF. 4028 - 4123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1277 | N | 1277 | -0- | -0- | -0- | 1277 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1645 | N | 1645 | -0- | -0- | -0- | 1645 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1567 | N | 1567 | -0- | -0- | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1577 | N | 1577 | -0- | -0- | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1350 | N | 1127 | -0- | -223 | -0- | 1127 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,260 TOTAL CONDENSATE PROD: -0-

KENNEDY "A" WELL #: 2 RRCID -> 246269 COMPL. DATE 03/02/2009 TOTAL DEPTH 4120 PERF. 4018 - 4023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 02 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | N | 202 | -0- | -368 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 173 | -0- | -323 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,861 TOTAL CONDENSATE PROD: -0-

LINK NE-57 WELL #: 2 RRCID -> 248278 COMPL. DATE 04/01/2009 TOTAL DEPTH 4263 PERF. 4113 - 4152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
LINK "U" WELL #: 1 RRCID -> 258898 COMPL. DATE 06/16/2010 TOTAL DEPTH 4269 PERF. 4120 - 4134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 992 | -0- | -0- | -0- | 975 | 3 | 17 | 9 | N | 15 | | | | | 157 |
| 02 | 965 | N | 965 | -0- | -0- | -0- | 951 | 3 | 14 | 9 | N | 13 | | | | | 170 |
| 03 | 1063 | N | 1063 | -0- | -0- | -0- | 1049 | 3 | 14 | 9 | N | 13 | | | | | 183 |
| 04 | 993 | N | 993 | -0- | -0- | -0- | 993 | 3 | | | N | -0- | 145 | 1 | | | 38 |
| 05 | 1054 | N | 978 | -0- | -76 | -0- | 978 | 3 | | | N | -0- | | | | | 38 |
| 06 | 1020 | N | 885 | -0- | -135 | -0- | 873 | 3 | 12 | 9 | N | 11 | | | | | 49 |
| 07 | 1023 | N | 864 | -0- | -159 | -0- | 850 | 3 | 14 | 9 | N | 13 | | | | | 62 |
| 08 | 992 | N | 866 | -0- | -126 | -0- | 860 | 3 | 6 | 9 | N | 5 | | | | | 67 |
| 09 | 900 | N | 821 | -0- | -79 | -0- | 808 | 3 | 13 | 9 | N | 12 | | | | | 79 |
| 10 | 876 | N | 876 | -0- | -0- | -0- | 869 | 3 | 7 | 9 | N | 6 | | | | | 85 |
| 11 | 858 | N | 858 | -0- | -0- | -0- | 848 | 3 | 10 | 9 | N | 9 | | | | | 94 |
| *12 | 873 | N | 873 | -0- | -0- | -0- | 861 | 3 | 12 | 9 | N | 11 | | | | | 105 |

TOTAL GAS PROD: 11,034 TOTAL CONDENSATE PROD: 108

KENNEDY "C" WELL #: 1 RRCID -> 259421 COMPL. DATE 02/07/2011 TOTAL DEPTH 4546 PERF. 4020 - 4045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 994 | -0- | -60 | -0- | 964 | 3 | 30 | 9 | N | 27 | 169 | 1 | | | 57 |
| 02 | 868 | N | 707 | -0- | -161 | -0- | 678 | 3 | 29 | 9 | N | 26 | | | | | 83 |
| 03 | 995 | N | 995 | -0- | -0- | -0- | 967 | 3 | 28 | 9 | N | 25 | 65 | 1 | | | 43 |
| 04 | 960 | N | 919 | -0- | -41 | -0- | 894 | 3 | 25 | 9 | N | 23 | | | | | 66 |
| 05 | 936 | N | 936 | -0- | -0- | -0- | 908 | 3 | 28 | 9 | N | 25 | | | | | 91 |
| 06 | 960 | N | 919 | -0- | -41 | -0- | 894 | 3 | 25 | 9 | N | 23 | | | | | 114 |
| 07 | 964 | N | 964 | -0- | -0- | -0- | 938 | 3 | 26 | 9 | N | 24 | | | | | 138 |
| 08 | 930 | N | 911 | -0- | -19 | -0- | 886 | 3 | 25 | 9 | N | 23 | | | | | 161 |
| 09 | 930 | N | 841 | -0- | -89 | -0- | 818 | 3 | 23 | 9 | N | 21 | | | | | 182 |
| 10 | 961 | N | 887 | -0- | -74 | -0- | 865 | 3 | 22 | 9 | N | 20 | 170 | 1 | | | 32 |
| 11 | 870 | N | 729 | -0- | -141 | -0- | 706 | 3 | 23 | 9 | N | 21 | | | | | 53 |
| 12 | 868 | N | 747 | -0- | -121 | -0- | 726 | 3 | 21 | 9 | N | 19 | | | | | 72 |

TOTAL GAS PROD: 10,549 TOTAL CONDENSATE PROD: 277

COODY, J. R. "B" WELL #: 1 RRCID -> 260861 COMPL. DATE 06/08/2011 TOTAL DEPTH 4500 PERF. 4120 - 4140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/09/2021 - WELL PLUGGED 2-9-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KENNEDY "C" WELL #: 2 RRCID -> 261966 COMPL. DATE 12/16/2011 TOTAL DEPTH 4538 PERF. 4026 - 4036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 538 | -0- | -51 | -0- | 538 | 3 | | | N | -0- | | | | | -0- |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 473 | -0- | -85 | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 461 | -0- | -49 | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 06 | 648 | N | 648 | -0- | -0- | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 07 | 706 | N | 706 | -0- | -0- | -0- | 706 | 3 | | | N | -0- | | | | | -0- |
| 08 | 687 | N | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | -0- |
| 09 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 10 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 11 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| *12 | 744 | N | 744 | -0- | -0- | -0- | 744 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,474 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH "D" WELL #: 3 RRCID -> 261971 COMPL. DATE 01/05/2012 TOTAL DEPTH 4498 PERF. 3919 - 3921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 385 | -0- | -91 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 540 | -0- | -111 | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 677 | 3 | | | N | -0- | | | | | -0- |
| 05 | 673 | N | 673 | -0- | -0- | -0- | 673 | 3 | | | N | -0- | | | | | -0- |
| 06 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 07 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 08 | 699 | N | 699 | -0- | -0- | -0- | 699 | 3 | | | N | -0- | | | | | -0- |
| 09 | 705 | N | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | -0- |
| 10 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 11 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| *12 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,250 TOTAL CONDENSATE PROD: -0-

WRIGHT 'A' WELL #: 2 RRCID -> 263396 COMPL. DATE 04/20/2012 TOTAL DEPTH 4524 PERF. 3976 - 3980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3607 | | 3607 | -0- | -0- | -0- | 3607 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3248 | | 2969 | -0- | -279 | -0- | 2969 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3596 | | 3314 | -0- | -282 | -0- | 3314 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3480 | | 3063 | -0- | -417 | -0- | 3063 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3596 | | 2766 | -0- | -830 | -0- | 2766 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3480 | | 2817 | -0- | -663 | -0- | 2817 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3317 | # | 2921 | -0- | -396 | -0- | 2921 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3317 | # | 3090 | -0- | -227 | -0- | 3090 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3163 | R | 3163 | -0- | -0- | -0- | 3163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3142 | R | 3142 | -0- | -0- | -0- | 3142 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3000 | # | 2987 | -0- | -13 | -0- | 2987 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3632 | | 3632 | -0- | -0- | -0- | 3632 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,471 TOTAL CONDENSATE PROD: -0-

JACKSON RANCH "D" WELL #: 2 RRCID -> 263617 COMPL. DATE 02/03/2012 TOTAL DEPTH 4645 PERF. 4220 - 4250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3069 | | 2395 | -0- | -674 | -0- | 2395 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3141 | | 3141 | -0- | -0- | -0- | 3141 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4519 | | 4519 | -0- | -0- | -0- | 4519 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4702 | | 4702 | -0- | -0- | -0- | 4702 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4725 | | 4725 | -0- | -0- | -0- | 4725 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4423 | | 4423 | -0- | -0- | -0- | 4423 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4590 | | 4590 | -0- | -0- | -0- | 4590 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4637 | | 4637 | -0- | -0- | -0- | 4637 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4042 | | 4042 | -0- | -0- | -0- | 4042 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4392 | | 4392 | -0- | -0- | -0- | 4392 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3456 | | 3456 | -0- | -0- | -0- | 3456 | 3 | | | N | -0- | | | | | -0- |
| *12 | 4614 | | 4614 | -0- | -0- | -0- | 4614 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49,636 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
WRIGHT 'C' WELL #: 1 RRCID -> 270184 COMPL. DATE 09/03/2013 TOTAL DEPTH 4579 PERF. 3998 - 4002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3181 | | 3181 | -0- | -0- | -0- | 3181 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1984 | | 1984 | -0- | -0- | -0- | 1984 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3409 | | 3409 | -0- | -0- | -0- | 3409 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3221 | | 3221 | -0- | -0- | -0- | 3221 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3302 | | 3302 | -0- | -0- | -0- | 3302 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3254 | | 3254 | -0- | -0- | -0- | 3254 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3374 | | 3374 | -0- | -0- | -0- | 3374 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3368 | | 3368 | -0- | -0- | -0- | 3368 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3281 | | 3281 | -0- | -0- | -0- | 3281 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3217 | | 3217 | -0- | -0- | -0- | 3217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3141 | | 3141 | -0- | -0- | -0- | 3141 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3269 | | 3269 | -0- | -0- | -0- | 3269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,001 TOTAL CONDENSATE PROD: -0-

WRIGHT 'C' WELL #: 2 RRCID -> 275677 COMPL. DATE 12/24/2014 TOTAL DEPTH 4580 PERF. 3966 - 3992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1536 | -0- | -45 | -0- | 1536 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1357 | -0- | -43 | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1566 | N | 1566 | -0- | -0- | -0- | 1566 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1441 | -0- | -59 | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1478 | -0- | -10 | -0- | 1478 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1432 | -0- | -98 | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1461 | -0- | -27 | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1488 | N | 1461 | -0- | -27 | -0- | 1461 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 1413 | -0- | -27 | -0- | 1413 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1435 | -0- | -22 | -0- | 1435 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1388 | -0- | -22 | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1432 | -0- | -25 | -0- | 1432 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,400 TOTAL CONDENSATE PROD: -0-

KENNEDY 'D' WELL #: 2 RRCID -> 275733 COMPL. DATE 01/15/2015 TOTAL DEPTH 4707 PERF. 4080 - 4095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 740 | -0- | -97 | -0- | 740 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 668 | -0- | -88 | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 03 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 691 | -0- | -29 | -0- | 691 | 3 | | | N | -0- | | | | | -0- |
| 05 | 744 | N | 703 | -0- | -41 | -0- | 703 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 683 | -0- | -37 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 670 | -0- | -43 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 694 | -0- | -19 | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 497 | -0- | -193 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 10 | 822 | N | 822 | -0- | -0- | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 11 | 736 | N | 736 | -0- | -0- | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| *12 | 746 | N | 746 | -0- | -0- | -0- | 746 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,401 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
MRS. R. W. STONE WELL #: 2 RRCID -> 275896 COMPL. DATE 01/27/2015 TOTAL DEPTH 4580 PERF. 4070 - 4095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1891 | N | 1801 | -0- | -90 | -0- | 1797 | 3 | 4 | 9 | N | 4 | | | | | 152 |
| 02 | 1736 | N | 1653 | -0- | -83 | -0- | 1650 | 3 | 3 | 9 | N | 3 | | | | | 155 |
| 03 | 2123 | N | 2123 | -0- | -0- | -0- | 2106 | 3 | 17 | 9 | N | 15 | | | | | 170 |
| 04 | 1740 | N | 1725 | -0- | -15 | -0- | 1718 | 3 | 7 | 9 | N | 6 | | | | | 176 |
| 05 | 1829 | N | 1805 | -0- | -24 | -0- | 1799 | 3 | 6 | 9 | N | 5 | | | | | 181 |
| 06 | 2040 | N | 1886 | -0- | -154 | -0- | 1882 | 3 | 4 | 9 | N | 4 | | | | | 185 |
| 07 | 2006 | N | 2006 | -0- | -0- | -0- | 1995 | 3 | 11 | 9 | N | 10 | | | | | 195 |
| 08 | 1899 | N | 1899 | -0- | -0- | -0- | 1899 | 3 | | | N | -0- | 160 | 1 | | | 35 |
| 09 | 1890 | N | 1630 | -0- | -260 | -0- | 1629 | 3 | 1 | 9 | N | 1 | | | | | 36 |
| 10 | 2015 | N | 1556 | -0- | -459 | -0- | 1552 | 3 | 4 | 9 | N | 4 | | | | | 40 |
| 11 | 1830 | N | 1525 | -0- | -305 | -0- | 1519 | 3 | 6 | 9 | N | 5 | | | | | 45 |
| 12 | 1674 | N | 1374 | -0- | -300 | -0- | 1368 | 3 | 6 | 9 | N | 5 | | | | | 50 |

TOTAL GAS PROD: 20,983 TOTAL CONDENSATE PROD: 62

SPRAGIN WELL #: 3 RRCID -> 277657 COMPL. DATE 07/28/2015 TOTAL DEPTH 4645 PERF. 3993 - 4005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1076 | -0- | -195 | -0- | 1076 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 915 | -0- | -205 | -0- | 915 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1054 | N | 1000 | -0- | -54 | -0- | 1000 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1032 | -0- | -18 | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 970 | -0- | -53 | -0- | 970 | 3 | | | N | -0- | | | | | -0- |
| 06 | 972 | N | 972 | -0- | -0- | -0- | 972 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 977 | -0- | -77 | -0- | 977 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 933 | -0- | -28 | -0- | 933 | 3 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 908 | -0- | -52 | -0- | 908 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 966 | -0- | -26 | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 11 | 923 | N | 923 | -0- | -0- | -0- | 923 | 3 | | | N | -0- | | | | | -0- |
| *12 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,604 TOTAL CONDENSATE PROD: -0-

J5 RANCH 'C' WELL #: 2 RRCID -> 278438 COMPL. DATE 10/06/2015 TOTAL DEPTH 4583 PERF. 4004 - 4033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 453 | -0- | -12 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 390 | -0- | -2 | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 403 | -0- | -0- | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 05 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 06 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 592 | -0- | -28 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 613 | -0- | -69 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 09 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 595 | -0- | -5 | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 637 | -0- | -45 | -0- | 637 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,802 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
WRIGHT 'D' WELL #: 1 RRCID -> 282521 COMPL. DATE 08/01/2017 TOTAL DEPTH 4576 PERF. 3981 - 4014

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2604 | # | 2438 | -0- | -166 | -0- | 2438 | 3 | | N | -0- | | | -0- |
| 02 | 2324 | N | 2178 | -0- | -146 | -0- | 2178 | 3 | | N | -0- | | | -0- |
| 03 | 2572 | N | 2572 | -0- | -0- | -0- | 2572 | 3 | | N | -0- | | | -0- |
| 04 | 2370 | N | 2353 | -0- | -17 | -0- | 2353 | 3 | | N | -0- | | | -0- |
| 05 | 2418 | N | 2383 | -0- | -35 | -0- | 2383 | 3 | | N | -0- | | | -0- |
| 06 | 2490 | N | 2298 | -0- | -192 | -0- | 2298 | 3 | | N | -0- | | | -0- |
| 07 | 2418 | N | 2340 | -0- | -78 | -0- | 2340 | 3 | | N | -0- | | | -0- |
| 08 | 2387 | N | 2328 | -0- | -59 | -0- | 2328 | 3 | | N | -0- | | | -0- |
| 09 | 2310 | N | 2265 | -0- | -45 | -0- | 2265 | 3 | | N | -0- | | | -0- |
| 10 | 2340 | N | 2340 | -0- | -0- | -0- | 2340 | 3 | | N | -0- | | | -0- |
| 11 | 2251 | N | 2251 | -0- | -0- | -0- | 2251 | 3 | | N | -0- | | | -0- |
| 12 | 2356 | N | 2297 | -0- | -59 | -0- | 2297 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 28,043 TOTAL CONDENSATE PROD: -0-

KLOH WELL #: 2 RRCID -> 282945 COMPL. DATE 12/01/2017 TOTAL DEPTH 4250 PERF. 4030 - 4097

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 124 | -0- | -16 | -0- | 124 | 3 | | N | -0- | | | -0- |
| 03 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | N | -0- | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | N | -0- | | | -0- |
| 05 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | N | -0- | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | N | -0- | | | -0- |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 123 | -0- | -32 | -0- | 123 | 3 | | N | -0- | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | N | -0- | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,779 TOTAL CONDENSATE PROD: -0-

J5 RANCH 'E' WELL #: 3 RRCID -> 283170 COMPL. DATE 01/02/2018 TOTAL DEPTH 4620 PERF. 4346 - 4402

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | N | -0- | | | -0- |
| 02 | 224 | N | 207 | -0- | -17 | -0- | 207 | 3 | | N | -0- | | | -0- |
| 03 | 248 | N | 209 | -0- | -39 | -0- | 209 | 3 | | N | -0- | | | -0- |
| 04 | 210 | N | 144 | -0- | -66 | -0- | 144 | 3 | | N | -0- | | | -0- |
| 05 | 217 | N | 135 | -0- | -82 | -0- | 135 | 3 | | N | -0- | | | -0- |
| 06 | 210 | N | 181 | -0- | -29 | -0- | 181 | 3 | | N | -0- | | | -0- |
| 07 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | N | -0- | | | -0- |
| 08 | 202 | N | 202 | -0- | -0- | -0- | 202 | 3 | | N | -0- | | | -0- |
| 09 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | N | -0- | | | -0- |
| 10 | 217 | N | 140 | -0- | -77 | -0- | 140 | 3 | | N | -0- | | | -0- |
| 11 | 210 | N | 185 | -0- | -25 | -0- | 185 | 3 | | N | -0- | | | -0- |
| 12 | 217 | N | 192 | -0- | -25 | -0- | 192 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,240 TOTAL CONDENSATE PROD: -0-

CADDO (DUFFER) //CONT.// 14481 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS WELL #: 2 RRCID -> 248207 COMPL. DATE 04/10/2009 TOTAL DEPTH 4475 PERF. 4064 - 4085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 328 | -0- | -13 | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 183 | -0- | -97 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 03 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 289 | -0- | -101 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 228 | -0- | -113 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 255 | -0- | -55 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 275 | -0- | -25 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| *12 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,596 TOTAL CONDENSATE PROD: -0-

BREITENBACH WELL #: 1 RRCID -> 258213 COMPL. DATE 10/28/2010 TOTAL DEPTH 4480 PERF. 4060 - 4120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | N | 170 | -0- | -0- | -0- | 150 | 3 | 20 | 9 | N | 18 | | | | | 28 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 100 | 3 | 24 | 9 | N | 22 | 38 | 1 | | | 12 |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 135 | 3 | 20 | 9 | N | 18 | | | | | 30 |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 140 | 3 | 11 | 9 | N | 10 | | | | | 40 |
| 05 | 140 | N | 140 | -0- | -0- | -0- | 120 | 3 | 20 | 9 | N | 18 | 35 | 1 | | | 23 |
| 06 | 178 | N | 178 | -0- | -0- | -0- | 150 | 3 | 28 | 9 | N | 25 | | | | | 48 |
| 07 | 202 | N | 202 | -0- | -0- | -0- | 180 | 3 | 22 | 9 | N | 20 | 50 | 1 | | | 18 |
| 08 | 195 | N | 195 | -0- | -0- | -0- | 175 | 3 | 20 | 9 | N | 18 | | | | | 36 |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 145 | 3 | 13 | 9 | N | 12 | | | | | 48 |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 140 | 3 | 11 | 9 | N | 10 | 40 | 1 | | | 18 |
| 11 | 150 | N | 137 | -0- | -13 | -0- | 120 | 3 | 17 | 9 | N | 15 | | | | | 33 |
| 12 | 155 | N | 139 | -0- | -16 | -0- | 120 | 3 | 19 | 9 | N | 17 | | | | | 50 |

TOTAL GAS PROD: 1,900 TOTAL CONDENSATE PROD: 203

BREITENBACH WELL #: 5 RRCID -> 258214 COMPL. DATE 08/12/2010 TOTAL DEPTH 4480 PERF. 4082 - 4150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- | -0- | 175 | 3 | 24 | 9 | N | 22 | | | | | 32 |
| 02 | 196 | N | 154 | -0- | -42 | -0- | 125 | 3 | 29 | 9 | N | 26 | 38 | 1 | | | 20 |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 175 | 3 | 22 | 9 | N | 20 | | | | | 40 |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 180 | 3 | 9 | 9 | N | 8 | | | | | 48 |
| 05 | 186 | N | 163 | -0- | -23 | -0- | 150 | 3 | 13 | 9 | N | 12 | 35 | 1 | | | 25 |
| 06 | 192 | N | 192 | -0- | -0- | -0- | 170 | 3 | 22 | 9 | N | 20 | | | | | 45 |
| 07 | 247 | N | 247 | -0- | -0- | -0- | 225 | 3 | 22 | 9 | N | 20 | 50 | 1 | | | 15 |
| 08 | 264 | N | 264 | -0- | -0- | -0- | 240 | 3 | 24 | 9 | N | 22 | | | | | 37 |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 230 | 3 | 19 | 9 | N | 17 | | | | | 54 |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 220 | 3 | 22 | 9 | N | 20 | 65 | 1 | | | 9 |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 200 | 3 | 23 | 9 | N | 21 | | | | | 30 |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 185 | 3 | 22 | 9 | N | 20 | | | | | 50 |

TOTAL GAS PROD: 2,526 TOTAL CONDENSATE PROD: 228

RAINBOW SEVEN OIL & GAS, INC. 688706
JESSE WELL #: 1 RRCID -> 282984 COMPL. DATE 05/13/2017 TOTAL DEPTH 4500 PERF. 4110 - 4122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/21/2020 - WELL PLUGGED 9/21/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CADDO(ELLENBURGER,MIDDLE) 14481 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
CALDWELL-ROGERS WELL #: 1 RRCID -> 096300 COMPL. DATE 06/15/1981 TOTAL DEPTH 4600 PERF. 4612 - 4616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 315 | -0- | -26 | -0- | 315 | 3 | | N | -0- | | | -0- |
| 02 | 308 | N | 200 | -0- | -108 | -0- | 200 | 3 | | N | -0- | | | -0- |
| 03 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | N | -0- | | | -0- |
| 04 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | N | -0- | | | -0- |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | N | -0- | | | -0- |
| 06 | 330 | N | 326 | -0- | -4 | -0- | 326 | 3 | | N | -0- | | | -0- |
| 07 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | N | -0- | | | -0- |
| 08 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | N | -0- | | | -0- |
| 09 | 330 | N | 328 | -0- | -2 | -0- | 328 | 3 | | N | -0- | | | -0- |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | N | -0- | | | -0- |
| 11 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | N | -0- | | | -0- |
| 12 | 341 | N | 302 | -0- | -39 | -0- | 302 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,903 TOTAL CONDENSATE PROD: -0-

ROGERS, R. M. ESTATE "H" WELL #: 4 RRCID -> 192933 COMPL. DATE 01/15/2003 TOTAL DEPTH 4230 PERF. 4184 - 4230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | N | -0- | | | -0- |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 3 | | N | -0- | | | -0- |
| 03 | 667 | N | 667 | -0- | -0- | -0- | 667 | 3 | | N | -0- | | | -0- |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | N | -0- | | | -0- |
| 05 | 644 | N | 644 | -0- | -0- | -0- | 644 | 3 | | N | -0- | | | -0- |
| 06 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | N | -0- | | | -0- |
| 07 | 630 | N | 630 | -0- | -0- | -0- | 630 | 3 | | N | -0- | | | -0- |
| 08 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | N | -0- | | | -0- |
| 09 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | N | -0- | | | -0- |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | N | -0- | | | -0- |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | N | -0- | | | -0- |
| *12 | 623 | N | 623 | -0- | -0- | -0- | 623 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,554 TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
SEILER-MC MEEN WELL #: 4 RRCID -> 201382 COMPL. DATE 05/14/2004 TOTAL DEPTH 4440 PERF. 4341 - 4344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CADDO (MARBLE FALLS) 14481 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BEAR SPRINGS OIL & GAS, L.L.C 060138
HAILEY D WELL #: 9 RRCID -> 290540 COMPL. DATE 01/16/2021 TOTAL DEPTH 3270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CADDO (3440) 14481 750 ASSOCIATED EXEMPT CNTY: STEPHENS
BRG LONE STAR LTD. 090870
SMITH, E. B. "A" WELL #: 2 RRCID -> 203519 COMPL. DATE 04/01/2004 TOTAL DEPTH 6200 PERF. 3346 - 3453

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 203 | -0- | -45 | -0- | 203 | 3 | | | N | -0- | | | | | 126 |
| 02 | 224 | N | 42 | -0- | -182 | -0- | 42 | 3 | | | N | -0- | | | | | 126 |
| 03 | 248 | N | 26 | -0- | -222 | -0- | 26 | 3 | | | N | -0- | | | | | 126 |
| 04 | 210 | N | 28 | -0- | -182 | -0- | 28 | 3 | | | N | -0- | | | | | 126 |
| 05 | 62 | N | 33 | -0- | -29 | -0- | 33 | 3 | | | N | -0- | | | | | 126 |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 126 |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | 126 |
| 08 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | | N | -0- | | | | | 126 |
| 09 | 447 | N | 447 | -0- | -0- | -0- | 447 | 3 | | | N | -0- | | | | | 126 |
| 10 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | 126 |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | 126 |
| *12 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | 126 |

TOTAL GAS PROD: 2,741 TOTAL CONDENSATE PROD: -0-

CLARK UNIT WELL #: 4 RRCID -> 206732 COMPL. DATE 07/06/2004 TOTAL DEPTH 6111 PERF. 3376 - 3406

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 781 | -0- | -56 | -0- | 780 | 3 | 1 | 9 | N | 1 | | | | | 100 |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 733 | 3 | 1 | 9 | N | 1 | | | | | 101 |
| 03 | 806 | N | 784 | -0- | -22 | -0- | 784 | 3 | | | N | -0- | | | | | 101 |
| 04 | 750 | N | 745 | -0- | -5 | -0- | 745 | 3 | | | N | -0- | | | | | 101 |
| 05 | 806 | N | 796 | -0- | -10 | -0- | 796 | 3 | | | N | -0- | | | | | 101 |
| 06 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | 101 |
| 07 | 812 | N | 812 | -0- | -0- | -0- | 809 | 3 | 3 | 9 | N | 3 | | | | | 104 |
| 08 | 806 | N | 783 | -0- | -23 | -0- | 780 | 3 | 3 | 9 | N | 3 | | | | | 107 |
| 09 | 750 | N | 744 | -0- | -6 | -0- | 740 | 3 | 4 | 9 | N | 4 | | | | | 111 |
| 10 | 806 | N | 794 | -0- | -12 | -0- | 790 | 3 | 4 | 9 | N | 4 | | | | | 115 |
| 11 | 759 | N | 759 | -0- | -0- | -0- | 749 | 3 | 10 | 9 | N | 9 | | | | | 124 |
| 12 | 775 | N | 765 | -0- | -10 | -0- | 755 | 3 | 10 | 9 | N | 9 | | | | | 133 |

TOTAL GAS PROD: 9,250 TOTAL CONDENSATE PROD: 34

CADDO (3440) //CONT.// 14481 750 ASSOCIATED EXEMPT CNTY: STEPHENS
BRG LONE STAR LTD. //CONT.// 090870
MOOREFIELD WELL #: 1 RRCID -> 209201 COMPL. DATE 03/20/2005 TOTAL DEPTH 6090 PERF. 3540 - 3580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | | N | -0- | | | | | 230 |
| 02 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 230 |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | N | -0- | | | | | 230 |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | 230 |
| 05 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | 230 |
| 06 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | 230 |
| 07 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | 230 |
| 08 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | 230 |
| 09 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | 230 |
| 10 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | 230 |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | N | -0- | | | | | 230 |
| *12 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | 230 |

TOTAL GAS PROD: 5,754 TOTAL CONDENSATE PROD: -0-

PETEX 659782
BUCKLER, J. TRUST WELL #: 1 C RRCID -> 187480 COMPL. DATE 07/07/1982 TOTAL DEPTH 4320 PERF. 3248 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 960 | N | 960 | -0- | -0- | -0- | 921 | 2 | 39 | 9 | Y | 35 | | | | | 102 |
| 02 | DLQ G-10 | | 1586 | -0- | 1586 | 1586 | 1552 | 2 | 34 | 9 | Y | 31 | | | | | 133 |
| 03 | DLQ G-10 | | 2302 | -0- | 2302 | 3888 | 2280 | 2 | 22 | 9 | Y | 20 | | | | | 153 |
| 04 | DLQ G-10 | | 1824 | -0- | 1824 | 5712 | 1798 | 2 | 26 | 9 | Y | 24 | 153 | 1 | | | 24 |
| 05 | DLQ G-10 | | 1548 | -0- | 1548 | 7260 | 1548 | 2 | | | Y | -0- | | | | | 24 |
| 06 | DLQ G-10 | | 545 | -0- | 545 | 7805 | 543 | 2 | 2 | 9 | Y | 2 | | | | | 26 |
| 07 | 1900 | N | 1624 | -0- | -276 | 7529 | 1621 | 2 | 3 | 9 | Y | 3 | | | | | 29 |
| 08 | 3100 | N | 2060 | -0- | -1040 | 6489 | 2056 | 2 | 4 | 9 | Y | 4 | | | | | 33 |
| 09 | 3000 | N | 284 | -0- | -2716 | 3773 | 284 | 2 | | | Y | -0- | | | | | 33 |
| 10 | 3100 | N | 1326 | -0- | -1774 | 1999 | 1314 | 2 | 12 | 9 | Y | 11 | | | | | 44 |
| 11 | 3000 | N | 1881 | -0- | -1119 | 880 | 1862 | 2 | 19 | 9 | Y | 17 | | | | | 61 |
| *12 | 2263 | N | 1383 | -0- | -880 | -0- | 1370 | 2 | 13 | 9 | Y | 12 | | | | | 73 |

TOTAL GAS PROD: 17,323 TOTAL CONDENSATE PROD: 159

CADDO NORTH (CONGL.) 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
WARD, J. M., ESTATE WELL #: 8 RRCID -> 018344 COMPL. DATE 01/28/1963 TOTAL DEPTH 4100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 05 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 2 | -0- | -184 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 119 | -0- | -61 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| *12 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,219 TOTAL CONDENSATE PROD: -0-

CADDO NORTH (CONGL.) //CONT.// 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
WARD, J. M. ESTATE WELL #: 14 C RRCID -> 080903 COMPL. DATE 12/11/1978 TOTAL DEPTH 4389 PERF. 3848 - 3856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | 30 |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 30 |
| 03 | 124 | N | 84 | -0- | -40 | -0- | 84 | 2 | | | N | -0- | | | | | 30 |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 30 |
| 05 | 124 | N | 92 | -0- | -32 | -0- | 92 | 2 | | | N | -0- | | | | | 30 |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 30 |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 30 |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 30 |
| 09 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 30 |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 30 |
| 11 | 150 | N | 63 | -0- | -87 | -0- | 63 | 2 | | | N | -0- | | | | | 30 |
| 12 | 155 | N | 47 | -0- | -108 | -0- | 47 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 1,427 TOTAL CONDENSATE PROD: -0-

ROGERS, R.M. "27" WELL #: 1 RRCID -> 088527 COMPL. DATE 02/13/1980 TOTAL DEPTH 4504 PERF. 3983 - 3994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1274 | N | 1274 | -0- | -0- | -0- | 1274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1317 | N | 1317 | -0- | -0- | -0- | 1317 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1099 | N | 1099 | -0- | -0- | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1101 | N | 1101 | -0- | -0- | -0- | 1101 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1208 | N | 1208 | -0- | -0- | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,536 TOTAL CONDENSATE PROD: -0-

ROGERS, R. M. "27" WELL #: 2 RRCID -> 091479 COMPL. DATE 01/16/1981 TOTAL DEPTH 4455 PERF. 4001 - 4006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1910 | N | 1910 | -0- | -0- | -0- | 1910 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1975 | N | 1975 | -0- | -0- | -0- | 1975 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1781 | N | 1781 | -0- | -0- | -0- | 1781 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1652 | N | 1652 | -0- | -0- | -0- | 1652 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1848 | N | 1848 | -0- | -0- | -0- | 1848 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1625 | N | 1625 | -0- | -0- | -0- | 1625 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1629 | N | 1629 | -0- | -0- | -0- | 1629 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,305 TOTAL CONDENSATE PROD: -0-

CADDO NORTH (CONGL.) //CONT.// 14490 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
WARD, J.M. ESTATE WELL #: 16 RRCID -> 265356 COMPL. DATE 12/18/1978 TOTAL DEPTH 4140 PERF. 3862 - 3872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 80 | -0- | -40 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| *12 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,480 TOTAL CONDENSATE PROD: -0-

CADDO, NORTH (DUFFER) 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
STONE, R.W. MRS. WELL #: 1 RRCID -> 082728 COMPL. DATE 04/16/1979 TOTAL DEPTH 4460 PERF. 4029 - 4039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 48 | -0- | -36 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 54 | -0- | -36 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 41 | -0- | -19 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 813 TOTAL CONDENSATE PROD: -0-

COPELAND-MITCHELL WELL #: 2 RRCID -> 097002 COMPL. DATE 12/01/1981 TOTAL DEPTH 4130 PERF. 3995 - 4005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 988 | -0- | -66 | -0- | 988 | 3 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 842 | -0- | -82 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 1019 | -0- | -4 | -0- | 1019 | 3 | | | N | -0- | | | | | -0- |
| 04 | 978 | N | 978 | -0- | -0- | -0- | 978 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1013 | -0- | -41 | -0- | 1013 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 895 | -0- | -125 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 911 | -0- | -79 | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 838 | -0- | -92 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,617 TOTAL CONDENSATE PROD: -0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COOK HEIRS WELL #: 1 RRCID -> 111658 COMPL. DATE 08/30/1983 TOTAL DEPTH 3620 PERF. 4120 - 4220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COPELAND-MITCHELL "D" WELL #: 2 RRCID -> 231105 COMPL. DATE 09/05/2007 TOTAL DEPTH 4235 PERF. 4145 - 4156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 373 | -0- | -30 | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 313 | -0- | -79 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 387 | -0- | -16 | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 04 | 379 | N | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 06 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 385 | -0- | -18 | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 377 | -0- | -26 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 349 | -0- | -23 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 327 | -0- | -33 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 349 | -0- | -54 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,379 TOTAL CONDENSATE PROD: -0-

COPELAND-MITCHELL "F" WELL #: 2 RRCID -> 231106 COMPL. DATE 09/04/2007 TOTAL DEPTH 4155 PERF. 4037 - 4048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 284 | -0- | -26 | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 252 | -0- | -56 | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 266 | -0- | -13 | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 241 | -0- | -29 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 237 | -0- | -33 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 07 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 178 | -0- | -101 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 09 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 260 | -0- | -19 | -0- | 260 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,029 TOTAL CONDENSATE PROD: -0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "D" WELL #: 4 RRCID -> 234442 COMPL. DATE 10/08/2007 TOTAL DEPTH 4220 PERF. 4115 - 4142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 303 | -0- | -38 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 274 | -0- | -34 | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 04 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 05 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 07 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 08 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 09 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| *12 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,310 TOTAL CONDENSATE PROD: -0-

COPELAND-MITCHELL "F" WELL #: 3 RRCID -> 236728 COMPL. DATE 01/03/2008 TOTAL DEPTH 4150 PERF. 4064 - 4086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 9 | -0- | -1 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 9 | -0- | -1 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 9 | -0- | -1 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 112 TOTAL CONDENSATE PROD: -0-

COPELAND-MITCHELL "D" WELL #: 5 RRCID -> 238037 COMPL. DATE 05/13/2008 TOTAL DEPTH 4220 PERF. 4142 - 4155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 216 | -0- | -120 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 143 | -0- | -198 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 123 | -0- | -207 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 29 | -0- | -219 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 72 | -0- | -78 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 53 | -0- | -71 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 41 | -0- | -21 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 11 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| *12 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,596 TOTAL CONDENSATE PROD: -0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "F" WELL #: 4 RRCID -> 244018 COMPL. DATE 12/04/2008 TOTAL DEPTH 4215 PERF. 4062 - 4072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 05 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 06 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 07 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | -0- |
| 08 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,499 TOTAL CONDENSATE PROD: -0-

J5 RANCH "A" WELL #: 2 RRCID -> 244547 COMPL. DATE 12/18/2008 TOTAL DEPTH 4225 PERF. 4049 - 4141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 219 | -0- | -61 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 03 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 229 | -0- | -41 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 130 | -0- | -118 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 117 | -0- | -123 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 77 | -0- | -171 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,553 TOTAL CONDENSATE PROD: -0-

J5 RANCH "F" WELL #: 1 RRCID -> 259790 COMPL. DATE 03/15/2011 TOTAL DEPTH 4610 PERF. 4160 - 4234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1674 | N | 1560 | -0- | -114 | -0- | 1560 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1385 | -0- | -43 | -0- | 1385 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1581 | N | 1543 | -0- | -38 | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1500 | N | 1485 | -0- | -15 | -0- | 1485 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1519 | N | 1517 | -0- | -2 | -0- | 1517 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1500 | N | 1494 | -0- | -6 | -0- | 1494 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1551 | N | 1551 | -0- | -0- | -0- | 1551 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1519 | N | 1479 | -0- | -40 | -0- | 1479 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1454 | -0- | -46 | -0- | 1454 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1451 | -0- | -99 | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1388 | -0- | -52 | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1399 | -0- | -89 | -0- | 1399 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17,706 TOTAL CONDENSATE PROD: -0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
J5 RANCH "A" WELL #: 3 RRCID -> 259807 COMPL. DATE 03/18/2011 TOTAL DEPTH 4540 PERF. 4106 - 4186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 179 | -0- | -61 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 299 | -0- | -11 | -0- | 299 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 07 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 255 | -0- | -55 | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 268 | -0- | -32 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 270 | -0- | -40 | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 234 | -0- | -6 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 275 | -0- | -4 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,143 TOTAL CONDENSATE PROD: -0-

J5 RANCH "F" WELL #: 2 RRCID -> 261073 COMPL. DATE 08/25/2011 TOTAL DEPTH 4580 PERF. 4034 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1173 | -0- | -129 | -0- | 1173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1063 | -0- | -57 | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1093 | -0- | -147 | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1140 | N | 1031 | -0- | -109 | -0- | 1031 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1058 | -0- | -120 | -0- | 1058 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1028 | -0- | -22 | -0- | 1028 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 1042 | -0- | -12 | -0- | 1042 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1023 | -0- | -31 | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 1008 | -0- | -12 | -0- | 1008 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1002 | -0- | -52 | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 910 | -0- | -80 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 972 | -0- | -82 | -0- | 972 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,403 TOTAL CONDENSATE PROD: -0-

COPELAND-MITCHELL "F" WELL #: 5 RRCID -> 261295 COMPL. DATE 10/07/2011 TOTAL DEPTH 4500 PERF. 3968 - 3978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
J5 RANCH "E" WELL #: 1 RRCID -> 262969 COMPL. DATE 03/07/2012 TOTAL DEPTH 4585 PERF. 4035 - 4076

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 985 | -0- | | -100 | -0- | | 985 | 3 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 893 | -0- | | -3 | -0- | | 893 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1037 | N | 1037 | -0- | | -0- | -0- | | 1037 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1006 | N | 1006 | -0- | | -0- | -0- | | 1006 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 984 | -0- | | -8 | -0- | | 984 | 3 | | | N | -0- | | | | | -0- |
| 06 | 991 | N | 991 | -0- | | -0- | -0- | | 991 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 996 | -0- | | -58 | -0- | | 996 | 3 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 990 | -0- | | -2 | -0- | | 990 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | N | 979 | -0- | | -11 | -0- | | 979 | 3 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 962 | -0- | | -30 | -0- | | 962 | 3 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 895 | -0- | | -65 | -0- | | 895 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 888 | -0- | | -135 | -0- | | 888 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,606 TOTAL CONDENSATE PROD: -0-

J5 RANCH "B" WELL #: 2 RRCID -> 263394 COMPL. DATE 03/26/2012 TOTAL DEPTH 4550 PERF. 4022 - 4040

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | | -0- | -0- | | 174 | 3 | 19 | 9 | N | 17 | | | | | 104 |
| 02 | 153 | N | 153 | -0- | | -0- | -0- | | 136 | 3 | 17 | 9 | N | 15 | | | | | 119 |
| 03 | 134 | N | 134 | -0- | | -0- | -0- | | 108 | 3 | 26 | 9 | N | 24 | | | | | 143 |
| 04 | 180 | N | 64 | -0- | | -116 | -0- | | 54 | 3 | 10 | 9 | N | 9 | | | | | 152 |
| 05 | 155 | N | 43 | -0- | | -112 | -0- | | 42 | 3 | 1 | 9 | N | 1 | | | | | 153 |
| 06 | 120 | N | 104 | -0- | | -16 | -0- | | 86 | 3 | 18 | 9 | N | 16 | | | | | 169 |
| 07 | 108 | N | 108 | -0- | | -0- | -0- | | 108 | 3 | | | N | -0- | | | | | 169 |
| 08 | 110 | N | 110 | -0- | | -0- | -0- | | 98 | 3 | 12 | 9 | N | 11 | | | | | 180 |
| 09 | 108 | N | 108 | -0- | | -0- | -0- | | 98 | 3 | 10 | 9 | N | 9 | | | | | 189 |
| 10 | 107 | N | 107 | -0- | | -0- | -0- | | 89 | 3 | 18 | 9 | N | 16 | 171 | 1 | | | 34 |
| 11 | 120 | N | 94 | -0- | | -26 | -0- | | 81 | 3 | 13 | 9 | N | 12 | | | | | 46 |
| 12 | 124 | N | 94 | -0- | | -30 | -0- | | 82 | 3 | 12 | 9 | N | 11 | | | | | 57 |

TOTAL GAS PROD: 1,312 TOTAL CONDENSATE PROD: 141

COPELAND-MITCHELL 'N' WELL #: 2 RRCID -> 265312 COMPL. DATE 07/06/2012 TOTAL DEPTH 4580 PERF. 4114 - 4121

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 511 | -0- | | -16 | -0- | | 511 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | | -0- | -0- | | 476 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 414 | -0- | | -113 | -0- | | 414 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 268 | -0- | | -212 | -0- | | 268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 183 | -0- | | -344 | -0- | | 183 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 366 | -0- | | -24 | -0- | | 366 | 3 | | | N | -0- | | | | | -0- |
| 07 | 498 | N | 498 | -0- | | -0- | -0- | | 498 | 3 | | | N | -0- | | | | | -0- |
| 08 | 479 | N | 479 | -0- | | -0- | -0- | | 479 | 3 | | | N | -0- | | | | | -0- |
| 09 | 419 | N | 419 | -0- | | -0- | -0- | | 419 | 3 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 423 | -0- | | -73 | -0- | | 423 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 389 | -0- | | -61 | -0- | | 389 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 399 | -0- | | -35 | -0- | | 399 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,825 TOTAL CONDENSATE PROD: -0-

CADDO, NORTH (DUFFER) //CONT.// 14490 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND, S. G. "A" WELL #: 1 RRCID -> 278019 COMPL. DATE 12/16/2008 TOTAL DEPTH 4240 PERF. 4025 - 4140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 545 | -0- | -13 | -0- | 531 | 3 | 14 | 9 | N | 13 | | | | | 180 |
| 02 | 504 | N | 442 | -0- | -62 | -0- | 424 | 3 | 18 | 9 | N | 16 | | | | | 196 |
| 03 | 589 | N | 570 | -0- | -19 | -0- | 559 | 3 | 11 | 9 | N | 10 | 166 | 1 | | | 40 |
| 04 | 557 | N | 557 | -0- | -0- | -0- | 537 | 3 | 20 | 9 | N | 18 | | | | | 58 |
| 05 | 573 | N | 573 | -0- | -0- | -0- | 564 | 3 | 9 | 9 | N | 8 | | | | | 66 |
| 06 | 562 | N | 562 | -0- | -0- | -0- | 547 | 3 | 15 | 9 | N | 14 | | | | | 80 |
| 07 | 589 | N | 572 | -0- | -17 | -0- | 558 | 3 | 14 | 9 | N | 13 | | | | | 93 |
| 08 | 558 | N | 541 | -0- | -17 | -0- | 528 | 3 | 13 | 9 | N | 12 | | | | | 105 |
| 09 | 570 | N | 532 | -0- | -38 | -0- | 521 | 3 | 11 | 9 | N | 10 | | | | | 115 |
| 10 | 558 | N | 546 | -0- | -12 | -0- | 531 | 3 | 15 | 9 | N | 14 | | | | | 129 |
| 11 | 510 | N | 496 | -0- | -14 | -0- | 484 | 3 | 12 | 9 | N | 11 | | | | | 140 |
| 12 | 558 | N | 478 | -0- | -80 | -0- | 468 | 3 | 10 | 9 | N | 9 | | | | | 149 |

TOTAL GAS PROD: 6,414 TOTAL CONDENSATE PROD: 148

CALABRIA (ATOKA CONGL., BASAL) 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 T RRCID -> 099527 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 4190 - 4208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 45 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 38 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 64 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- | -0- | 57 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 53 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 55 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 07 | 123 | N | 123 | -0- | -0- | -0- | 49 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 44 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 41 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 79 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 31 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| *12 | 121 | N | 121 | -0- | -0- | -0- | 34 | 1 | 87 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,584 TOTAL CONDENSATE PROD: -0-

GILBERT, A. B. WELL #: 1 RRCID -> 136410 COMPL. DATE 10/29/1990 TOTAL DEPTH 4195 PERF. 4145 - 4167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 564 | -0- | -118 | -0- | 45 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 175 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| 03 | 599 | N | 599 | -0- | -0- | -0- | 241 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 260 | 1 | 373 | 3 | Y | -0- | | | | | -0- |
| 05 | 656 | N | 656 | -0- | -0- | -0- | 274 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 297 | 1 | 346 | 3 | Y | -0- | | | | | -0- |
| 07 | 651 | N | 651 | -0- | -0- | -0- | 258 | 1 | 393 | 3 | Y | -0- | | | | | -0- |
| 08 | 651 | N | 591 | -0- | -60 | -0- | 215 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 09 | 630 | N | 479 | -0- | -151 | -0- | 162 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 535 | -0- | -116 | -0- | 195 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 507 | -0- | -63 | -0- | 144 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| *12 | 525 | N | 525 | -0- | -0- | -0- | 149 | 1 | 376 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,897 TOTAL CONDENSATE PROD: -0-

CALABRIA (ATOKA CONGL., BASAL) //CONT.// 14640 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
LEE, RICHARD WELL #: 1 RRCID -> 282053 COMPL. DATE 04/10/2015 TOTAL DEPTH 5019 PERF. 4426 - 4459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 | N | 505 | -0- | -0- | -0- | 174 | 1 | 330 | 3 | N | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 449 | N | 449 | -0- | -0- | -0- | 153 | 1 | 296 | 3 | N | -0- | | | | | 1 |
| 03 | 527 | N | 401 | -0- | -126 | -0- | 89 | 1 | 312 | 3 | N | -0- | | | | | 1 |
| 04 | 654 | N | 654 | -0- | -0- | -0- | 268 | 1 | 386 | 3 | N | -0- | | | | | 1 |
| 05 | 783 | N | 783 | -0- | -0- | -0- | 327 | 1 | 456 | 3 | N | -0- | | | | | 1 |
| 06 | 885 | N | 885 | -0- | -0- | -0- | 408 | 1 | 476 | 3 | N | 1 | 1 | 8 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 740 | N | 740 | -0- | -0- | -0- | 293 | 1 | 447 | 3 | N | -0- | | | | | 1 |
| 08 | 665 | N | 665 | -0- | -0- | -0- | 242 | 1 | 423 | 3 | N | -0- | | | | | 1 |
| 09 | 523 | N | 523 | -0- | -0- | -0- | 177 | 1 | 346 | 3 | N | -0- | | | | | 1 |
| 10 | 527 | N | 470 | -0- | -57 | -0- | 171 | 1 | 299 | 3 | N | -0- | | | | | 1 |
| 11 | 510 | N | 123 | -0- | -387 | -0- | 35 | 1 | 88 | 3 | N | -0- | | | | | 1 |
| 12 | 527 | N | 127 | -0- | -400 | -0- | 103 | 1 | 24 | 3 | N | -0- | | | | | 1 |

TOTAL GAS PROD: 6,325 TOTAL CONDENSATE PROD: 2

CALABRIA (BIG SALINE) 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
GILBERT WELL #: 1A RRCID -> 144591 COMPL. DATE 01/12/1993 TOTAL DEPTH 4250 PERF. 3794 - 3814

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
CALABRIA "A" WELL #: 1 RRCID -> 096129 COMPL. DATE 01/17/1978 TOTAL DEPTH 4250 PERF. 3700 - 3704

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALABRIA (BIG SALINE) //CONT.// 14640 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 5 C RRCID -> 100371 COMPL. DATE 12/11/1981 TOTAL DEPTH 4440 PERF. 3751 - 3760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALABRIA ESTATE WELL #: 6 RRCID -> 101305 COMPL. DATE 02/25/1982 TOTAL DEPTH 4500 PERF. 3833 - 3844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALABRIA-TEXAS UNIT WELL #: 1 RRCID -> 143025 COMPL. DATE 10/05/1992 TOTAL DEPTH 4375 PERF. 3702 - 3732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 N | 391 | -0- | -0- | -0- | 135 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 02 | 483 N | 483 | -0- | -0- | -0- | 164 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 03 | 643 N | 643 | -0- | -0- | -0- | 307 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| 04 | 726 N | 726 | -0- | -0- | -0- | 298 | 1 | 428 | 3 | Y | -0- | | | | | -0- |
| 05 | 682 N | 682 | -0- | -0- | -0- | 285 | 1 | 397 | 3 | Y | -0- | | | | | -0- |
| 06 | 727 N | 727 | -0- | -0- | -0- | 336 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| 07 | 434 N | 409 | -0- | -25 | -0- | 162 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 08 | 434 N | 149 | -0- | -285 | -0- | 54 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 09 | 420 N | 212 | -0- | -208 | -0- | 72 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 N | 266 | -0- | -137 | -0- | 97 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 11 | 195 N | 195 | -0- | -0- | -0- | 55 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| *12 | 223 N | 223 | -0- | -0- | -0- | 60 | 1 | 163 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,106 TOTAL CONDENSATE PROD: -0-

CALABRIA (CONGL 3700) 14640 550 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CALABRIA, ESTATE WELL #: 4 RRCID -> 100587 COMPL. DATE 03/30/1993 TOTAL DEPTH 4497 PERF. 2707 - 3715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALABRIA ESTATE WELL #: 7 RRCID -> 105174 COMPL. DATE 12/30/1982 TOTAL DEPTH 4450 PERF. 3743 - 3761

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 396 N | 396 | -0- | -0- | -0- | 137 | 1 1 9 | 258 | 3 | Y | 1 | 1 | 8 | | | 26 |
| 02 | 302 N | 302 | -0- | -0- | -0- | 103 | 1 | 199 | 3 | Y | -0- | | | | | 26 |
| 03 | 374 N | 374 | -0- | -0- | -0- | 164 | 1 | 210 | 3 | Y | -0- | | | | | 26 |
| 04 | 374 N | 374 | -0- | -0- | -0- | 154 | 1 | 220 | 3 | Y | -0- | | | | | 26 |
| 05 | 341 N | 314 | -0- | -27 | -0- | 131 | 1 | 183 | 3 | Y | -0- | | | | | 26 |
| 06 | 330 N | 253 | -0- | -77 | -0- | 117 | 1 | 136 | 3 | Y | -0- | | | | | 26 |
| 07 | 341 N | 277 | -0- | -64 | -0- | 110 | 1 | 167 | 3 | Y | -0- | | | | | 26 |
| 08 | 256 N | 256 | -0- | -0- | -0- | 93 | 1 | 163 | 3 | Y | -0- | | | | | 26 |
| 09 | 244 N | 244 | -0- | -0- | -0- | 83 | 1 | 161 | 3 | Y | -0- | | | | | 26 |
| 10 | 232 N | 232 | -0- | -0- | -0- | 85 | 1 | 147 | 3 | Y | -0- | | | | | 26 |
| 11 | 219 N | 219 | -0- | -0- | -0- | 62 | 1 | 157 | 3 | Y | -0- | | | | | 26 |
| *12 | 321 N | 321 | -0- | -0- | -0- | 91 | 1 | 230 | 3 | Y | -0- | | | | | 26 |

TOTAL GAS PROD: 3,562 TOTAL CONDENSATE PROD: 1

CALABRIA (CONGL.3800) 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CALABRIA WELL #: 1 RRCID -> 074005 COMPL. DATE 09/10/1977 TOTAL DEPTH 4299 PERF. 3795 - 3813

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
BEAN WELL #: 1 RRCID -> 099917 COMPL. DATE 01/18/1979 TOTAL DEPTH 4506 PERF. 3790 - 3867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | N | -0- | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | N | -0- | | | -0- |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | N | -0- | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | N | -0- | | | -0- |
| *10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| *11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 465 TOTAL CONDENSATE PROD: -0-

BEAN "A" WELL #: 1 C RRCID -> 100481 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 3880 - 3934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | N | -0- | | | -0- |
| 02 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | N | -0- | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | N | -0- | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | | -0- |
| 05 | 124 | N | 98 | -0- | -26 | -0- | 98 | 2 | | N | -0- | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | N | -0- | | | -0- |
| 08 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | -0- |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | N | -0- | | | -0- |
| *11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,141 TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
CALABRIA ESTATE WELL #: 3 C RRCID -> 100649 COMPL. DATE 02/05/1981 TOTAL DEPTH 4222 PERF. 3749 - 3902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
PARKS-GILBERT UNIT WELL #: 1 RRCID -> 101135 COMPL. DATE 09/01/1978 TOTAL DEPTH 4300 PERF. 3830 - 3874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 793 | N | 793 | -0- | -0- | -0- | 424 | 1 | 369 | 3 | Y | -0- | | | | | 3 |
| 02 | 695 | N | 695 | -0- | -0- | -0- | 237 | 1 | 458 | 3 | Y | -0- | | | | | 3 |
| 03 | 785 | N | 785 | -0- | -0- | -0- | 302 | 1 | 483 | 3 | Y | -0- | | | | | 3 |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 308 | 1 | 443 | 3 | Y | -0- | | | | | 3 |
| 05 | 779 | N | 779 | -0- | -0- | -0- | 325 | 1 | 454 | 3 | Y | -0- | | | | | 3 |
| 06 | 600 | N | 423 | -0- | -177 | -0- | 195 | 1 | 228 | 3 | Y | -0- | | | | | 3 |
| 07 | 620 | N | 376 | -0- | -244 | -0- | 149 | 1 | 227 | 3 | Y | -0- | | | | | 3 |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 123 | 1 | 217 | 3 | Y | -0- | | | | | 3 |
| 09 | 420 | N | 272 | -0- | -148 | -0- | 92 | 1 | 180 | 3 | Y | -0- | | | | | 3 |
| 10 | 372 | N | 346 | -0- | -26 | -0- | 126 | 1 | 220 | 3 | Y | -0- | | | | | 3 |
| 11 | 330 | N | 299 | -0- | -31 | -0- | 85 | 1 | 214 | 3 | Y | -0- | | | | | 3 |
| *12 | 650 | N | 650 | -0- | -0- | -0- | 184 | 1 | 466 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,509 TOTAL CONDENSATE PROD: -0-

CARR, HERMAN ESTATE WELL #: 3 RRCID -> 101958 COMPL. DATE 02/03/1981 TOTAL DEPTH 4507 PERF. 3836 - 3862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1103 | N | 1103 | -0- | -0- | -0- | 382 | 1 | 721 | 3 | Y | -0- | | | | | -0- |
| 02 | 1048 | N | 1048 | -0- | -0- | -0- | 357 | 1 | 691 | 3 | Y | -0- | | | | | -0- |
| 03 | 1106 | N | 1106 | -0- | -0- | -0- | 377 | 1 | 729 | 3 | Y | -0- | | | | | -0- |
| 04 | 1129 | N | 1129 | -0- | -0- | -0- | 463 | 1 | 666 | 3 | Y | -0- | | | | | -0- |
| 05 | 1080 | N | 1080 | -0- | -0- | -0- | 451 | 1 | 629 | 3 | Y | -0- | | | | | -0- |
| 06 | 1009 | N | 1009 | -0- | -0- | -0- | 466 | 1 | 543 | 3 | Y | -0- | | | | | -0- |
| 07 | 997 | N | 997 | -0- | -0- | -0- | 395 | 1 | 602 | 3 | Y | -0- | | | | | -0- |
| 08 | 930 | N | 884 | -0- | -46 | -0- | 321 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| 09 | 968 | N | 968 | -0- | -0- | -0- | 328 | 1 | 640 | 3 | Y | -0- | | | | | -0- |
| 10 | 981 | N | 981 | -0- | -0- | -0- | 358 | 1 | 623 | 3 | Y | -0- | | | | | -0- |
| 11 | 936 | N | 936 | -0- | -0- | -0- | 266 | 1 | 670 | 3 | Y | -0- | | | | | -0- |
| *12 | 956 | N | 956 | -0- | -0- | -0- | 264 | 1 | 692 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12,197 TOTAL CONDENSATE PROD: -0-

THOMASON WELL #: 1 RRCID -> 109350 COMPL. DATE 05/26/1983 TOTAL DEPTH 4450 PERF. 3882 - 3891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 27 | 1 | 52 | 3 | Y | -0- | | | | | 37 |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 30 | 1 | 59 | 3 | Y | -0- | | | | | 37 |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 34 | 1 | 62 | 3 | Y | -0- | | | | | 37 |
| 04 | 90 | N | 71 | -0- | -19 | -0- | 29 | 1 | 42 | 3 | Y | -0- | | | | | 37 |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 53 | 1 | 73 | 3 | Y | -0- | | | | | 37 |
| 06 | 90 | N | 4 | -0- | -86 | -0- | 2 | 1 | 2 | 3 | Y | -0- | | | | | 37 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 37 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 4 | 1 | 8 | 3 | Y | -0- | | | | | 37 |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 5 | 1 | 8 | 3 | Y | -0- | | | | | 37 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 37 |
| 12 | 12 | N | 4 | -0- | -8 | -0- | 2 | 1 | 2 | 3 | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 495 TOTAL CONDENSATE PROD: -0-

CALABRIA (CONGL.3800) //CONT.// 14640 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
MARTIN, LAVERNE WELL #: 1 RRCID -> 109351 COMPL. DATE 05/20/1983 TOTAL DEPTH 4325 PERF. 3787 - 3797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 490 | -0- | -37 | -0- | 170 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 150 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 03 | 480 | N | 480 | -0- | -0- | -0- | 173 | 1 | 307 | 3 | Y | -0- | | | | | -0- |
| 04 | 517 | N | 517 | -0- | -0- | -0- | 212 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 05 | 564 | N | 564 | -0- | -0- | -0- | 235 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 06 | 545 | N | 545 | -0- | -0- | -0- | 252 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 07 | 527 | N | 480 | -0- | -47 | -0- | 190 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| 08 | 467 | N | 467 | -0- | -0- | -0- | 170 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 09 | 540 | N | 443 | -0- | -97 | -0- | 150 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 176 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 395 | -0- | -55 | -0- | 112 | 1 | 283 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 420 | -0- | -45 | -0- | 127 | 1 | 293 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,726 TOTAL CONDENSATE PROD: -0-

CAL-TEX (CADDO) 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH, GARY WELL #: 1 RRCID -> 082084 COMPL. DATE 11/18/1978 TOTAL DEPTH 5930 PERF. 3352 - 3374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | R | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 02 | 419 | R | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1093 | | 1093 | -0- | -0- | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 04 | 997 | | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1048 | | 1048 | -0- | -0- | -0- | 1048 | 3 | | | N | -0- | | | | | -0- |
| 06 | 983 | | 983 | -0- | -0- | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 1015 | -0- | 1015 | 1015 | 1015 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 988 | -0- | 988 | 2003 | 988 | 3 | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 1011 | -0- | 1011 | 3014 | 1011 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | 1043 | -0- | 1043 | 4057 | 1043 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | 983 | -0- | 983 | 5040 | 983 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 1013 | -0- | 1013 | 6053 | 1013 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,027 TOTAL CONDENSATE PROD: -0-

LYNCH WELL #: 2 RRCID -> 094071 COMPL. DATE 07/07/1981 TOTAL DEPTH 5648 PERF. 3334 - 3376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | 152 | -0- | 152 | 3147 | 152 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | 3147 | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | 308 | -0- | 308 | 3455 | 308 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | 224 | -0- | 224 | 3679 | 224 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | 166 | -0- | 166 | 3845 | 166 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | 286 | -0- | 286 | 4131 | 286 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | 131 | -0- | 131 | 4262 | 131 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | 116 | -0- | 116 | 4378 | 116 | 3 | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 112 | -0- | 112 | 4490 | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | 106 | -0- | 106 | 4596 | 106 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | 140 | -0- | 140 | 4736 | 140 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | 147 | -0- | 147 | 4883 | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,888 TOTAL CONDENSATE PROD: -0-

CAL-TEX (CADDO) //CONT.// 14669 333 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
DALY, SCOTT L. TRUSTEE "A" WELL #: 1A RRCID -> 250373 COMPL. DATE 02/01/2009 TOTAL DEPTH 3780 PERF. 3663 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXAS CONSOLIDATED PET. CORP. 844800
ANDERSON, MARY WELL #: 1 RRCID -> 030900 COMPL. DATE 02/07/1952 TOTAL DEPTH 3770 PERF. 3644 - 3678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3315 | 3315 | -0- | -0- | -0- | 3313 | 2 | 2 | 9 | N | 2 | | | | | | 109 |
| 02 | 2772 | 2548 | -0- | -224 | -0- | 2541 | 2 | 7 | 9 | N | 6 | | | | | | 115 |
| 03 | 3202 | 3202 | -0- | -0- | -0- | 3194 | 2 | 8 | 9 | N | 7 | | | | | | 122 |
| 04 | 3145 | 3145 | -0- | -0- | -0- | 3130 | 2 | 15 | 9 | N | 14 | | | | | | 136 |
| 05 | 3144 | 3144 | -0- | -0- | -0- | 3120 | 2 | 24 | 9 | N | 22 | | | | | | 158 |
| 06 | 3003 | 3003 | -0- | -0- | -0- | 2992 | 2 | 11 | 9 | N | 10 | | | | | | 168 |
| 07 | 3101 | 3101 | -0- | -0- | -0- | 3091 | 2 | 10 | 9 | N | 9 | | | | | | 177 |
| 08 | 3069 | 2377 | -0- | -692 | -0- | 2371 | 2 | 6 | 9 | N | 5 | | | | | | 182 |
| 09 | 2970 | 2968 | -0- | -2 | -0- | 2961 | 2 | 7 | 9 | N | 6 | | | | | | 188 |
| 10 | 3194 | 3194 | -0- | -0- | -0- | 3187 | 2 | 7 | 9 | N | 6 | | | | | | 194 |
| 11 | 3057 | 3057 | -0- | -0- | -0- | 3055 | 2 | 2 | 9 | N | 2 | 155 | 1 | | | | 41 |
| *12 | 3149 | 3149 | -0- | -0- | -0- | 3146 | 2 | 3 | 9 | N | 3 | | | | | | 44 |

TOTAL GAS PROD: 36,203 TOTAL CONDENSATE PROD: 92

CALK (GARDNER) 14739 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
GOLDEN HORSE GROUP CORP. 312762
CALK, JAMES N. WELL #: 1 RRCID -> 094073 COMPL. DATE 05/29/1981 TOTAL DEPTH 3256 PERF. 3118 - 3124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN, NE (CONGL) 14816 200 ASSOCIATED ONE WELL CNTY: CALLAHAN
PETEX 659782
DYER 2988 WELL #: 4 RRCID -> 282235 COMPL. DATE 03/11/2017 TOTAL DEPTH 3958 PERF. 3890 - 3896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7223 | | 5020 | -0- | -2203 | -0- | 5000 | 3 | 20 | 9 | N | 18 | | | | | 108 |
| 02 | 2016 | # | 1212 | -0- | -804 | -0- | 1203 | 3 | 9 | 9 | N | 8 | | | | | 116 |
| 03 | 2882 | R | 2882 | -0- | -0- | -0- | 2872 | 3 | 10 | 9 | N | 9 | | | | | 125 |
| 04 | 4050 | | 3681 | -0- | -369 | -0- | 3669 | 3 | 12 | 9 | N | 11 | | | | | 136 |
| 05 | 4185 | | 3875 | -0- | -310 | -0- | 3875 | 3 | | | N | -0- | | | | | 136 |
| 06 | 4050 | | 2801 | -0- | -1249 | -0- | 2780 | 2 | 21 | 9 | N | 19 | | | | | 155 |
| 07 | 3813 | # | 3597 | -0- | -216 | -0- | 3586 | 2 | 11 | 9 | N | 10 | | | | | 165 |
| 08 | 3875 | # | 2857 | -0- | -1018 | -0- | 2855 | 2 | 2 | 9 | N | 2 | | | | | 167 |
| 09 | 4050 | | 4753 | -0- | 703 | 703 | 4731 | 2 | 22 | 9 | N | 20 | | | | | 187 |
| 10 | 13628 | | 8555 | -0- | -5073 | -0- | 8553 | 2 | 2 | 9 | N | 2 | | | | | 189 |
| 11 | 3480 | # | 1303 | -0- | -2177 | -0- | 1301 | 2 | 2 | 9 | N | 2 | | | | | 191 |
| 12 | 4185 | | 6261 | -0- | 2076 | 2076 | 6253 | 2 | 8 | 9 | N | 7 | 165 | 1 | | | 33 |

TOTAL GAS PROD: 46,797 TOTAL CONDENSATE PROD: 108

VAN OPERATING, LTD. 881442
DYER "2988" WELL #: 3 RRCID -> 171327 COMPL. DATE 09/09/1998 TOTAL DEPTH 4068 PERF. 3896 - 3908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
D.J. & T. ENERGY 196227
ISBELL WELL #: 1 RRCID -> 181115 COMPL. DATE 12/01/1994 TOTAL DEPTH 3950 PERF. 3688 - 3700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 90 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 90 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR //CONT.// 14820 001 ASSOCIATED 49B CNTY: CALLAHAN
HASKIT, KENDALL 365175
WYLIE ED WELL #: K 2 RRCID -> 283448 COMPL. DATE 09/17/2017 TOTAL DEPTH 268 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 3 RRCID -> 254292 COMPL. DATE 11/02/2006 TOTAL DEPTH 3996 PERF. 3846 - 3851

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 # | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 # | 32 | -0- | -80 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 144 R | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 146 R | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 05 | 152 R | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 # | 106 | -0- | -14 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 07 | 149 R | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 08 | 140 R | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 139 R | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 140 R | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| *11 | 123 R | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,385 TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR (GAS) 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
MALU WELL #: 1 RRCID -> 206532 COMPL. DATE N/A TOTAL DEPTH 3275 PERF. 3235 - 3274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ARNOT OIL COMPANY, LLC 033012
BOLAND WELL #: 1 RRCID -> 217020 COMPL. DATE 03/24/2006 TOTAL DEPTH 4024 PERF. 2118 - 2119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

BECT OPERATING, LLC 061554
DAMEWOOD, ROBERT D WELL #: 11 RRCID -> 072858 COMPL. DATE 07/27/1977 TOTAL DEPTH 3485 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAMEWOOD, ROBERT D. WELL #: 3A RRCID -> 242514 COMPL. DATE 07/21/2008 TOTAL DEPTH 3497 PERF. 2333 - 2335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BILMAC OIL CO., INC. 070875
EZZELL, W. W. WELL #: 2 RRCID -> 262342 COMPL. DATE 12/06/2000 TOTAL DEPTH 490 PERF. 430 - 436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 3 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 3 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 3 |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 3 |
| 05 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 3 |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 3 |
| 07 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 3 |
| 08 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 3 |
| 09 | 13 | N | 5 | -0- | -8 | -0- | 5 | 2 | | | N | -0- | | | | | 3 |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 3 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 3 |
| 12 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 81 TOTAL CONDENSATE PROD: -0-

CEDAR RIDGE ENERGY, INC. 140622
STRALEY UNIT WELL #: 1 RRCID -> 057124 COMPL. DATE 09/20/1973 TOTAL DEPTH 3450 PERF. 3381 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRALEY WELL #: 2 RRCID -> 114292 COMPL. DATE 12/12/1984 TOTAL DEPTH 4550 PERF. 3398 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
FURRY PRODUCING COMPANY 291650
MCFARLANE, J.W. WELL #: 1 RRCID -> 091476 COMPL. DATE 12/31/1980 TOTAL DEPTH 4392 PERF. 4099 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 2 | | | N | -0- | | | | | -0- |
| *09 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2170 | N | 2170 | -0- | -0- | -0- | 2170 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22,333 TOTAL CONDENSATE PROD: -0-

GLOBAL XRC CORP 310348
GREEN-WILLIAMS (MORAN)UNIT WELL #: 302 RRCID -> 228023 COMPL. DATE 07/22/2006 TOTAL DEPTH 2203 PERF. 562 - 576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEROD, BILL 379925
ROSS,A.C. "110" WELL #: 1 RRCID -> 114921 COMPL. DATE 06/26/1979 TOTAL DEPTH 4500 PERF. 4163 - 4172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 3 RRCID -> 203466 COMPL. DATE 08/01/2004 TOTAL DEPTH 4060 PERF. 3784 - 3788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1485 | N | 1485 | -0- | -0- | -0- | 1431 | 2 | 54 | 9 | N | 49 | | | | | 67 |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 910 | 2 | 29 | 9 | N | 26 | | | | | 93 |
| 03 | 1362 | N | 1362 | -0- | -0- | -0- | 1332 | 2 | 30 | 9 | N | 27 | | | | | 120 |
| 04 | 1440 | N | 1199 | -0- | -241 | -0- | 1170 | 2 | 29 | 9 | N | 26 | | | | | 146 |
| 05 | 1168 | N | 1168 | -0- | -0- | -0- | 1138 | 2 | 30 | 9 | N | 27 | | | | | 173 |
| 06 | 1320 | N | 398 | -0- | -922 | -0- | 385 | 2 | 13 | 9 | N | 12 | | | | | 185 |
| 07 | 3100 | N | 3369 | -0- | 269 | 269 | 3288 | 2 | 81 | 9 | N | 74 | 167 | 1 | | | 92 |
| 08 | 2686 | N | 2417 | -0- | -269 | -0- | 2370 | 2 | 47 | 9 | N | 43 | | | | | 135 |
| 09 | 2084 | N | 2084 | -0- | -0- | -0- | 2038 | 2 | 46 | 9 | N | 42 | | | | | 177 |
| 10 | 2078 | | 2078 | -0- | -0- | -0- | 2046 | 2 | 32 | 9 | N | 29 | 163 | 1 | | | 43 |
| 11 | 2147 | | 2147 | -0- | -0- | -0- | 2108 | 2 | 39 | 9 | N | 35 | | | | | 78 |
| *12 | 2049 | | 2049 | -0- | -0- | -0- | 2010 | 2 | 39 | 9 | N | 35 | | | | | 113 |

TOTAL GAS PROD: 20,695 TOTAL CONDENSATE PROD: 425

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 2 RRCID -> 096944 COMPL. DATE 06/04/1981 TOTAL DEPTH 4229 PERF. 4184 - 4194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROVER PETROLEUM OPERATING, LLC 730462
HOOKS "91" WELL #: 1P RRCID -> 241860 COMPL. DATE 07/20/2008 TOTAL DEPTH 9040 PERF. 3416 - 3424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
SOJOURNER DRILLING CORPORATION 800750
EAGER, C. WELL #: 1 RRCID -> 205503 COMPL. DATE 12/01/2004 TOTAL DEPTH 3930 PERF. 3657 - 3687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 730 | -0- | -200 | -0- | 730 | 2 | | | N | -0- | | | | | 59 |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | 59 |
| 03 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | 59 |
| 04 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 59 |
| 05 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | 59 |
| 06 | 980 | N | 980 | -0- | -0- | -0- | 980 | 2 | | | N | -0- | | | | | 59 |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | 59 |
| 08 | 899 | N | 747 | -0- | -152 | -0- | 747 | 2 | | | N | -0- | | | | | 59 |
| 09 | 900 | N | 600 | -0- | -300 | -0- | 600 | 2 | | | N | -0- | | | | | 59 |
| 10 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 59 |
| *11 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | 59 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: 8,582 TOTAL CONDENSATE PROD: -0-

SWEET TEXAS T ENERGY LLC 833255
BURNAM WELL #: 1 RRCID -> 091086 COMPL. DATE 01/15/1977 TOTAL DEPTH 4230 PERF. 3828 - 3840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRISTAR OIL & GAS 871133
BLACKBURN, W. H. WELL #: 1 RRCID -> 105889 COMPL. DATE 04/01/1983 TOTAL DEPTH 3486 PERF. 3408 - 3414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
US. FUELS, INC. 879264
SIMMONS WELL #: 1 RRCID -> 214933 COMPL. DATE 09/14/2005 TOTAL DEPTH 4065 PERF. 4004 - 4030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMMONS WELL #: 2 RRCID -> 218984 COMPL. DATE 08/11/2009 TOTAL DEPTH 4210 PERF. 3100 - 3500

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS DEVILLE OPERATING, INC. 924647
JACKSON, ELMA WELL #: 2D RRCID -> 279315 COMPL. DATE 03/02/2015 TOTAL DEPTH 4500 PERF. 3795 - 3801

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAHAN COUNTY REGULAR (GAS) //CONT.// 14820 333 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
YELLOW ROSE OIL & GAS OPER. INC. 946964
MOORE, BOBBY WELL #: 1 RRCID -> 120662 COMPL. DATE 04/01/1986 TOTAL DEPTH 4170 PERF. 3490 - 3494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYDEN WELL #: 1 RRCID -> 122541 COMPL. DATE 10/30/1985 TOTAL DEPTH 4103 PERF. 3804 - 3899

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMERON, P. (MARBLE FALLS) 15043 200 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SEARIGHT WELL #: RRCID -> 127565 COMPL. DATE 04/16/1984 TOTAL DEPTH 3920 PERF. 3352 - 3362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

PLUGGED AND ABANDONED_____ 09/00/1989

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMP COLORADO (MARBLE FALLS) 15048 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CHAPMAN OIL CO. 145860
BAILEY, NEELE WELL #: 1 RRCID -> 017496 COMPL. DATE 03/02/1961 TOTAL DEPTH 2690 PERF. 2611 - 2689

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TERRY, DELLA, -A- WELL #: 1 RRCID -> 017498 COMPL. DATE 08/20/1962 TOTAL DEPTH 2645 PERF. 2579 - 2645

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TERRY, O. H. WELL #: 1 RRCID -> 017499 COMPL. DATE 12/31/1958 TOTAL DEPTH 2675 PERF. 2628 - 2646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMP COLORADO, N. (GARDNER) 15050 500 ASSOCIATED CAPACITY CNTY: COLEMAN
BOYLE, GARVICE A. 085180
BOYLE & MORGAN WELL #: 1 RRCID -> 045321 COMPL. DATE 12/26/1968 TOTAL DEPTH 1975 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOYLE & MORGAN WELL #: 2 RRCID -> 050197 COMPL. DATE 03/15/1971 TOTAL DEPTH 2074 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL (CONG) 15162 475 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
RAY HERRING OPERATING CO., LLC 695232
SCARLETT C WELL #: 10 RRCID -> 162564 COMPL. DATE 03/28/1997 TOTAL DEPTH 3966 PERF. 3824 - 3834

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | | | 38 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL, E. (MARBLE FALLS, MID) 15165 500 ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 2 RRCID -> 143683 COMPL. DATE N/A TOTAL DEPTH 3383 PERF. 3130 - 3158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 77 | -0- | -47 | -0- | 77 | 3 | | | Y | -0- | | | | | 120 |
| 02 | 112 | N | 70 | -0- | -42 | -0- | 70 | 3 | | | Y | -0- | | | | | 120 |
| 03 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | Y | -0- | | | | | 120 |
| 04 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | Y | -0- | | | | | 120 |
| 05 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | Y | -0- | | | | | 120 |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | 120 |
| 07 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | Y | -0- | | | | | 120 |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | 120 |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | 120 |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | Y | -0- | | | | | 120 |
| 11 | 120 | N | 84 | -0- | -36 | -0- | 84 | 3 | | | Y | -0- | | | | | 120 |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | Y | -0- | | | | | 120 |

TOTAL GAS PROD: 1,336 TOTAL CONDENSATE PROD: -0-

CAMPBELL WELL #: 1 RRCID -> 143685 COMPL. DATE N/A TOTAL DEPTH 3770 PERF. 3180 - 3188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 58 | -0- | -35 | -0- | 58 | 3 | | | N | -0- | | | | | 27 |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 52 | 3 | | | N | -0- | | | | | 27 |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | 27 |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | 27 |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | 27 |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 27 |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | 27 |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | 27 |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 27 |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | 27 |
| 11 | 90 | N | 63 | -0- | -27 | -0- | 63 | 3 | | | N | -0- | | | | | 27 |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 1,002 TOTAL CONDENSATE PROD: -0-

CARBON, EAST (MISS.) 15576 390 ASSOCIATED ONE WELL CNTY: EASTLAND
SEVEN CROSS OPERATING, LLC 767834
STACY WELL #: 1 RRCID -> 290275 COMPL. DATE 06/19/2019 TOTAL DEPTH 3322 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARMEN'S (CADDO) 15729 100 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
HESS, JERRY OPERATING CO. 381740
LAREATA WELL #: 2 RRCID -> 255378 COMPL. DATE 11/03/2009 TOTAL DEPTH 4171 PERF. 3264 - 3267

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 40 |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 40 |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 40 |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 40 |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 40 |
| 07 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | 40 |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | 40 |
| 09 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 40 |
| 10 | 217 | N | 191 | -0- | -26 | -0- | 191 | 2 | | | N | -0- | | | | | 40 |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | 40 |
| 12 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 2,282 TOTAL CONDENSATE PROD: -0-

CARPENTER (MARBLE FALLS) 15857 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TOWER RESOURCES INC 862857
MITCHELL, J.L. WELL #: 2 RRCID -> 111436 COMPL. DATE 05/26/1984 TOTAL DEPTH 3800 PERF. 3420 - 3424

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARRIE COLE (MARBLE FALLS) 15880 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
ALLEN, ALICE E. HEIRS WELL #: 1 RRCID -> 116660 COMPL. DATE 05/01/1985 TOTAL DEPTH 3660 PERF. 3034 - 3137

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 43 |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 2 | | | N | -0- | | | | | 43 |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 43 |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 43 |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 43 |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | 43 |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 43 |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 43 |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 43 |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | 43 |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | 43 |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 257 TOTAL CONDENSATE PROD: -0-

CARRIE COLE (MARBLE FALLS) //CONT.// 15880 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KORNYE-TILLMAN COMPANY //CONT.// 475741
BAIRD WELL #: 1 RRCID -> 125104 COMPL. DATE 08/25/1987 TOTAL DEPTH 3500 PERF. 3165 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 37 |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 37 |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 37 |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 37 |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 37 |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 37 |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 37 |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 37 |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 37 |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 37 |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 37 |
| *12 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 534 TOTAL CONDENSATE PROD: -0-

CARRIE JO (CONGL.) 15882 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
R J KELLY ESTATE "D" WELL #: 4 RRCID -> 111736 COMPL. DATE 05/29/1984 TOTAL DEPTH 4270 PERF. 4051 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1096 | N | 1096 | -0- | -0- | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2496 | N | 2496 | -0- | -0- | -0- | 2496 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1887 | N | 1887 | -0- | -0- | -0- | 1875 | 3 | 12 | 9 | N | 11 | | | | | 11 |
| 06 | 1088 | N | 1088 | -0- | -0- | -0- | 1088 | 3 | | | N | -0- | | | | | 11 |
| 07 | 742 | N | 742 | -0- | -0- | -0- | 739 | 3 | 3 | 9 | N | 3 | | | | | 14 |
| 08 | 682 | N | 551 | -0- | -131 | -0- | 551 | 3 | | | N | -0- | | | | | 14 |
| 09 | 660 | N | 613 | -0- | -47 | -0- | 609 | 3 | 4 | 9 | N | 4 | | | | | 18 |
| 10 | 682 | N | 620 | -0- | -62 | -0- | 610 | 3 | 10 | 9 | N | 9 | | | | | 27 |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 487 | 3 | 4 | 9 | N | 4 | | | | | 31 |
| 12 | 620 | N | 418 | -0- | -202 | -0- | 412 | 3 | 6 | 9 | N | 5 | | | | | 36 |

TOTAL GAS PROD: 10,002 TOTAL CONDENSATE PROD: 36

CARTER CREEK (BEND CONGL.) 16007 300 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WILEY, G. D. WELL #: 4 RRCID -> 091453 COMPL. DATE 05/22/1980 TOTAL DEPTH 5753 PERF. 3396 - 3458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 10 |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 10 |
| 03 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 10 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | 10 |
| 06 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 10 |
| 07 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 10 |
| 08 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 10 |
| 09 | 420 | N | 349 | -0- | -71 | -0- | 349 | 2 | | | N | -0- | | | | | 10 |
| *10 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 10 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 3,800 TOTAL CONDENSATE PROD: -0-

CARTERVILLE (STRAWN, UPPER) 16023 450 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
HUTCHESON A WELL #: 3 RRCID -> 064295 COMPL. DATE 11/13/1975 TOTAL DEPTH 2800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | 418 | -0- | 418 | 8977 | 418 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | 462 | -0- | 462 | 9439 | 462 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | 846 | -0- | 846 | 10285 | 846 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | 617 | -0- | 617 | 10902 | 617 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | 457 | -0- | 457 | 11359 | 457 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | 786 | -0- | 786 | 12145 | 786 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | 359 | -0- | 359 | 12504 | 359 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | 318 | -0- | 318 | 12822 | 318 | 3 | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 309 | -0- | 309 | 13131 | 309 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | 293 | -0- | 293 | 13424 | 293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | 385 | -0- | 385 | 13809 | 385 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | 405 | -0- | 405 | 14214 | 405 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,655 TOTAL CONDENSATE PROD: -0-

RHOADES WELL #: 3 RRCID -> 221571 COMPL. DATE 06/28/1985 TOTAL DEPTH 3717 PERF. 3423 - 3448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 02 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 03 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 04 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 05 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 06 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 07 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 08 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 09 | T. A. | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 10 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 11 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |
| 12 | 14B | DENY | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTERVILLE (STRAWN 2700) 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
LYNCH WELL #: 1 RRCID -> 067566 COMPL. DATE 08/01/1976 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | 288 | -0- | 288 | 4744 | 288 | 3 | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | 252 | -0- | 252 | 4996 | 252 | 3 | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | 461 | -0- | 461 | 5457 | 461 | 3 | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | 337 | -0- | 337 | 5794 | 337 | 3 | | | N | -0- | | | | | 20 |
| 05 | 14B | DENY | 250 | -0- | 250 | 6044 | 250 | 3 | | | N | -0- | | | | | 20 |
| 06 | 14B | DENY | 429 | -0- | 429 | 6473 | 429 | 3 | | | N | -0- | | | | | 20 |
| 07 | 14B | DENY | 196 | -0- | 196 | 6669 | 196 | 3 | | | N | -0- | | | | | 20 |
| 08 | 14B | DENY | 174 | -0- | 174 | 6843 | 174 | 3 | | | N | -0- | | | | | 20 |
| 09 | T. A. | | 169 | -0- | 169 | 7012 | 169 | 3 | | | N | -0- | | | | | 20 |
| 10 | 14B | DENY | 160 | -0- | 160 | 7172 | 160 | 3 | | | N | -0- | | | | | 20 |
| 11 | 14B | DENY | 210 | -0- | 210 | 7382 | 210 | 3 | | | N | -0- | | | | | 20 |
| 12 | 14B | DENY | 221 | -0- | 221 | 7603 | 221 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 3,147 TOTAL CONDENSATE PROD: -0-

CARTERVILLE (STRAWN 2700) //CONT.// 16023 500 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
WRIGHT, S. F. WELL #: 1 RRCID -> 082050 COMPL. DATE 03/06/1979 TOTAL DEPTH 4478 PERF. 3030 - 3086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FELLERS, R. WELL #: 2 RRCID -> 144541 COMPL. DATE 03/06/1993 TOTAL DEPTH 5900 PERF. 2906 - 2956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 204 | 204 | -0- | -0- | -0- | 204 | 3 | | N | -0- | | | 25 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |

TOTAL GAS PROD: 204 TOTAL CONDENSATE PROD: -0-

CULWELL WELL #: 2 RRCID -> 222155 COMPL. DATE 01/22/1975 TOTAL DEPTH 3510 PERF. 3034 - 3044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTERVILLE, N (CADDO CONGL) 16030 300 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
BURKHALTER WELL #: 2 RRCID -> 129810 COMPL. DATE 01/25/1989 TOTAL DEPTH 4830 PERF. 4444 - 4542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 18 |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTON EXPLORATION, INC. 643730
GRIFFIN- CAMPBELL WELL #: 1 RRCID -> 083196 COMPL. DATE 01/17/1979 TOTAL DEPTH 5830 PERF. 3905 - 3910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 185 | -0- | -32 | B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 165 | -0- | -31 | B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 04 | 183 | N | 183 | -0- | -0- | B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 196 | N | 196 | -0- | -0- | B | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 176 | -0- | -10 | B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 161 | -0- | -19 | B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 163 | -0- | -23 | B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 174 | -0- | -6 | B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,977 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
GROGAN UNIT WELL #: 1 RRCID -> 091923 COMPL. DATE 12/07/1979 TOTAL DEPTH 5600 PERF. 3579 - 3617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 11 | -0- | -51 | B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | 6 | -0- | -4 | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 10 | -0- | -1 | B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15 | N | 15 | -0- | -0- | B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16 | N | 16 | -0- | -0- | B | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 12 | N | 10 | -0- | -2 | B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 12 | -0- | -3 | B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *11 | 7 | N | 7 | -0- | -0- | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | NO RPT | -0- | -10 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 121 TOTAL CONDENSATE PROD: -0-

CATTHE (MORRIS) 16403 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
WEST, L. S. WELL #: 1 RRCID -> 091323 COMPL. DATE 06/16/1980 TOTAL DEPTH 2400 PERF. 2124 - 2134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIS, T. WELL #: 3B RRCID -> 155022 COMPL. DATE 09/15/1987 TOTAL DEPTH 2255 PERF. 2178 - 2184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAMBERS (CONGL) 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
CHAMBERS, W R. -C- WELL #: 1 RRCID -> 092669 COMPL. DATE 02/02/1981 TOTAL DEPTH 3110 PERF. 3014 - 3022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 6 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
WILLIAMS, H.C. WELL #: 2 RRCID -> 092774 COMPL. DATE 12/10/1980 TOTAL DEPTH 3063 PERF. 3006 - 3012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

FOMBY, O.B. WELL #: 6 RRCID -> 094539 COMPL. DATE 06/15/1981 TOTAL DEPTH 3188 PERF. 2987 - 2995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 3 | -0- | -12 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 1 | -0- | -9 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

WILLIAMS, H.C. WELL #: 3 RRCID -> 102893 COMPL. DATE 11/11/1982 TOTAL DEPTH 3093 PERF. 3030 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 05 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 305 TOTAL CONDENSATE PROD: -0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
FOMBY,O.B. WELL #: 20 RRCID -> 103335 COMPL. DATE 12/10/1982 TOTAL DEPTH 3201 PERF. 2985 - 2997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

WILLIAMS, H.C. "E" WELL #: 2 RRCID -> 116081 COMPL. DATE 03/24/1985 TOTAL DEPTH 3450 PERF. 3032 - 3044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 04 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 05 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,480 TOTAL CONDENSATE PROD: -0-

FOMBY,O.B. "E" WELL #: 1 RRCID -> 116735 COMPL. DATE 04/16/1985 TOTAL DEPTH 3446 PERF. 2992 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

CHAMBERS (CONGL) //CONT.// 16812 500 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
OLIVE, W.J. WELL #: 1 RRCID -> 117410 COMPL. DATE 07/09/1985 TOTAL DEPTH 3052 PERF. 2617 - 2627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | N | -0- | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | N | -0- | | | -0- |
| 03 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 46 | -0- | -44 | -0- | 46 | 2 | | N | -0- | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | N | -0- | | | -0- |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | N | -0- | | | -0- |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | N | -0- | | | -0- |
| 08 | 124 | N | 16 | -0- | -108 | -0- | 16 | 2 | | N | -0- | | | -0- |
| 09 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | N | -0- | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | N | -0- | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | N | -0- | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,189 TOTAL CONDENSATE PROD: -0-

WILLIAMS, H. C. WELL #: 6 RRCID -> 186249 COMPL. DATE 11/01/2001 TOTAL DEPTH 3268 PERF. 2986 - 2996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | N | -0- | | | -0- |
| 04 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 05 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | N | -0- | | | -0- |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | N | -0- | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | N | -0- | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

TEJAS PETROLEUM RESOURCES, LLC 841316
PICKETT, G.W. WELL #: 5 RRCID -> 105628 COMPL. DATE 05/20/1983 TOTAL DEPTH 2950 PERF. 2903 - 2913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHANEY (MARBLE FALLS) 16910 750 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BLACK BANDANA LLC 072506
COMPTON, C. H., ET UX -S- WELL #: 1 RRCID -> 017505 COMPL. DATE N/A TOTAL DEPTH 4198 PERF. 3840 - 3845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 10 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,026 TOTAL CONDENSATE PROD: -0-

CHARLIE'S (MISSISSIPPI) 17231 375 ASSOCIATED EXEMPT CNTY: CALLAHAN
PLACE OIL AND GAS CO. 667700
PRITCHARD "A" WELL #: 1 RRCID -> 110175 COMPL. DATE 09/12/1981 TOTAL DEPTH 3098 PERF. 2708 - 2720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 96 |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 96 |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 96 |
| 04 | 300 | N | 239 | -0- | -61 | -0- | 239 | 2 | | | N | -0- | | | | | 96 |
| 05 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 96 |
| 06 | 270 | N | 241 | -0- | -29 | -0- | 241 | 2 | | | N | -0- | | | | | 96 |
| 07 | 248 | N | 235 | -0- | -13 | -0- | 235 | 2 | | | N | -0- | | | | | 96 |
| 08 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 96 |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 96 |
| 10 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 96 |
| *11 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 96 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 96 |

TOTAL GAS PROD: 2,848 TOTAL CONDENSATE PROD: -0-

PRITCHARD UNIT WELL #: 1 RRCID -> 110728 COMPL. DATE 04/15/1982 TOTAL DEPTH 2862 PERF. 2466 - 2476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 9 |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 9 |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 9 |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | 9 |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 9 |
| 06 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | 9 |
| 07 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | 9 |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 9 |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 9 |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 9 |
| *11 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 9 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 945 TOTAL CONDENSATE PROD: -0-

CHARLIE'S (MISSISSIPPI) //CONT.// 17231 375 ASSOCIATED EXEMPT CNTY: CALLAHAN
PLACE OIL AND GAS CO. //CONT.// 667700
PRITCHARD WELL #: 1 RRCID -> 113927 COMPL. DATE 03/27/1981 TOTAL DEPTH 2843 PERF. 2676 - 2690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 66 | -0- | -24 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 05 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 67 | -0- | -23 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| *11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 789 TOTAL CONDENSATE PROD: -0-

PUTMAN WELL #: 1 RRCID -> 287975 COMPL. DATE 02/23/1981 TOTAL DEPTH 2830 PERF. 2720 - 2730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

CHASTAIN (LAKE) 17298 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ANDERSON PRODUCTION 022922
BLACK, A. L. WELL #: 1 RRCID -> 017510 COMPL. DATE 03/17/1950 TOTAL DEPTH 3818 PERF. 3680 - 3688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/16/2021 - WELL PLUGGED 7-16-2021

TOTAL GAS PROD: 99 TOTAL CONDENSATE PROD: -0-

WEDDINGTON, R.D."D" WELL #: 1 RRCID -> 017511 COMPL. DATE 09/08/1949 TOTAL DEPTH 4160 PERF. 3703 - 3733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHASTAIN (LAKE) //CONT.// 17298 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ANDERSON PRODUCTION //CONT.// 022922
BLACK, A.L. WELL #: 3 RRCID -> 078754 COMPL. DATE 04/22/1978 TOTAL DEPTH 4110 PERF. 3726 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/16/2021 - WELL PLUGGED 7-16-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK, A.L. WELL #: 3 RRCID -> 279232 COMPL. DATE 09/21/2015 TOTAL DEPTH 4110 PERF. 3726 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 18 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 18 |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 18 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 22 | 40 | 1 | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/16/2021 - WELL PLUGGED 7-16-2021

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: 22

CHENEY MEMORIAL (3RD SMITHWICK) 17431 500 ASSOCIATED ONE WELL CNTY: PARKER
BEDROCK PRODUCTION, LLC 061620
MCFARLAND WELL #: G 3 RRCID -> 270835 COMPL. DATE 04/01/2013 TOTAL DEPTH 6483 PERF. 6367 - 6567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHICK BEND (CONGL.) 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL WELL #: 2 RRCID -> 158425 COMPL. DATE 11/17/1995 TOTAL DEPTH 4250 PERF. 4187 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1183 | N | 59 | -0- | -1124 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 60 | -0- | 60 | 60 | 60 | 3 | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | 56 | -0- | 56 | 116 | 56 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 56 | -0- | 56 | 172 | 56 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 55 | -0- | 55 | 227 | 55 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | 227 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 630 TOTAL CONDENSATE PROD: -0-

CHICK BEND (CONGL.) //CONT.// 17592 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
MITCHELL WELL #: 4 RRCID -> 175406 COMPL. DATE 12/06/1999 TOTAL DEPTH 4238 PERF. 4128 - 4144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 50 | -0- | 50 | 50 | 50 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 59 | -0- | 59 | 109 | 59 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 57 | -0- | 57 | 166 | 57 | 3 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 59 | -0- | 59 | 225 | 59 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 59 | -0- | 59 | 284 | 59 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 344 | N | 60 | -0- | -284 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 62 | N | 60 | -0- | -2 | -0- | 60 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 56 | -0- | -4 | -0- | 56 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 630 TOTAL CONDENSATE PROD: -0-

MODESITT -8- WELL #: 1 RRCID -> 221336 COMPL. DATE 06/27/2006 TOTAL DEPTH 4315 PERF. 4201 - 4217

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,027 TOTAL CONDENSATE PROD: -0-

CHIEF (GARDNER) 17675 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL 12-5 WELL #: 1D RRCID -> 155627 COMPL. DATE 07/08/1995 TOTAL DEPTH 5200 PERF. 3921 - 3925

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 90 |

PLUGGED AND ABANDONED_____ 07/19/2019 - P/A 07/19/19

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTI B (MARBLE FALLS) 17998 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
LINDLEY WELL #: 1 RRCID -> 110972 COMPL. DATE 06/01/1984 TOTAL DEPTH 1995 PERF. 1810 - 1833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASHBURN WELL #: 2 RRCID -> 112343 COMPL. DATE 05/11/1984 TOTAL DEPTH 1999 PERF. 1842 - 1865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDLEY WELL #: 2 RRCID -> 113145 COMPL. DATE 08/07/1984 TOTAL DEPTH 1993 PERF. 1793 - 1817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHURCH (BIG SALINE) 18180 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
J-TEC OPERATING, LLC 427739
GRIMES UNIT WELL #: 1 RRCID -> 075727 COMPL. DATE 11/28/1977 TOTAL DEPTH 5138 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 347 | -0- | -45 | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 03 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1017 | N | 1017 | -0- | -0- | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 06 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 07 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 09 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 10 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 11 | 798 | N | 798 | -0- | -0- | -0- | 798 | 3 | | | N | -0- | | | | | -0- |
| *12 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,501 TOTAL CONDENSATE PROD: -0-

WISE PRODUCTION COMPANY 933825
GRIMES, DENNIS WELL #: 1 RRCID -> 062505 COMPL. DATE 12/24/1975 TOTAL DEPTH 4880 PERF. 4306 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- | -0- | 45 | 1 | 448 | 2 | N | -0- | | | | | 70 |
| 02 | 448 | N | 442 | -0- | -6 | -0- | 48 | 1 | 394 | 2 | N | -0- | | | | | 70 |
| 03 | 496 | N | 491 | -0- | -5 | -0- | 40 | 1 | 451 | 2 | N | -0- | | | | | 70 |
| 04 | 480 | N | 475 | -0- | -5 | -0- | 38 | 1 | 437 | 2 | N | -0- | | | | | 70 |
| 05 | 496 | N | 487 | -0- | -9 | -0- | 44 | 1 | 443 | 2 | N | -0- | | | | | 70 |
| 06 | 480 | N | 462 | -0- | -18 | -0- | 40 | 1 | 422 | 2 | N | -0- | | | | | 70 |
| 07 | 496 | N | 471 | -0- | -25 | -0- | 45 | 1 | 426 | 2 | N | -0- | | | | | 70 |
| 08 | 496 | N | 456 | -0- | -40 | -0- | 42 | 1 | 414 | 2 | N | -0- | | | | | 70 |
| 09 | 450 | N | 373 | -0- | -77 | -0- | 36 | 1 | 337 | 2 | N | -0- | | | | | 70 |
| 10 | 465 | N | 416 | -0- | -49 | -0- | 39 | 1 | 377 | 2 | N | -0- | | | | | 70 |
| 11 | 450 | N | 366 | -0- | -84 | -0- | 32 | 1 | 334 | 2 | N | -0- | | | | | 70 |
| *12 | 436 | N | 436 | -0- | -0- | -0- | 45 | 1 | 391 | 2 | N | -0- | | | | | 70 |

TOTAL GAS PROD: 5,368 TOTAL CONDENSATE PROD: -0-

CINDY-GAY (JENNINGS) 18225 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. 828317
HEARNE, WYLIE WELL #: 1 RRCID -> 114540 COMPL. DATE 11/30/1984 TOTAL DEPTH 3521 PERF. 3398 - 3414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CISCO (CONGL. 3600) 18286 200 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
ALEXANDER WELL #: 2 RRCID -> 113904 COMPL. DATE 02/01/1982 TOTAL DEPTH 3652 PERF. 3585 - 3590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 8 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
IMES-DORN WELL #: 1 RRCID -> 116069 COMPL. DATE 03/29/1985 TOTAL DEPTH 4025 PERF. 3655 - 3661

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CISCO, SOUTHEAST (RANGER) 18292 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PEARSON, LEE ROY III 647749
DUFFER, A. L. WELL #: 1 RRCID -> 017522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 06 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | | N | -0- | | | | | -0- |
| 07 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 08 | 442 | N | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,707 TOTAL CONDENSATE PROD: -0-

CISCO, SOUTHWEST (CADDO) 18293 400 ASSOCIATED EXEMPT CNTY: EASTLAND
AT OIL & GAS, LLC 035619
JONES, LILA PEARL WELL #: 1 RRCID -> 285248 COMPL. DATE 10/17/1988 TOTAL DEPTH 4025 PERF. 3502 - 3514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 16 | -0- | -139 | -0- | 16 | 2 | | | N | -0- | | | | | 30 |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 2 | | | N | -0- | | | | | 30 |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 10 | 2 | 9 | 9 | N | 8 | | | | | 38 |
| 04 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 38 |
| 05 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 8 | | | | | 46 |
| 07 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | 6 | | | | | 52 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 52 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 52 |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 785 TOTAL CONDENSATE PROD: 22

STOVALL, HOWARD 824340
THREET P.L. WELL #: 1 RRCID -> 069447 COMPL. DATE 11/12/1976 TOTAL DEPTH 3793 PERF. 2965 - 2975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 74 |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 74 |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | 74 |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | 74 |
| 05 | 248 | N | 210 | -0- | -38 | -0- | 210 | 3 | | | N | -0- | | | | | 74 |
| 06 | 270 | N | 99 | -0- | -171 | -0- | 99 | 3 | | | N | -0- | | | | | 74 |
| 07 | 279 | N | 3 | -0- | -276 | -0- | 3 | 3 | | | N | -0- | | | | | 74 |
| 08 | 217 | N | 56 | -0- | -161 | -0- | 56 | 3 | | | N | -0- | | | | | 74 |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 74 |
| 10 | 223 | N | 223 | -0- | -0- | -0- | 223 | 3 | | | N | -0- | | | | | 74 |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | 74 |
| 12 | 279 | N | 270 | -0- | -9 | -0- | 270 | 3 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 2,488 TOTAL CONDENSATE PROD: -0-

CISCO, SOUTHWEST (LAKE) 18293 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
AMIS, T. J. WELL #: 1 RRCID -> 017523 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2123 | N | 2123 | -0- | -0- | -0- | 2123 | 3 | | | N | -0- | | | | | 28 |
| 02 | 1926 | N | 1926 | -0- | -0- | -0- | 1926 | 3 | | | N | -0- | | | | | 28 |
| 03 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 3 | | | N | -0- | | | | | 28 |
| 04 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 3 | | | N | -0- | | | | | 28 |
| 05 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 3 | | | N | -0- | | | | | 28 |
| 06 | 1754 | N | 1754 | -0- | -0- | -0- | 1754 | 3 | | | N | -0- | | | | | 28 |
| 07 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 3 | | | N | -0- | | | | | 28 |
| 08 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 1395 | N | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 13,367 TOTAL CONDENSATE PROD: -0-

CLARALMA (MARBLE FALLS) 18540 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
FLOYD RAY VICK WELL #: 2 RRCID -> 245548 COMPL. DATE N/A TOTAL DEPTH 4282 PERF. 4004 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | 96 | 1 | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 80 | 2 | 106 | 9 | N | 96 | | | | | 96 |
| 07 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | 96 |
| 08 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | 96 |
| 09 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 96 |
| 10 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 96 |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 96 |
| *12 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: 2,139 TOTAL CONDENSATE PROD: 96

CLARENCE (CONGL.) 18545 150 ASSOCIATED ONE WELL CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1B RRCID -> 141985 COMPL. DATE 05/22/1985 TOTAL DEPTH 4953 PERF. 3853 - 3858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLAUSELL (MF CONGL) 18693 600 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ATWELL TECHNICAL SERVICES, INC. 036634
CLAUSELL-LONG-575 WELL #: 2 U RRCID -> 046151 COMPL. DATE 05/12/1969 TOTAL DEPTH 4645 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLAY GOBER (CADDO, UP.) 18724 075 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
GOOPCO, INC. 315960
MCKEICHAN, WILL WELL #: 11 RRCID -> 181204 COMPL. DATE 09/15/2000 TOTAL DEPTH 4510 PERF. 4088 - 4094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RECLASSIFIED TO OIL DIST. 08 LEASE 32511 05/12/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLAYTON (CONGL) 18756 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
MOSAIC TEXAS LLC 589983
DAVES "A" WELL #: 1 RRCID -> 107729 COMPL. DATE 12/09/1986 TOTAL DEPTH 5060 PERF. 4189 - 4254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MESSER WELL #: 1 RRCID -> 109821 COMPL. DATE 03/08/1984 TOTAL DEPTH 4620 PERF. 4282 - 4289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THURMAN DRILLING, INC. 858771
SCHRICK WELL #: 1W RRCID -> 218258 COMPL. DATE N/A TOTAL DEPTH 4490 PERF. 4260 - 4470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLAYTONVILLE (CANYON SD. 5200) 18799 498 ASSOCIATED 49B CNTY: FISHER
IKARD, ALAN 422893
SMITH WELL #: 3 RRCID -> 217687 COMPL. DATE N/A TOTAL DEPTH 5250 PERF. 4882 - 4955

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 04 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | R | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

L.C.S. PRODUCTION COMPANY 479574
WILBURN, J.A. "A" WELL #: 1 RRCID -> 130268 COMPL. DATE 06/27/2016 TOTAL DEPTH 5150 PERF. 4016 - 4204

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OHLHAUSEN OIL COMPANY 619390
BALLENGER, R. W. WELL #: 1 L RRCID -> 048085 COMPL. DATE 03/10/1966 TOTAL DEPTH 5160 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
OHLHAUSEN OIL COMPANY //CONT.// 619390
JONISUE WELL #: 2 RRCID -> 061589 COMPL. DATE 03/10/1975 TOTAL DEPTH 5132 PERF. 4957 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARSHAW, JESSE WELL #: 3 RRCID -> 073608 COMPL. DATE 09/04/1977 TOTAL DEPTH 5183 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SWEETWATER PRODUCTION, INC. 833297
WILBURN, J.A. "A" WELL #: 2 RRCID -> 130269 COMPL. DATE 04/09/1980 TOTAL DEPTH 5133 PERF. 5043 - 5058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 122 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
WILBURN, J.A. "A" WELL #: 3 RRCID -> 130270 COMPL. DATE 04/10/1980 TOTAL DEPTH 5130 PERF. 5042 - 5059

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILBURN, J.A. "B" WELL #: 1 RRCID -> 130271 COMPL. DATE 12/31/1980 TOTAL DEPTH 5125 PERF. 5050 - 5060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILBURN,J.A. "B" WELL #: 2 RRCID -> 130272 COMPL. DATE 01/02/1981 TOTAL DEPTH 5100 PERF. 5018 - 5028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
SMITH WELL #: 1 RRCID -> 130273 COMPL. DATE 09/30/1985 TOTAL DEPTH 5200 PERF. 4938 - 4946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILBURN,J.A. WELL #: 1 RRCID -> 130274 COMPL. DATE 09/21/1979 TOTAL DEPTH 5150 PERF. 5044 - 5068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILBURN "E" WELL #: 1 RRCID -> 140690 COMPL. DATE 03/19/1985 TOTAL DEPTH 5153 PERF. 5061 - 5096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | R | 42 | -0- | -0- | -0- | 42 | 3 | | | Y | -0- | | | | | 57 |
| 02 | 33 | R | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | 57 |
| 03 | 31 | # | 24 | -0- | -7 | -0- | 24 | 3 | | | Y | -0- | | | | | 57 |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | Y | -0- | | | | | 57 |
| 05 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | | Y | -0- | | | | | 57 |
| 06 | 30 | # | 5 | -0- | -25 | -0- | 5 | 3 | | | Y | -0- | | | | | 57 |
| 07 | 31 | # | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | 57 |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 57 |
| 09 | 30 | # | 7 | -0- | -23 | -0- | 7 | 3 | | | Y | -0- | | | | | 57 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 57 |
| 11 | 5 | # | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | 57 |
| 12 | 7 | # | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | 57 |

TOTAL GAS PROD: 148 TOTAL CONDENSATE PROD: -0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
WILBURN "E" WELL #: 3 RRCID -> 140703 COMPL. DATE 06/10/1985 TOTAL DEPTH 5175 PERF. 5073 - 5082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILBURN "E" WELL #: 2 RRCID -> 140705 COMPL. DATE 06/08/1985 TOTAL DEPTH 5192 PERF. 5080 - 5113

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | R | 197 | -0- | -0- | -0- | 197 | 3 | | | Y | -0- | | | | | 65 |
| 02 | 140 | # | 60 | -0- | -80 | -0- | 60 | 3 | | | Y | -0- | | | | | 65 |
| 03 | 186 | # | 138 | -0- | -48 | -0- | 138 | 3 | | | Y | -0- | | | | | 65 |
| 04 | 180 | # | 99 | -0- | -81 | -0- | 99 | 3 | | | Y | -0- | | | | | 65 |
| 05 | 186 | # | 82 | -0- | -104 | -0- | 82 | 3 | | | Y | -0- | | | | | 65 |
| 06 | 180 | # | 20 | -0- | -160 | -0- | 20 | 3 | | | Y | -0- | | | | | 65 |
| 07 | 124 | # | 4 | -0- | -120 | -0- | 4 | 3 | | | Y | -0- | | | | | 65 |
| 08 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 65 |
| 09 | 90 | # | 33 | -0- | -57 | -0- | 33 | 3 | | | Y | -0- | | | | | 65 |
| 10 | 170 | R | 170 | -0- | -0- | -0- | 170 | 3 | | | Y | -0- | | | | | 65 |
| 11 | 185 | R | 185 | -0- | -0- | -0- | 185 | 3 | | | Y | -0- | | | | | 65 |
| *12 | 191 | R | 191 | -0- | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | 65 |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: -0-

WILBURN "E" WELL #: 4 RRCID -> 140707 COMPL. DATE 09/10/1985 TOTAL DEPTH 5135 PERF. 5096 - 5104

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | # | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | 36 |
| 02 | 5 | # | 3 | -0- | -2 | -0- | 3 | 3 | | | Y | -0- | | | | | 36 |
| 03 | 5 | # | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | 36 |
| 04 | 5 | # | 3 | -0- | -2 | -0- | 3 | 3 | | | Y | -0- | | | | | 36 |
| 05 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | 36 |
| 06 | 4 | # | 2 | -0- | -2 | -0- | 2 | 3 | | | Y | -0- | | | | | 36 |
| 07 | 4 | # | 1 | -0- | -3 | -0- | 1 | 3 | | | Y | -0- | | | | | 36 |
| 08 | 4 | # | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 36 |
| 09 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | 36 |
| 10 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | 36 |
| 11 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 36 |
| *12 | 7 | R | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | 36 |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

CLAYTONVILLE (CANYON SD. 5200) //CONT.// 18799 498 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. //CONT.// 833297
WILBURN "E" WELL #: 5 RRCID -> 140710 COMPL. DATE 10/02/1985 TOTAL DEPTH 5150 PERF. 5020 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | # | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 5 | # | 3 | -0- | -2 | -0- | 3 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 5 | # | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 5 | # | 3 | -0- | -2 | -0- | 3 | 3 | | | Y | -0- | | | | | 9 |
| 05 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | 9 |
| 06 | 4 | # | 1 | -0- | -3 | -0- | 1 | 3 | | | Y | -0- | | | | | 9 |
| 07 | 4 | # | 1 | -0- | -3 | -0- | 1 | 3 | | | Y | -0- | | | | | 9 |
| 08 | 4 | # | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 9 |
| 09 | 3 | # | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 5 | R | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 9 |
| *12 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 42 TOTAL CONDENSATE PROD: -0-

WILBURN "E" WELL #: 6 RRCID -> 140712 COMPL. DATE 10/05/1985 TOTAL DEPTH 5127 PERF. 5020 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 5 | # | 4 | -0- | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | 9 |
| 05 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | 9 |
| 06 | 6 | # | 1 | -0- | -5 | -0- | 1 | 3 | | | Y | -0- | | | | | 9 |
| 07 | 6 | # | 1 | -0- | -5 | -0- | 1 | 3 | | | Y | -0- | | | | | 9 |
| 08 | 6 | # | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 9 |
| 09 | 4 | # | 1 | -0- | -3 | -0- | 1 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 5 | R | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 9 |
| *12 | 7 | R | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 47 TOTAL CONDENSATE PROD: -0-

CLIFF HANGER (MISS) 18961 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
WADE OPERATING 889327
WARD UNIT WELL #: 1D RRCID -> 180868 COMPL. DATE 10/24/2000 TOTAL DEPTH 4520 PERF. 4221 - 4236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 291 | 2 | 13 | 9 | N | 12 | | | | | 198 |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 257 | 2 | 8 | 9 | N | 7 | | | | | 205 |
| 03 | 300 | N | 300 | -0- | -0- | -0- | 291 | 2 | 9 | 9 | N | 8 | | | | | 213 |
| 04 | 300 | N | 277 | -0- | -23 | -0- | 273 | 2 | 4 | 9 | N | 4 | | | | | 217 |
| 05 | 283 | N | 283 | -0- | -0- | -0- | 277 | 2 | 6 | 9 | N | 5 | | | | | 222 |
| 06 | 300 | N | 270 | -0- | -30 | -0- | 268 | 2 | 2 | 9 | N | 2 | | | | | 224 |
| 07 | 279 | N | 273 | -0- | -6 | -0- | 271 | 2 | 2 | 9 | N | 2 | | | | | 226 |
| 08 | 279 | N | 267 | -0- | -12 | -0- | 267 | 2 | | | N | -0- | | | | | 226 |
| 09 | 270 | N | 247 | -0- | -23 | -0- | 247 | 2 | | | N | -0- | | | | | 226 |
| 10 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | | | | | 226 |
| 11 | 270 | N | 239 | -0- | -31 | -0- | 236 | 2 | 3 | 9 | N | 3 | 181 | 1 | | | 48 |
| *12 | 251 | N | 251 | -0- | -0- | -0- | 241 | 2 | 10 | 9 | N | 9 | | | | | 57 |

TOTAL GAS PROD: 3,230 TOTAL CONDENSATE PROD: 52

CLYDE HARPER (CONGLOMERATE) 19087 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
TAYLOR WELL #: 1 RRCID -> 141044 COMPL. DATE 01/21/1992 TOTAL DEPTH 4500 PERF. 4068 - 4086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 10 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 10 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COALSON (CONGLOMERATE 4750) 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 T RRCID -> 084682 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4697 - 4702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSTON UNIT WELL #: 2 T RRCID -> 086604 COMPL. DATE 09/26/1979 TOTAL DEPTH 5020 PERF. 4710 - 4715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COALSON (CONGLOMERATE 4750) //CONT.// 19134 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
PATTON -A- WELL #: 1 RRCID -> 087585 COMPL. DATE 11/18/1979 TOTAL DEPTH 5150 PERF. 4878 - 4908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COALSON, MAC A. 161490
COALSON MAC WELL #: 1 RRCID -> 066197 COMPL. DATE 02/12/1976 TOTAL DEPTH 4929 PERF. 4754 - 4762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COALVILLE (BEND CONGL.) 19138 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DAHAB ENERGY INC. 197200
ROGERS WELL #: 1 RRCID -> 157937 COMPL. DATE 02/19/1996 TOTAL DEPTH 3555 PERF. 3428 - 3432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| *09 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 368 TOTAL CONDENSATE PROD: -0-

COALVILLE (BEND CONGL.) //CONT.// 19138 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
LONG,C.B. "A" WELL #: 1 RRCID -> 121023 COMPL. DATE 02/13/1986 TOTAL DEPTH 4400 PERF. 3756 - 3764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
BURGETT WELL #: 1 RRCID -> 160193 COMPL. DATE 09/30/1996 TOTAL DEPTH 3651 PERF. 3284 - 3294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COCKRELL (STRAWN) 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BIG STAR EXPLORATION 070442
ADDISON WELL #: 1 RRCID -> 138537 COMPL. DATE 02/13/1991 TOTAL DEPTH 2800 PERF. 2701 - 2709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 33 | -0- | -51 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 57 | -0- | -36 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 50 | -0- | -40 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 07 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 29 | -0- | -33 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 7 | -0- | -86 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 561 TOTAL CONDENSATE PROD: -0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
BIG STAR EXPLORATION //CONT.// 070442
ADDISON WELL #: 3 RRCID -> 139661 COMPL. DATE 07/05/1991 TOTAL DEPTH 3178 PERF. 2725 - 2747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN-MOSS WELL #: 2 RRCID -> 144543 COMPL. DATE 03/05/1993 TOTAL DEPTH 2953 PERF. 2437 - 2595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 18 | -0- | -38 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 27 | -0- | -33 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 4 | -0- | -58 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 308 TOTAL CONDENSATE PROD: -0-

DIAMOND S ENERGY COMPANY 217005
KAUFFMAN WELL #: 1 RRCID -> 143761 COMPL. DATE 12/28/1992 TOTAL DEPTH 4200 PERF. 2346 - 2356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
JERICHO ENERGY, INC 432097
DOSTER, BRUCE WELL #: 2A RRCID -> 105179 COMPL. DATE 04/18/1983 TOTAL DEPTH 5000 PERF. 2619 - 2650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 19 | 1 | 238 | 2 | N | -0- | | | -0- |
| 02 | 252 | N | 91 | -0- | -161 | -0- | 9 | 1 | 82 | 2 | N | -0- | | | -0- |
| 03 | 318 | N | 318 | -0- | -0- | -0- | 11 | 1 | 307 | 2 | N | -0- | | | -0- |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 9 | 1 | 253 | 2 | N | -0- | | | -0- |
| 05 | 273 | N | 273 | -0- | -0- | -0- | 10 | 1 | 263 | 2 | N | -0- | | | -0- |
| 06 | 300 | N | 246 | -0- | -54 | -0- | 11 | 1 | 235 | 2 | N | -0- | | | -0- |
| 07 | 279 | N | 269 | -0- | -10 | -0- | 12 | 1 | 257 | 2 | N | -0- | | | -0- |
| 08 | 279 | N | 277 | -0- | -2 | -0- | 12 | 1 | 265 | 2 | N | -0- | | | -0- |
| 09 | 240 | N | 219 | -0- | -21 | -0- | 10 | 1 | 209 | 2 | N | -0- | | | -0- |
| 10 | 279 | N | 179 | -0- | -100 | -0- | 6 | 1 | 173 | 2 | N | -0- | | | -0- |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | -0- |
| *12 | 243 | N | 243 | -0- | -0- | -0- | 9 | 1 | 234 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,634 TOTAL CONDENSATE PROD: -0-

MOSAIC OIL LLC 589978
WHITEHEAD WELL #: 1 RRCID -> 148149 COMPL. DATE 01/04/1994 TOTAL DEPTH 5087 PERF. 2466 - 2830

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 4 RRCID -> 132111 COMPL. DATE 10/07/1989 TOTAL DEPTH 2940 PERF. 2474 - 2565

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | -0- |
| 02 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | -0- |
| 03 | 42 | R | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | -0- |
| 04 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | -0- |
| 05 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | -0- |
| 06 | 40 | | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | -0- |
| 07 | 41 | | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 320 TOTAL CONDENSATE PROD: -0-

COCKRELL (STRAWN) //CONT.// 19280 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
HARRISON WELL #: 7 RRCID -> 139672 COMPL. DATE 10/12/1991 TOTAL DEPTH 2926 PERF. 2552 - 2637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21 | R | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03 | 26 | R | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25 | R | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | R | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 24 | R | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 07 | 25 | R | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 195 TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
BRUNER WELL #: 7 RRCID -> 139506 COMPL. DATE 09/05/1991 TOTAL DEPTH 3037 PERF. 2630 - 2648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUNER WELL #: 6 RRCID -> 139507 COMPL. DATE 09/06/1991 TOTAL DEPTH 3075 PERF. 2635 - 2804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COG (MARBLE FALLS) 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
C O G COMPANY 120723
CATE, MITCHAM WELL #: 1 RRCID -> 105367 COMPL. DATE 01/18/1983 TOTAL DEPTH 2655 PERF. 2246 - 2260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 208 | -0- | -9 | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 152 | -0- | -44 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 05 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 203 | -0- | -7 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 194 | -0- | -16 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 196 | -0- | -14 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| *12 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,397 TOTAL CONDENSATE PROD: -0-

CATE,J. WELL #: 2 RRCID -> 114817 COMPL. DATE 12/28/1984 TOTAL DEPTH 2687 PERF. 2245 - 2262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 218 | -0- | -62 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 293 | -0- | -7 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 05 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 292 | -0- | -8 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 297 | -0- | -13 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 280 | -0- | -20 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 292 | -0- | -18 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 281 | -0- | -19 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,443 TOTAL CONDENSATE PROD: -0-

NEWTON OPERATING & CONSLTNG, LLC 608427
EADS WELL #: 1 RRCID -> 105790 COMPL. DATE 04/25/1983 TOTAL DEPTH 2270 PERF. 2233 - 2262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 03 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 808 TOTAL CONDENSATE PROD: -0-

COG (MARBLE FALLS) //CONT.// 19340 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
NEWTON OPERATING & CONSLTNG, LLC//CONT.// 608427
EADS WELL #: 3 RRCID -> 124729 COMPL. DATE 04/04/1984 TOTAL DEPTH 2777 PERF. 2244 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 608 TOTAL CONDENSATE PROD: -0-

COLEMAN (PALO PINTO, LO) 19480 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K & W VANPELT COMPANY 448748
STONE -A- WELL #: 2 RRCID -> 032252 COMPL. DATE 03/08/1961 TOTAL DEPTH 3550 PERF. 3121 - 3176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR 19511 001 ASSOCIATED 49B CNTY: COLEMAN
BIG TIO, INC. 070709
WEST, L.S. WELL #: 2 RRCID -> 274409 COMPL. DATE 01/01/2014 TOTAL DEPTH 2920 PERF. 1415 - 2860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 745 | R | 745 | -0- | -0- | -0- | 737 | 2 | 8 | 9 | N | 7 | | | | | 83 |
| 02 | 644 | # | 243 | -0- | -401 | -0- | 240 | 2 | 3 | 9 | N | 3 | | | | | 86 |
| 03 | 778 | R | 778 | -0- | -0- | -0- | 769 | 2 | 9 | 9 | N | 8 | | | | | 94 |
| 04 | 753 | R | 753 | -0- | -0- | -0- | 744 | 2 | 9 | 9 | N | 8 | | | | | 102 |
| 05 | 797 | R | 797 | -0- | -0- | -0- | 788 | 2 | 9 | 9 | N | 8 | | | | | 110 |
| 06 | 752 | R | 752 | -0- | -0- | -0- | 743 | 2 | 9 | 9 | N | 8 | | | | | 118 |
| 07 | 775 | # | 766 | -0- | -9 | -0- | 757 | 2 | 9 | 9 | N | 8 | | | | | 126 |
| 08 | 775 | # | 711 | -0- | -64 | -0- | 704 | 2 | 7 | 9 | N | 6 | | | | | 132 |
| 09 | 750 | # | 714 | -0- | -36 | -0- | 705 | 2 | 9 | 9 | N | 8 | | | | | 140 |
| 10 | 775 | # | 746 | -0- | -29 | -0- | 738 | 2 | 8 | 9 | N | 7 | | | | | 147 |
| 11 | 750 | # | 708 | -0- | -42 | -0- | 706 | 2 | 2 | 9 | N | 2 | | | | | 149 |
| 12 | 775 | # | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 149 |

TOTAL GAS PROD: 7,713 TOTAL CONDENSATE PROD: 73

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
BULLARD, ROBERT L. 106505
BULLARD WELL #: 1 RRCID -> 119332 COMPL. DATE 04/21/1982 TOTAL DEPTH 2635 PERF. 2288 - 2380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CXL ENERGY LLC 195770
WATSON, O. H. WELL #: 4 RRCID -> 100622 COMPL. DATE 05/18/1982 TOTAL DEPTH 1289 PERF. 1214 - 1222

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE PLAY OIL & GAS, INC 224880
HISE WELL #: 1 RRCID -> 239421 COMPL. DATE 08/30/2008 TOTAL DEPTH 2307 PERF. 2276 - 2301

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 02 | 56 # | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 03 | 62 # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 04 | 60 # | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 05 | 62 # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 06 | 60 # | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 07 | 62 # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 08 | 50 R | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 11 | 60 # | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 | 62 # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
HISE WELL #: 3 RRCID -> 275282 COMPL. DATE 01/12/1988 TOTAL DEPTH 2737 PERF. 2298 - 2322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 02 | 56 | # | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 03 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 04 | 60 | # | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 05 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 06 | 60 | # | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 07 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 08 | 50 | R | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 21 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

HISE WELL #: 2 RRCID -> 275727 COMPL. DATE 07/25/1978 TOTAL DEPTH N/A PERF. 2284 - 2324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 60 | -0- | -2 | -0- | 60 | 4 | | | N | -0- | | | | | 22 |
| 02 | 56 | # | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | 22 |
| 03 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 22 |
| 04 | 60 | # | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 22 |
| 05 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 22 |
| 06 | 60 | # | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 22 |
| 07 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 22 |
| 08 | 50 | R | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 22 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 11 | 60 | # | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 22 |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 2 RRCID -> 175785 COMPL. DATE 11/25/1980 TOTAL DEPTH 1225 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN

OIL, GAS, ETC. LLC 620678

HALLMARK-KEEL "A" WELL #: 1 RRCID -> 145353 COMPL. DATE 04/01/1993 TOTAL DEPTH 3310 PERF. 3196 - 3207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OTEX LLC 628115

HARRIS,JOHN W. WELL #: 1 RRCID -> 130841 COMPL. DATE 05/23/1989 TOTAL DEPTH 2675 PERF. 2232 - 2301

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 60 | R | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 55 | -0- | -5 | -0- | 55 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 60 | -0- | -2 | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 40 | -0- | -20 | -0- | 40 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | R | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 55 | R | 55 | -0- | -0- | -0- | 55 | 4 | | | N | -0- | | | | | -0- |
| 09 | 50 | R | 50 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 60 | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 50 | R | 50 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 580 TOTAL CONDENSATE PROD: -0-

WELLS, J. "A" WELL #: 1 RRCID -> 141037 COMPL. DATE 07/09/1982 TOTAL DEPTH 2363 PERF. 2160 - 2228

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 18 |
| 02 | 56 | # | 5 | -0- | -51 | -0- | 5 | 2 | | | N | -0- | | | | | 18 |
| 03 | 62 | # | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 18 |
| 04 | 57 | R | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | 18 |
| 05 | 63 | R | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 18 |
| 06 | 60 | # | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | 18 |
| 07 | 62 | # | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 18 |
| 08 | 62 | # | 13 | -0- | -49 | -0- | 13 | 2 | | | N | -0- | | | | | 18 |
| 09 | 60 | # | 22 | -0- | -38 | -0- | 22 | 2 | | | N | -0- | | | | | 18 |
| 10 | 87 | R | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 18 |
| *11 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 18 |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 486 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
OTEX LLC //CONT.// 628115
BOGGUS, J.L. WELL #: 1 RRCID -> 163628 COMPL. DATE N/A TOTAL DEPTH 2505 PERF. 2410 - 2418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | # | 5 | -0- | -8 | -0- | 5 | 2 | | | N | -0- | | | | | 15 |
| 02 | 12 | # | 2 | -0- | -10 | -0- | 2 | 2 | | | N | -0- | | | | | 15 |
| 03 | 12 | # | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | 15 |
| 04 | 12 | R | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 15 |
| 05 | 14 | R | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 15 |
| 06 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 15 |
| 07 | 10 | # | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 15 |
| 08 | 14 | # | 3 | -0- | -11 | -0- | 3 | 2 | | | N | -0- | | | | | 15 |
| 09 | 14 | # | 5 | -0- | -9 | -0- | 5 | 2 | | | N | -0- | | | | | 15 |
| 10 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 15 |
| *11 | 22 | R | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 15 |
| 12 | 9 | # | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 111 TOTAL CONDENSATE PROD: -0-

POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL WELL #: 1 RRCID -> 187208 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2226 - 2296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCARROLL WELL #: 2 RRCID -> 187210 COMPL. DATE 11/08/2001 TOTAL DEPTH 2400 PERF. 2262 - 2322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 539 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
RINGO RIG LLC 712386
SMITH-MCKNIGHT WELL #: 1B RRCID -> 117890 COMPL. DATE 06/24/1985 TOTAL DEPTH 1426 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH-MCKNIGHT WELL #: 1OJ RRCID -> 117891 COMPL. DATE 09/01/1982 TOTAL DEPTH 1954 PERF. 1380 - 1386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUTHSON ENERGY, INC. 738144
CLAYTON WELL #: 2 RRCID -> 145354 COMPL. DATE 04/04/1993 TOTAL DEPTH 3597 PERF. 3198 - 3202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 161 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
SANTA ANNA OPERATING 3, LLC 748098
MCCLURE, J.E. WELL #: 5 RRCID -> 113908 COMPL. DATE 05/25/1982 TOTAL DEPTH 2372 PERF. 2270 - 2306

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 12 | # | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 8 | # | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 4 | # | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 2 | # | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

SWITZER, M. L. WELL #: 2 RRCID -> 143043 COMPL. DATE 08/12/1977 TOTAL DEPTH 2900 PERF. 2143 - 2148

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | # | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 5 | # | NO RPT | -0- | -5 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 5 | # | NO RPT | -0- | -5 | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 4 | # | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 1 | # | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLURE, J. E. WELL #: 2 RRCID -> 151305 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | # | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 13 | # | NO RPT | -0- | -13 | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
SWITZER, M.L. WELL #: 4 RRCID -> 276185 COMPL. DATE 03/01/1979 TOTAL DEPTH 2391 PERF. 2230 - 2250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | # | 1 | -0- | -6 | -0- | 1 2 | | N | -0- | | | -0- |
| 02 | 5 | # | NO RPT | -0- | -5 | -0- | | | N | NO RPT | | | -0- |
| 03 | 5 | # | NO RPT | -0- | -5 | -0- | | | N | NO RPT | | | -0- |
| 04 | 4 | # | NO RPT | -0- | -4 | -0- | | | N | NO RPT | | | -0- |
| 05 | 1 | # | NO RPT | -0- | -1 | -0- | | | N | NO RPT | | | -0- |
| 06 | 1 | # | NO RPT | -0- | -1 | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

SOJOURNER DRILLING CORPORATION 800750
HORN, CLIFF WELL #: 1 A RRCID -> 181623 COMPL. DATE 12/04/2000 TOTAL DEPTH 3160 PERF. 3086 - 3098

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORN, CLIFF WELL #: 3 RRCID -> 181625 COMPL. DATE 12/04/2000 TOTAL DEPTH 3511 PERF. 3110 - 3120

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR //CONT.// 19511 001 ASSOCIATED 49B CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. 828317
GULLEY, MAYNARD WELL #: 1 RRCID -> 138743 COMPL. DATE 08/03/1984 TOTAL DEPTH 3335 PERF. 3283 - 3293

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 20 | | | | N | -0- | | | 24 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 06 | 14B DENY | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 20 | | | | N | NO RPT | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARNOT OIL COMPANY, LLC 033012
RAY WELL #: 1 RRCID -> 265313 COMPL. DATE 06/10/2012 TOTAL DEPTH 2220 PERF. 2083 - 2087

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 N | 214 | -0- | -0- | -0- | 214 | 2 | | N | -0- | | | -0- |
| 02 | 154 N | 154 | -0- | -0- | -0- | 154 | 2 | | N | -0- | | | -0- |
| 03 | 379 N | 379 | -0- | -0- | -0- | 379 | 2 | | N | -0- | | | -0- |
| 04 | 408 N | 408 | -0- | -0- | -0- | 408 | 2 | | N | -0- | | | -0- |
| 05 | 186 N | 460 | -0- | 274 | -0- | 460 | 2 | | N | -0- | | | -0- |
| 06 | 426 N | 426 | -0- | -0- | -0- | 426 | 2 | | N | -0- | | | -0- |
| 07 | 438 N | 438 | -0- | -0- | -0- | 438 | 2 | | N | -0- | | | -0- |
| 08 | 473 N | 473 | -0- | -0- | -0- | 473 | 2 | | N | -0- | | | -0- |
| 09 | 420 N | 390 | -0- | -30 | -0- | 390 | 2 | | N | -0- | | | -0- |
| 10 | 434 N | 412 | -0- | -22 | -0- | 412 | 2 | | N | -0- | | | -0- |
| 11 | 420 N | 355 | -0- | -65 | -0- | 355 | 2 | | N | -0- | | | -0- |
| 12 | 403 N | NO RPT | -0- | -403 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,109 TOTAL CONDENSATE PROD: -0-

CEDAR RIDGE ENERGY, INC. 140622
MOSELEY, C. M., -E- WELL #: 3 RRCID -> 020990 COMPL. DATE 05/08/1963 TOTAL DEPTH 1808 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
TAYLOR, F.W. WELL #: 9 RRCID -> 131769 COMPL. DATE 08/09/1989 TOTAL DEPTH 1170 PERF. 957 - 959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK ENERGY, INC. 188579
HAYNES, E. S. WELL #: 2 A RRCID -> 219832 COMPL. DATE 07/01/2006 TOTAL DEPTH 2190 PERF. 1396 - 1398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DELRAY OIL, INC. 213275
ELIZABETH EVANS ENTERPRISES WELL #: 2 RRCID -> 120235 COMPL. DATE 12/26/1985 TOTAL DEPTH 3246 PERF. 3009 - 3015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
SNEED, TOM ET UX WELL #: 3 RRCID -> 186032 COMPL. DATE 11/09/2001 TOTAL DEPTH 3609 PERF. 3394 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON, EULA HALE "B" WELL #: 1 RRCID -> 201161 COMPL. DATE 04/14/2004 TOTAL DEPTH 3560 PERF. 2017 - 2023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE PLAY OIL & GAS, INC 224880
HICKMAN, IDA WELL #: 1 RRCID -> 053580 COMPL. DATE 02/07/1972 TOTAL DEPTH 2307 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 60 | -0- | 60 | 230 | 60 | 4 | | | Y | -0- | | | | | 20 |
| 02 | DLQ G-10 | | 60 | -0- | 60 | 290 | 60 | 4 | | | Y | -0- | | | | | 20 |
| 03 | DLQ G-10 | | 60 | -0- | 60 | 350 | 60 | 4 | | | Y | -0- | | | | | 20 |
| 04 | 410 | N | 60 | -0- | -350 | -0- | 60 | 4 | | | Y | -0- | | | | | 20 |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 20 |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 20 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 20 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 20 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
HICKMAN, IDA R. -A- WELL #: 2 RRCID -> 053950 COMPL. DATE 10/30/1972 TOTAL DEPTH 2305 PERF. 2240 - 2282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 60 | -0- | 60 | 220 | 60 | 4 | | | Y | -0- | | | | | 6 |
| 02 | DLQ G-10 | | 60 | -0- | 60 | 280 | 60 | 4 | | | Y | -0- | | | | | 6 |
| 03 | DLQ G-10 | | 60 | -0- | 60 | 340 | 60 | 4 | | | Y | -0- | | | | | 6 |
| 04 | 400 | N | 60 | -0- | -340 | -0- | 60 | 4 | | | Y | -0- | | | | | 6 |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 6 |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 6 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 6 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 6 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

HICKMAN, W. R. WELL #: 1 X RRCID -> 054483 COMPL. DATE 12/01/1972 TOTAL DEPTH 2300 PERF. 2250 - 2290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 60 | -0- | -180 | -0- | 60 | 4 | | | Y | -0- | | | | | 7 |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 7 |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 7 |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 7 |
| 05 | 62 | N | 60 | -0- | -2 | -0- | 60 | 4 | | | Y | -0- | | | | | 7 |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 7 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 7 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | Y | -0- | | | | | 7 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

BAUGH, D. S. WELL #: 2 RRCID -> 072971 COMPL. DATE 05/26/1977 TOTAL DEPTH 1425 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 23 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
SWITZER, M.L. WELL #: 5 RRCID -> 081984 COMPL. DATE 03/30/1979 TOTAL DEPTH 14461 PERF. 1402 - 1408

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | | -6 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

DICK STACY BAUGH WELL #: 3 RRCID -> 098450 COMPL. DATE 12/16/1981 TOTAL DEPTH 1379 PERF. 1338 - 1342

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 12 |
| 02 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 12 |
| 03 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 12 |
| 04 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 12 |
| 05 | 62 | N | 60 | -0- | | -2 | -0- | 60 | 4 | | | N | -0- | | | | | 12 |
| 06 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 12 |
| 07 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 12 |
| 08 | 60 | N | 60 | -0- | | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 12 |
| 09 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 10 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 11 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

HANE POWER, L.L.C. 354209
FERGUSON WELL #: 11 RRCID -> 093743 COMPL. DATE 05/25/1981 TOTAL DEPTH 1400 PERF. 1053 - 1063

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
HANE POWER, L.L.C. //CONT.// 354209
FERGUSON WELL #: 12 RRCID -> 094167 COMPL. DATE 07/02/1981 TOTAL DEPTH 1390 PERF. 965 - 1089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON, PLEAS HILBURN 377085
HENDERSON, P. H. WELL #: 2A RRCID -> 092175 COMPL. DATE 02/11/1981 TOTAL DEPTH 1250 PERF. 771 - 775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON & MORRIS 433774
HARRIS JOHN W. WELL #: 1 RRCID -> 065279 COMPL. DATE 06/25/1975 TOTAL DEPTH 2475 PERF. 0 - 2342

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 17 | -0- | -138 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 05 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 134 | -0- | -16 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 122 | -0- | -64 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 39 | -0- | -147 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 67 | -0- | -53 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| *12 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,795 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
MORRIS -H- WELL #: 47B RRCID -> 267558 COMPL. DATE 01/25/2013 TOTAL DEPTH 2500 PERF. 2447 - 2474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 1 | | N | -0- | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 1 | | N | -0- | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 1 | | N | -0- | | | -0- |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 48 | 1 | | N | -0- | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 55 | 1 | | N | -0- | | | -0- |
| 06 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | N | -0- | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | N | -0- | | | -0- |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | N | -0- | | | -0- |
| 09 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | N | -0- | | | -0- |
| 10 | T. A. | | 127 | -0- | 127 | 127 | 127 | 2 | | N | -0- | | | -0- |
| 11 | T. A. | | 162 | -0- | 162 | 289 | 162 | 2 | | N | -0- | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 289 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 978 TOTAL CONDENSATE PROD: -0-

KEMP, WALTER 455324
BROWN, SALLIE WELL #: 3 RRCID -> 075877 COMPL. DATE 10/28/1977 TOTAL DEPTH 3515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 126 | -0- | -29 | -0- | 126 | 2 | | N | -0- | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 132 | 2 | | N | -0- | | | -0- |
| 03 | 155 | N | 98 | -0- | -57 | -0- | 98 | 2 | | N | -0- | | | -0- |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | N | -0- | | | -0- |
| 05 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | N | -0- | | | -0- |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | N | -0- | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | N | -0- | | | -0- |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | N | -0- | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | N | -0- | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | N | -0- | | | -0- |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,467 TOTAL CONDENSATE PROD: -0-

BROWN, SALLIE WELL #: 2 RRCID -> 075879 COMPL. DATE 09/30/1977 TOTAL DEPTH 3505 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | N | -0- | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | N | -0- | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | N | -0- | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | N | -0- | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | N | -0- | | | -0- |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | N | -0- | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | N | -0- | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | N | -0- | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | N | -0- | | | -0- |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 354 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KING ENERGY RESOURCES 465526
BARR JONNIE WELL #: 1 RRCID -> 068729 COMPL. DATE 09/20/1976 TOTAL DEPTH 3105 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 89 | -0- | -31 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 33 | -0- | -57 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 631 TOTAL CONDENSATE PROD: -0-

CLARA ODESSA WELL #: 2 RRCID -> 070641 COMPL. DATE 11/30/1976 TOTAL DEPTH 3205 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 151 TOTAL CONDENSATE PROD: -0-

ALEXANDER,N. WELL #: 1 RRCID -> 103414 COMPL. DATE 01/26/1982 TOTAL DEPTH 3300 PERF. 2686 - 2705

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 154 | -0- | -63 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 139 | -0- | -29 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 15 | -0- | -140 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 96 | -0- | -114 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 09 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 203 | -0- | -14 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,028 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
HALL WELL #: 1 RRCID -> 176299 COMPL. DATE 11/10/1999 TOTAL DEPTH 2390 PERF. 2179 - 2182

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 67 | 6 | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/18/2020 - WELL PLUGGED 12-18-20

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
MCCLATCHEY, JOHN P 540185
MCCLATCHEY, W. P. WELL #: 1 RRCID -> 059556 COMPL. DATE 06/12/1974 TOTAL DEPTH 775 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OIL, GAS, ETC. LLC 620678
CLAYTON A WELL #: 1 RRCID -> 101308 COMPL. DATE 07/10/1982 TOTAL DEPTH 3483 PERF. 3160 - 3174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OTEX LLC 628115
J. L. BOGGUS WELL #: 2 RRCID -> 070613 COMPL. DATE 02/27/1975 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 N | 2 | -0- | -6 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14 N | 3 | -0- | -11 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| *11 | 22 N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 102 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
OTEX LLC //CONT.// 628115
GARRETT, G.W. WELL #: 1 RRCID -> 086586 COMPL. DATE 12/10/1979 TOTAL DEPTH 1585 PERF. 1134 - 1137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 2 | -0- | -6 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 3 | -0- | -9 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| *11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

PLACE OIL AND GAS CO. 667700
KING, RAYE WELL #: 3 RRCID -> 213653 COMPL. DATE 09/15/2005 TOTAL DEPTH 3525 PERF. 3285 - 3289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 29 TOTAL CONDENSATE PROD: -0-

RICE DRILLING COMPANY 706685
SCHRADER,E.A. WELL #: 3 RRCID -> 125241 COMPL. DATE 02/05/1983 TOTAL DEPTH 1459 PERF. 1418 - 1425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY //CONT.// 706685
RICE,LORENE WELL #: 4 RRCID -> 125242 COMPL. DATE 08/02/1984 TOTAL DEPTH 952 PERF. 923 - 932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RINGO RIG LLC 712386
CAMPBELL, H. WELL #: 7 RRCID -> 052619 COMPL. DATE 03/27/1972 TOTAL DEPTH 1526 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING VERNON WELL #: 1 A RRCID -> 070174 COMPL. DATE 01/15/1977 TOTAL DEPTH 2550 PERF. 2178 - 2188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHMOND, W.J. WELL #: 3 RRCID -> 114547 COMPL. DATE 07/16/1980 TOTAL DEPTH 2710 PERF. 2268 - 2284

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 04/14/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RINGO RIG LLC //CONT.// 712386
HICKMAN, IDA R. WELL #: 3 RRCID -> 132320 COMPL. DATE 10/03/1989 TOTAL DEPTH 2615 PERF. 2224 - 2274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA OPERATING 3, LLC 748098
ROY D. GOLSTON CDC WELL #: 4 RRCID -> 092996 COMPL. DATE 04/09/1981 TOTAL DEPTH 1485 PERF. 1403 - 1407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

POWELL, GARLAND "A" WELL #: 2 RRCID -> 114903 COMPL. DATE 07/14/1980 TOTAL DEPTH 2390 PERF. 2262 - 2294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 47 |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | 47 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 47 |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 59 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SCHMID PROPERTIES, INC. 754100
OVERALL, M. T. ET AL -A- WELL #: 28 RRCID -> 018061 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. 2481 - 2483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 1 | | | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 180 | 1 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 170 | -0- | -47 | -0- | 170 | 1 | | | N | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 1 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 1 | | | N | -0- | | | | | -0- |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 225 | 1 | | | N | -0- | | | | | -0- |
| 07 | 220 | N | 220 | -0- | -0- | -0- | 220 | 1 | | | N | -0- | | | | | -0- |
| 08 | 235 | N | 235 | -0- | -0- | -0- | 235 | 1 | | | N | -0- | | | | | -0- |
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 1 | | | N | -0- | | | | | -0- |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 230 | 1 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 235 | -0- | -5 | -0- | 235 | 1 | | | N | -0- | | | | | -0- |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,660 TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
PAYNE, S. N. WELL #: 6 RRCID -> 085384 COMPL. DATE 12/10/1979 TOTAL DEPTH 3436 PERF. 3048 - 3054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEVEN CROSS OPERATING, LLC 767834
BURKETT, JIM WELL #: 1 RRCID -> 040953 COMPL. DATE 05/12/1952 TOTAL DEPTH 3337 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 316 | | 27 | -0- | -289 | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 19 | R | 19 | -0- | -0- | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 220 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
BURKETT, JIM WELL #: 2 RRCID -> 040954 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 3338 - 3356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | | 19 | -0- | -285 | -0- | 19 | 3 | | | Y | -0- | | | | | 2 |
| 02 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | 2 |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | 2 |
| 04 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | 2 |
| 05 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | 2 |
| 06 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | Y | -0- | | | | | 2 |
| 07 | 22 | N | 22 | -0- | -0- | -0- | 22 | 3 | | | Y | -0- | | | | | 2 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: -0-

LEA, THOMAS WELL #: 3 RRCID -> 061759 COMPL. DATE 02/28/1975 TOTAL DEPTH 2320 PERF. 1900 - 1910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKINNEY WELL #: 1 RRCID -> 100322 COMPL. DATE 06/09/1978 TOTAL DEPTH 3264 PERF. 3222 - 3252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | R | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 02 | 41 | R | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 04 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 355 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
NEFF WELL #: 1 RRCID -> 100323 COMPL. DATE 06/03/1978 TOTAL DEPTH 3258 PERF. 3228 - 3238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1533 | | 176 | -0- | -1357 | -0- | 165 | 3 | 11 | 9 | Y | 10 | | | | | 280 |
| 02 | 127 | R | 127 | -0- | -0- | -0- | 116 | 3 | 11 | 9 | Y | 10 | | | | | 270 |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 142 | 3 | 11 | 9 | Y | 10 | 156 | 1 | | | 150 |
| 04 | 148 | N | 148 | -0- | -0- | -0- | 137 | 3 | 11 | 9 | Y | 10 | | | | | 290 |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 156 | 3 | 11 | 9 | Y | 10 | | | | | 300 |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 74 | 3 | 11 | 9 | Y | 10 | | | | | 310 |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 211 | 3 | 11 | 9 | Y | 10 | | | | | 320 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 320 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 320 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 320 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 320 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 320 |

TOTAL GAS PROD: 1,078 TOTAL CONDENSATE PROD: 70

NEFF WELL #: 3 RRCID -> 100326 COMPL. DATE 05/30/1980 TOTAL DEPTH 3260 PERF. 3208 - 3218

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1446 | | 168 | -0- | -1278 | -0- | 165 | 3 | 3 | 9 | Y | 3 | | | | | 239 |
| 02 | 119 | R | 119 | -0- | -0- | -0- | 116 | 3 | 3 | 9 | Y | 3 | | | | | 236 |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 142 | 3 | 3 | 9 | Y | 3 | | | | | 200 |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 137 | 3 | 4 | 9 | Y | 4 | | | | | 243 |
| 05 | 160 | N | 160 | -0- | -0- | -0- | 156 | 3 | 4 | 9 | Y | 4 | | | | | 247 |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 74 | 3 | 4 | 9 | Y | 4 | | | | | 251 |
| 07 | 215 | N | 215 | -0- | -0- | -0- | 211 | 3 | 4 | 9 | Y | 4 | | | | | 255 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 255 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 255 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 255 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 255 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 255 |

TOTAL GAS PROD: 1,026 TOTAL CONDENSATE PROD: 25

COWAN "B" WELL #: 1 RRCID -> 119454 COMPL. DATE 08/01/1979 TOTAL DEPTH 3242 PERF. 3214 - 3224

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | R | 41 | -0- | -0- | -0- | 35 | 3 | 6 | 9 | N | 5 | | | | | 424 |
| 02 | 30 | R | 30 | -0- | -0- | -0- | 24 | 3 | 6 | 9 | N | 5 | | | | | 419 |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 30 | 3 | 9 | 9 | N | 8 | | | | | 347 |
| 04 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 424 |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 424 |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | 424 |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | 424 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 424 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 424 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 424 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 424 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 424 |

TOTAL GAS PROD: 231 TOTAL CONDENSATE PROD: 18

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
COWAN "A" WELL #: 1 RRCID -> 119455 COMPL. DATE 04/12/2012 TOTAL DEPTH 3260 PERF. 3242 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEFF "A" WELL #: 4 RRCID -> 119456 COMPL. DATE 04/30/1980 TOTAL DEPTH 3260 PERF. 3200 - 3208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | R | 79 | -0- | -0- | -0- | 78 | 3 | 1 | 9 | N | 1 | | | | | 420 |
| 02 | 56 | R | 56 | -0- | -0- | -0- | 55 | 3 | 1 | 9 | N | 1 | | | | | 419 |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 67 | 3 | 1 | 9 | N | 1 | | | | | 407 |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 65 | 3 | 11 | 9 | N | 10 | | | | | 430 |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 74 | 3 | 11 | 9 | N | 10 | | | | | 440 |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 35 | 3 | 3 | 9 | N | 3 | | | | | 443 |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 100 | 3 | 3 | 9 | N | 3 | | | | | 446 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 446 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 446 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 446 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 446 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 446 |

TOTAL GAS PROD: 505 TOTAL CONDENSATE PROD: 29

HENDERSON, W. H. WELL #: 5 RRCID -> 201388 COMPL. DATE 03/27/2004 TOTAL DEPTH 3450 PERF. 3324 - 3353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1182 | | 96 | -0- | -1086 | -0- | 93 | 3 | 3 | 9 | Y | 3 | | | | | 159 |
| 02 | 69 | R | 69 | -0- | -0- | -0- | 66 | 3 | 3 | 9 | Y | 3 | | | | | 156 |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 133 | 3 | 20 | 9 | Y | 18 | | | | | 100 |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 123 | 3 | 3 | 9 | Y | 3 | | | | | 162 |
| 05 | 128 | N | 128 | -0- | -0- | -0- | 125 | 3 | 3 | 9 | Y | 3 | | | | | 165 |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 114 | 3 | 3 | 9 | Y | 3 | 54 | 1 | | | 114 |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 112 | 3 | 3 | 9 | Y | 3 | | | | | 117 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 117 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 117 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 117 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 117 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 117 |

TOTAL GAS PROD: 804 TOTAL CONDENSATE PROD: 36

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
HENDERSON, W. H. WELL #: 4 RRCID -> 201389 COMPL. DATE 02/09/2004 TOTAL DEPTH 3460 PERF. 3285 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1146 | | 95 | -0- | -1051 | -0- | 93 | 3 | 2 | 9 | Y | 2 | | | | | 78 |
| 02 | 68 | R | 68 | -0- | -0- | -0- | 66 | 3 | 2 | 9 | Y | 2 | | | | | 76 |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 93 | 3 | 2 | 9 | Y | 2 | | | | | 78 |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 123 | 3 | 2 | 9 | Y | 2 | | | | | 80 |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 125 | 3 | 2 | 9 | Y | 2 | | | | | 82 |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 114 | 3 | 2 | 9 | Y | 2 | | | | | 84 |
| 07 | 114 | N | 114 | -0- | -0- | -0- | 112 | 3 | 2 | 9 | Y | 2 | | | | | 86 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 86 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 86 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 86 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 86 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 86 |

TOTAL GAS PROD: 740 TOTAL CONDENSATE PROD: 14

SUBSURFACE PRODUCTION, INC. 828317
TODD, G. A. "A" WELL #: 1 RRCID -> 100795 COMPL. DATE 12/15/1981 TOTAL DEPTH 4357 PERF. 3616 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDSON WELL #: 4A RRCID -> 163120 COMPL. DATE 06/13/1997 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 4 | | | N | -0- | | | | | 57 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 57 |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

COLEMAN COUNTY REGULAR (GAS) //CONT.// 19511 456 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
TERRY, E. G. 843907
TERRY,E.G. WELL #: 2A RRCID -> 129043 COMPL. DATE 06/01/1988 TOTAL DEPTH 876 PERF. 819 - 824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TERRY,E.G. WELL #: 1A RRCID -> 129044 COMPL. DATE 05/23/1988 TOTAL DEPTH 880 PERF. 828 - 833

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLINS (CONGL.) 19690 450 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
COLLINS WELL #: 1 C RRCID -> 134165 COMPL. DATE 04/02/1990 TOTAL DEPTH 3520 PERF. 3017 - 3024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | N | -0- | | | | | -0- |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | N | -0- | | | | | -0- |
| 03 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | N | -0- | | | | | -0- |
| 04 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | N | -0- | | | | | -0- |
| 05 | 186 | N | 402 | -0- | 216 | -0- | 402 | 2 | | N | -0- | | | | | -0- |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | N | -0- | | | | | -0- |
| 07 | 434 | N | 382 | -0- | -52 | -0- | 382 | 2 | | N | -0- | | | | | -0- |
| 08 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | N | -0- | | | | | -0- |
| 09 | 390 | N | 370 | -0- | -20 | -0- | 370 | 2 | | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | N | -0- | | | | | -0- |
| 11 | 360 | N | 356 | -0- | -4 | -0- | 356 | 2 | | N | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,408 TOTAL CONDENSATE PROD: -0-

COMANCHE COUNTY REGULAR 19872 001 ASSOCIATED 49B CNTY: COMANCHE
ABX OIL & GAS, INC. 003646
MOHON, C. L. JR. WELL #: 1 RRCID -> 174273 COMPL. DATE 02/05/1998 TOTAL DEPTH 3400 PERF. 2730 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALFORD, GRADY S. 012455
ALFORD, M C WELL #: 1 RRCID -> 088135 COMPL. DATE 09/01/1979 TOTAL DEPTH 3280 PERF. 2820 - 2828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARNOT OIL COMPANY, LLC 033012
FAGAN UNIT WELL #: 1 RRCID -> 274276 COMPL. DATE 08/12/2014 TOTAL DEPTH 3300 PERF. 2885 - 2896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
COLLINS, ROLAND 168714
SIMPSON "A" WELL #: 2 RRCID -> 106445 COMPL. DATE 06/04/1982 TOTAL DEPTH 2950 PERF. 2720 - 2836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIMPSON WELL #: 1 RRCID -> 153999 COMPL. DATE 10/24/1975 TOTAL DEPTH 2947 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSSBOW RESOURCES, LLC 190494
CLARK, J. D. WELL #: 1 RRCID -> 227128 COMPL. DATE 02/20/2007 TOTAL DEPTH 3167 PERF. 3092 - 3120

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 # | 152 | -0- | -34 | -0- | 152 | 3 | N | -0- | | | 45 |
| 02 | 168 # | 123 | -0- | -45 | -0- | 123 | 3 | N | -0- | | | 45 |
| 03 | 186 # | 124 | -0- | -62 | -0- | 124 | 3 | N | -0- | | | 45 |
| 04 | 180 # | 158 | -0- | -22 | -0- | 158 | 3 | N | -0- | | | 45 |
| 05 | 162 R | 162 | -0- | -0- | -0- | 162 | 3 | N | -0- | | | 45 |
| 06 | 154 R | 154 | -0- | -0- | -0- | 154 | 3 | N | -0- | | | 45 |
| 07 | 166 R | 166 | -0- | -0- | -0- | 166 | 3 | N | -0- | | | 45 |
| 08 | 155 # | 153 | -0- | -2 | -0- | 153 | 3 | N | -0- | | | 45 |
| 09 | 158 R | 158 | -0- | -0- | -0- | 158 | 3 | N | -0- | | | 45 |
| 10 | 159 R | 159 | -0- | -0- | -0- | 159 | 3 | N | -0- | | | 45 |
| 11 | 150 # | 122 | -0- | -28 | -0- | 122 | 3 | N | -0- | | | 45 |
| *12 | 177 R | 177 | -0- | -0- | -0- | 177 | 3 | N | -0- | | | 45 |

TOTAL GAS PROD: 1,808 TOTAL CONDENSATE PROD: -0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC 221580
TURNER WELL #: 2 RRCID -> 119336 COMPL. DATE 08/10/1984 TOTAL DEPTH 2822 PERF. 2580 - 2775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REBEIRO WELL #: 1 RRCID -> 239809 COMPL. DATE 09/20/2008 TOTAL DEPTH 3150 PERF. 2900 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REBEIRO WELL #: 2 RRCID -> 242525 COMPL. DATE N/A TOTAL DEPTH 3190 PERF. 2877 - 2884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
MINGUS OIL & GAS 569683
LINDLEY,EDDIE WELL #: 1 RRCID -> 117092 COMPL. DATE 09/10/1983 TOTAL DEPTH 1675 PERF. 1550 - 1560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS R. GREENHAW OIL&GAS, INC 587110
DESDEMONA FIELD UNIT WELL #: E 2 RRCID -> 227482 COMPL. DATE 12/07/2006 TOTAL DEPTH 3450 PERF. 3298 - 3362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 36 | -0- | -57 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 29 | -0- | -55 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 71 | -0- | -22 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 71 | R | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 05 | 75 | R | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 06 | 76 | R | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 08 | 75 | R | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 69 | -0- | -21 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 62 | -0- | -31 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 71 | -0- | -19 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 700 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: E 1 RRCID -> 253328 COMPL. DATE 03/18/2007 TOTAL DEPTH 3538 PERF. 3412 - 3432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 10133 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 10133 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
MORRIS, WILLIAM T. 588616
EISENRICH-WALDRON WELL #: 1 RRCID -> 112975 COMPL. DATE 04/01/1979 TOTAL DEPTH 2856 PERF. 2801 - 2809

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEQUOIA NATURAL GAS, INC. 767543
MCDANIEL, C.D. WELL #: RRCID -> 086264 COMPL. DATE 12/11/1979 TOTAL DEPTH 3300 PERF. 2802 - 2810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |

PLUGGED AND ABANDONED_____ 07/31/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SO OPERATING COMPANY 800281
WHITE, LARRY WELL #: 1 RRCID -> 121688 COMPL. DATE N/A TOTAL DEPTH 3532 PERF. 2900 - 2910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 # | -0- | -0- | -8 | -0- | | | N | -0- | | | -0- |
| 02 | 8 # | -0- | -0- | -8 | -0- | | | N | -0- | | | -0- |
| 03 | 6 # | -0- | -0- | -6 | -0- | | | N | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 05/10/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOJOURNER DRILLING CORPORATION 800750
SHIPPS WELL #: 1 RRCID -> 184184 COMPL. DATE 08/01/2001 TOTAL DEPTH 3000 PERF. 2701 - 2726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 # | 474 | -0- | -53 | -0- | 474 | 2 | N | -0- | | | -0- |
| 02 | 448 # | 332 | -0- | -116 | -0- | 332 | 2 | N | -0- | | | -0- |
| 03 | 496 # | 263 | -0- | -233 | -0- | 263 | 2 | N | -0- | | | -0- |
| 04 | 290 R | 290 | -0- | -0- | -0- | 290 | 2 | N | -0- | | | -0- |
| 05 | 465 # | 387 | -0- | -78 | -0- | 387 | 2 | N | -0- | | | -0- |
| 06 | 450 # | 430 | -0- | -20 | -0- | 430 | 2 | N | -0- | | | -0- |
| 07 | 461 R | 461 | -0- | -0- | -0- | 461 | 2 | N | -0- | | | -0- |
| 08 | 409 R | 409 | -0- | -0- | -0- | 409 | 2 | N | -0- | | | -0- |
| 09 | 420 # | 373 | -0- | -47 | -0- | 373 | 2 | N | -0- | | | -0- |
| 10 | 434 # | 390 | -0- | -44 | -0- | 390 | 2 | N | -0- | | | -0- |
| 11 | 450 # | 386 | -0- | -64 | -0- | 386 | 2 | N | -0- | | | -0- |
| 12 | 465 # | NO RPT | -0- | -465 | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,195 TOTAL CONDENSATE PROD: -0-

COMANCHE COUNTY REGULAR //CONT.// 19872 001 ASSOCIATED 49B CNTY: COMANCHE
VAUGHAN, TERRY L. 883382
WALLIS,T. U. WELL #: 1 RRCID -> 110801 COMPL. DATE 09/15/1977 TOTAL DEPTH 2940 PERF. 2850 - 2854

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON COMPANY 928300
WILSON WELL #: 1 RRCID -> 183277 COMPL. DATE 08/01/2001 TOTAL DEPTH 2995 PERF. 2651 - 2670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONQUEST (CONGL.) 20185 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART 866 WELL #: 4 RRCID -> 103057 COMPL. DATE 11/10/1982 TOTAL DEPTH 5200 PERF. 4430 - 4440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 120 N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 03 | 129 N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 04 | 130 N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 06 | 126 N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 07 | 127 N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 N | 117 | -0- | -7 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,486 TOTAL CONDENSATE PROD: -0-

COOK RANCH 20321 001 ASSOCIATED 49B CNTY: SHACKELFORD
DH OPERATING, INC. 216737
NEWELL, W.P. "B" WELL #: 38 RRCID -> 209074 COMPL. DATE 03/15/2005 TOTAL DEPTH 1610 PERF. 146 - 1459

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWELL, W.P. "B" WELL #: 42 RRCID -> 211355 COMPL. DATE 06/16/2005 TOTAL DEPTH 1590 PERF. 1537 - 1540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STASNEY WELL SERVICE, LLC 816067
COOK RANCH 85WS WELL #: 90 RRCID -> 277485 COMPL. DATE 04/02/2015 TOTAL DEPTH 1530 PERF. 1446 - 1450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOK RANCH //CONT.// 20321 001 ASSOCIATED 49B CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC //CONT.// 816067
COOK RANCH 85WS WELL #: 89 RRCID -> 277651 COMPL. DATE 04/04/2015 TOTAL DEPTH 1532 PERF. 1450 - 1476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOK RANCH (MISS.) 20321 250 ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
COOK, SEC. 81 WELL #: 15 RRCID -> 191793 COMPL. DATE 11/27/1988 TOTAL DEPTH 5207 PERF. 5001 - 5095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COPELAND (STRAWN) 20496 666 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 1 C RRCID -> 048083 COMPL. DATE 07/21/1969 TOTAL DEPTH 4280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 88 TOTAL CONDENSATE PROD: -0-

CORBETT (CONGL, MID 20560 105 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
BURGESS -B- WELL #: 1 RRCID -> 262824 COMPL. DATE 07/22/2011 TOTAL DEPTH 3750 PERF. 3624 - 3630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | N | 86 | -0- | -0- | -0- | 83 | 3 | 3 | 9 | N | 3 | 49 | 1 | | | 32 |
| 02 | 112 | N | 50 | -0- | -62 | -0- | 44 | 3 | 6 | 9 | N | 5 | | | | | 37 |
| 03 | 124 | N | 34 | -0- | -90 | -0- | 20 | 3 | 14 | 9 | N | 13 | | | | | 50 |
| 04 | 90 | N | 15 | -0- | -75 | -0- | 15 | 3 | | | N | -0- | | | | | 50 |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 60 | 3 | 19 | 9 | N | 17 | | | | | 67 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 73 | 3 | 17 | 9 | N | 15 | | | | | 82 |
| 07 | 31 | N | 22 | -0- | -9 | -0- | 20 | 3 | 2 | 9 | N | 2 | | | | | 84 |
| 08 | 93 | N | 16 | -0- | -77 | -0- | 4 | 3 | 12 | 9 | N | 11 | | | | | 95 |
| 09 | 90 | N | 64 | -0- | -26 | -0- | 47 | 3 | 17 | 9 | N | 15 | | | | | 110 |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 15 | 3 | 7 | 9 | N | 6 | | | | | 116 |
| 11 | 30 | N | 11 | -0- | -19 | -0- | 11 | 3 | | | N | -0- | | | | | 116 |
| 12 | 62 | N | 4 | -0- | -58 | -0- | 4 | 3 | | | N | -0- | | | | | 116 |

TOTAL GAS PROD: 493 TOTAL CONDENSATE PROD: 87

STONEBRIAR OIL LLC 823774
CAMPBELL, RUTHY UNIT WELL #: 2 RRCID -> 236453 COMPL. DATE 10/11/2007 TOTAL DEPTH 4210 PERF. 4078 - 4082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 45 |
| 02 | 280 | N | 272 | -0- | -8 | -0- | 272 | 2 | | | N | -0- | | | | | 45 |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 45 |
| 04 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 45 |
| 05 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 45 |
| 06 | 300 | N | 260 | -0- | -40 | -0- | 260 | 2 | | | N | -0- | | | | | 45 |
| 07 | 310 | N | 126 | -0- | -184 | -0- | 126 | 2 | | | N | -0- | | | | | 45 |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 45 |
| 09 | 270 | N | 181 | -0- | -89 | -0- | 181 | 2 | | | N | -0- | | | | | 45 |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 45 |
| *11 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 45 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 2,691 TOTAL CONDENSATE PROD: -0-

CORBETT (DUFFER) 20560 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT, ROY WELL #: 5 RRCID -> 097879 COMPL. DATE 02/08/1982 TOTAL DEPTH 4761 PERF. 4148 - 4156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | -0- |
| 02 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 302 | -0- | -101 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 393 | -0- | -10 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 355 | -0- | -35 | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 363 | -0- | -40 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 334 | -0- | -26 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 344 | -0- | -28 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,657 TOTAL CONDENSATE PROD: -0-

COSCO (CONGLOMERATE) 20863 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
LONG, C. B. "73" WELL #: 2 RRCID -> 162455 COMPL. DATE 02/19/1997 TOTAL DEPTH 4300 PERF. 3945 - 3953

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 312 | -0- | -48 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 297 | -0- | -13 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 297 | -0- | -33 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 07 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,167 TOTAL CONDENSATE PROD: -0-

LONG, C. B. "73" WELL #: 5 RRCID -> 228930 COMPL. DATE 11/15/2006 TOTAL DEPTH 4300 PERF. 3908 - 3920

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, C. B. "73" WELL #: 3 RRCID -> 230424 COMPL. DATE 04/07/2007 TOTAL DEPTH 5513 PERF. 5140 - 5513

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COSTELLO (BIG SALINE) 20904 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER, MATTYE LOUISE WELL #: 2 RRCID -> 065422 COMPL. DATE 11/04/1975 TOTAL DEPTH 4175 PERF. 4066 - 4074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 126 TOTAL CONDENSATE PROD: -0-

COSTELLO NW. (BIG SALINE) 20910 300 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
REAGAN, M. L. WELL #: 1 RRCID -> 101005 COMPL. DATE 02/12/1974 TOTAL DEPTH 4125 PERF. 3952 - 3962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COSTELLO, NW. (4000) 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 7 RRCID -> 208552 COMPL. DATE 12/06/2004 TOTAL DEPTH 4250 PERF. 3654 - 3708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY //CONT.// 217005
REAGAN "14" WELL #: 3 RRCID -> 210811 COMPL. DATE 08/29/2004 TOTAL DEPTH 4274 PERF. 3778 - 3796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REAGAN "14" WELL #: 9 RRCID -> 211312 COMPL. DATE 11/11/2005 TOTAL DEPTH 4058 PERF. 3810 - 3862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REAGAN A-23 WELL #: 2 RRCID -> 211317 COMPL. DATE 12/17/2005 TOTAL DEPTH 4340 PERF. 3557 - 3645

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
CUMMING-REAGAN "11" WELL #: 2 RRCID -> 171288 COMPL. DATE 10/13/1998 TOTAL DEPTH 4150 PERF. 3656 - 3660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 411 TOTAL CONDENSATE PROD: -0-

CUMMING-REAGAN "11" WELL #: 3 RRCID -> 171907 COMPL. DATE 01/13/1999 TOTAL DEPTH 4150 PERF. 3944 - 3962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 232 TOTAL CONDENSATE PROD: -0-

REAGAN WELL #: 3011 RRCID -> 173130 COMPL. DATE 01/26/1999 TOTAL DEPTH 4700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 335 TOTAL CONDENSATE PROD: -0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
REAGAN WELL #: 4011 RRCID -> 173131 COMPL. DATE 02/03/2001 TOTAL DEPTH 4700 PERF. 2496 - 2516

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 03 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 04 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 05 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 195 | -0- | -22 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 206 | -0- | -11 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 185 | -0- | -25 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 197 | -0- | -13 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,155 TOTAL CONDENSATE PROD: -0-

YEATS WELL #: 1 RRCID -> 176075 COMPL. DATE 01/26/2000 TOTAL DEPTH 4195 PERF. 3982 - 3988

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 04 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 99 | -0- | -25 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,097 TOTAL CONDENSATE PROD: -0-

REAGAN WELL #: 5011 RRCID -> 176357 COMPL. DATE 03/02/1999 TOTAL DEPTH 4176 PERF. 3874 - 3880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 53 TOTAL CONDENSATE PROD: -0-

COSTELLO, NW. (4000) //CONT.// 20910 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
YEATS WELL #: 2 RRCID -> 177439 COMPL. DATE 03/22/2000 TOTAL DEPTH 4150 PERF. 3857 - 3868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 03 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 05 | 237 | N | 237 | -0- | -0- | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 06 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 211 | -0- | -37 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 223 | -0- | -25 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,334 TOTAL CONDENSATE PROD: -0-

CUMMING-REAGAN "11" WELL #: 1 RRCID -> 213098 COMPL. DATE 11/04/2003 TOTAL DEPTH 4150 PERF. 3805 - 3813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COTHAN (CADDO) 20922 150 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
HARGRAVE WELL #: 1 RRCID -> 208559 COMPL. DATE 02/01/2005 TOTAL DEPTH 4050 PERF. 3029 - 3034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COYLE (MARBLE FALLS) 21395 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION COMPANY LLC 197689
HOWARD, R R WELL #: 3 RRCID -> 091422 COMPL. DATE 07/03/1991 TOTAL DEPTH 4950 PERF. 4678 - 4855

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRARUTH (STRAWN) 21550 500 NON-ASSOCIATED CAPACITY CNTY: FISHER
LODI OPERATING COMPANY LLC 505336
HILL-TERRY-1E WELL #: 1 RRCID -> 232840 COMPL. DATE 06/08/2007 TOTAL DEPTH 6300 PERF. 5638 - 5654

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |

PLUGGED AND ABANDONED_____ 07/12/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODESSA OPERATING COMPANY 723592
HILL-JONES 2 WELL #: 1 RRCID -> 229277 COMPL. DATE 08/04/2006 TOTAL DEPTH 6386 PERF. 5640 - 5850

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 58 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 58 |

PLUGGED AND ABANDONED_____ 01/22/2020 - P/A 01/22/20

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAVER (CONGLOMERATE) 21570 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BAJA PRODUCTION 044650
SPINLER,ET AL GAS UNIT WELL #: 1 RRCID -> 127011 COMPL. DATE 04/08/1988 TOTAL DEPTH 5353 PERF. 4881 - 4886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAWFORD (BEND CONGLOMERATE) 21587 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
WOLF DEN WELL #: 1 RRCID -> 170123 COMPL. DATE 05/08/1998 TOTAL DEPTH 4231 PERF. 4062 - 4110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 71 | -0- | -41 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 25 | -0- | -65 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 461 TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
MITCHELL, MARTHA WELL #: 1 RRCID -> 172354 COMPL. DATE 12/10/1998 TOTAL DEPTH 4233 PERF. 4054 - 4060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAWFORD (MARBLE FALLS) 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
SNEED WELL #: 7 RRCID -> 164292 COMPL. DATE 01/05/1988 TOTAL DEPTH 3365 PERF. 3170 - 3180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 62 | -0- | -62 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 63 | -0- | -49 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 57 | -0- | -67 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | # | 54 | -0- | -66 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 132 | R | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 09 | 135 | R | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | 78 | -0- | -42 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | 84 | -0- | -40 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 964 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
CRAWFORD,A.D. WELL #: 1 RRCID -> 098512 COMPL. DATE 09/01/1981 TOTAL DEPTH 3524 PERF. 3069 - 3077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 45 |
| 02 | 56 | # | 50 | -0- | -6 | -0- | 50 | 2 | | | N | -0- | | | | | 45 |
| 03 | 62 | # | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | 45 |
| 04 | 60 | # | 18 | -0- | -42 | -0- | 18 | 2 | | | N | -0- | | | | | 45 |
| 05 | 62 | # | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | 45 |
| 06 | 60 | # | 9 | -0- | -51 | -0- | 9 | 2 | | | N | -0- | | | | | 45 |
| 07 | 62 | # | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | 45 |
| 08 | 62 | # | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | 45 |
| 09 | 30 | # | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | 45 |
| 10 | 9 | # | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | 45 |
| 11 | 9 | # | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | 45 |
| 12 | 9 | # | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 238 TOTAL CONDENSATE PROD: -0-

SCOTT "A" WELL #: 2 RRCID -> 128457 COMPL. DATE 09/01/1988 TOTAL DEPTH 3654 PERF. 3112 - 3146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | 74 |
| 02 | 56 | # | 52 | -0- | -4 | -0- | 52 | 2 | | | N | -0- | | | | | 74 |
| 03 | 62 | # | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 74 |
| 04 | 60 | # | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | 74 |
| 05 | 62 | # | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | 74 |
| 06 | 60 | # | 10 | -0- | -50 | -0- | 10 | 2 | | | N | -0- | | | | | 74 |
| 07 | 62 | # | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | 74 |
| 08 | 62 | # | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | 74 |
| 09 | 60 | # | 10 | -0- | -50 | -0- | 10 | 2 | | | N | -0- | | | | | 74 |
| 10 | 10 | # | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 74 |
| 11 | 10 | # | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 74 |
| *12 | 12 | R | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: -0-

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
KORNYE-TILLMAN COMPANY //CONT.// 475741
JONES HEIRS WELL #: 1 RRCID -> 128652 COMPL. DATE 09/28/1988 TOTAL DEPTH 3610 PERF. 3058 - 3082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | 89 |
| 02 | 56 | # | 53 | -0- | -3 | -0- | 53 | 2 | | | N | -0- | | | | | 89 |
| 03 | 62 | # | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 89 |
| 04 | 60 | # | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | 89 |
| 05 | 62 | # | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 89 |
| 06 | 60 | # | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | 89 |
| 07 | 62 | # | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 89 |
| 08 | 62 | # | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 89 |
| 09 | 60 | # | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | 89 |
| 10 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 89 |
| 11 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 89 |
| *12 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 327 TOTAL CONDENSATE PROD: -0-

ENSERCH WELL #: 3 RRCID -> 128857 COMPL. DATE 10/21/1988 TOTAL DEPTH 3620 PERF. 3130 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 35 |
| 02 | 56 | # | 50 | -0- | -6 | -0- | 50 | 2 | | | N | -0- | | | | | 35 |
| 03 | 62 | # | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | 35 |
| 04 | 60 | # | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | 35 |
| 05 | 62 | # | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 35 |
| 06 | 60 | # | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | 35 |
| 07 | 62 | # | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 35 |
| 08 | 62 | # | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 35 |
| 09 | 60 | # | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | 35 |
| 10 | 14 | # | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | 35 |
| 11 | 14 | # | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | 35 |
| 12 | 14 | # | 13 | -0- | -1 | -0- | 13 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 309 TOTAL CONDENSATE PROD: -0-

RED GAP OIL & GAS LLC 697026
R & B LOVE WELL #: 1 RRCID -> 120969 COMPL. DATE 02/18/1986 TOTAL DEPTH 4500 PERF. 3086 - 3102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
RED GAP OIL & GAS LLC //CONT.// 697026
MOTES WELL #: 2 RRCID -> 127622 COMPL. DATE 05/09/1988 TOTAL DEPTH 3280 PERF. 3018 - 3038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOVE-VEALE WELL #: 1 RRCID -> 128076 COMPL. DATE 07/11/1988 TOTAL DEPTH 3641 PERF. 3024 - 3060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOTES WELL #: 1 RRCID -> 129162 COMPL. DATE 10/31/1988 TOTAL DEPTH 3419 PERF. 3086 - 3118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAWFORD (MARBLE FALLS) //CONT.// 21587 600 NON-ASSOCIATED 49B CNTY: EASTLAND
SIERRA OIL COMPANY 780219
ENSERCH WELL #: RRCID -> 128337 COMPL. DATE 08/28/1988 TOTAL DEPTH 3640 PERF. 3114 - 3144

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

PLUGGED AND ABANDONED_____ 07/07/2006

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRESCENT MOON (GARDNER) 21662 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
BATES WELL #: 1 RRCID -> 108551 COMPL. DATE 12/02/1983 TOTAL DEPTH 4507 PERF. 3578 - 3482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRISWELL, N.(MISSISSIPIAN) 21750 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
POTEAU OIL CO. 671904
CRISWELL WELL #: 1 RRCID -> 194209 COMPL. DATE 10/15/1981 TOTAL DEPTH 4957 PERF. 3085 - 3166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSS PLAINS, N. (CADDO, UPPER) 21844 120 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PITCOCK, INC. 665870
SALMON, R. WELL #: 1 RRCID -> 146094 COMPL. DATE 06/25/1993 TOTAL DEPTH 4100 PERF. 2857 - 2893

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 195 | N | 195 | -0- | -0- | -0- | 15 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 14 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 03 | 204 | N | 204 | -0- | -0- | -0- | 15 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 14 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 15 | 1 | 180 | 2 | N | -0- | | | | | -0- |
| 06 | 210 | N | 207 | -0- | -3 | -0- | 15 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 07 | 213 | N | 213 | -0- | -0- | -0- | 15 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 08 | 196 | N | 196 | -0- | -0- | -0- | 14 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 184 | -0- | -26 | -0- | 14 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 187 | -0- | -30 | -0- | 14 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 162 | -0- | -18 | -0- | 13 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 175 | -0- | -11 | -0- | 15 | 1 | 160 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,282 TOTAL CONDENSATE PROD: -0-

SOJOURNER DRILLING CORPORATION 800750
MEADOR WELL #: 1 RRCID -> 148788 COMPL. DATE 03/30/1994 TOTAL DEPTH 3200 PERF. 2749 - 2754

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRYSTAL FALLS (CONGL. 4100) 22114 250 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ALLAR WELL #: 4 RRCID -> 273554 COMPL. DATE 08/01/2014 TOTAL DEPTH 4650 PERF. 3985 - 3993

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 1250 | -0- | -238 | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 783 | -0- | -561 | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1258 | -0- | -106 | -0- | 1258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 1175 | -0- | -25 | -0- | 1175 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1266 | N | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1186 | -0- | -116 | -0- | 1186 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1046 | -0- | -94 | -0- | 1046 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1067 | -0- | -266 | -0- | 1067 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,148 TOTAL CONDENSATE PROD: -0-

CRYSTAL FALLS (CONGL. 4100) //CONT.// 22114 250 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
STOKES WELL #: 2 RRCID -> 282513 COMPL. DATE 07/29/2017 TOTAL DEPTH 4544 PERF. 3983 - 3989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 91 | -0- | -29 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 92 | -0- | -28 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 17 | -0- | -73 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 1 | -0- | -92 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 40 | -0- | -50 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| *12 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 913 TOTAL CONDENSATE PROD: -0-

RUSSELL BROS. OIL & GAS, INC. 735231
A B UNIT WELL #: 1 RRCID -> 147835 COMPL. DATE 12/22/1993 TOTAL DEPTH 4163 PERF. 4006 - 4036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 586 | -0- | -3 | -0- | 586 | 2 | | | N | -0- | | | | | 41 |
| 02 | 532 | N | 497 | -0- | -35 | -0- | 497 | 2 | | | N | -0- | | | | | 41 |
| 03 | 589 | N | 560 | -0- | -29 | -0- | 560 | 2 | | | N | -0- | | | | | 41 |
| 04 | 570 | N | 511 | -0- | -59 | -0- | 511 | 2 | | | N | -0- | | | | | 41 |
| 05 | 558 | N | 521 | -0- | -37 | -0- | 521 | 2 | | | N | -0- | | | | | 41 |
| 06 | 540 | N | 510 | -0- | -30 | -0- | 510 | 2 | | | N | -0- | | | | | 41 |
| 07 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | 41 |
| 08 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | 41 |
| 09 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | 41 |
| 10 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 41 |
| 11 | 540 | N | 532 | -0- | -8 | -0- | 532 | 2 | | | N | -0- | | | | | 41 |
| *12 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 6,485 TOTAL CONDENSATE PROD: -0-

SAFARI RESOURCES, LLC 743194
BROWN, R. A. WELL #: 2 RRCID -> 143606 COMPL. DATE 06/05/1998 TOTAL DEPTH 4521 PERF. 4008 - 4014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRYSTAL FALLS, EAST (CADDO) 22120 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHERN ALLIANCE OIL CORP. 803490
ROBERTSON WELL #: 1 RRCID -> 144070 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 3319 - 3322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
JACKSON RANCH "C" WELL #: 1 RRCID -> 190626 COMPL. DATE 08/09/2002 TOTAL DEPTH 4510 PERF. 3923 - 3926

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| *12 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 924 TOTAL CONDENSATE PROD: -0-

STUART, J. N. "B" WELL #: 36 RRCID -> 245324 COMPL. DATE 09/28/2008 TOTAL DEPTH 4148 PERF. 3441 - 3449

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,025 TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. 213703
LINK "O" WELL #: 1 RRCID -> 159138 COMPL. DATE 06/25/1996 TOTAL DEPTH 4174 PERF. 3902 - 3906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINK NW-52 WELL #: 3 RRCID -> 175338 COMPL. DATE 11/15/1999 TOTAL DEPTH 4263 PERF. 3901 - 3909

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 522 | -0- | -36 | -0- | 511 | 3 | 11 | 9 | N | 10 | | | | | 78 |
| 02 | 504 | N | 306 | -0- | -198 | -0- | 304 | 3 | 2 | 9 | N | 2 | | | | | 80 |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 519 | 3 | 15 | 9 | N | 14 | | | | | 94 |
| 04 | 510 | N | 489 | -0- | -21 | -0- | 486 | 3 | 3 | 9 | N | 3 | | | | | 97 |
| 05 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | 97 |
| 06 | 510 | N | 507 | -0- | -3 | -0- | 494 | 3 | 13 | 9 | N | 12 | | | | | 109 |
| 07 | 496 | N | 472 | -0- | -24 | -0- | 472 | 3 | | | N | -0- | | | | | 109 |
| 08 | 527 | N | 520 | -0- | -7 | -0- | 511 | 3 | 9 | 9 | N | 8 | 85 | 1 | | | 32 |
| 09 | 510 | N | 432 | -0- | -78 | -0- | 432 | 3 | | | N | -0- | | | | | 32 |
| 10 | 465 | N | 455 | -0- | -10 | -0- | 455 | 3 | | | N | -0- | | | | | 32 |
| 11 | 510 | N | 443 | -0- | -67 | -0- | 415 | 3 | 28 | 9 | N | 25 | | | | | 57 |
| 12 | 434 | N | 400 | -0- | -34 | -0- | 400 | 3 | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: 5,597 TOTAL CONDENSATE PROD: 74

JACKSON RANCH "B" WELL #: 2 RRCID -> 193561 COMPL. DATE 11/26/2002 TOTAL DEPTH 4650 PERF. 3823 - 3832

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2232 | N | 2004 | -0- | -228 | -0- | 2004 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1792 | N | 1420 | -0- | -372 | -0- | 1420 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1953 | N | 1095 | -0- | -858 | -0- | 1095 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1950 | N | 1716 | -0- | -234 | -0- | 1716 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2124 | N | 2124 | -0- | -0- | -0- | 2124 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2014 | N | 2014 | -0- | -0- | -0- | 2014 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2063 | N | 2063 | -0- | -0- | -0- | 2063 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 4409 | -0- | 1409 | 1409 | 4409 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 4977 | X | 3568 | -0- | -1409 | -0- | 3568 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,578 TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "B" WELL #: 1 RRCID -> 200562 COMPL. DATE 03/01/2004 TOTAL DEPTH 4540 PERF. 3610 - 3622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 535 | N | 535 | -0- | -0- | -0- | 535 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 560 | N | 349 | -0- | -211 | -0- | 349 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 427 | -0- | -38 | -0- | 427 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 497 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 420 | N | 393 | -0- | -27 | -0- | 393 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 589 | N | 547 | -0- | -42 | -0- | 547 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 496 | N | 448 | -0- | -48 | -0- | 448 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 558 | N | 473 | -0- | -85 | -0- | 473 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 949 | N | 949 | -0- | -0- | -0- | 949 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 740 | N | 740 | -0- | -0- | -0- | 740 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,372 TOTAL CONDENSATE PROD: -0-

LINK "R" WELL #: 1 RRCID -> 218881 COMPL. DATE N/A TOTAL DEPTH 4230 PERF. 3901 - 3905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 577 | N | 577 | -0- | -0- | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 443 | -0- | -33 | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 536 | -0- | -22 | -0- | 536 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 534 | -0- | -6 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 05 | 526 | N | 526 | -0- | -0- | -0- | 526 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 359 | -0- | -151 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 412 | -0- | -146 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 467 | -0- | -60 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 09 | 460 | N | 460 | -0- | -0- | -0- | 460 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 465 | 3 | | | N | -0- | | | | | -0- |
| 11 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| *12 | 559 | N | 559 | -0- | -0- | -0- | 559 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,811 TOTAL CONDENSATE PROD: -0-

LINK NW-52 WELL #: 2 RRCID -> 219659 COMPL. DATE N/A TOTAL DEPTH 4250 PERF. 3924 - 3928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
JACKSON RANCH "A" WELL #: 4 RRCID -> 221647 COMPL. DATE 10/12/2006 TOTAL DEPTH 4407 PERF. 3879 - 3885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 864 | N | 864 | -0- | -0- | -0- | 864 | 3 | | | N | -0- | | | | | -0- |
| 02 | 713 | N | 713 | -0- | -0- | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 773 | -0- | -67 | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 05 | 804 | N | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 776 | -0- | -4 | -0- | 776 | 3 | | | N | -0- | | | | | -0- |
| 07 | 806 | N | 803 | -0- | -3 | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 805 | -0- | -1 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 689 | -0- | -91 | -0- | 689 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 778 | -0- | -28 | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 628 | -0- | -152 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| *12 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,245 TOTAL CONDENSATE PROD: -0-

LINK NE-56 WELL #: 4 RRCID -> 222088 COMPL. DATE 10/23/2006 TOTAL DEPTH 4346 PERF. 3923 - 3928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

HOHHERTZ, A. D. WELL #: 52 RRCID -> 226034 COMPL. DATE N/A TOTAL DEPTH 4161 PERF. 3703 - 3728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1446 | N | 1446 | -0- | -0- | -0- | 1445 | 3 | 1 | 9 | N | 1 | | | | | 14 |
| 02 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 3 | | | N | -0- | | | | | 14 |
| 03 | 1380 | N | 1380 | -0- | -0- | -0- | 1380 | 3 | | | N | -0- | | | | | 14 |
| 04 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | 14 |
| 05 | 1279 | N | 1279 | -0- | -0- | -0- | 1276 | 3 | 3 | 9 | N | 3 | | | | | 17 |
| 06 | 1290 | N | 1290 | -0- | -0- | -0- | 1282 | 3 | 8 | 9 | N | 7 | | | | | 24 |
| 07 | 1213 | N | 1213 | -0- | -0- | -0- | 1212 | 3 | 1 | 9 | N | 1 | | | | | 25 |
| 08 | 1191 | N | 1191 | -0- | -0- | -0- | 1190 | 3 | 1 | 9 | N | 1 | | | | | 26 |
| 09 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | 26 |
| 10 | 1216 | N | 1216 | -0- | -0- | -0- | 1216 | 3 | | | N | -0- | | | | | 26 |
| 11 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 3 | | | N | -0- | | | | | 26 |
| *12 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 3 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 14,848 TOTAL CONDENSATE PROD: 13

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
LINK NE-53 WELL #: 4 RRCID -> 239997 COMPL. DATE 06/11/2008 TOTAL DEPTH 4250 PERF. 3791 - 3810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 476 | -0- | -20 | -0- | 476 | 3 | | N | -0- | | | -0- |
| 02 | 504 | N | 398 | -0- | -106 | -0- | 398 | 3 | | N | -0- | | | -0- |
| 03 | 527 | N | 493 | -0- | -34 | -0- | 493 | 3 | | N | -0- | | | -0- |
| 04 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | N | -0- | | | -0- |
| 05 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | N | -0- | | | -0- |
| 06 | 480 | N | 417 | -0- | -63 | -0- | 417 | 3 | | N | -0- | | | -0- |
| 07 | 496 | N | 404 | -0- | -92 | -0- | 404 | 3 | | N | -0- | | | -0- |
| 08 | 434 | N | 410 | -0- | -24 | -0- | 410 | 3 | | N | -0- | | | -0- |
| 09 | 420 | N | 382 | -0- | -38 | -0- | 382 | 3 | | N | -0- | | | -0- |
| 10 | 412 | N | 412 | -0- | -0- | -0- | 412 | 3 | | N | -0- | | | -0- |
| 11 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | N | -0- | | | -0- |
| *12 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,278 TOTAL CONDENSATE PROD: -0-

LINK NW-52 WELL #: 6 RRCID -> 239998 COMPL. DATE 05/16/2008 TOTAL DEPTH 4280 PERF. 3920 - 3923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

LINK "T" WELL #: 1 RRCID -> 246060 COMPL. DATE 02/24/2009 TOTAL DEPTH 4290 PERF. 3936 - 3937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 3 | | N | -0- | | | 35 |
| 02 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | N | -0- | | | 35 |
| 03 | 1355 | N | 1355 | -0- | -0- | -0- | 1355 | 3 | | N | -0- | | | 35 |
| 04 | 1248 | N | 1248 | -0- | -0- | -0- | 1248 | 3 | | N | -0- | | | 35 |
| 05 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 3 | | N | -0- | | | 35 |
| 06 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | N | -0- | | | 35 |
| 07 | 1201 | N | 1201 | -0- | -0- | -0- | 1201 | 3 | | N | -0- | | | 35 |
| 08 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | N | -0- | | | 35 |
| 09 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 3 | | N | -0- | | | 35 |
| 10 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 3 | | N | -0- | | | 35 |
| *11 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | N | -0- | 35 | 7 | -0- |
| *12 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,236 TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
LINK "T" WELL #: 2 RRCID -> 261962 COMPL. DATE 12/10/2011 TOTAL DEPTH 4329 PERF. 3836 - 3842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1184 | -0- | -56 | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1022 | -0- | -98 | -0- | 1022 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1234 | N | 1234 | -0- | -0- | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1198 | N | 1198 | -0- | -0- | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1320 | N | 1164 | -0- | -156 | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1184 | -0- | -87 | -0- | 1184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1202 | -0- | -7 | -0- | 1202 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1146 | -0- | -24 | -0- | 1146 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1098 | -0- | -80 | -0- | 1098 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1120 | -0- | -50 | -0- | 1120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 1106 | -0- | -72 | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,031 TOTAL CONDENSATE PROD: -0-

LINK RANCH 'U' WELL #: 2 RRCID -> 261970 COMPL. DATE 01/04/2012 TOTAL DEPTH 4307 PERF. 3848 - 3852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1198 | -0- | -42 | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 861 | -0- | -147 | -0- | 861 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1189 | -0- | -51 | -0- | 1189 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 1112 | -0- | -58 | -0- | 1112 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1140 | N | 1123 | -0- | -17 | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1166 | N | 1166 | -0- | -0- | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 1093 | -0- | -17 | -0- | 1093 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1166 | -0- | -12 | -0- | 1166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 1109 | -0- | -31 | -0- | 1109 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,440 TOTAL CONDENSATE PROD: -0-

LINK NE-53 WELL #: 5 RRCID -> 261975 COMPL. DATE 01/16/2012 TOTAL DEPTH 4278 PERF. 3800 - 3804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 10 | -0- | 10 | 99 | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 10 | -0- | 10 | 109 | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 119 | X | 10 | -0- | -109 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/08/2021

TOTAL GAS PROD: 50 TOTAL CONDENSATE PROD: -0-

A. D. HOHHERTZ WELL #: 53 RRCID -> 278560 COMPL. DATE 05/08/2014 TOTAL DEPTH 4151 PERF. 3640 - 3648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 568 | -0- | -83 | -0- | 559 | 3 | 9 | 9 | N | 8 | | | | | 62 |
| 02 | 588 | N | 350 | -0- | -238 | -0- | 348 | 3 | 2 | 9 | N | 2 | | | | | 64 |
| 03 | 627 | N | 627 | -0- | -0- | -0- | 618 | 3 | 9 | 9 | N | 8 | | | | | 72 |
| 04 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | 72 |
| 05 | 633 | N | 633 | -0- | -0- | -0- | 625 | 3 | 8 | 9 | N | 7 | | | | | 79 |
| 06 | 689 | N | 689 | -0- | -0- | -0- | 665 | 3 | 24 | 9 | N | 22 | | | | | 101 |
| 07 | 695 | N | 695 | -0- | -0- | -0- | 693 | 3 | 2 | 9 | N | 2 | | | | | 103 |
| 08 | 651 | N | 651 | -0- | -0- | -0- | 647 | 3 | 4 | 9 | N | 4 | | | | | 107 |
| 09 | 630 | N | 74 | -0- | -556 | -0- | 74 | 3 | | | N | -0- | | | | | 107 |
| 10 | 651 | N | 628 | -0- | -23 | -0- | 618 | 3 | 10 | 9 | N | 9 | | | | | 116 |
| 11 | 672 | N | 672 | -0- | -0- | -0- | 671 | 3 | 1 | 9 | N | 1 | | | | | 117 |
| *12 | 665 | N | 665 | -0- | -0- | -0- | 665 | 3 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 6,815 TOTAL CONDENSATE PROD: 63

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. //CONT.// 213703
LINK SW-45 WELL #: 1 RRCID -> 279259 COMPL. DATE 02/01/2016 TOTAL DEPTH 4250 PERF. 3942 - 3948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 06/02/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GTG OPERATING, LLC 337080
STUART, J. N. A WELL #: 10 RRCID -> 161703 COMPL. DATE 02/15/1997 TOTAL DEPTH 4050 PERF. 3242 - 3256

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 2 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 6U RRCID -> 153742 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3685 - 3690

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IONI CREEK 60 WELL #: 8 RRCID -> 154015 COMPL. DATE 04/15/1995 TOTAL DEPTH 4000 PERF. 3789 - 3801

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
IONI CREEK 55 WELL #: 2 RRCID -> 157222 COMPL. DATE 12/15/1995 TOTAL DEPTH 3950 PERF. 3678 - 3698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILLTOP WELL #: 1 RRCID -> 157223 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 3796 - 3808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 05 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 06 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 07 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 470 TOTAL CONDENSATE PROD: -0-

STUART 55 WELL #: 4 RRCID -> 175833 COMPL. DATE 01/21/2000 TOTAL DEPTH 3952 PERF. 3842 - 3850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 7 | -0- | -23 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 609 TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
HILLTOP WELL #: 2 RRCID -> 180022 COMPL. DATE 04/24/1997 TOTAL DEPTH 4120 PERF. 3962 - 3978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | N | -0- | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 3 | | N | -0- | | | -0- |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | N | -0- | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 32 | -0- | -61 | -0- | 32 | 3 | | N | -0- | | | -0- |
| 09 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 336 TOTAL CONDENSATE PROD: -0-

IONI CREEK 60 WELL #: 12L RRCID -> 211061 COMPL. DATE 01/15/2005 TOTAL DEPTH 4025 PERF. 3788 - 3802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | N | -0- | | | -0- |
| 04 | 60 | N | 8 | -0- | -52 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | N | -0- | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 79 | -0- | -45 | -0- | 79 | 3 | | N | -0- | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 53 | -0- | -40 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 58 | -0- | -32 | -0- | 58 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 743 TOTAL CONDENSATE PROD: -0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 1 RRCID -> 145744 COMPL. DATE 05/10/1993 TOTAL DEPTH 4248 PERF. 3844 - 3850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KOKOMO ENERGY, INC. //CONT.// 474070
MOUNTAIN TOP WELL #: 3 RRCID -> 146048 COMPL. DATE 07/23/1993 TOTAL DEPTH 4055 PERF. 3786 - 3792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOUNTAIN TOP WELL #: 7L RRCID -> 148298 COMPL. DATE 10/21/1993 TOTAL DEPTH 3880 PERF. 3818 - 3822

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARJAC OIL COMPANY, INC. 526262
LINK "68" WELL #: 1 RRCID -> 186546 COMPL. DATE 11/15/2001 TOTAL DEPTH 4235 PERF. 3583 - 3621

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5403 X | 5403 | -0- | -0- | -0- | 5403 | 2 | N | -0- | | | -0- |
| 02 | 4218 X | 4218 | -0- | -0- | -0- | 4218 | 2 | N | -0- | | | -0- |
| 03 | 4348 X | 4348 | -0- | -0- | -0- | 4348 | 2 | N | -0- | | | -0- |
| 04 | 5360 X | 5360 | -0- | -0- | -0- | 5360 | 2 | N | -0- | | | -0- |
| 05 | 4974 X | 4974 | -0- | -0- | -0- | 4974 | 2 | N | -0- | | | -0- |
| 06 | 2916 X | 2916 | -0- | -0- | -0- | 2916 | 2 | N | -0- | | | -0- |
| 07 | 5630 X | 5630 | -0- | -0- | -0- | 5630 | 2 | N | -0- | | | -0- |
| 08 | 5832 X | 5832 | -0- | -0- | -0- | 5832 | 2 | N | -0- | | | -0- |
| 09 | 7140 X | 7140 | -0- | -0- | -0- | 7140 | 2 | N | -0- | | | -0- |
| 10 | 4834 X | 4834 | -0- | -0- | -0- | 4834 | 2 | N | -0- | | | -0- |
| 11 | 5091 X | 5091 | -0- | -0- | -0- | 5091 | 2 | N | -0- | | | -0- |
| *12 | 4925 X | 4925 | -0- | -0- | -0- | 4925 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 60,671 TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
LINK "SW55" WELL #: 1 RRCID -> 224922 COMPL. DATE 01/25/2007 TOTAL DEPTH 4250 PERF. 3634 - 3678

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | N | -0- | | | -0- |
| 02 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | N | -0- | | | -0- |
| 03 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | N | -0- | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | N | -0- | | | -0- |
| 05 | 155 | N | 81 | -0- | -74 | -0- | 81 | 2 | | N | -0- | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | N | -0- | | | -0- |
| 07 | 155 | N | 48 | -0- | -107 | -0- | 48 | 2 | | N | -0- | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | N | -0- | | | -0- |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | N | -0- | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | N | -0- | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | N | -0- | | | -0- |
| *12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,659 TOTAL CONDENSATE PROD: -0-

LINK "54" WELL #: 1 RRCID -> 244722 COMPL. DATE 12/07/2008 TOTAL DEPTH 4235 PERF. 3738 - 3748

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | N | -0- | | | 96 |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 2 | | N | -0- | | | 96 |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | N | -0- | | | 96 |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | 96 |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | 96 |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | N | -0- | | | 96 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | N | -0- | | | 96 |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | N | -0- | | | 96 |
| 09 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | N | -0- | | | 96 |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | N | -0- | | | 96 |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | N | -0- | | | 96 |
| *12 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | N | -0- | | | 96 |

TOTAL GAS PROD: 966 TOTAL CONDENSATE PROD: -0-

MORALES, NANCY COODY TR. 3 WELL #: 3 RRCID -> 261322 COMPL. DATE 07/13/2011 TOTAL DEPTH 3950 PERF. 3777 - 3784

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2728 | X | 2624 | -0- | -104 | -0- | 2624 | 2 | | N | -0- | | | -0- |
| 02 | 2884 | X | 2006 | -0- | -878 | -0- | 2006 | 2 | | N | -0- | | | -0- |
| 03 | 3193 | X | 3030 | -0- | -163 | -0- | 3030 | 2 | | N | -0- | | | -0- |
| 04 | 3090 | X | 2620 | -0- | -470 | -0- | 2620 | 2 | | N | -0- | | | -0- |
| 05 | 2759 | X | 1361 | -0- | -1398 | -0- | 1361 | 2 | | N | -0- | | | -0- |
| 06 | 3882 | X | 3882 | -0- | -0- | -0- | 3882 | 2 | | N | -0- | | | -0- |
| 07 | 3778 | X | 3778 | -0- | -0- | -0- | 3778 | 2 | | N | -0- | | | -0- |
| 08 | 3038 | X | 1420 | -0- | -1618 | -0- | 1420 | 2 | | N | -0- | | | -0- |
| 09 | 3090 | X | 1738 | -0- | -1352 | -0- | 1738 | 2 | | N | -0- | | | -0- |
| 10 | 3193 | X | 2317 | -0- | -876 | -0- | 2317 | 2 | | N | -0- | | | -0- |
| 11 | 3090 | X | 2299 | -0- | -791 | -0- | 2299 | 2 | | N | -0- | | | -0- |
| 12 | 3193 | X | 549 | -0- | -2644 | -0- | 549 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 27,624 TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MOGUL RESOURCES, LLC 573657
HART RANCH 36 WELL #: 2 RRCID -> 178799 COMPL. DATE 08/14/2013 TOTAL DEPTH 4250 PERF. 3224 - 3257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | X | 28 | -0- | -437 | -0- | 28 | 2 | | | N | -0- | | | | | 81 |
| 02 | 420 | X | 58 | -0- | -362 | -0- | 52 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 86 |
| 04 | 14B DENY | | 65 | -0- | 65 | 65 | 57 | 2 | 8 | 9 | N | 7 | | | | | 93 |
| 05 | 14B DENY | | 42 | -0- | 42 | 107 | 40 | 2 | 2 | 9 | N | 2 | | | | | 95 |
| 06 | 14B DENY | | 32 | -0- | 32 | 139 | 26 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 07 | 14B DENY | | -0- | -0- | -0- | 139 | | | | | N | -0- | | | | | 100 |
| 08 | 14B DENY | | -0- | -0- | -0- | 139 | | | | | N | -0- | | | | | 100 |
| 09 | 139 | X | -0- | -0- | -139 | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 268 TOTAL CONDENSATE PROD: 19

HART RANCH 36 WELL #: 1 RRCID -> 179297 COMPL. DATE 07/21/2000 TOTAL DEPTH 4180 PERF. 3941 - 3949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | X | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 26 | X | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 109 TOTAL CONDENSATE PROD: -0-

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 2602 RRCID -> 172571 COMPL. DATE 12/05/1999 TOTAL DEPTH 4210 PERF. 3874 - 3906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUMMING (CONGLOMERATE) //CONT.// 22211 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WEST INLAND ENERGY, INC. //CONT.// 910215
HART RANCH WELL #: 2604 RRCID -> 183455 COMPL. DATE 05/09/2001 TOTAL DEPTH 4133 PERF. 3781 - 3791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 1

HART RANCH WELL #: 2603 RRCID -> 186184 COMPL. DATE 06/21/2001 TOTAL DEPTH 4172 PERF. 3900 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CURTIS MITCHELL (CONGL) 22349 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
KAHLBAU, MITCHELL WELL #: 2 RRCID -> 086925 COMPL. DATE 03/14/1980 TOTAL DEPTH 4300 PERF. 4010 - 4028

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 133 |
| 02 | 112 | N | 1 | -0- | -111 | -0- | 1 | 2 | | | N | -0- | | | | | 133 |
| 03 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 133 |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | 133 |
| 05 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 133 |
| 06 | 150 | N | 56 | -0- | -94 | -0- | 56 | 2 | | | N | -0- | | | | | 133 |
| 07 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | 133 |
| 08 | 124 | N | 57 | -0- | -67 | -0- | 57 | 2 | | | N | -0- | | | | | 133 |
| 09 | 72 | N | 72 | -0- | -0- | B -0- | 72 | 2 | | | N | -0- | | | | | 133 |
| 10 | 434 | N | 82 | -0- | -352 | B -0- | 82 | 2 | | | N | -0- | | | | | 133 |
| 11 | 60 | N | 33 | -0- | -27 | B -0- | 33 | 2 | | | N | -0- | | | | | 133 |
| 12 | 62 | N | 8 | -0- | -54 | B -0- | 8 | 2 | | | N | -0- | | | | | 133 |

TOTAL GAS PROD: 1,273 TOTAL CONDENSATE PROD: -0-

CURTIS MITCHELL (CONGL) //CONT.// 22349 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
CURTIS WELL #: 4 RRCID -> 094543 COMPL. DATE 05/11/1981 TOTAL DEPTH 4243 PERF. 4050 - 4092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 114 | -0- | 114 | 114 | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 1 | -0- | 1 | 115 | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 6 | -0- | 6 | 121 | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 2 | -0- | 2 | 123 | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 123 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 219 | -0- | 219 | 342 | 219 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 181 | -0- | 181 | 523 | 181 | 2 | | | N | -0- | | | | | -0- |
| 08 | 729 | | 206 | -0- | -523 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | | 202 | -0- | 202 B | 202 | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 413 | N | 211 | -0- | -202 B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,586 TOTAL CONDENSATE PROD: -0-

J. R. HALSELL WELL #: 7 RRCID -> 290552 COMPL. DATE 03/25/2021 TOTAL DEPTH 4464 PERF. 4440 - 4464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 1750 | | 2613 | -0- | 863 | 863 | 2613 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7500 | | 20842 | -0- | 13342 | 14205 | 20842 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7750 | | 14594 | -0- | 6844 | 21049 | 14594 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7500 | | 8914 | -0- | 1414 | 22463 | 8914 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7750 | | 5658 | -0- | -2092 | 20371 | 5658 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7750 | | 3195 | -0- | -4555 | 15816 | 3195 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | | 3068 | -0- | 3068 B | 18884 | 3068 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21912 | R | 3028 | -0- | -18884 B | -0- | 3028 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8910 | # | 2723 | -0- | -6187 B | -6187 | 2723 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5673 | # | 2632 | -0- | -3041 B | -9228 | 2632 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 67,267 TOTAL CONDENSATE PROD: -0-

D. B. (CONGL) 22492 333 ASSOCIATED CAPACITY CNTY: SHACKELFORD
M & K OPERATING LLC 518499
NAIL RANCH 106 WELL #: 1 RRCID -> 289759 COMPL. DATE 05/22/2020 TOTAL DEPTH 5134 PERF. 4971 - 5011

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4774 | X | 3751 | -0- | -1023 | -0- | 3751 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3528 | X | 2220 | -0- | -1308 | -0- | 2220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3410 | X | 3155 | -0- | -255 | -0- | 3155 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4936 | X | 4936 | -0- | -0- | -0- | 4936 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3751 | X | 3411 | -0- | -340 | -0- | 3411 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3630 | X | 2517 | -0- | -1113 | -0- | 2517 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5115 | X | 3816 | -0- | -1299 | -0- | 3816 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5115 | X | 3598 | -0- | -1517 | -0- | 3598 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4950 | X | 3223 | -0- | -1727 | -0- | 3223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3813 | X | 2647 | -0- | -1166 | -0- | 2647 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3690 | X | 2801 | -0- | -889 | -0- | 2801 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3813 | X | 2668 | -0- | -1145 | -0- | 2668 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 38,743 TOTAL CONDENSATE PROD: -0-

D. B. (CONGL) //CONT.// 22492 333 ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
NAIL "23" WELL #: 1 RRCID -> 151884 COMPL. DATE 10/30/1994 TOTAL DEPTH 5070 PERF. 4612 - 4620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 431 | 2 | 45 | 9 | N | 41 | | | | | 212 |
| 02 | 545 | N | 545 | -0- | -0- | -0- | 535 | 2 | 10 | 9 | N | 9 | 167 | 1 | | | 54 |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 54 |
| 04 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | 54 |
| 05 | 538 | N | 538 | -0- | -0- | -0- | 514 | 2 | 24 | 9 | N | 22 | | | | | 76 |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | 76 |
| 07 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | N | -0- | | | | | 76 |
| 08 | 637 | N | 637 | -0- | -0- | -0- | 603 | 2 | 34 | 9 | N | 31 | | | | | 107 |
| 09 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 107 |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 107 |
| 11 | 480 | N | 341 | -0- | -139 | -0- | 341 | 2 | | | N | -0- | | | | | 107 |
| 12 | 434 | N | 349 | -0- | -85 | -0- | 349 | 2 | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 5,296 TOTAL CONDENSATE PROD: 103

D. J. (CONGL.) 22618 550 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: 1 RRCID -> 194424 COMPL. DATE 02/14/2003 TOTAL DEPTH 4824 PERF. 4458 - 4482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

PLUGGED AND ABANDONED_____ 06/13/2019 - P/A 06/13/19

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

D. JACK (GARDNER) 22620 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BUSTAMANTE OIL COMPANY 112685
HUDSON (SEC.70) WELL #: 2 RRCID -> 097761 COMPL. DATE 12/14/1981 TOTAL DEPTH 2642 PERF. 2615 - 2621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

D P B CONGLOMERATE 22677 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
RICHEY, RAY MANAGEMENT CO., INC. 709694
SPRINGFIELD UNIT WELL #: 1 RRCID -> 106476 COMPL. DATE 06/08/1983 TOTAL DEPTH 6204 PERF. 5166 - 5189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

D.R.S. (LAKE SAND) 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
COOPER "A" WELL #: 3 RRCID -> 218263 COMPL. DATE 02/10/2006 TOTAL DEPTH 3990 PERF. 3584 - 3604

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | | 4394 | -0- | -3356 | 239 | 4394 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3947 | R | 3708 | -0- | -239 | -0- | 3708 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3810 | R | 3810 | -0- | -0- | -0- | 3810 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4530 | | 3676 | -0- | -854 | -0- | 3676 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4681 | | 1791 | -0- | -2890 | -0- | 1791 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5121 | | 5121 | -0- | -0- | -0- | 5121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4092 | # | 3672 | -0- | -420 | -0- | 3672 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5016 | | 5016 | -0- | -0- | -0- | 5016 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4530 | | 4294 | -0- | -236 | -0- | 4294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4681 | | 3167 | -0- | -1514 | -0- | 3167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4530 | | 3952 | -0- | -578 | -0- | 3952 | 1 | | | N | -0- | | | | | -0- |
| *12 | 4827 | | 4827 | -0- | -0- | -0- | 4827 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 47,428 TOTAL CONDENSATE PROD: -0-

PETEX 659782
SCOTT WELL #: 2 RRCID -> 236449 COMPL. DATE 07/13/2007 TOTAL DEPTH 4213 PERF. 3722 - 3726

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1028 | -0- | -204 | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1292 | -0- | -41 | -0- | 1292 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1470 | N | 1470 | -0- | -0- | -0- | 1470 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1352 | N | 1352 | -0- | -0- | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1266 | -0- | -144 | -0- | 1266 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,121 TOTAL CONDENSATE PROD: -0-

D.R.S. (LAKE SAND) //CONT.// 22680 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STERLING OIL AND GAS 818896
WALLENBERG, V. 490 WELL #: 1 RRCID -> 111771 COMPL. DATE 04/03/1984 TOTAL DEPTH 4225 PERF. 3743 - 3748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DALE (FRY) 22810 575 NON-ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
FOMBY, O. B. WELL #: 19 RRCID -> 096782 COMPL. DATE 09/01/1981 TOTAL DEPTH 2060 PERF. 1304 - 1310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

DALLAS (STRAWN) 22825 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
MILLER LITE WELL #: 1 RRCID -> 133499 COMPL. DATE 01/04/1990 TOTAL DEPTH 2080 PERF. 1918 - 1923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DALTON BEND (2300) 22860 350 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NWG OPERATING LLC 616947
BELDING "A" WELL #: 1 RRCID -> 129701 COMPL. DATE 01/04/1989 TOTAL DEPTH 4111 PERF. 2569 - 2636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. "C" WELL #: 20C RRCID -> 093060 COMPL. DATE 11/19/1980 TOTAL DEPTH 4026 PERF. 2310 - 2325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 242 | -0- | -68 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 192 | -0- | -116 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 295 | -0- | -15 | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 04 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 07 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 285 | -0- | -56 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 261 | -0- | -69 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 273 | -0- | -68 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 205 | -0- | -74 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,455 TOTAL CONDENSATE PROD: -0-

MCMURREY, M.H.-C WELL #: 7C RRCID -> 120664 COMPL. DATE 02/17/1986 TOTAL DEPTH 3975 PERF. 2426 - 2457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | 30 |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 30 |
| 03 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | 30 |
| 04 | 90 | N | 44 | -0- | -46 | -0- | 44 | 2 | | | N | -0- | | | | | 30 |
| 05 | 62 | N | 14 | -0- | -48 | -0- | 14 | 2 | | | N | -0- | | | | | 30 |
| 06 | 60 | N | 23 | -0- | -37 | -0- | 23 | 2 | | | N | -0- | | | | | 30 |
| 07 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 30 |
| 08 | 14 | N | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | 30 |
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | 30 |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 30 |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 30 |
| *12 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 511 TOTAL CONDENSATE PROD: -0-

DALTON BEND (4000) 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. C WELL #: 17C RRCID -> 088942 COMPL. DATE 03/26/1980 TOTAL DEPTH 4100 PERF. 3983 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | N | -0- | | | 15 |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | N | -0- | | | 15 |
| 03 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | N | -0- | | | 15 |
| 04 | 90 | N | 44 | -0- | -46 | -0- | 44 | 2 | | N | -0- | | | 15 |
| 05 | 62 | N | 15 | -0- | -47 | -0- | 15 | 2 | | N | -0- | | | 15 |
| 06 | 60 | N | 23 | -0- | -37 | -0- | 23 | 2 | | N | -0- | | | 15 |
| 07 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | N | -0- | | | 15 |
| 08 | 15 | N | 13 | -0- | -2 | -0- | 13 | 2 | | N | -0- | | | 15 |
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | N | -0- | | | 15 |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | 15 |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | 15 |
| *12 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | N | -0- | | | 15 |

TOTAL GAS PROD: 512 TOTAL CONDENSATE PROD: -0-

MCMURREY, M.H.C WELL #: 16C RRCID -> 088943 COMPL. DATE 03/13/1980 TOTAL DEPTH 4060 PERF. 4010 - 4015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | N | -0- | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | N | -0- | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | N | -0- | | | -0- |
| 04 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 15 | -0- | -47 | -0- | 15 | 2 | | N | -0- | | | -0- |
| 06 | 60 | N | 23 | -0- | -37 | -0- | 23 | 2 | | N | -0- | | | -0- |
| 07 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | N | -0- | | | -0- |
| 08 | 15 | N | 12 | -0- | -3 | -0- | 12 | 2 | | N | -0- | | | -0- |
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | N | -0- | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | N | -0- | | | -0- |
| *12 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 512 TOTAL CONDENSATE PROD: -0-

MCMURREY, M. H. D WELL #: 87D RRCID -> 123544 COMPL. DATE 01/12/1987 TOTAL DEPTH 4200 PERF. 4006 - 4013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | N | -0- | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | N | -0- | | | -0- |
| 04 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | N | -0- | | | -0- |
| 05 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | N | -0- | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | N | -0- | | | -0- |
| 08 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | N | -0- | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | N | -0- | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | N | -0- | | | -0- |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 769 TOTAL CONDENSATE PROD: -0-

DALTON BEND (4000) //CONT.// 22860 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY,M.H. D WELL #: 24D RRCID -> 128339 COMPL. DATE 02/25/1978 TOTAL DEPTH 4015 PERF. 3959 - 3979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | N | -0- | | | 14 |
| 02 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | N | -0- | | | 14 |
| 03 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | N | -0- | | | 14 |
| 04 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | N | -0- | | | 14 |
| 05 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | N | -0- | | | 14 |
| 06 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | N | -0- | | | 14 |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | N | -0- | | | 14 |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | N | -0- | | | 14 |
| 09 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | N | -0- | | | 14 |
| 10 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | N | -0- | | | 14 |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | N | -0- | | | 14 |
| 12 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | N | -0- | | | 14 |

TOTAL GAS PROD: 3,796 TOTAL CONDENSATE PROD: -0-

MCMURREY,M.H. D WELL #: 38D RRCID -> 128340 COMPL. DATE 11/11/1977 TOTAL DEPTH 4215 PERF. 4086 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | N | -0- | | | 37 |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | N | -0- | | | 37 |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | N | -0- | | | 37 |
| 04 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | N | -0- | | | 37 |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | N | -0- | | | 37 |
| 06 | 150 | N | 84 | -0- | -66 | -0- | 84 | 2 | | N | -0- | | | 37 |
| 07 | 155 | N | 129 | -0- | -26 | -0- | 129 | 2 | | N | -0- | | | 37 |
| 08 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | N | -0- | | | 37 |
| 09 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | N | -0- | | | 37 |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | N | -0- | | | 37 |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | N | -0- | | | 37 |
| *12 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | N | -0- | | | 37 |

TOTAL GAS PROD: 2,085 TOTAL CONDENSATE PROD: -0-

MCMURREY UNIT 65D WELL #: 65D RRCID -> 282670 COMPL. DATE 01/12/2017 TOTAL DEPTH 3986 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DALZELL (MARBLE FALLS, LOWER) 22872 250 ASSOCIATED ONE WELL CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 1 RRCID -> 151208 COMPL. DATE 03/14/1992 TOTAL DEPTH 1625 PERF. 1553 - 1561

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

PLUGGED AND ABANDONED_____ 10/14/2020 - WELL PLUGGED 10/14/20

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAN-CHOATE (STRAWN) 22922 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 2 RRCID -> 241929 COMPL. DATE 08/20/2008 TOTAL DEPTH 4130 PERF. 1956 - 1959

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | N | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | N | -0- | | | | | -0- |
| 03 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | N | -0- | | | | | -0- |
| 04 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | N | -0- | | | | | -0- |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | N | -0- | | | | | -0- |
| 07 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | N | -0- | | | | | -0- |
| 08 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | N | -0- | | | | | -0- |
| 09 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | N | -0- | | | | | -0- |
| 10 | 465 | N | 342 | -0- | -123 | -0- | 342 | 2 | | N | -0- | | | | | -0- |
| 11 | 420 | N | 343 | -0- | -77 | -0- | 343 | 2 | | N | -0- | | | | | -0- |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,880 TOTAL CONDENSATE PROD: -0-

DANCING BEAR (DUFFER) 22997 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PENDRAGON OIL CO. 651162
COOK WELL #: 1 RRCID -> 265308 COMPL. DATE 06/28/2012 TOTAL DEPTH 4206 PERF. 3904 - 3914

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | N | -0- | | | | | 9 |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | | | 9 |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | N | -0- | | | | | 9 |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | N | -0- | | | | | 9 |
| 05 | 0 | N | 155 | -0- | 155 | -0- | 155 | 3 | | N | -0- | | | | | 9 |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | N | -0- | | | | | 9 |
| 07 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | N | -0- | | | | | 9 |
| 08 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | N | -0- | | | | | 9 |
| 09 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | N | -0- | | | | | 9 |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | N | -0- | | | | | 9 |
| *11 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | N | -0- | | | | | 9 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 2,158 TOTAL CONDENSATE PROD: -0-

DANIEL (STRAWN) 23020 865 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
WILCOX WELL #: 1 RRCID -> 094668 COMPL. DATE 01/03/1981 TOTAL DEPTH 6000 PERF. 2310 - 2314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 144 | -0- | -104 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 79 | -0- | -117 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 130 | -0- | -20 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 05 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 210 | -0- | -162 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 200 | -0- | -100 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,682 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
DANIEL WELL #: 1 RRCID -> 092989 COMPL. DATE 01/02/1981 TOTAL DEPTH 6007 PERF. 2286 - 2290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 3 | -0- | -7 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 6 | -0- | 1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| *11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

DAPHNE (STRAWN) 23098 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
TOWER RESOURCES INC 862857
DYE, JOHNNY WELL #: 1 RRCID -> 111283 COMPL. DATE 05/21/1984 TOTAL DEPTH 1966 PERF. 1831 - 1834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVID JR. (TANNEHILL) 23320 400 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
TYCO OPERATING CO. 875240
WALKER-BUCKLER WELL #: 3 RRCID -> 137719 COMPL. DATE 03/18/1991 TOTAL DEPTH 539 PERF. 499 - 525

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS (RANGER) 23370 600 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
TRANSIERRA-KLIENER WELL #: 2 RRCID -> 073217 COMPL. DATE 06/21/1977 TOTAL DEPTH 4065 PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAYBREAK FIELD (CONGL.) 23587 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
ROBERTSON-ALLAR WELL #: 1 RRCID -> 105360 COMPL. DATE 05/05/1983 TOTAL DEPTH 4550 PERF. 3952 - 3958

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 472 | N | 472 | -0- | -0- | -0- | 461 | 2 | 11 | 9 | N | 10 | | | | | 90 |
| 02 | 504 | N | 397 | -0- | -107 | -0- | 386 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 495 | 2 | 11 | 9 | N | 10 | | | | | 110 |
| 04 | 450 | N | 216 | -0- | -234 | -0- | 210 | 2 | 6 | 9 | N | 5 | | | | | 115 |
| 05 | 434 | N | 339 | -0- | -95 | -0- | 339 | 2 | | | N | -0- | | | | | 115 |
| 06 | 480 | N | 322 | -0- | -158 | -0- | 305 | 2 | 17 | 9 | N | 15 | | | | | 130 |
| 07 | 659 | N | 659 | -0- | -0- | -0- | 637 | 2 | 22 | 9 | N | 20 | | | | | 150 |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 416 | 2 | 17 | 9 | N | 15 | | | | | 165 |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 481 | 2 | 4 | 9 | N | 4 | | | | | 169 |
| 10 | 558 | N | 400 | -0- | -158 | -0- | 399 | 2 | 1 | 9 | N | 1 | 150 | 1 | | | 20 |
| 11 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | 20 |
| 12 | 496 | N | 479 | -0- | -17 | -0- | 479 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 5,176 TOTAL CONDENSATE PROD: 90

DE LEON (MARBLE FALLS 23678 333 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
LESTER, LETTIE C. WELL #: 1 RRCID -> 017587 COMPL. DATE 09/13/1922 TOTAL DEPTH 2920 PERF. 2620 - 2920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| *11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 189 TOTAL CONDENSATE PROD: -0-

DE LEON,N. (STRAWN 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
ENVOY RESOURCES INC. 253131
YOUNG, ANN WELL #: 2 RRCID -> 095191 COMPL. DATE 09/01/1981 TOTAL DEPTH 1612 PERF. 1559 - 1565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUCKY OIL & GAS 512180
LINDLEY, EDDIE WELL #: RRCID -> 091303 COMPL. DATE 12/22/1980 TOTAL DEPTH 1630 PERF. 1569 - 1572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

PLUGGED AND ABANDONED_____ 12/20/2010

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DE LEON,N. (STRAWN //CONT.// 23680 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
LUCKY OIL & GAS //CONT.// 512180
LINDLEY, EDDIE WELL #: RRCID -> 095004 COMPL. DATE 08/16/1981 TOTAL DEPTH 1580 PERF. 1568 - 1574

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |

PLUGGED AND ABANDONED_____ 12/17/2010

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDLEY, EDDIE WELL #: RRCID -> 095005 COMPL. DATE 08/10/1981 TOTAL DEPTH 1300 PERF. 1292 - 1297

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |

PLUGGED AND ABANDONED_____ 12/17/2010

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDLEY, EDDIE WELL #: RRCID -> 095006 COMPL. DATE 07/20/1981 TOTAL DEPTH 1620 PERF. 1565 - 1577

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 49 |

PLUGGED AND ABANDONED_____ 12/16/2010

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEADMAN DRAW (CONGL.) 23734 150 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
VAN OPERATING, LTD. 881442
WINDHAM, JAMES "10" WELL #: RRCID -> 115127 COMPL. DATE 02/11/1985 TOTAL DEPTH 4735 PERF. 4489 - 4497

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

PLUGGED AND ABANDONED_____ 12/12/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEANN (CONGLOMERATE) 23750 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC 695232
KEITH WELL #: 1 RRCID -> 099906 COMPL. DATE 04/26/1982 TOTAL DEPTH 4253 PERF. 3831 - 3838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 N | 2001 | -0- | -107 | -0- | 2001 | 2 | | | N | -0- | | | | | 101 |
| 02 | 1818 N | 1818 | -0- | -0- | -0- | 1818 | 2 | | | N | -0- | | | | | 101 |
| 03 | 2259 N | 2259 | -0- | -0- | -0- | 2259 | 2 | | | N | -0- | | | | | 101 |
| 04 | 1997 N | 1997 | -0- | -0- | -0- | 1997 | 2 | | | N | -0- | | | | | 101 |
| 05 | 1490 N | 1490 | -0- | -0- | -0- | 1490 | 2 | | | N | -0- | | | | | 101 |
| 06 | 1764 N | 1764 | -0- | -0- | -0- | 1764 | 2 | | | N | -0- | | | | | 101 |
| 07 | 1127 N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | 101 |
| 08 | 1488 N | 1367 | -0- | -121 | -0- | 1367 | 2 | | | N | -0- | | | | | 101 |
| 09 | 925 N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | 101 |
| 10 | 1136 N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | 101 |
| *11 | 2231 N | 2231 | -0- | -0- | -0- | 2231 | 2 | | | N | -0- | | | | | 101 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |

TOTAL GAS PROD: 18,115 TOTAL CONDENSATE PROD: -0-

FAMBRO-BROYLES WELL #: 1 RRCID -> 124058 COMPL. DATE 03/15/1987 TOTAL DEPTH 4305 PERF. 3803 - 3807

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | 80 |
| 02 | 115 N | 115 | -0- | -0- | -0- | 113 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 80 |
| 03 | 186 N | 161 | -0- | -25 | -0- | 161 | 2 | | | N | -0- | | | | | 80 |
| 04 | 110 N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 80 |
| 05 | 100 N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 80 |
| 06 | 124 N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 80 |
| 07 | 136 N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 80 |
| 08 | 125 N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 80 |
| 09 | 114 N | 114 | -0- | -0- | -0- | 111 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 80 |
| 10 | 108 N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 80 |
| *11 | 121 N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 80 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

TOTAL GAS PROD: 1,365 TOTAL CONDENSATE PROD: 5

DEATON (CONGLOMERATE) 23768 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GIANT NRG CO., LP 302592
FULGHAM, BERNICE B. WELL #: 1 RRCID -> 052121 COMPL. DATE 03/01/1972 TOTAL DEPTH 4350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOBER OIL AND GAS SERVICES, LLC 822615
POTTER, GEORGIA WELL #: 1 RRCID -> 139646 COMPL. DATE 07/20/1991 TOTAL DEPTH 4997 PERF. 3358 - 3482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 132 | -0- | -54 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 09 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| *10 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| *11 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,650 TOTAL CONDENSATE PROD: -0-

DEEP CREEK (CADDO) 23897 100 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KING ENERGY RESOURCES 465526
JOHNSON 47 WELL #: 1 RRCID -> 173162 COMPL. DATE 12/01/1998 TOTAL DEPTH 4277 PERF. 3574 - 3608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 16 | -0- | -15 | -0- | 15 | 4 | 1 | 9 | N | 1 | | | | | 225 |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 15 | 4 | 1 | 9 | N | 1 | | | | | 226 |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 15 | 4 | 1 | 9 | N | 1 | | | | | 227 |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 15 | 4 | 1 | 9 | N | 1 | | | | | 228 |
| 05 | 31 | N | 16 | -0- | -15 | -0- | 15 | 4 | 1 | 9 | N | 1 | | | | | 229 |
| 06 | 30 | N | 16 | -0- | -14 | -0- | 15 | 4 | 1 | 9 | N | 1 | | | | | 230 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 1 | | | | | 231 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 1 | | | | | 232 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 1 | | | | | 233 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 234 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 235 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 236 |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: 12

DEER RIDGE (CONGLOMERATE) 23967 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT WELL #: 7 RRCID -> 140914 COMPL. DATE 12/11/1991 TOTAL DEPTH 4223 PERF. 4020 - 4028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 74 |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 74 |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | 74 |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | 74 |
| 05 | 403 | N | 301 | -0- | -102 | -0- | 301 | 3 | | | N | -0- | | | | | 74 |
| 06 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | N | -0- | | | | | 74 |
| 07 | 403 | N | 393 | -0- | -10 | -0- | 393 | 3 | | | N | -0- | | | | | 74 |
| 08 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 74 |
| 09 | 390 | N | 354 | -0- | -36 | -0- | 354 | 3 | | | N | -0- | | | | | 74 |
| 10 | 403 | N | 362 | -0- | -41 | -0- | 362 | 3 | | | N | -0- | | | | | 74 |
| 11 | 360 | N | 334 | -0- | -26 | -0- | 334 | 3 | | | N | -0- | | | | | 74 |
| 12 | 372 | N | 344 | -0- | -28 | -0- | 344 | 3 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 4,651 TOTAL CONDENSATE PROD: -0-

DELANO (STRAWN) 24060 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
STEPHENS & JOHNSON OPERATING CO. 817555
DELANO, O.H. WELL #: 11 RRCID -> 090913 COMPL. DATE 11/10/1980 TOTAL DEPTH 3800 PERF. 1578 - 1590

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEASE WELL #: 5 RRCID -> 174869 COMPL. DATE 09/28/1999 TOTAL DEPTH 3330 PERF. 1694 - 1704

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DELAY (DUFFER) 24075 300 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
OVERTON, BEN WELL #: 1 RRCID -> 093448 COMPL. DATE 11/12/1980 TOTAL DEPTH 2950 PERF. 2823 - 2933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 07 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| *11 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 981 TOTAL CONDENSATE PROD: -0-

KEELER-CAPROCK WELL #: 1 RRCID -> 125731 COMPL. DATE 12/15/1983 TOTAL DEPTH 2930 PERF. 2825 - 2880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHADY OIL CO. 768360
CARMICHAEL WELL #: 1 RRCID -> 087544 COMPL. DATE 02/01/1980 TOTAL DEPTH 3110 PERF. 2836 - 2840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 04 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 08 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 320 | -0- | -70 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 319 | -0- | -53 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,047 TOTAL CONDENSATE PROD: -0-

DELEON, W (DUFFER) 24077 500 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
FAGAN UNIT WELL #: 1 RRCID -> 278116 COMPL. DATE 08/12/2014 TOTAL DEPTH 3300 PERF. 2885 - 2896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 03 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 04 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 442 | -0- | 39 | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 06 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 07 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 08 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 380 | -0- | -40 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 383 | -0- | -82 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 304 | -0- | -116 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,524 TOTAL CONDENSATE PROD: -0-

DELONG (CONGLOMERATE) 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
PRATT, PRESTON WELL #: 1 RRCID -> 076758 COMPL. DATE 11/27/1977 TOTAL DEPTH 4460 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 02 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 03 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 05 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 08 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 09 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| *11 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,807 TOTAL CONDENSATE PROD: -0-

LYONS, DAVID F. JR. 517211
HOKETT WELL #: 2 RRCID -> 180731 COMPL. DATE N/A TOTAL DEPTH 4142 PERF. 4142 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DELONG (CONGLOMERATE) //CONT.// 24152 111 ASSOCIATED EXEMPT CNTY: STEPHENS
LYONS, DAVID F. JR. //CONT.// 517211
HOKETT WELL #: 3 RRCID -> 180738 COMPL. DATE N/A TOTAL DEPTH 4169 PERF. 4003 - 4007

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAFARI RESOURCES, LLC 743194
LYONS WELL #: 1 RRCID -> 200220 COMPL. DATE 03/14/2004 TOTAL DEPTH 4108 PERF. 4000 - 4010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
MCDONALD, J. M. WELL #: 1 B RRCID -> 219628 COMPL. DATE 06/07/2006 TOTAL DEPTH 4152 PERF. 4006 - 4022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 N | 244 | -0- | -35 | -0- | 244 | 3 | | Y | -0- | | | -0- |
| 02 | 336 N | 208 | -0- | -128 | -0- | 208 | 3 | | Y | -0- | | | -0- |
| 03 | 310 N | 221 | -0- | -89 | -0- | 221 | 3 | | Y | -0- | | | -0- |
| 04 | 240 N | 199 | -0- | -41 | -0- | 199 | 3 | | Y | -0- | | | -0- |
| 05 | 229 N | 229 | -0- | -0- | -0- | 229 | 3 | | Y | -0- | | | -0- |
| 06 | 210 N | 199 | -0- | -11 | -0- | 199 | 3 | | Y | -0- | | | -0- |
| 07 | 217 N | 214 | -0- | -3 | -0- | 214 | 3 | | Y | -0- | | | -0- |
| 08 | 217 N | 196 | -0- | -21 | -0- | 196 | 3 | | Y | -0- | | | -0- |
| 09 | 210 N | 126 | -0- | -84 | -0- | 126 | 3 | | Y | -0- | | | -0- |
| 10 | 217 N | 190 | -0- | -27 | -0- | 190 | 3 | | Y | -0- | | | -0- |
| 11 | 180 N | 139 | -0- | -41 | -0- | 139 | 3 | | Y | -0- | | | -0- |
| *12 | 184 N | 184 | -0- | -0- | -0- | 184 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,349 TOTAL CONDENSATE PROD: -0-

DELONG (ZONE A) 24152 666 ASSOCIATED CAPACITY CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
MC DONALD, J. T. WELL #: 5 RRCID -> 160614 COMPL. DATE N/A TOTAL DEPTH 4018 PERF. 4018 - 4021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TARBETT WELL #: 1 RRCID -> 267994 COMPL. DATE 04/09/2013 TOTAL DEPTH 4304 PERF. 3982 - 3988

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1162 | N | 1162 | -0- | -0- | -0- | 1090 | 3 | 72 | 9 | N | 65 | | | | | 186 |
| 02 | 980 | N | 474 | -0- | -506 | -0- | 450 | 3 | 24 | 9 | N | 22 | | | | | 208 |
| 03 | 730 | N | 730 | -0- | -0- | -0- | 690 | 3 | 40 | 9 | N | 36 | 168 | 1 | | | 76 |
| 04 | 1050 | N | 496 | -0- | -554 | -0- | 473 | 3 | 23 | 9 | N | 21 | | | | | 97 |
| 05 | 527 | N | 297 | -0- | -230 | -0- | 280 | 3 | 17 | 9 | N | 15 | | | | | 112 |
| 06 | 720 | N | 474 | -0- | -246 | -0- | 451 | 3 | 23 | 9 | N | 21 | | | | | 133 |
| 07 | 1222 | N | 1222 | -0- | -0- | -0- | 1131 | 3 | 91 | 9 | N | 83 | | | | | 216 |
| 08 | 600 | N | 600 | -0- | -0- | -0- | 561 | 3 | 39 | 9 | N | 35 | | | | | 251 |
| 09 | 480 | N | 435 | -0- | -45 | -0- | 427 | 3 | 8 | 9 | N | 7 | 167 | 1 | | | 91 |
| 10 | 1085 | N | 851 | -0- | -234 | -0- | 806 | 3 | 45 | 9 | N | 41 | | | | | 132 |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 569 | 3 | 36 | 9 | N | 33 | | | | | 165 |
| *12 | 392 | N | 392 | -0- | -0- | -0- | 372 | 3 | 20 | 9 | N | 18 | | | | | 183 |

TOTAL GAS PROD: 7,738 TOTAL CONDENSATE PROD: 397

DELRAY (MARBLE FALLS) 24170 700 ASSOCIATED EXEMPT CNTY: BROWN
CIRCLE D OIL & GAS, INC. 153608
RAY WELL #: 1 RRCID -> 150051 COMPL. DATE 01/18/1971 TOTAL DEPTH 2744 PERF. N/A

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, SW (2490) 24280 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GUINN, JOHN L. 337560
WILSON, E. I. WELL #: 1 RRCID -> 105069 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2516 - 2564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BIG STAR EXPLORATION 070442
ADDISON WELL #: 4 RRCID -> 142122 COMPL. DATE 06/22/1992 TOTAL DEPTH 1077 PERF. 977 - 983

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | N | -0- | | | | | -0- |
| 02 | 9 | N | 3 | -0- | -6 | -0- | 3 | 3 | | N | -0- | | | | | -0- |
| 03 | 9 | N | 6 | -0- | -3 | -0- | 6 | 3 | | N | -0- | | | | | -0- |
| 04 | 9 | N | 5 | -0- | -4 | -0- | 5 | 3 | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | N | -0- | | | | | -0- |
| 06 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | N | -0- | | | | | -0- |
| 08 | 5 | N | 3 | -0- | -2 | -0- | 3 | 3 | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | N | -0- | | | | | -0- |
| 10 | 9 | N | 1 | -0- | -8 | -0- | 1 | 3 | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

ADDISON-TARPON WELL #: 1 RRCID -> 143751 COMPL. DATE 12/18/1992 TOTAL DEPTH 3550 PERF. 2525 - 2600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | | | -0- |
| 02 | 84 | N | 35 | -0- | -49 | -0- | 35 | 3 | | N | -0- | | | | | -0- |
| 03 | 93 | N | 60 | -0- | -33 | -0- | 60 | 3 | | N | -0- | | | | | -0- |
| 04 | 90 | N | 52 | -0- | -38 | -0- | 52 | 3 | | N | -0- | | | | | -0- |
| 05 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | N | -0- | | | | | -0- |
| 06 | 60 | N | 55 | -0- | -5 | -0- | 55 | 3 | | N | -0- | | | | | -0- |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | | | -0- |
| 08 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | N | -0- | | | | | -0- |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | N | -0- | | | | | -0- |
| 10 | 93 | N | 7 | -0- | -86 | -0- | 7 | 3 | | N | -0- | | | | | -0- |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
BIG STAR EXPLORATION //CONT.// 070442
MARTIN-MOSS WELL #: 1 RRCID -> 143752 COMPL. DATE 12/26/1992 TOTAL DEPTH 5122 PERF. 2436 - 2449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 276 TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
WOODRUFF WELL #: 2 RRCID -> 101004 COMPL. DATE 02/15/1982 TOTAL DEPTH 2420 PERF. 1800 - 1850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODRUFF WELL #: 5 RRCID -> 101177 COMPL. DATE 04/30/1982 TOTAL DEPTH 2300 PERF. 1750 - 1785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
WRIGHT, J.J. WELL #: 3 RRCID -> 101995 COMPL. DATE 09/23/1982 TOTAL DEPTH 2500 PERF. 1759 - 1798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON, NELL WELL #: 1 RRCID -> 102360 COMPL. DATE 09/24/1982 TOTAL DEPTH 2000 PERF. 1800 - 1834

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRIGHT, J.J. WELL #: 2 RRCID -> 103521 COMPL. DATE 12/16/1982 TOTAL DEPTH 2600 PERF. 1702 - 1752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
HARRISON, ANDIE "A" WELL #: 1 RRCID -> 103522 COMPL. DATE 12/18/1982 TOTAL DEPTH 2550 PERF. 1805 - 1970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODRUFF WELL #: 3 RRCID -> 103835 COMPL. DATE 10/15/1982 TOTAL DEPTH 2745 PERF. 1760 - 1802

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODRUFF WELL #: 6 RRCID -> 104127 COMPL. DATE 12/02/1982 TOTAL DEPTH 3000 PERF. 1704 - 1734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
SCARBOROUGH, H. WELL #: 2 RRCID -> 104756 COMPL. DATE 02/19/1983 TOTAL DEPTH 2460 PERF. 1871 - 1877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCARBOROUGH, H. WELL #: 3 RRCID -> 106133 COMPL. DATE 02/28/1983 TOTAL DEPTH 2280 PERF. 1835 - 1865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODRUFF WELL #: 4 RRCID -> 107313 COMPL. DATE N/A TOTAL DEPTH 2525 PERF. 1718 - 1934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
JONES WELL #: 1 RRCID -> 107415 COMPL. DATE 07/22/1983 TOTAL DEPTH 2421 PERF. 1680 - 1726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 8802 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 8802 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 8802 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 8802 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 8802 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 8802 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 8802 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 8802 | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 8802 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 8802 | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | 8802 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 8802 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON, A. UNIT WELL #: 1 RRCID -> 107416 COMPL. DATE 09/26/1983 TOTAL DEPTH 2700 PERF. 2200 - 2540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALE, T. D. WELL #: 1 RRCID -> 107909 COMPL. DATE 01/26/1984 TOTAL DEPTH 2692 PERF. 2214 - 2569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
JONES WELL #: 3 RRCID -> 108077 COMPL. DATE 11/15/1983 TOTAL DEPTH 2333 PERF. 1688 - 1719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHUTTS WELL #: 1 RRCID -> 110030 COMPL. DATE 03/27/1984 TOTAL DEPTH 1964 PERF. 1748 - 1814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARDWELL,BILLY WELL #: 1 RRCID -> 110032 COMPL. DATE 01/20/1984 TOTAL DEPTH 2700 PERF. 1760 - 2543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
PLEMONS WELL #: 1 RRCID -> 110033 COMPL. DATE 01/16/1984 TOTAL DEPTH 2200 PERF. 1662 - 1716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN WELL #: 1 RRCID -> 111294 COMPL. DATE 06/15/1984 TOTAL DEPTH 2000 PERF. 1768 - 1812

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAINER UNIT WELL #: 1 RRCID -> 111784 COMPL. DATE 07/09/1984 TOTAL DEPTH 2700 PERF. 1702 - 2190

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
YOUNGBLOOD WELL #: 5 RRCID -> 112311 COMPL. DATE 06/19/1984 TOTAL DEPTH 2251 PERF. 1780 - 1928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILTON WELL #: 1 RRCID -> 112320 COMPL. DATE 08/05/1984 TOTAL DEPTH 2700 PERF. 1661 - 1867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD WELL #: 3 RRCID -> 112333 COMPL. DATE 06/01/1984 TOTAL DEPTH 2200 PERF. 1878 - 1993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
YOUNGBLOOD WELL #: 2 RRCID -> 112334 COMPL. DATE 06/05/1984 TOTAL DEPTH 2200 PERF. 1770 - 1928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 298 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 298 | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | 298 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 298 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEEFMASTER WELL #: 1 RRCID -> 112979 COMPL. DATE 09/20/1984 TOTAL DEPTH 2700 PERF. 2004 - 2013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YOUNGBLOOD,E. WELL #: 7 RRCID -> 113412 COMPL. DATE 09/26/1984 TOTAL DEPTH 2250 PERF. 2105 - 2022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
CHAPMAN WELL #: 2 RRCID -> 113533 COMPL. DATE 05/28/1984 TOTAL DEPTH 2407 PERF. 2018 - 2058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENN,DOROTHY WELL #: 1 RRCID -> 114238 COMPL. DATE 11/05/1984 TOTAL DEPTH 2650 PERF. 1840 - 1850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PLEMONS WELL #: 2 RRCID -> 114425 COMPL. DATE 11/14/1984 TOTAL DEPTH 2468 PERF. 1687 - 2284

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 648 | | | N | -0- | | | 4 |
| 02 | 14B DENY | -0- | -0- | -0- | 648 | | | N | -0- | | | 4 |
| 03 | 14B DENY | -0- | -0- | -0- | 648 | | | N | -0- | | | 4 |
| 04 | 14B DENY | -0- | -0- | -0- | 648 | | | N | -0- | | | 4 |
| 05 | 14B DENY | -0- | -0- | -0- | 648 | | | N | -0- | | | 4 |
| 06 | 14B DENY | -0- | -0- | -0- | 648 | | | N | -0- | | | 4 |
| 07 | 14B DENY | -0- | -0- | -0- | 648 | | | N | -0- | | | 4 |
| 08 | 14B DENY | -0- | -0- | -0- | 648 | | | N | -0- | | | 4 |
| 09 | 14B DENY | -0- | -0- | -0- | 648 | | | N | -0- | | | 4 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 648 | | | N | NO RPT | | | 4 |
| 11 | H15 VIOL | NO RPT | -0- | -0- | 648 | | | N | NO RPT | | | 4 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 648 | | | N | NO RPT | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
WOODRUFF WELL #: 7 RRCID -> 119077 COMPL. DATE 09/30/1985 TOTAL DEPTH 2344 PERF. 1783 - 1929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODRUFF WELL #: 8 RRCID -> 120742 COMPL. DATE 02/27/1986 TOTAL DEPTH 2435 PERF. 2141 - 2322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PLEMONS WELL #: 3 RRCID -> 198704 COMPL. DATE 12/01/2003 TOTAL DEPTH 2504 PERF. 1729 - 1750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, WEST (STRAWN) //CONT.// 24282 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
PRICE WELL #: 1 RRCID -> 203399 COMPL. DATE 01/04/2002 TOTAL DEPTH 2625 PERF. 1924 - 1940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRICE WELL #: 2 RRCID -> 203403 COMPL. DATE 11/22/2002 TOTAL DEPTH 2302 PERF. 1786 - 1798

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: 1901 RRCID -> 017636 COMPL. DATE N/A TOTAL DEPTH 2931 PERF. 2865 - 2898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 43 | -0- | -17 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 444 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: 1601 RRCID -> 042956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 402 TOTAL CONDENSATE PROD: -0-

HOGTOWN-MOORE UNIT WELL #: 1301 RRCID -> 043479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 10 | -0- | -2 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 163 TOTAL CONDENSATE PROD: -0-

HOGTOWN-MOORE UNIT WELL #: 3007 RRCID -> 046348 COMPL. DATE 05/02/1969 TOTAL DEPTH 2861 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 10 | -0- | -2 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/19/2021

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

HOGTOWN-MOORE UNIT WELL #: 1101 RRCID -> 046484 COMPL. DATE 04/16/1968 TOTAL DEPTH 2889 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 8 | -0- | -3 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 05 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 203 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: 1501 RRCID -> 047362 COMPL. DATE 11/25/1969 TOTAL DEPTH 2864 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 10 | -0- | -4 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 6 | -0- | -3 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 163 TOTAL CONDENSATE PROD: -0-

HOGTOWN-MOORE UNIT WELL #: 1401 RRCID -> 047381 COMPL. DATE N/A TOTAL DEPTH 2884 PERF. 2811 - 2824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 618 TOTAL CONDENSATE PROD: -0-

ECHOLS WELL #: 1 RRCID -> 050676 COMPL. DATE 09/03/1969 TOTAL DEPTH 2722 PERF. 2692 - 2715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: 3501 RRCID -> 090312 COMPL. DATE 06/01/1982 TOTAL DEPTH 3498 PERF. 2844 - 3430

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | N | -0- | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | N | -0- | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | N | -0- | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | N | -0- | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 732 TOTAL CONDENSATE PROD: -0-

MOORE, S. L. WELL #: 2 RRCID -> 112319 COMPL. DATE N/A TOTAL DEPTH 3067 PERF. 3044 - 3060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | N | -0- | | | -0- |
| 04 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | N | -0- | | | -0- |
| 05 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | N | -0- | | | -0- |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | N | -0- | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | N | -0- | | | -0- |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | N | -0- | | | -0- |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | N | -0- | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,935 TOTAL CONDENSATE PROD: -0-

MOORE, S. L. WELL #: 3 RRCID -> 112325 COMPL. DATE N/A TOTAL DEPTH 3063 PERF. 3052 - 3063

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 508 | -0- | -19 | -0- | 508 | 3 | | N | -0- | | | 23 |
| 02 | 476 | N | 462 | -0- | -14 | -0- | 462 | 3 | | N | -0- | | | 23 |
| 03 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | N | -0- | | | 23 |
| 04 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | N | -0- | | | 23 |
| 05 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | N | -0- | | | 23 |
| 06 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | N | -0- | | | 23 |
| 07 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | N | -0- | | | 23 |
| 08 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | N | -0- | | | 23 |
| 09 | 525 | N | 525 | -0- | -0- | -0- | 525 | 3 | | N | -0- | | | 23 |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | N | -0- | | | 23 |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | N | -0- | | | 23 |
| 12 | 527 | N | NO RPT | -0- | -527 | -0- | | | | N | NO RPT | | | 23 |

TOTAL GAS PROD: 5,742 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: 2202 RRCID -> 118435 COMPL. DATE 05/27/1969 TOTAL DEPTH 2841 PERF. 2770 - 2841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 618 TOTAL CONDENSATE PROD: -0-

HOGTOWN-MOORE UNIT WELL #: 1803 RRCID -> 118439 COMPL. DATE 11/12/1969 TOTAL DEPTH 2862 PERF. 2814 - 2862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 732 TOTAL CONDENSATE PROD: -0-

HOGTOWN MOORE UNIT WELL #: 1804 RRCID -> 263500 COMPL. DATE 10/12/2006 TOTAL DEPTH 3431 PERF. 3290 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 69 | -0- | -21 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 729 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC 587110
DESDEMONA FIELD UNIT WELL #: B101 RRCID -> 017597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2682 - 2720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 85 | -0- | -39 | -0- | 85 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 71 | -0- | -13 | -0- | 71 | 3 | | N | -0- | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | N | -0- | | | -0- |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | N | -0- | | | -0- |
| 05 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | N | -0- | | | -0- |
| 07 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | N | -0- | | | -0- |
| 08 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | N | -0- | | | -0- |
| 09 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | N | -0- | | | -0- |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | N | -0- | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,685 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 4101 RRCID -> 017621 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2710 - 2732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 77 | -0- | -47 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 3 | | N | -0- | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | N | -0- | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | N | -0- | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | N | -0- | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | N | -0- | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | N | -0- | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | N | -0- | | | -0- |
| 09 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | N | -0- | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,490 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: A901 RRCID -> 017622 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2788 - 2803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 64 | -0- | -60 | -0- | 64 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | N | -0- | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | N | -0- | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | N | -0- | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 118 | -0- | -2 | -0- | 118 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 | -0- | 104 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,231 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 1802 RRCID -> 017630 COMPL. DATE 03/22/1920 TOTAL DEPTH N/A PERF. 2679 - 2740

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | N | -0- | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 3201 RRCID -> 017632 COMPL. DATE 02/21/1949 TOTAL DEPTH N/A PERF. 2678 - 3295

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 65 | -0- | -59 | -0- | 65 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 53 | -0- | -31 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | N | -0- | | | -0- |
| 04 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | N | -0- | | | -0- |
| 05 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | N | -0- | | | -0- |
| 06 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | N | -0- | | | -0- |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | N | -0- | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,258 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: C201 RRCID -> 017676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 36 | -0- | -26 | -0- | 36 | 3 | | N | -0- | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | N | -0- | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | N | -0- | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | N | -0- | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 697 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: C204 RRCID -> 036574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 47 | -0- | -46 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 38 | 3 | | N | -0- | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | N | -0- | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 904 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: C205 RRCID -> 036575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 80 | -0- | -44 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 65 | 3 | | N | -0- | | | -0- |
| 03 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | N | -0- | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | N | -0- | | | -0- |
| 05 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| 06 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | N | -0- | | | -0- |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | N | -0- | | | -0- |
| 08 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | -0- |
| 09 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | N | -0- | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | N | -0- | | | -0- |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,539 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: C203 RRCID -> 036576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 53 | -0- | -40 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | N | -0- | | | -0- |
| 04 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | N | -0- | | | -0- |
| 05 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | N | -0- | | | -0- |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | N | -0- | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | N | -0- | | | -0- |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | N | -0- | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,019 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: C202 RRCID -> 036577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 66 | -0- | -58 | -0- | 66 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 54 | -0- | -30 | -0- | 54 | 3 | | N | -0- | | | -0- |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | N | -0- | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | N | -0- | | | -0- |
| 05 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | N | -0- | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | N | -0- | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | N | -0- | | | -0- |
| 09 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | N | -0- | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,281 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 3601 RRCID -> 042099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 53 | -0- | -40 | -0- | 53 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | N | -0- | | | -0- |
| 04 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | N | -0- | | | -0- |
| 05 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | N | -0- | | | -0- |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | N | -0- | | | -0- |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | N | -0- | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,022 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 8201 RRCID -> 042879 COMPL. DATE 01/23/1967 TOTAL DEPTH 2755 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 76 | -0- | -48 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 3 | | N | -0- | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | N | -0- | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | N | -0- | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | N | -0- | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | N | -0- | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | N | -0- | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | N | -0- | | | -0- |
| 09 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | N | -0- | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,489 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 1901 RRCID -> 043554 COMPL. DATE 10/04/1967 TOTAL DEPTH 2621 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 22 | -0- | -40 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 42 | -0- | -18 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: A501 RRCID -> 043555 COMPL. DATE 08/12/1966 TOTAL DEPTH 2743 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 04 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 292 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 2702 RRCID -> 044738 COMPL. DATE 11/27/1923 TOTAL DEPTH 2629 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 22 | -0- | -40 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 42 | -0- | -18 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 201 RRCID -> 047785 COMPL. DATE 07/03/1969 TOTAL DEPTH 2831 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 56 | -0- | -37 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,086 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 8102 RRCID -> 051002 COMPL. DATE 02/11/1967 TOTAL DEPTH 2791 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 55 | -0- | -38 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 08 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,066 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 8103 RRCID -> 051003 COMPL. DATE 11/20/1969 TOTAL DEPTH 2761 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 64 | -0- | -29 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,231 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 4001 RRCID -> 051441 COMPL. DATE 00/00/1919 TOTAL DEPTH 2755 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 89 | -0- | -66 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 73 | -0- | -39 | -0- | 73 | 3 | | N | -0- | | | -0- |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | N | -0- | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | N | -0- | | | -0- |
| 05 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | N | -0- | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | N | -0- | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | N | -0- | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | N | -0- | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 144 | -0- | -11 | -0- | 144 | 3 | | N | -0- | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,721 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 9102 RRCID -> 062143 COMPL. DATE 05/03/1968 TOTAL DEPTH 2790 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | N | -0- | | | -0- |
| 02 | 10 | N | 7 | -0- | -3 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | N | -0- | | | -0- |
| 04 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | N | -0- | | | -0- |
| 05 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 06 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | N | -0- | | | -0- |
| 08 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 09 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 173 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 8101 RRCID -> 070037 COMPL. DATE 06/15/1966 TOTAL DEPTH 2757 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 75 | -0- | -49 | -0- | 75 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 61 | -0- | -23 | -0- | 61 | 3 | | N | -0- | | | -0- |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | N | -0- | | | -0- |
| 04 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | N | -0- | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | N | -0- | | | -0- |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 07 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | N | -0- | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | N | -0- | | | -0- |
| 09 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | N | -0- | | | -0- |
| 11 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,441 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: D001 RRCID -> 090134 COMPL. DATE 07/07/1980 TOTAL DEPTH 2817 PERF. 2736 - 2817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 76 | -0- | -48 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | | 144 | -0- | 144 | 144 | 144 | 3 | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/14/2021

TOTAL GAS PROD: 1,218 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 905 RRCID -> 095455 COMPL. DATE 08/26/1981 TOTAL DEPTH 2867 PERF. 2806 - 2867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 83 | -0- | -72 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 06 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 134 | -0- | -21 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,601 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: D101 RRCID -> 100369 COMPL. DATE 10/28/1968 TOTAL DEPTH 2947 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 88 | -0- | -67 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 72 | -0- | -40 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,704 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 9103 RRCID -> 100444 COMPL. DATE 07/29/1981 TOTAL DEPTH 2786 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 88 | -0- | -67 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 72 | -0- | -40 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,704 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: D102 RRCID -> 100483 COMPL. DATE 01/02/1969 TOTAL DEPTH 2930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 76 | -0- | -48 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,489 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: D403 RRCID -> 100985 COMPL. DATE 05/10/1981 TOTAL DEPTH 3500 PERF. 2876 - 2891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 76 | -0- | -48 | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 03 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 11 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,489 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 1801 RRCID -> 110035 COMPL. DATE 04/02/1984 TOTAL DEPTH 2740 PERF. 2625 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 594 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: B901 RRCID -> 112318 COMPL. DATE 00/00/1919 TOTAL DEPTH 2816 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 52 | -0- | -41 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 05 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 0 | | 96 | -0- | 96 | 96 | 96 | 3 | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/09/2021 - WELL PLUGGED 7/9/2021

TOTAL GAS PROD: 624 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 1301 RRCID -> 112323 COMPL. DATE 01/28/1977 TOTAL DEPTH 2768 PERF. 2725 - 2768

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 22 | -0- | -40 | -0- | 22 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 09 | 60 | N | 41 | -0- | -19 | -0- | 41 | 3 | | N | -0- | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | N | -0- | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 429 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: D402 RRCID -> 112324 COMPL. DATE 11/05/1981 TOTAL DEPTH 2947 PERF. 2935 - 2940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 36 | -0- | -57 | -0- | 36 | 3 | | N | -0- | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | N | -0- | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | N | -0- | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 68 | -0- | -22 | -0- | 68 | 3 | | N | -0- | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 699 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: D504 RRCID -> 118417 COMPL. DATE 01/12/1971 TOTAL DEPTH 2963 PERF. 2815 - 2915

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 3501 RRCID -> 118418 COMPL. DATE 05/18/1985 TOTAL DEPTH 3210 PERF. 2740 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 48 | -0- | -45 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 923 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: D105 RRCID -> 118419 COMPL. DATE 12/08/1969 TOTAL DEPTH 2890 PERF. 2853 - 2890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 48 | -0- | -45 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 923 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: D104 RRCID -> 118420 COMPL. DATE 10/01/1985 TOTAL DEPTH 2909 PERF. 2849 - 2909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 63 | -0- | -61 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,233 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: D502 RRCID -> 118430 COMPL. DATE 09/19/1970 TOTAL DEPTH 2955 PERF. 2886 - 2955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 48 | -0- | -45 | -0- | 48 | 3 | | N | -0- | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 3 | | N | -0- | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | N | -0- | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 89 | -0- | -1 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | N | -0- | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 923 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 3902 RRCID -> 118433 COMPL. DATE 10/04/1969 TOTAL DEPTH 2800 PERF. 2708 - 2740

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 902 RRCID -> 118434 COMPL. DATE 12/11/1966 TOTAL DEPTH 2784 PERF. 2775 - 2784

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 118436 COMPL. DATE 04/12/1985 TOTAL DEPTH 3420 PERF. 2719 - 2784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: D501 RRCID -> 119865 COMPL. DATE 11/20/1985 TOTAL DEPTH 3420 PERF. 2848 - 2904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 64 | -0- | -60 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,234 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: D301 RRCID -> 119866 COMPL. DATE 01/04/1986 TOTAL DEPTH 2933 PERF. 2920 - 2924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 25 | -0- | -37 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 46 | -0- | -16 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 493 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: B301 RRCID -> 119867 COMPL. DATE 10/13/1985 TOTAL DEPTH 3550 PERF. 2687 - 2715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 36 | -0- | -57 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 68 | -0- | -22 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 699 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 9201 RRCID -> 119868 COMPL. DATE 12/05/1985 TOTAL DEPTH 3200 PERF. 2700 - 2738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 47 | -0- | -46 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 909 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 2101 RRCID -> 119869 COMPL. DATE 12/21/1985 TOTAL DEPTH 3176 PERF. 2683 - 2716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 54 | -0- | -39 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 04 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 05 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 103 | -0- | -17 | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,060 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 2701 RRCID -> 119881 COMPL. DATE 02/04/1920 TOTAL DEPTH 2690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 631 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: A502 RRCID -> 119977 COMPL. DATE 01/11/1986 TOTAL DEPTH 3260 PERF. 2715 - 2785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 26 | -0- | -2 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 631 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 5501 RRCID -> 122057 COMPL. DATE 10/24/1985 TOTAL DEPTH 3300 PERF. 2675 - 2714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 36 | -0- | -57 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 68 | -0- | -22 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 699 TOTAL CONDENSATE PROD: -0-

DESDEMONA //CONT.// 24389 001 ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: C301 RRCID -> 123264 COMPL. DATE 10/09/1985 TOTAL DEPTH 3370 PERF. 2786 - 2854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 41 | -0- | -21 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 05 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 08 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 822 TOTAL CONDENSATE PROD: -0-

DESDEMONA (BRESSLER SAND) 24389 400 ASSOCIATED 49B CNTY: EASTLAND
JD OPERATING 427405
CLARK WELL #: 2 RRCID -> 105982 COMPL. DATE 03/18/1980 TOTAL DEPTH 3300 PERF. 2900 - 2914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 85 | -0- | -8 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | # | 69 | -0- | -15 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 80 | -0- | -13 | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | 77 | -0- | -13 | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | # | 79 | -0- | -14 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | # | 78 | -0- | -12 | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | # | 80 | -0- | -13 | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | # | 84 | -0- | -9 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | # | 85 | -0- | -8 | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | # | 81 | -0- | -9 | -0- | 81 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 82 | -0- | -11 | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 971 TOTAL CONDENSATE PROD: -0-

CLARK WELL #: 1 RRCID -> 105983 COMPL. DATE 03/05/1980 TOTAL DEPTH 3240 PERF. 2884 - 2889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | R | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 160 | R | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 187 | R | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 181 | R | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 184 | R | 184 | -0- | -0- | -0- | 184 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 181 | R | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 186 | R | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 197 | R | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 213 | R | 213 | -0- | -0- | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 197 | R | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 190 | R | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 191 | R | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,265 TOTAL CONDENSATE PROD: -0-

DESDEMONA (BRESSLER SAND) //CONT.// 24389 400 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. 511345
MOBIL-ROANE WELL #: 1 RRCID -> 112770 COMPL. DATE 12/01/1983 TOTAL DEPTH 2965 PERF. 2846 - 2861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | 5 |
| 02 | 28 | # | 4 | -0- | -24 | -0- | 4 | 3 | | | N | -0- | | | | | 5 |
| 03 | 31 | # | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | 5 |
| 04 | 33 | R | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 5 |
| 05 | 31 | # | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | 5 |
| 06 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 5 |
| 07 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | 5 |
| 08 | 31 | # | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | 5 |
| 09 | 30 | # | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | 5 |
| 10 | 45 | R | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | 5 |
| 11 | 30 | # | 16 | -0- | -14 | -0- | 16 | 3 | | | N | -0- | | | | | 5 |
| *12 | 32 | R | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 314 TOTAL CONDENSATE PROD: -0-

DESDEMONA, E. (CADDO, UPPER) 24390 250 ASSOCIATED EXEMPT CNTY: ERATH
9K INVESTMENTS LLC 988752
HALLMARK -A- WELL #: 1 RRCID -> 140751 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3278 - 3312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 481 | 3 | 32 | 9 | N | 29 | | | | | 312 |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 446 | 3 | 30 | 9 | N | 27 | | | | | 339 |
| 03 | 475 | N | 475 | -0- | -0- | -0- | 447 | 3 | 28 | 9 | N | 25 | | | | | 364 |
| 04 | 514 | N | 514 | -0- | -0- | -0- | 488 | 3 | 26 | 9 | N | 24 | | | | | 388 |
| 05 | 553 | N | 553 | -0- | -0- | -0- | 528 | 3 | 25 | 9 | N | 23 | 175 | 1 | | | 236 |
| 06 | 502 | N | 502 | -0- | -0- | -0- | 478 | 3 | 24 | 9 | N | 22 | | | | | 258 |
| 07 | 462 | N | 462 | -0- | -0- | -0- | 453 | 3 | 9 | 9 | N | 8 | | | | | 266 |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 488 | 3 | 17 | 9 | N | 15 | 178 | 1 | | | 103 |
| 09 | 507 | N | 507 | -0- | -0- | -0- | 438 | 3 | 69 | 9 | N | 63 | | | | | 166 |
| 10 | 525 | N | 525 | -0- | -0- | -0- | 464 | 3 | 61 | 9 | N | 55 | | | | | 221 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 221 |

TOTAL GAS PROD: 5,032 TOTAL CONDENSATE PROD: 291

HUFFMAN, FRED WELL #: 1 RRCID -> 140757 COMPL. DATE N/A TOTAL DEPTH 3880 PERF. 3236 - 3246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 44 |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 44 |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | 44 |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 44 |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 44 |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 44 |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 44 |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | 44 |
| 09 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 44 |
| 10 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | 44 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: 1,059 TOTAL CONDENSATE PROD: -0-

DESDEMONA, E. (CADDO, UPPER) //CONT.// 24390 250 ASSOCIATED EXEMPT CNTY: ERATH
9K INVESTMENTS LLC //CONT.// 988752
BAYS, MIKE WELL #: 1 RRCID -> 277960 COMPL. DATE 08/01/2008 TOTAL DEPTH 3878 PERF. 3280 - 3332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | 62 |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 62 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: 332 TOTAL CONDENSATE PROD: -0-

DESDEMONA, E. (MARBLE FALLS) 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC 221580
DMV - PARKER WELL #: 1 RRCID -> 174469 COMPL. DATE 08/28/1999 TOTAL DEPTH 3175 PERF. 2752 - 2824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPSHAW WELL #: 1 RRCID -> 178991 COMPL. DATE 05/26/2000 TOTAL DEPTH 3410 PERF. 2820 - 2880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
PAIR WELL #: 1 RRCID -> 180935 COMPL. DATE 12/01/2000 TOTAL DEPTH 3000 PERF. 2886 - 2934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DMV OBBCO RANCH WELL #: 1 RRCID -> 181286 COMPL. DATE 01/08/2001 TOTAL DEPTH 3164 PERF. 2806 - 2977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DMV-PARKER WELL #: 2 RRCID -> 181460 COMPL. DATE 01/04/2001 TOTAL DEPTH 3126 PERF. 2808 - 3057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
ARMSTRONG WELL #: 1 RRCID -> 181617 COMPL. DATE 01/08/2001 TOTAL DEPTH 3196 PERF. 2803 - 2889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGGINBOTTOM WELL #: 1 RRCID -> 181668 COMPL. DATE 01/15/2001 TOTAL DEPTH 3288 PERF. 2877 - 2931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PORTER WELL #: 1 RRCID -> 183304 COMPL. DATE 05/31/2001 TOTAL DEPTH 3410 PERF. 2796 - 2944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 05 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
WILKS UNIT "A" WELL #: 1 RRCID -> 185665 COMPL. DATE 09/06/2001 TOTAL DEPTH 3335 PERF. 2769 - 2863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPURLEN WELL #: 1 RRCID -> 186671 COMPL. DATE 01/03/2002 TOTAL DEPTH 3473 PERF. 2994 - 3098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPELL WELL #: 1 RRCID -> 186672 COMPL. DATE 12/01/2001 TOTAL DEPTH 3350 PERF. 2834 - 2896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
BAYS-DECKER UNIT WELL #: 1 RRCID -> 189175 COMPL. DATE 03/25/2002 TOTAL DEPTH 3462 PERF. 2988 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS HEIRS WELL #: 1 RRCID -> 189184 COMPL. DATE 04/02/2002 TOTAL DEPTH 3200 PERF. 2860 - 2926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIMMELL WELL #: 1 RRCID -> 189464 COMPL. DATE 07/01/2002 TOTAL DEPTH 3406 PERF. 2944 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA, E. (MARBLE FALLS) //CONT.// 24390 750 NON-ASSOCIATED CAPACITY CNTY: ERATH
DMV PIPELINE LLC //CONT.// 221580
CLAYTON WELL #: 1 RRCID -> 191344 COMPL. DATE 07/02/2002 TOTAL DEPTH 3540 PERF. 3040 - 3070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 04 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DMV - LONG WELL #: 1 RRCID -> 218848 COMPL. DATE 10/28/2001 TOTAL DEPTH 3091 PERF. 2742 - 2887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 3 RRCID -> 262097 COMPL. DATE 04/25/2002 TOTAL DEPTH 3150 PERF. 2866 - 2929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA, N. (CONGL) 24391 500 ASSOCIATED EXEMPT CNTY: EASTLAND
JD OPERATING 427405
ECHOLS,J.S. "B" WELL #: 1B RRCID -> 116074 COMPL. DATE 02/25/1985 TOTAL DEPTH 3373 PERF. 3235 - 3333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 162 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 164 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 165 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 167 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 167 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 169 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 171 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 151 | 1 | | | 20 |
| 09 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 20 |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 1 | | | | | 21 |

TOTAL GAS PROD: 37 TOTAL CONDENSATE PROD: 12

DIAZ (STRAWN) 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO. 817555
T.P. FEE (DIAZ) WELL #: 3A RRCID -> 050099 COMPL. DATE 11/07/1970 TOTAL DEPTH 1593 PERF. 1537 - 1593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

T.P. FEE/DIAZ/ WELL #: 6 RRCID -> 069602 COMPL. DATE 03/12/1976 TOTAL DEPTH 1808 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | 33 | -0- | 33 | B | 33 | 1 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 05 | 0 | 197 | -0- | 197 | B | 230 | 6 | 1 | 191 | 3 | N | -0- | | | | | -0- |
| 06 | 419 | N | 189 | -0- | -230 | B | -0- | 6 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 07 | 291 | N | 291 | -0- | -0- | B | -0- | 10 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 08 | 429 | N | 429 | -0- | -0- | B | -0- | 14 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 403 | N | 403 | -0- | -0- | B | -0- | 10 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | B | -0- | 10 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- | B | -0- | 9 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| *12 | 397 | N | 397 | -0- | -0- | B | -0- | 10 | 1 | 387 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,720 TOTAL CONDENSATE PROD: -0-

DIAZ (STRAWN) //CONT.// 24604 500 NON-ASSOCIATED PRORATED CNTY: ERATH
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
T.P. FEE (DIAZ) WELL #: 7 RRCID -> 069603 COMPL. DATE 03/15/1976 TOTAL DEPTH 1800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 374 | -0- | 374 | B | 374 | 9 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| *12 | 273 | N | 342 | -0- | 69 | B | 443 | 9 | 1 | 333 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 716 TOTAL CONDENSATE PROD: -0-

T.P FEE (DIAZ) WELL #: 8 RRCID -> 069604 COMPL. DATE 10/19/1985 TOTAL DEPTH 1800 PERF. 1539 - 1577

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICEY (CONGLOMERATE) 24618 250 ASSOCIATED PRORATED CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
STROUD WELL #: 1 RRCID -> 078574 COMPL. DATE 04/15/1978 TOTAL DEPTH 5897 PERF. 5292 - 5307

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
LYNCH, W. L. WELL #: 1 RRCID -> 110978 COMPL. DATE 05/26/1984 TOTAL DEPTH 5800 PERF. 5168 - 5536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHESON WELL #: 10 RRCID -> 135853 COMPL. DATE 09/13/1990 TOTAL DEPTH 6096 PERF. 5862 - 5877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEDROCK PRODUCTION, LLC 061620
SMELLEY WELL #: B 1 RRCID -> 215649 COMPL. DATE 11/22/2005 TOTAL DEPTH 6590 PERF. 5930 - 5963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
BEDROCK PRODUCTION, LLC //CONT.// 061620
DEAN WELL #: E 1 RRCID -> 221689 COMPL. DATE 12/09/2005 TOTAL DEPTH 6885 PERF. 5883 - 5978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: E 1 RRCID -> 221690 COMPL. DATE 12/22/2005 TOTAL DEPTH 6725 PERF. 3973 - 3983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | B | -0- | 115 | 2 | | | N | -0- | | | | | 32 |
| 02 | 105 | N | 105 | -0- | -0- | B | -0- | 105 | 2 | | | N | -0- | | | | | 32 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 125 | N | 125 | -0- | -0- | B | -0- | 125 | 2 | | | N | -0- | | | | | 32 |
| 04 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 2 | | | N | -0- | | | | | 32 |
| 05 | 132 | N | 132 | -0- | -0- | B | -0- | 132 | 2 | | | N | -0- | | | | | 32 |
| 06 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 2 | | | N | -0- | | | | | 32 |
| 07 | 124 | N | 117 | -0- | -7 | B | -0- | 117 | 2 | | | N | -0- | | | | | 32 |
| 08 | 124 | N | 115 | -0- | -9 | B | -0- | 115 | 2 | | | N | -0- | | | | | 32 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 111 | -0- | -9 | B | -0- | 111 | 2 | | | N | -0- | | | | | 32 |
| 10 | 126 | N | 126 | -0- | -0- | B | -0- | 126 | 2 | | | N | -0- | | | | | 32 |
| 11 | 120 | N | 111 | -0- | -9 | B | -0- | 111 | 2 | | | N | -0- | | | | | 32 |
| 12 | 124 | N | 114 | -0- | -10 | B | -0- | 114 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 1,417 TOTAL CONDENSATE PROD: -0-

BRG LONE STAR LTD. 090870
REYNOLDS, ETHEL WELL #: 1 RRCID -> 086066 COMPL. DATE 05/31/1979 TOTAL DEPTH 5900 PERF. 5250 - 5352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 02 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 04 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 05 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 06 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 07 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 08 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 10 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 11 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |
| 12 P&A COND | | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 16 |

PLUGGED AND ABANDONED_____ 08/24/2021 - WELL PLUGGED 8-24-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
REYNOLDS, ETHEL UNIT WELL #: 2 RRCID -> 249644 COMPL. DATE 01/02/2009 TOTAL DEPTH 9035 PERF. 5115 - 5130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 688 | N | 688 | -0- | -0- | B | -0- | 688 | 3 | | | N | -0- | | | | | 69 |
| 02 | 410 | N | 410 | -0- | -0- | B | -0- | 410 | 3 | | | N | -0- | | | | | 69 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 809 | N | 809 | -0- | -0- | B | -0- | 809 | 3 | | | N | -0- | | | | | 69 |
| 04 | 660 | N | 418 | -0- | -242 | B | -0- | 418 | 3 | | | N | -0- | | | | | 69 |
| 05 | 465 | N | 12 | -0- | -453 | B | -0- | 12 | 3 | | | N | -0- | | | | | 69 |
| 06 | 778 | N | 6 | -0- | -772 | B | -0- | 6 | 3 | | | N | -0- | | | | | 69 |
| 07 | 434 | N | 4 | -0- | -430 | B | -0- | 4 | 3 | | | N | -0- | | | | | 69 |
| 08 | 2334 | N | 2334 | -0- | -0- | B | -0- | 2334 | 3 | | | N | -0- | | | | | 69 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1814 | N | 1814 | -0- | -0- | B | -0- | 1813 | 3 | 1 | 9 | N | 1 | | | | | 70 |
| 10 | 1709 | N | 1709 | -0- | -0- | B | -0- | 1709 | 3 | | | N | -0- | | | | | 70 |
| 11 | 1571 | N | 1571 | -0- | -0- | B | -0- | 1571 | 3 | | | N | -0- | | | | | 70 |
| *12 | 1599 | N | 1599 | -0- | -0- | B | -0- | 1599 | 3 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 11,374 TOTAL CONDENSATE PROD: 1

HESS, JERRY OPERATING CO. 381740
PEARSON, W.F. WELL #: 1 RRCID -> 077472 COMPL. DATE 02/20/1977 TOTAL DEPTH 5950 PERF. 5889 - 5895

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 02 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 04 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 05 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 06 14B DENY | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 07 14B DENY | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 08 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 10 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 11 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |
| 12 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OXXN 630579
WOODY, G. C. WELL #: 2 RRCID -> 077378 COMPL. DATE 03/18/1978 TOTAL DEPTH 6050 PERF. 5878 - 5886

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21 | N | 21 | -0- | -0- | B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 25 | N | 25 | -0- | -0- | B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25 | N | 25 | -0- | -0- | B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 24 | N | 24 | -0- | -0- | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22 | N | 22 | -0- | -0- | B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 22 | N | 22 | -0- | -0- | B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 08 | 22 | N | 22 | -0- | -0- | B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 30 | N | 21 | -0- | -9 | B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| *10 | 23 | N | 23 | -0- | -0- | B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 230 TOTAL CONDENSATE PROD: -0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
BOYD, J. T. WELL #: 1 RRCID -> 079705 COMPL. DATE 12/02/1978 TOTAL DEPTH 6175 PERF. 5271 - 5382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | B | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 371 | N | 371 | -0- | -0- | B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 04 | 380 | N | 380 | -0- | -0- | B | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | B | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 328 | N | 328 | -0- | -0- | B | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | B | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 301 | N | 301 | -0- | -0- | B | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| *10 | 587 | N | 587 | -0- | -0- | B | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,664 TOTAL CONDENSATE PROD: -0-

MCDAVID, D.Q. WELL #: 1 RRCID -> 092351 COMPL. DATE 12/01/1977 TOTAL DEPTH 6100 PERF. 3654 - 3661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 243 | N | 243 | -0- | -0- | B | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- | B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 223 | N | 223 | -0- | -0- | B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 04 | 256 | N | 256 | -0- | -0- | B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 05 | 324 | N | 324 | -0- | -0- | B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 07 | 180 | N | 180 | -0- | -0- | B | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 149 | N | 148 | -0- | -1 | B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| *10 | 161 | N | 161 | -0- | -0- | B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,065 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
SMITH WELL #: 1 RRCID -> 078583 COMPL. DATE 06/16/1978 TOTAL DEPTH 6470 PERF. 5106 - 5178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 6 | -0- | -50 | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 7 | -0- | -55 | B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 6 | -0- | -24 | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 24 | N | 24 | -0- | -0- | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 56 | N | 56 | -0- | -0- | B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| *11 | 42 | N | 42 | -0- | -0- | B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 248 TOTAL CONDENSATE PROD: -0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
RAGLE, L. W. WELL #: 2 RRCID -> 084188 COMPL. DATE 06/22/1979 TOTAL DEPTH 6100 PERF. 5808 - 5828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 12 | -0- | -19 B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 7 | -0- | -21 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | 7 | -0- | -3 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 12 | N | 8 | -0- | -4 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- B | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17 | N | 17 | -0- | -0- B | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 9 | -0- | -6 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| *11 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 130 TOTAL CONDENSATE PROD: -0-

WILHITE WELL #: 1 C RRCID -> 090048 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5126 - 5136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAFFORD, R. W. WELL #: 1 RRCID -> 093446 COMPL. DATE 06/26/1980 TOTAL DEPTH 5800 PERF. 5611 - 5618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- B | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 215 | N | 198 | -0- | -17 B | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 06 | 266 | N | 266 | -0- | -0- B | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 237 | N | 237 | -0- | -0- B | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 210 | -0- | -7 B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| *11 | 154 | N | 154 | -0- | -0- B | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 12 | 216 | N | NO RPT | -0- | -216 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,590 TOTAL CONDENSATE PROD: -0-

DICEY (CONGLOMERATE) //CONT.// 24618 250 ASSOCIATED PRORATED CNTY: PARKER
TEP BARNETT USA, LLC 842986
BLUE DRAKE WOODY WELL #: 1 RRCID -> 277525 COMPL. DATE 03/10/2015 TOTAL DEPTH 6665 PERF. 5512 - 5913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICEY (5200) 24618 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
CLARK, A. W. WELL #: 1 RRCID -> 036177 COMPL. DATE 01/12/1962 TOTAL DEPTH 5522 PERF. 5173 - 5179

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 31 |
| 03 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 31 |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 31 |
| 05 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 31 |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 31 |
| 07 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 31 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 31 |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 31 |
| *10 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 31 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: 237 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
RAGLE WELL #: 1 RRCID -> 034842 COMPL. DATE 08/01/1962 TOTAL DEPTH 5535 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 109 | -0- | -59 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 203 | -0- | 79 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 07 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 143 | -0- | -37 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| *11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,749 TOTAL CONDENSATE PROD: -0-

DICEY, N. (BIG SALINE CONG. 2A) 24620 575 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 U RRCID -> 110720 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5434 - 5442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICEY, N. (BIG SALINE CONGL. 3) 24620 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WRIGHT-HARDIN WELL #: 1 L RRCID -> 110340 COMPL. DATE 11/05/1983 TOTAL DEPTH 5672 PERF. 5536 - 5601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 23 |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 23 |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 23 |
| 04 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 23 |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 23 |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 23 |
| 07 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 23 |
| 08 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 23 |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 23 |
| *10 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 23 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 938 TOTAL CONDENSATE PROD: -0-

DICEY, S. (CONGL B) 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
SAVAGE WELL #: 1 U RRCID -> 098506 COMPL. DATE 02/03/1982 TOTAL DEPTH 5565 PERF. 5186 - 5190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| *11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 91 TOTAL CONDENSATE PROD: -0-

DICEY, S. (CONGL B) //CONT.// 24623 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
WILEY "A" WELL #: 4B RRCID -> 112827 COMPL. DATE 09/10/1984 TOTAL DEPTH 5640 PERF. 5020 - 5029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| *11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 232 TOTAL CONDENSATE PROD: -0-

DICK WYATT (DUFFER) 24649 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
MCCAULEY,CLAUD WELL #: 1 RRCID -> 104110 COMPL. DATE 01/05/1983 TOTAL DEPTH 3949 PERF. 3882 - 3892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 05 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| *09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| *12 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 626 TOTAL CONDENSATE PROD: -0-

DICKERSON (CONGLOMERATE) 24653 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "C" WELL #: RRCID -> 119202 COMPL. DATE 10/30/1985 TOTAL DEPTH 4852 PERF. 4170 - 4178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

PLUGGED AND ABANDONED_____ 10/17/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICKERSON (CONGLOMERATE) //CONT.// 24653 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP //CONT.// 390521
DICKERSON WELL #: RRCID -> 122540 COMPL. DATE 10/03/1986 TOTAL DEPTH 4900 PERF. 4123 - 4329

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 10/17/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICKIE RANCH (CONGL) 24665 200 ASSOCIATED ONE WELL CNTY: STEPHENS
ROBUCK PETROLEUM, LLC 722177
BRAZOS WELL #: 1 RRCID -> 271349 COMPL. DATE 10/21/2013 TOTAL DEPTH 4468 PERF. 4354 - 4382

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 109 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 109 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 109 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 109 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 109 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | 74 | 1 | | | 35 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 35 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 35 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 35 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 35 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 35 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DILLARD (MARBLE FALLS) 24745 555 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH "A" WELL #: 106 RRCID -> 104132 COMPL. DATE 01/03/1983 TOTAL DEPTH 2865 PERF. 2663 - 2675

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | N | -0- | | | | | -0- |
| 02 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | N | -0- | | | | | -0- |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | N | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | N | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | | | -0- |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | | | -0- |
| 08 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | N | -0- | | | | | -0- |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 346 TOTAL CONDENSATE PROD: -0-

DILLARD (MARBLE FALLS) //CONT.// 24745 555 ASSOCIATED EXEMPT CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
TABER "A" WELL #: 103 RRCID -> 184626 COMPL. DATE 09/22/1982 TOTAL DEPTH 3075 PERF. 2838 - 2847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 28 | 2 | 1 | 9 | N | 1 | | | | | 185 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 31 | 2 | 1 | 9 | N | 1 | | | | | 186 |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 29 | 2 | 1 | 9 | N | 1 | | | | | 187 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 1 | | | | | 188 |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 1 | | | | | 189 |
| 06 | 52 | N | 52 | -0- | -0- | -0- | 51 | 2 | 1 | 9 | N | 1 | | | | | 190 |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 56 | 2 | 1 | 9 | N | 1 | | | | | 191 |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 6 | 2 | 1 | 9 | N | 1 | | | | | 192 |
| 09 | 60 | N | 59 | -0- | -1 | -0- | 58 | 2 | 1 | 9 | N | 1 | | | | | 193 |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 55 | 2 | 1 | 9 | N | 1 | | | | | 194 |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 194 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 194 |

TOTAL GAS PROD: 367 TOTAL CONDENSATE PROD: 10

DILLER (MORAN, UPPER) 24772 520 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
DILLER & DILLER 220400
DILLER "49A" WELL #: 1 RRCID -> 136938 COMPL. DATE 06/01/1998 TOTAL DEPTH 4242 PERF. 2354 - 2368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DILLON (STRAWN) 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
CONCORD ENERGY, INC. 170335
STONE WELL #: 1 RRCID -> 111205 COMPL. DATE 03/31/1984 TOTAL DEPTH 4835 PERF. 2608 - 2748

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 248 | N | 231 | -0- | -17 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| | 02 | 196 | N | 191 | -0- | -5 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| | 03 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| | 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| | 05 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| | 06 | 240 | N | 224 | -0- | -16 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| | 07 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| | 08 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| | 09 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| | 10 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| | 11 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| *12 | | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,677 TOTAL CONDENSATE PROD: -0-

DILLON (STRAWN) //CONT.// 24800 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
TEXXOL OPERATING COMPANY, INC. 850964
GUESS WELL #: 1 RRCID -> 117704 COMPL. DATE 08/08/1985 TOTAL DEPTH 2950 PERF. 2634 - 2647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

PLUGGED AND ABANDONED_____ 07/30/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEJAS-CLAYTON WELL #: 3 RRCID -> 119463 COMPL. DATE 12/19/1985 TOTAL DEPTH 2748 PERF. 2636 - 2653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/29/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DILLON (DUFFER) 24803 200 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
MURDOCK,NORMA WELL #: 1 RRCID -> 113416 COMPL. DATE 09/20/1984 TOTAL DEPTH 4159 PERF. 3857 - 3864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

DOME (DUFFER) 25240 500 ASSOCIATED EXEMPT CNTY: BROWN
R & D OPERATING, INC. 685874
HARRISS, V. -A- WELL #: 2 RRCID -> 150225 COMPL. DATE 01/16/1978 TOTAL DEPTH 2005 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUB SURFACE OPERATIONS 828296
HARRISS, V. (B) WELL #: 3 RRCID -> 084821 COMPL. DATE 02/23/1978 TOTAL DEPTH 2000 PERF. 1662 - 1681

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOMINEY (CADDO) 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. 679595
DOMINEY WELL #: 2 RRCID -> 111938 COMPL. DATE 06/04/1984 TOTAL DEPTH 3246 PERF. 2580 - 2596

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 581 | | | N | -0- | | | 15 |
| 02 | T. A. | -0- | -0- | -0- | 581 | | | N | -0- | | | 15 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |
| 05 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |
| 06 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 581 | | | N | NO RPT | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOMINEY (CADDO) //CONT.// 25242 200 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
PROCO OPERATING CO., INC. //CONT.// 679595
SANTA FE-ATCHISON WELL #: 5A RRCID -> 120106 COMPL. DATE 07/04/1985 TOTAL DEPTH 3248 PERF. 2612 - 2646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 974 | | | | N | -0- | | | 20 |
| 02 | T. A. | -0- | -0- | -0- | 974 | | | | N | -0- | | | 20 |
| 03 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |
| 04 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |
| 05 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |
| 06 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |
| 07 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |
| 08 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |
| 10 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 974 | | | | N | NO RPT | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HICKS-SANTA FE WELL #: 1 RRCID -> 127754 COMPL. DATE 11/13/1993 TOTAL DEPTH 3293 PERF. 2612 - 2630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 292 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DORA, NORTH (ODOM) 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS 617042
BOYD -B- WELL #: 17 RRCID -> 036284 COMPL. DATE 04/29/1965 TOTAL DEPTH 6171 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DORA, NORTH (ODOM) //CONT.// 25377 710 ASSOCIATED 49B CNTY: NOLAN
O'RYAN OIL AND GAS //CONT.// 617042
BOYD B WELL #: 9 RRCID -> 058352 COMPL. DATE 12/29/1973 TOTAL DEPTH 6150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOROTHY J. (GRAY SAND) 25477 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. WELL #: 1 RRCID -> 143988 COMPL. DATE 01/09/1993 TOTAL DEPTH 3875 PERF. 2883 - 2908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 190 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 190 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOSS (4900) 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
DOSS FOUNDATION GAS UNIT WELL #: 1 T RRCID -> 084920 COMPL. DATE 03/12/1979 TOTAL DEPTH 5114 PERF. 4938 - 4943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | R | -0- | -0- | -27 | -0- | | | N | -0- | | | 32 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOSS (4900) //CONT.// 25583 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
MCKEON GAS UNIT WELL #: 2 T RRCID -> 086269 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THREATT GAS UNIT WELL #: 1 RRCID -> 094548 COMPL. DATE 04/30/1981 TOTAL DEPTH 5095 PERF. 4914 - 4924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 146 | -0- | -71 | -0- | 146 | 2 | | | N | -0- | | | | | 54 |
| 02 | 112 | N | 23 | -0- | -89 | -0- | 3 | 1 | 20 | 2 | N | -0- | | | | | 54 |
| 03 | 543 | N | 543 | -0- | -0- | -0- | 104 | 1 | 439 | 2 | N | -0- | | | | | 54 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 27 | 1 | 209 | 2 | N | -0- | | | | | 54 |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 54 |
| 06 | 390 | N | 33 | -0- | -357 | -0- | 33 | 2 | | | N | -0- | | | | | 54 |
| 07 | 248 | N | 225 | -0- | -23 | -0- | 16 | 1 | 209 | 2 | N | -0- | | | | | 54 |
| 08 | 240 | N | 240 | -0- | -0- | -0- | 24 | 1 | 216 | 2 | N | -0- | | | | | 54 |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 54 |
| 10 | 303 | N | 303 | -0- | -0- | -0- | 76 | 1 | 227 | 2 | N | -0- | | | | | 54 |
| *11 | 256 | N | 256 | -0- | -0- | -0- | 38 | 1 | 218 | 2 | N | -0- | | | | | 54 |
| 12 | 217 | N | 195 | -0- | -22 | -0- | 7 | 1 | 188 | 2 | N | -0- | | | | | 54 |

TOTAL GAS PROD: 2,430 TOTAL CONDENSATE PROD: -0-

WALKER, M. E. WELL #: 1 RRCID -> 099462 COMPL. DATE 04/21/1982 TOTAL DEPTH 5000 PERF. 4822 - 4829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 6 |
| 02 | 203 | N | 203 | -0- | -0- | -0- | 27 | 1 | 176 | 2 | N | -0- | | | | | 6 |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 36 | 1 | 151 | 2 | N | -0- | | | | | 6 |
| 04 | 199 | N | 199 | -0- | -0- | -0- | 22 | 1 | 177 | 2 | N | -0- | | | | | 6 |
| 05 | 186 | N | 25 | -0- | -161 | -0- | 25 | 2 | | | N | -0- | | | | | 6 |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 6 |
| 07 | 234 | N | 234 | -0- | -0- | -0- | 16 | 1 | 218 | 2 | N | -0- | | | | | 6 |
| 08 | 210 | N | 210 | -0- | -0- | -0- | 21 | 1 | 189 | 2 | N | -0- | | | | | 6 |
| 09 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | 6 |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 53 | 1 | 158 | 2 | N | -0- | | | | | 6 |
| *11 | 203 | N | 203 | -0- | -0- | -0- | 30 | 1 | 173 | 2 | N | -0- | | | | | 6 |
| 12 | 186 | N | 182 | -0- | -4 | -0- | 6 | 1 | 176 | 2 | N | -0- | | | | | 6 |

TOTAL GAS PROD: 2,398 TOTAL CONDENSATE PROD: -0-

DOUBLE DIAMOND (STRAWN) 25689 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 1A RRCID -> 126660 COMPL. DATE N/A TOTAL DEPTH 4727 PERF. 1390 - 1400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
HARRISON WELL #: 3 RRCID -> 154861 COMPL. DATE 03/20/1995 TOTAL DEPTH 1900 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 06/25/2021 - WELL PLUGGED 6/25/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON WELL #: 1 RRCID -> 154863 COMPL. DATE 03/20/1995 TOTAL DEPTH 1912 PERF. 1536 - 1541

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 07/02/2021 - WELL PLUGGED 7/2/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE -F- (STRAWN) 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
STUART WELL #: 5401C RRCID -> 167733 COMPL. DATE 12/19/1997 TOTAL DEPTH 4050 PERF. 1602 - 1666

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE -F- (STRAWN) //CONT.// 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
STUART 54 WELL #: 5C RRCID -> 169372 COMPL. DATE 06/23/1998 TOTAL DEPTH 1706 PERF. 1442 - 1499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART, S J "B" WELL #: 2A RRCID -> 211055 COMPL. DATE 09/25/1995 TOTAL DEPTH 1740 PERF. 1630 - 1642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART "54" WELL #: 7 C RRCID -> 212057 COMPL. DATE N/A TOTAL DEPTH 1699 PERF. 1509 - 1624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE -F- (STRAWN) //CONT.// 25700 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KROH OPERATING LLC 478245
SNOWDEN HART WELL #: 2 RRCID -> 137738 COMPL. DATE 12/31/1986 TOTAL DEPTH 4011 PERF. 1653 - 1663

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 56 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE TROUBLE (CONGL) 25787 200 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOGUL RESOURCES, LLC 573657
ROGERS, LUTHER WELL #: 3 RRCID -> 087915 COMPL. DATE 04/07/1980 TOTAL DEPTH 4170 PERF. 3760 - 3770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | 110 | -0- | 110 | 110 | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | 108 | -0- | 108 | 218 | 108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | 218 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 218 TOTAL CONDENSATE PROD: -0-

DOUGLASS.(BIG SALINE) 25857 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 1 RRCID -> 099931 COMPL. DATE 02/16/1982 TOTAL DEPTH 4865 PERF. 4281 - 4317

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLASS (STRAWN) 25868 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
BAJA PRODUCTION 044650
JACKSON WELL #: 2 RRCID -> 103200 COMPL. DATE 11/01/1982 TOTAL DEPTH 4205 PERF. 3002 - 3012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNHAM & YOUNG 26592 001 ASSOCIATED ONE WELL CNTY: COLEMAN
OTEX LLC 628115
NORRIS, H. O. WELL #: 5 RRCID -> 125885 COMPL. DATE 05/12/1978 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUSTER, NE. (MARBLE FALLS 2750) 26784 600 ASSOCIATED 49B CNTY: COMANCHE
AMEN OIL LLC 016944
ROGERS, FRED E. WELL #: 1 RRCID -> 137642 COMPL. DATE 03/03/1988 TOTAL DEPTH 2888 PERF. 2742 - 2828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
PETEX 659782
LAWSON HEIRS WELL #: 1 RRCID -> 137639 COMPL. DATE 02/05/1988 TOTAL DEPTH 2833 PERF. 2715 - 2774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | R | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 7 |
| 02 | 615 | R | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 7 |
| 03 | 667 | R | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | 7 |
| 04 | 712 | R | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | 7 |
| 05 | 724 | R | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | 7 |
| 06 | 600 | # | 277 | -0- | -323 | -0- | 277 | 2 | | | N | -0- | | | | | 7 |
| 07 | 620 | # | 505 | -0- | -115 | -0- | 505 | 2 | | | N | -0- | | | | | 7 |
| 08 | 735 | R | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | 7 |
| 09 | 757 | R | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | 7 |
| 10 | 767 | R | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 7 |
| 11 | 704 | R | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | 7 |
| *12 | 737 | R | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 7,917 TOTAL CONDENSATE PROD: -0-

SCHKADE BROS. OPERATING COMPANY 752600
BARNETT, R.A. WELL #: 1 RRCID -> 134860 COMPL. DATE 05/12/1990 TOTAL DEPTH 3111 PERF. 2615 - 2686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 57 | R | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | R | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/14/2021 - WELL PLUGGED 9-14-2021

TOTAL GAS PROD: 247 TOTAL CONDENSATE PROD: -0-

BARNETT, R.A. WELL #: 2 RRCID -> 134861 COMPL. DATE 05/16/1990 TOTAL DEPTH 2868 PERF. 2693 - 2696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 38 | -0- | -18 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 45 | R | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 41 | -0- | -19 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/07/2021 - WELL PLUGGED 9-7-2021

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: -0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
UNDERWOOD, TROYAT 876173
UNDERWOOD, TROYAT WELL #: 1 RRCID -> 139203 COMPL. DATE 02/04/1979 TOTAL DEPTH 2989 PERF. 2680 - 2683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON OIL & GAS, INC. 901174
PERRY, JACK WELL #: 2 RRCID -> 087985 COMPL. DATE 05/09/1980 TOTAL DEPTH 2930 PERF. 2648 - 2667

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | R | 262 | -0- | -0- | -0- | 262 | 2 | N | -0- | | | -0- |
| 02 | 224 | # | 140 | -0- | -84 | -0- | 140 | 2 | N | -0- | | | -0- |
| 03 | 284 | R | 284 | -0- | -0- | -0- | 284 | 2 | N | -0- | | | -0- |
| 04 | 266 | R | 266 | -0- | -0- | -0- | 266 | 2 | N | -0- | | | -0- |
| 05 | 269 | R | 269 | -0- | -0- | -0- | 269 | 2 | N | -0- | | | -0- |
| 06 | 256 | R | 256 | -0- | -0- | -0- | 256 | 2 | N | -0- | | | -0- |
| 07 | 309 | R | 309 | -0- | -0- | -0- | 309 | 2 | N | -0- | | | -0- |
| 08 | 295 | R | 295 | -0- | -0- | -0- | 295 | 2 | N | -0- | | | -0- |
| 09 | 309 | R | 309 | -0- | -0- | -0- | 309 | 2 | N | -0- | | | -0- |
| 10 | 306 | R | 306 | -0- | -0- | -0- | 306 | 2 | N | -0- | | | -0- |
| 11 | 293 | R | 293 | -0- | -0- | -0- | 293 | 2 | N | -0- | | | -0- |
| *12 | 285 | R | 285 | -0- | -0- | -0- | 285 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,274 TOTAL CONDENSATE PROD: -0-

UNDERWOOD, TED WELL #: 1 RRCID -> 133522 COMPL. DATE 10/12/1979 TOTAL DEPTH 2860 PERF. 2593 - 2814

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | -0- | -0- | -93 | -0- | | | N | -0- | | | -0- |
| 02 | 11 | # | 4 | -0- | -7 | -0- | 4 | 2 | N | -0- | | | -0- |
| 03 | 12 | # | -0- | -0- | -12 | -0- | | | N | -0- | | | -0- |
| 04 | 12 | # | -0- | -0- | -12 | -0- | | | N | -0- | | | -0- |
| 05 | 8 | # | -0- | -0- | -8 | -0- | | | N | -0- | | | -0- |
| 06 | 4 | # | -0- | -0- | -4 | -0- | | | N | -0- | | | -0- |
| 07 | 4 | # | -0- | -0- | -4 | -0- | | | N | -0- | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: 4 TOTAL CONDENSATE PROD: -0-

DUSTER, NE. (MARBLE FALLS 2750) //CONT.// 26784 600 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
SMITH, W. C. WELL #: 2 RRCID -> 137878 COMPL. DATE 04/10/1980 TOTAL DEPTH 2877 PERF. 2812 - 2826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 405 | R | 405 | -0- | -0- | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 399 | R | 399 | -0- | -0- | -0- | 399 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 434 | # | 433 | -0- | -1 | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 420 | # | 400 | -0- | -20 | -0- | 400 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 434 | # | 415 | -0- | -19 | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 420 | # | 380 | -0- | -40 | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 421 | R | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 405 | R | 405 | -0- | -0- | -0- | 405 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 428 | R | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 427 | R | 427 | -0- | -0- | -0- | 427 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 437 | R | 437 | -0- | -0- | -0- | 437 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 448 | R | 448 | -0- | -0- | -0- | 448 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,998 TOTAL CONDENSATE PROD: -0-

BUTLER, ARNOLD WELL #: 2 RRCID -> 138049 COMPL. DATE 09/22/1978 TOTAL DEPTH 2830 PERF. 2738 - 2742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | # | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 10 | # | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | # | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 8 | # | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 9 | # | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 9 | # | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 | # | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

BUTLER, ARNOLD "B" WELL #: 1 RRCID -> 145300 COMPL. DATE 04/03/1979 TOTAL DEPTH 2860 PERF. 2744 - 2748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 284 | -0- | -26 | -0- | 284 | 2 | | | N | -0- | | | | | 18 |
| 02 | 252 | # | 211 | -0- | -41 | -0- | 211 | 2 | | | N | -0- | | | | | 18 |
| 03 | 279 | # | 237 | -0- | -42 | -0- | 237 | 2 | | | N | -0- | | | | | 18 |
| 04 | 240 | # | 223 | -0- | -17 | -0- | 223 | 2 | | | N | -0- | | | | | 18 |
| 05 | 279 | # | 210 | -0- | -69 | -0- | 210 | 2 | | | N | -0- | | | | | 18 |
| 06 | 270 | # | 213 | -0- | -57 | -0- | 213 | 2 | | | N | -0- | | | | | 18 |
| 07 | 248 | # | 205 | -0- | -43 | -0- | 205 | 2 | | | N | -0- | | | | | 18 |
| *08 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 18 |
| 09 | 381 | R | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 18 |
| 10 | 376 | R | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | 18 |
| 11 | 343 | R | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 18 |
| 12 | 403 | # | 335 | -0- | -68 | -0- | 335 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 3,418 TOTAL CONDENSATE PROD: -0-

DUSTER, SOUTH (MARBLE FALLS) 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
PLACE OIL AND GAS CO. 667700
WRIGHT, JIMMIE WELL #: 1 RRCID -> 020988 COMPL. DATE 06/20/1961 TOTAL DEPTH 3050 PERF. 2530 - 2563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *11 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | NO RPT | -0- | -3 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

SCOTT R.J. WELL #: 4 RRCID -> 059663 COMPL. DATE 09/20/1974 TOTAL DEPTH 2665 PERF. 2512 - 2528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 1 | -0- | -59 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 1 | -0- | -61 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | NO RPT | -0- | -3 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 454 TOTAL CONDENSATE PROD: -0-

RUTLEDGE, KENNY 739150
SANDERS, H. J. WELL #: 1 RRCID -> 055309 COMPL. DATE 08/28/1972 TOTAL DEPTH 3029 PERF. 2494 - 2504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 70 | -0- | 70 B | 369 | 6 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 64 | -0- | 64 B | 433 | 7 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 433 | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | 71 | -0- | 71 B | 504 | 2 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 69 | -0- | 69 B | 573 | 1 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 69 | -0- | 69 B | 642 | 2 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 06 | 54 | | 65 | -0- | 11 B | 653 | 2 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 07 | 14B DENY | | 66 | -0- | 66 B | 719 | 1 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 08 | 14B DENY | | 68 | -0- | 68 B | 787 | 2 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 787 | | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | | 64 | -0- | 64 B | 851 | 2 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 10 | 918 | N | 67 | -0- | -851 B | -0- | 2 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- B | -0- | 1 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 737 TOTAL CONDENSATE PROD: -0-

DUSTER, SOUTH (MARBLE FALLS) //CONT.// 26787 500 NON-ASSOCIATED PRORATED CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
CLARK WELL #: 1 T RRCID -> 076417 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOC ENERGY RESOURCES, LLC 860965
KEITH WELL #: 1 L RRCID -> 055147 COMPL. DATE 06/21/1972 TOTAL DEPTH 4777 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUSTER, SOUTH (MARBLE FALLS, UP) 26787 509 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
RUTLEDGE, KENNY 739150
CLARK WELL #: 1 C RRCID -> 076418 COMPL. DATE 02/21/1978 TOTAL DEPTH 2642 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 X | 72 | -0- | -0- | -0- | 6 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | 67 | -0- | 67 | 67 | 8 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | 70 | -0- | 70 | 137 | 1 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | 68 | -0- | 68 | 205 | 1 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | 65 | -0- | 65 | 270 | 1 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 06 | 14B DENY | 63 | -0- | 63 | 333 | 1 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 07 | 14B DENY | 68 | -0- | 68 | 401 | 2 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 08 | 14B DENY | 72 | -0- | 72 | 473 | 2 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 09 | 14B DENY | 66 | -0- | 66 | 539 | 2 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 73 | -0- | 73 | 612 | 2 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | 68 | -0- | 68 | 680 | 1 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 680 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 752 TOTAL CONDENSATE PROD: -0-

DUSTER, SOUTH (MARBLE FALLS, UP)//CONT.// 26787 509 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
TOC ENERGY RESOURCES, LLC 860965
KEITH WELL #: 1 U RRCID -> 055609 COMPL. DATE 06/22/1972 TOTAL DEPTH 4777 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DYESS (FRY SAND) 26892 498 ASSOCIATED 49B CNTY: TAYLOR
WINCO OIL INC. 931332
DYESS AIR FORCE BASE WELL #: 2 RRCID -> 070036 COMPL. DATE 06/04/1975 TOTAL DEPTH 4540 PERF. 4394 - 4454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EVB (L. CADDO LIME) 27032 675 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD, C. E. WELL #: 5057 RRCID -> 184922 COMPL. DATE 07/02/2001 TOTAL DEPTH 6679 PERF. 6434 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EVB (PALO PINTO) 27032 750 ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
BOYD,C.E., ETAL PALO PINTO UNIT WELL #: 5057 RRCID -> 270763 COMPL. DATE 10/24/2013 TOTAL DEPTH 6679 PERF. 5734 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

E 115 (MISS. CONS.) 27054 500 ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
MATTHEWS TRUST "13" WELL #: 1 RRCID -> 260485 COMPL. DATE 01/18/1998 TOTAL DEPTH 4980 PERF. 4804 - 4917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 118 | -0- | -2 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 108 | -0- | -12 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| *12 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,420 TOTAL CONDENSATE PROD: -0-

VAN OPERATING, LTD. 881442
NEWELL 12-2 WELL #: 2D RRCID -> 156272 COMPL. DATE 07/08/1995 TOTAL DEPTH 5198 PERF. 5023 - 5050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

PLUGGED AND ABANDONED_____ 09/18/2019 - P/A 09/18/19

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

E 115 (MISS. CONS.) //CONT.// 27054 500 ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. //CONT.// 881442
NEWELL 12-12 WELL #: 1D RRCID -> 158939 COMPL. DATE 06/11/1996 TOTAL DEPTH 5000 PERF. 4856 - 4885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAST VIEW (MISS.) 27306 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
CASEY "58" UNIT WELL #: RRCID -> 175069 COMPL. DATE 08/14/1999 TOTAL DEPTH 4824 PERF. 4666 - 4734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 137 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 137 |

WORKED OVER ANOTHER ZONE.. 02/14/2003

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTER BROTHERS (CHAPPELL) 27330 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
JETER "15" UNIT WELL #: 1 RRCID -> 156563 COMPL. DATE 09/26/1995 TOTAL DEPTH 4720 PERF. 4652 - 4685

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 142 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 142 |

PLUGGED AND ABANDONED_____ 07/21/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND, NORTH (CONGL.) 27351 500 ASSOCIATED 49B CNTY: EASTLAND
AT OIL & GAS, LLC 035619
BROWN, J.A. WELL #: 1 RRCID -> 291436 COMPL. DATE 02/07/1921 TOTAL DEPTH 3615 PERF. 3200 - 3615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | -0- |
| *11 | DELQ PR | | 107 | -0- | 107 | 107 | 107 | 2 | | | N | -0- | | | | | -0- |
| *12 | 215 | R | 108 | -0- | -107 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 215 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR 27358 001 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSON, LILLIAN WELL #: 1 RRCID -> 118514 COMPL. DATE 01/07/1983 TOTAL DEPTH 4045 PERF. 3738 - 3745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 60 |
| 02 | 80 | R | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 60 |
| 03 | 124 | # | 78 | -0- | -46 | -0- | 78 | 2 | | | N | -0- | | | | | 60 |
| 04 | 150 | # | 67 | -0- | -83 | -0- | 67 | 2 | | | N | -0- | | | | | 60 |
| 05 | 155 | # | 9 | -0- | -146 | -0- | 9 | 2 | | | N | -0- | | | | | 60 |
| 06 | 90 | # | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | 60 |
| 07 | 93 | # | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | 60 |
| 08 | 93 | # | 24 | -0- | -69 | -0- | 24 | 2 | | | N | -0- | | | | | 60 |
| *09 | 60 | # | 16 | -0- | -44 | -0- | 16 | 2 | | | N | -0- | | | | | 60 |
| 10 | 62 | # | 8 | -0- | -54 | -0- | 8 | 2 | | | N | -0- | | | | | 60 |
| 11 | 60 | # | 9 | -0- | -51 | -0- | 9 | 2 | | | N | -0- | | | | | 60 |
| 12 | 62 | # | 25 | -0- | -37 | -0- | 25 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 499 TOTAL CONDENSATE PROD: -0-

BACON ENERGY 042398
KINNEBREW, L. L. WELL #: 1A RRCID -> 141980 COMPL. DATE 04/21/1992 TOTAL DEPTH 1586 PERF. 1520 - 1530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | 464 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | 464 | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | 464 | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | 464 | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | 464 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 464 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 464 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 464 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 464 | | | | | N | -0- | | | | | -0- |
| 10 | 464 | R | -0- | -0- | -464 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
KINNEBREW, L. L. WELL #: 2A RRCID -> 141982 COMPL. DATE 02/27/1992 TOTAL DEPTH 1562 PERF. 1492 - 1502

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 620 | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 620 | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 620 | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 620 | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 620 | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 620 | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 620 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 620 | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 620 | | | N | -0- | | | -0- |
| 10 | 620 R | -0- | -0- | -620 | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RINGLING LAKE (BEARD) WELL #: 2 RRCID -> 155313 COMPL. DATE 08/29/1975 TOTAL DEPTH 3810 PERF. 3210 - 3230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RINGLING LAKE (BEARD) WELL #: 1 RRCID -> 155315 COMPL. DATE 07/15/1983 TOTAL DEPTH 3965 PERF. 3370 - 3386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
ABBOTT-REYNOLDS WELL #: 1A RRCID -> 189440 COMPL. DATE 03/26/1981 TOTAL DEPTH 3999 PERF. 3852 - 3860

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REYNOLDS, J. H. WELL #: 1 RRCID -> 196162 COMPL. DATE 10/14/1967 TOTAL DEPTH 3439 PERF. 3377 - 3386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | 172 | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 172 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REYNOLDS, J. H. WELL #: 2 RRCID -> 196163 COMPL. DATE 05/15/1980 TOTAL DEPTH 3598 PERF. 3394 - 3399

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
BEARD -4- WELL #: 4 A RRCID -> 224770 COMPL. DATE N/A TOTAL DEPTH 3780 PERF. 3481 - 3518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEAR SPRINGS OIL & GAS, L.L.C 060138
ELLIE WELL #: 3 RRCID -> 286759 COMPL. DATE 12/11/2018 TOTAL DEPTH 3900 PERF. 3482 - 3753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDERSON WELL #: 3 RRCID -> 286998 COMPL. DATE 11/26/2018 TOTAL DEPTH 3660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C //CONT.// 060138
HAILEY D WELL #: 8 RRCID -> 290665 COMPL. DATE 11/12/2020 TOTAL DEPTH 3336 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAILEY D WELL #: 10 RRCID -> 290938 COMPL. DATE 02/27/2021 TOTAL DEPTH 3505 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAKA OPERATING, L.L.C. 088563
HARRELL,J.C."X" WELL #: 3 RRCID -> 108281 COMPL. DATE 08/03/1983 TOTAL DEPTH 1827 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 # | 21 | -0- | -10 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 02 | 28 # | 10 | -0- | -18 | -0- | 10 | 2 | | N | -0- | | | -0- |
| 03 | 31 # | 16 | -0- | -15 | -0- | 16 | 2 | | N | -0- | | | -0- |
| 04 | 30 # | 18 | -0- | -12 | -0- | 18 | 2 | | N | -0- | | | -0- |
| 05 | 31 # | 16 | -0- | -15 | -0- | 16 | 2 | | N | -0- | | | -0- |
| 06 | 30 # | 14 | -0- | -16 | -0- | 14 | 2 | | N | -0- | | | -0- |
| 07 | 31 # | 13 | -0- | -18 | -0- | 13 | 2 | | N | -0- | | | -0- |
| 08 | 31 # | 14 | -0- | -17 | -0- | 14 | 2 | | N | -0- | | | -0- |
| 09 | 30 # | 12 | -0- | -18 | -0- | 12 | 2 | | N | -0- | | | -0- |
| 10 | 31 # | 12 | -0- | -19 | -0- | 12 | 2 | | N | -0- | | | -0- |
| 11 | 14 # | 12 | -0- | -2 | -0- | 12 | 2 | | N | -0- | | | -0- |
| 12 | 14 # | 9 | -0- | -5 | -0- | 9 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 167 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HARRELL,J.C. "X" WELL #: 4 RRCID -> 108332 COMPL. DATE 08/04/1983 TOTAL DEPTH 1806 PERF. 1753 - 1806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 10 | -0- | -18 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14 | # | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14 | # | 9 | -0- | -5 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 167 TOTAL CONDENSATE PROD: -0-

BROWN, E.R. FUNK "A" WELL #: 1 RRCID -> 138543 COMPL. DATE 08/20/1982 TOTAL DEPTH 4053 PERF. 3791 - 3799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELMA WOOD WELL #: 1 RRCID -> 138544 COMPL. DATE 06/19/1984 TOTAL DEPTH 4003 PERF. 3317 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 259 | -0- | -82 | -0- | 259 | 2 | | | N | -0- | | | | | 139 |
| 02 | 280 | # | 221 | -0- | -59 | -0- | 221 | 2 | | | N | -0- | | | | | 139 |
| 03 | 347 | R | 347 | -0- | -0- | -0- | 341 | 2 | 6 | 9 | N | 5 | | | | | 144 |
| 04 | 391 | R | 391 | -0- | -0- | -0- | 373 | 2 | 18 | 9 | N | 16 | | | | | 160 |
| 05 | 379 | R | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 160 |
| 06 | 345 | R | 345 | -0- | -0- | -0- | 345 | 2 | | | N | -0- | | | | | 160 |
| 07 | 358 | R | 358 | -0- | -0- | -0- | 356 | 2 | 2 | 9 | N | 2 | | | | | 162 |
| 08 | 363 | R | 363 | -0- | -0- | -0- | 361 | 2 | 2 | 9 | N | 2 | | | | | 164 |
| 09 | 340 | R | 340 | -0- | -0- | -0- | 338 | 2 | 2 | 9 | N | 2 | | | | | 166 |
| 10 | 358 | R | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 166 |
| 11 | 344 | R | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 166 |
| *12 | 354 | R | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | 166 |

TOTAL GAS PROD: 4,059 TOTAL CONDENSATE PROD: 27

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
RICHTER, C. W. WELL #: 1 RRCID -> 141246 COMPL. DATE 09/27/1979 TOTAL DEPTH 3565 PERF. 2641 - 3117

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 03 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 18 | R | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 30 | # | 23 | -0- | -7 | -0- | 23 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 31 | # | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 30 | # | 19 | -0- | -11 | -0- | 19 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 193 TOTAL CONDENSATE PROD: -0-

MULLOY, J.J. WELL #: 8 RRCID -> 141402 COMPL. DATE 08/12/1987 TOTAL DEPTH 1730 PERF. 1507 - 1559

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN - FUNK, E. R. WELL #: 1 RRCID -> 146063 COMPL. DATE 07/12/1982 TOTAL DEPTH 3936 PERF. 3341 - 3381

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 254 | -0- | -25 | -0- | 217 | 2 | 37 | 9 | N | 34 | | | | | 120 |
| 02 | 196 | # | 151 | -0- | -45 | -0- | 119 | 2 | 32 | 9 | N | 29 | | | | | 149 |
| 03 | 372 | # | 325 | -0- | -47 | -0- | 307 | 2 | 18 | 9 | N | 16 | 158 | 1 | | | 7 |
| 04 | 371 | R | 371 | -0- | -0- | -0- | 351 | 2 | 20 | 9 | N | 18 | | | | | 25 |
| 05 | 404 | R | 404 | -0- | -0- | -0- | 371 | 2 | 33 | 9 | N | 30 | | | | | 55 |
| 06 | 383 | R | 383 | -0- | -0- | -0- | 360 | 2 | 23 | 9 | N | 21 | | | | | 76 |
| 07 | 372 | # | 338 | -0- | -34 | -0- | 312 | 2 | 26 | 9 | N | 24 | | | | | 100 |
| 08 | 372 | R | 372 | -0- | -0- | -0- | 347 | 2 | 25 | 9 | N | 23 | | | | | 123 |
| 09 | 360 | # | 304 | -0- | -56 | -0- | 281 | 2 | 23 | 9 | N | 21 | | | | | 144 |
| 10 | 372 | # | 331 | -0- | -41 | -0- | 306 | 2 | 25 | 9 | N | 23 | | | | | 167 |
| 11 | 360 | # | 313 | -0- | -47 | -0- | 294 | 2 | 19 | 9 | N | 17 | | | | | 184 |
| 12 | 372 | # | 339 | -0- | -33 | -0- | 314 | 2 | 25 | 9 | N | 23 | 169 | 1 | | | 38 |

TOTAL GAS PROD: 3,885 TOTAL CONDENSATE PROD: 279

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SNEED WELL #: 1 RRCID -> 163566 COMPL. DATE 02/28/1992 TOTAL DEPTH 3207 PERF. 3056 - 3074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 63 | -0- | -61 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 63 | -0- | -49 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 57 | -0- | -67 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | # | 54 | -0- | -66 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | R | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 132 | R | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 09 | 135 | R | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | 78 | -0- | -42 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | 84 | -0- | -40 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 965 TOTAL CONDENSATE PROD: -0-

HAGAR WELL #: 3 RRCID -> 257637 COMPL. DATE 08/01/2010 TOTAL DEPTH 3504 PERF. 3404 - 3454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING, FAY WELL #: 1 RRCID -> 272539 COMPL. DATE 08/16/1987 TOTAL DEPTH 3815 PERF. 3247 - 3741

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563

STATE WELL #: 3A RRCID -> 282497 COMPL. DATE 10/11/1993 TOTAL DEPTH 3743 PERF. 3195 - 3205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 46 | -0- | -16 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 18 | -0- | -38 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 62 | R | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 05 | 63 | R | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 06 | 67 | R | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 69 | R | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 08 | 69 | R | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 09 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 10 | 63 | R | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 57 | -0- | -3 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 697 TOTAL CONDENSATE PROD: -0-

STATE WELL #: 4A RRCID -> 282498 COMPL. DATE 06/04/1993 TOTAL DEPTH 4410 PERF. 3178 - 3189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 137 | -0- | -49 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | 55 | -0- | -113 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 04 | 185 | R | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 190 | R | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 06 | 201 | R | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 206 | R | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 08 | 208 | R | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 09 | 204 | R | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 10 | 189 | R | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,094 TOTAL CONDENSATE PROD: -0-

STATE WELL #: 5A RRCID -> 282552 COMPL. DATE 11/01/1993 TOTAL DEPTH 3300 PERF. 3152 - 3276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 137 | -0- | -49 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | 55 | -0- | -113 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 04 | 185 | R | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 190 | R | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 06 | 201 | R | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 206 | R | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 08 | 208 | R | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 09 | 204 | R | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 10 | 189 | R | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 172 | -0- | -8 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,094 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
STATE WELL #: 6A RRCID -> 282553 COMPL. DATE 05/23/1994 TOTAL DEPTH 3720 PERF. 3157 - 3167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 137 | -0- | -49 | -0- | 137 | 2 | | N | -0- | | | -0- |
| 02 | 168 | # | 55 | -0- | -113 | -0- | 55 | 2 | | N | -0- | | | -0- |
| 03 | 186 | # | 170 | -0- | -16 | -0- | 170 | 2 | | N | -0- | | | -0- |
| 04 | 185 | R | 185 | -0- | -0- | -0- | 185 | 2 | | N | -0- | | | -0- |
| 05 | 191 | R | 191 | -0- | -0- | -0- | 191 | 2 | | N | -0- | | | -0- |
| 06 | 202 | R | 202 | -0- | -0- | -0- | 202 | 2 | | N | -0- | | | -0- |
| 07 | 208 | R | 208 | -0- | -0- | -0- | 208 | 2 | | N | -0- | | | -0- |
| 08 | 207 | R | 207 | -0- | -0- | -0- | 207 | 2 | | N | -0- | | | -0- |
| 09 | 205 | R | 205 | -0- | -0- | -0- | 205 | 2 | | N | -0- | | | -0- |
| 10 | 187 | R | 187 | -0- | -0- | -0- | 187 | 2 | | N | -0- | | | -0- |
| 11 | 180 | # | 174 | -0- | -6 | -0- | 174 | 2 | | N | -0- | | | -0- |
| 12 | 186 | # | 178 | -0- | -8 | -0- | 178 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,099 TOTAL CONDENSATE PROD: -0-

CDJ OIL CO. 140598
HOOPER-MITCHELL WELL #: 1 RRCID -> 144935 COMPL. DATE 07/11/1978 TOTAL DEPTH 3812 PERF. 3289 - 3299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOPER WELL #: 1 RRCID -> 148347 COMPL. DATE 01/10/1984 TOTAL DEPTH 3992 PERF. 3315 - 3321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
BREWER, F. "A" WELL #: A002 RRCID -> 229307 COMPL. DATE 07/25/1996 TOTAL DEPTH 3550 PERF. 3495 - 3514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND OPERATING, L.L.C. 239726
THOMPSON,DAVE WELL #: 3 RRCID -> 128862 COMPL. DATE 09/04/1979 TOTAL DEPTH 3451 PERF. 3267 - 3398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON, DAVE WELL #: 2 RRCID -> 128877 COMPL. DATE 03/03/1979 TOTAL DEPTH 3695 PERF. 3240 - 3374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SNOW-HARRELL WELL #: 10 RRCID -> 129515 COMPL. DATE 01/13/1989 TOTAL DEPTH 3920 PERF. 3746 - 3762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 57 | R | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 04 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 07 | 72 | R | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 09 | 67 | R | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 11 | 62 | R | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 734 TOTAL CONDENSATE PROD: -0-

SNOW-HARRELL WELL #: 11 RRCID -> 129518 COMPL. DATE 02/17/1987 TOTAL DEPTH 3917 PERF. 3740 - 3760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | 30 |
| 02 | 56 | # | 53 | -0- | -3 | -0- | 53 | 2 | | | N | -0- | | | | | 30 |
| 03 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 30 |
| 04 | 61 | R | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 30 |
| 05 | 62 | # | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | 30 |
| 06 | 60 | # | 41 | -0- | -19 | -0- | 41 | 2 | | | N | -0- | | | | | 30 |
| 07 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 30 |
| 08 | 62 | # | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | 30 |
| 09 | 62 | R | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 30 |
| 10 | 67 | R | 67 | -0- | -0- | -0- | 61 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| 11 | 72 | R | 72 | -0- | -0- | -0- | 58 | 2 | 14 | 9 | N | 13 | | | | | 48 |
| 12 | 62 | # | 55 | -0- | -7 | -0- | 47 | 2 | 8 | 9 | N | 7 | | | | | 55 |

TOTAL GAS PROD: 707 TOTAL CONDENSATE PROD: 25

OPAL WELL #: 1 RRCID -> 131129 COMPL. DATE 04/20/1981 TOTAL DEPTH 3489 PERF. 3249 - 3378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
THOMPSON, DAVE WELL #: 4 RRCID -> 131131 COMPL. DATE 04/05/1981 TOTAL DEPTH 3630 PERF. 3252 - 3340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SQUIRES WELL #: 1 RRCID -> 133170 COMPL. DATE 08/01/1988 TOTAL DEPTH 3763 PERF. 3596 - 3636

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | R | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 54 | R | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 28 | -0- | -32 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 31 | -0- | -29 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | # | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 245 TOTAL CONDENSATE PROD: -0-

CAPPS WELL #: 1 RRCID -> 134347 COMPL. DATE 09/26/1988 TOTAL DEPTH 3754 PERF. 3616 - 3644

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1058 | R | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | # | 64 | -0- | -132 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | # | 86 | -0- | -69 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | # | 73 | -0- | -347 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | # | 90 | -0- | -344 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | # | 73 | -0- | -347 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 08 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 148 | R | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | 5 | -0- | -115 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,916 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
ERVIN WELL #: 2 RRCID -> 137867 COMPL. DATE 03/23/1983 TOTAL DEPTH 3400 PERF. 3358 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: E 21 RRCID -> 239029 COMPL. DATE 02/13/2007 TOTAL DEPTH 3533 PERF. 3423 - 3443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 52 | -0- | -41 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 33 | -0- | -51 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03 | 81 | R | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 04 | 81 | R | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 86 | -0- | -4 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 77 | -0- | -13 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 68 | -0- | -25 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 78 | -0- | -12 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 808 TOTAL CONDENSATE PROD: -0-

HOGTOWN MOORE UNIT WELL #: 29H RRCID -> 265305 COMPL. DATE 08/10/2007 TOTAL DEPTH 3421 PERF. 3290 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | # | 7 | -0- | -3 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | # | 4 | -0- | -6 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 04 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 05 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 07 | 11 | # | 10 | -0- | -1 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 16 | R | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 12 | 13 | # | NO RPT | -0- | -13 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 123 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
DODD, J. S., ET AL WELL #: 1 RRCID -> 041218 COMPL. DATE 04/27/1937 TOTAL DEPTH 3440 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 86 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 86 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTS, ANNIE ET AL WELL #: 1 RRCID -> 144434 COMPL. DATE 08/22/1961 TOTAL DEPTH 2903 PERF. 2891 - 2903

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J & J WHITESIDE INC. 427649
WHITESIDE "A" WELL #: 3 RRCID -> 182006 COMPL. DATE 02/06/1978 TOTAL DEPTH 2555 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
JM INVESTMENTS, L.L.C. 427733
ELDER WELL #: 1 RRCID -> 118471 COMPL. DATE 03/30/1981 TOTAL DEPTH 3470 PERF. 3294 - 3430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | # | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14 TOTAL CONDENSATE PROD: -0-

KOKOMO ENERGY, INC. 474070
FLATWOOD WELL #: 1 RRCID -> 227478 COMPL. DATE 02/24/2004 TOTAL DEPTH 3633 PERF. 3476 - 3500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/10/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROWDER WELL #: 4 RRCID -> 287292 COMPL. DATE 11/27/2017 TOTAL DEPTH 1999 PERF. 972 - 978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. 511345
MC DONNELL WELL #: 3 RRCID -> 265377 COMPL. DATE 04/24/2006 TOTAL DEPTH 4130 PERF. 3534 - 3773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | R | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11 | # | 10 | -0- | -1 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14 | # | 12 | -0- | -2 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14 | # | 12 | -0- | -2 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14 | # | 13 | -0- | -1 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 07 | 13 | # | 12 | -0- | -1 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 08 | 13 | # | 12 | -0- | -1 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 09 | 13 | # | 12 | -0- | -1 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13 | # | 12 | -0- | -1 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 11 | 13 | # | 12 | -0- | -1 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| *12 | 15 | R | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 149 TOTAL CONDENSATE PROD: -0-

MEHAFFEY INVESTMENTS, INC. 559355
KATHERYNE FEE WELL #: 3 RRCID -> 162788 COMPL. DATE 11/09/1979 TOTAL DEPTH 3665 PERF. 3641 - 3645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 80 | R | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 03 | 160 | R | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 04 | 198 | R | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 05 | 142 | R | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 06 | 146 | R | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 07 | 150 | R | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 08 | 145 | R | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 09 | 135 | R | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 132 | R | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 11 | 108 | R | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,434 TOTAL CONDENSATE PROD: -0-

MITCHELL, RODNEY 571775
CROWELL,EDNA WELL #: 1 RRCID -> 131000 COMPL. DATE 01/03/1986 TOTAL DEPTH 1603 PERF. 1524 - 1534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
HUCKABY WELL #: 1 RRCID -> 120335 COMPL. DATE 01/01/1986 TOTAL DEPTH 3400 PERF. 2426 - 2439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 125 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 125 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUCKABY WELL #: 3 RRCID -> 123626 COMPL. DATE 10/21/1986 TOTAL DEPTH 3602 PERF. 2474 - 2486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORRIS R. GREENHAW OIL&GAS, INC 587110
DESDEMONA FIELD UNIT WELL #: E 5 RRCID -> 244409 COMPL. DATE 05/20/2007 TOTAL DEPTH 3700 PERF. 3254 - 3322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 47 | -0- | -46 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 38 | -0- | -46 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 04 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 05 | 98 | R | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 06 | 99 | R | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 98 | R | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 89 | -0- | -1 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 11 | 92 | R | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 912 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: E 4 RRCID -> 245485 COMPL. DATE 05/12/2007 TOTAL DEPTH 3700 PERF. 3287 - 3307

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 32 | -0- | -61 | -0- | 32 | 3 | | N | -0- | | | -0- |
| 02 | 84 | # | 26 | -0- | -58 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 03 | 64 | R | 64 | -0- | -0- | -0- | 64 | 3 | | N | -0- | | | -0- |
| 04 | 64 | R | 64 | -0- | -0- | -0- | 64 | 3 | | N | -0- | | | -0- |
| 05 | 68 | R | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 06 | 68 | R | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 59 | -0- | -3 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 08 | 68 | R | 68 | -0- | -0- | -0- | 68 | 3 | | N | -0- | | | -0- |
| 09 | 61 | R | 61 | -0- | -0- | -0- | 61 | 3 | | N | -0- | | | -0- |
| 10 | 62 | # | 56 | -0- | -6 | -0- | 56 | 3 | | N | -0- | | | -0- |
| 11 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 631 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: E 6 RRCID -> 245486 COMPL. DATE 03/01/2007 TOTAL DEPTH 3307 PERF. 2603 - 2630

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 35 | -0- | -58 | -0- | 35 | 3 | | N | -0- | | | -0- |
| 02 | 84 | # | 29 | -0- | -55 | -0- | 29 | 3 | | N | -0- | | | -0- |
| 03 | 93 | # | 71 | -0- | -22 | -0- | 71 | 3 | | N | -0- | | | -0- |
| 04 | 71 | R | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 05 | 75 | R | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |
| 06 | 76 | R | 76 | -0- | -0- | -0- | 76 | 3 | | N | -0- | | | -0- |
| 07 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 08 | 75 | R | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |
| 09 | 90 | # | 68 | -0- | -22 | -0- | 68 | 3 | | N | -0- | | | -0- |
| 10 | 93 | # | 62 | -0- | -31 | -0- | 62 | 3 | | N | -0- | | | -0- |
| 11 | 90 | # | 71 | -0- | -19 | -0- | 71 | 3 | | N | -0- | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 698 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 4501 RRCID -> 247639 COMPL. DATE 04/06/2007 TOTAL DEPTH 3420 PERF. 3150 - 3315

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 43 | -0- | -50 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 02 | 84 | # | 35 | -0- | -49 | -0- | 35 | 3 | | N | -0- | | | -0- |
| 03 | 93 | # | 86 | -0- | -7 | -0- | 86 | 3 | | N | -0- | | | -0- |
| 04 | 86 | R | 86 | -0- | -0- | -0- | 86 | 3 | | N | -0- | | | -0- |
| 05 | 92 | R | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 06 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 07 | 93 | # | 81 | -0- | -12 | -0- | 81 | 3 | | N | -0- | | | -0- |
| 08 | 94 | R | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 09 | 90 | # | 85 | -0- | -5 | -0- | 85 | 3 | | N | -0- | | | -0- |
| 10 | 93 | # | 76 | -0- | -17 | -0- | 76 | 3 | | N | -0- | | | -0- |
| 11 | 90 | # | 88 | -0- | -2 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 859 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
DESDEMONA FIELD UNIT WELL #: 4502H RRCID -> 253245 COMPL. DATE 04/09/2007 TOTAL DEPTH 3334 PERF. 4225 - 5810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 63 | -0- | -61 | -0- | 63 | 3 | | N | -0- | | | -0- |
| 02 | 112 | # | 52 | -0- | -60 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 03 | 127 | R | 127 | -0- | -0- | -0- | 127 | 3 | | N | -0- | | | -0- |
| 04 | 127 | R | 127 | -0- | -0- | -0- | 127 | 3 | | N | -0- | | | -0- |
| 05 | 134 | R | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 06 | 135 | R | 135 | -0- | -0- | -0- | 135 | 3 | | N | -0- | | | -0- |
| 07 | 124 | # | 116 | -0- | -8 | -0- | 116 | 3 | | N | -0- | | | -0- |
| 08 | 134 | R | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 09 | 120 | R | 120 | -0- | -0- | -0- | 120 | 3 | | N | -0- | | | -0- |
| 10 | 124 | # | 106 | -0- | -18 | -0- | 106 | 3 | | N | -0- | | | -0- |
| 11 | 122 | R | 122 | -0- | -0- | -0- | 122 | 3 | | N | -0- | | | -0- |
| 12 | 124 | # | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,236 TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: 4503H RRCID -> 253330 COMPL. DATE 04/11/2007 TOTAL DEPTH 3212 PERF. 4290 - 6270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | 11244 | | | | N | -0- | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 11244 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DESDEMONA FIELD UNIT WELL #: E 24 RRCID -> 253801 COMPL. DATE 04/29/2007 TOTAL DEPTH 3391 PERF. 3256 - 3276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 23 | -0- | -39 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 02 | 56 | # | 19 | -0- | -37 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 03 | 62 | # | 46 | -0- | -16 | -0- | 46 | 3 | | N | -0- | | | -0- |
| 04 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 05 | 49 | R | 49 | -0- | -0- | -0- | 49 | 3 | | N | -0- | | | -0- |
| 06 | 49 | R | 49 | -0- | -0- | -0- | 49 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 42 | -0- | -20 | -0- | 42 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 49 | -0- | -13 | -0- | 49 | 3 | | N | -0- | | | -0- |
| 09 | 60 | # | 46 | -0- | -14 | -0- | 46 | 3 | | N | -0- | | | -0- |
| 10 | 62 | # | 43 | -0- | -19 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 11 | 60 | # | 50 | -0- | -10 | -0- | 50 | 3 | | N | -0- | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
NT MINERALS, LLC 615872
MITCHAM, J. R. WELL #: 2 RRCID -> 253319 COMPL. DATE 09/29/2006 TOTAL DEPTH 3715 PERF. 2046 - 2048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | OBSERVE | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RED GAP OIL & GAS LLC 697026
SCHAEFER WELL #: 8 RRCID -> 287536 COMPL. DATE 07/05/2019 TOTAL DEPTH 3000 PERF. 2909 - 2968

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 R | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38 R | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 # | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 # | 33 | -0- | -27 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 05 | 34 R | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 06 | 41 R | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 07 | 39 R | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 08 | 41 R | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 09 | 40 R | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 30 # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 31 # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 346 TOTAL CONDENSATE PROD: -0-

RHYNE, J.V. 706379
CURRY, S. O. WELL #: 1 RRCID -> 262640 COMPL. DATE 01/21/2011 TOTAL DEPTH 2543 PERF. 2352 - 2358

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 R | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19 R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 # | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 # | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35 R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 17 R | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 30 # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 31 # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 140 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -C- WELL #: 4 C RRCID -> 263009 COMPL. DATE 03/06/2012 TOTAL DEPTH 3788 PERF. 3163 - 3207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | R | 274 | -0- | -0- | -0- | 274 | 3 | | N | -0- | | | -0- |
| 02 | 168 | # | 167 | -0- | -1 | -0- | 167 | 3 | | N | -0- | | | -0- |
| 03 | 256 | R | 256 | -0- | -0- | -0- | 256 | 2 | | N | -0- | | | -0- |
| 04 | 218 | R | 218 | -0- | -0- | -0- | 218 | 2 | | N | -0- | | | -0- |
| 05 | 186 | # | 185 | -0- | -1 | -0- | 185 | 3 | | N | -0- | | | -0- |
| 06 | 230 | R | 230 | -0- | -0- | -0- | 230 | 3 | | N | -0- | | | -0- |
| 07 | 287 | R | 287 | -0- | -0- | -0- | 287 | 3 | | N | -0- | | | -0- |
| 08 | 262 | R | 262 | -0- | -0- | -0- | 262 | 3 | | N | -0- | | | -0- |
| 09 | 247 | R | 247 | -0- | -0- | -0- | 247 | 3 | | N | -0- | | | -0- |
| 10 | 274 | R | 274 | -0- | -0- | -0- | 274 | 3 | | N | -0- | | | -0- |
| 11 | 261 | R | 261 | -0- | -0- | -0- | 261 | 3 | | N | -0- | | | -0- |
| *12 | 271 | R | 271 | -0- | -0- | -0- | 271 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,932 TOTAL CONDENSATE PROD: -0-

HITTSON -C- WELL #: 1 RRCID -> 263227 COMPL. DATE 09/01/1930 TOTAL DEPTH 3735 PERF. 3730 - 3735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 915 | R | 915 | -0- | -0- | -0- | 915 | 3 | | N | -0- | | | -0- |
| 02 | 588 | # | 556 | -0- | -32 | -0- | 556 | 3 | | N | -0- | | | -0- |
| 03 | 855 | R | 855 | -0- | -0- | -0- | 855 | 2 | | N | -0- | | | -0- |
| 04 | 725 | R | 725 | -0- | -0- | -0- | 725 | 2 | | N | -0- | | | -0- |
| 05 | 651 | # | 616 | -0- | -35 | -0- | 616 | 3 | | N | -0- | | | -0- |
| 06 | 766 | R | 766 | -0- | -0- | -0- | 766 | 3 | | N | -0- | | | -0- |
| 07 | 954 | R | 954 | -0- | -0- | -0- | 954 | 3 | | N | -0- | | | -0- |
| 08 | 871 | R | 871 | -0- | -0- | -0- | 871 | 3 | | N | -0- | | | -0- |
| 09 | 823 | R | 823 | -0- | -0- | -0- | 823 | 3 | | N | -0- | | | -0- |
| 10 | 914 | R | 914 | -0- | -0- | -0- | 914 | 3 | | N | -0- | | | -0- |
| 11 | 872 | R | 872 | -0- | -0- | -0- | 872 | 3 | | N | -0- | | | -0- |
| *12 | 904 | R | 904 | -0- | -0- | -0- | 904 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,771 TOTAL CONDENSATE PROD: -0-

SAVED BY GRACE ENERGY LLC 749112
PROCTOR, M.O. "B" WELL #: 1 RRCID -> 131128 COMPL. DATE 03/01/1979 TOTAL DEPTH 3208 PERF. 3070 - 3090

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 191 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 191 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SAVED BY GRACE ENERGY LLC //CONT.// 749112
PROCTOR, M. O. -B- WELL #: 2 RRCID -> 181806 COMPL. DATE 04/21/1987 TOTAL DEPTH 3242 PERF. 2565 - 3148

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 4 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 4 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEQUOIA ENERGY RESOURCES 767544
WAYNICK WELL #: 1 RRCID -> 129046 COMPL. DATE 10/28/1988 TOTAL DEPTH 3600 PERF. 3349 - 3362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTINGTON WELL #: 1 RRCID -> 129047 COMPL. DATE 10/28/1988 TOTAL DEPTH 3420 PERF. 3347 - 3380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 W | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SEVEN CROSS OPERATING, LLC 767834
BOUQUET, T. WELL #: 1 RRCID -> 123754 COMPL. DATE 01/27/1981 TOTAL DEPTH 2594 PERF. 2562 - 2572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHULTS, ROBERT L. 779235
SHULTS, CECIL G. WELL #: 1 RRCID -> 181965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SO OPERATING COMPANY 800281
CARR,J.C. WELL #: 1 RRCID -> 118201 COMPL. DATE 12/23/1982 TOTAL DEPTH 4105 PERF. 3607 - 3617

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 # | 114 | -0- | -10 | -0- | 114 | 3 | N | -0- | | | -0- |
| 02 | 463 R | 463 | -0- | -0- | -0- | 463 | 3 | N | -0- | | | -0- |
| 03 | 398 R | 398 | -0- | -0- | -0- | 398 | 3 | N | -0- | | | -0- |
| 04 | 322 R | 322 | -0- | -0- | -0- | 322 | 3 | N | -0- | | | -0- |
| 05 | 270 R | 270 | -0- | -0- | -0- | 270 | 3 | N | -0- | | | -0- |
| 06 | 224 R | 224 | -0- | -0- | -0- | 224 | 3 | N | -0- | | | -0- |
| 07 | 187 R | 187 | -0- | -0- | -0- | 187 | 3 | N | -0- | | | -0- |
| 08 | 155 # | 141 | -0- | -14 | -0- | 141 | 3 | N | -0- | | | -0- |
| 09 | 150 # | 15 | -0- | -135 | -0- | 15 | 3 | N | -0- | | | -0- |
| 10 | 155 # | -0- | -0- | -155 | -0- | | | N | -0- | | | -0- |
| 11 | 150 # | -0- | -0- | -150 | -0- | | | N | -0- | | | -0- |
| 12 | 155 # | -0- | -0- | -155 | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,134 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY //CONT.// 800281
CARR, J. C. WELL #: 2 RRCID -> 138545 COMPL. DATE 02/29/1980 TOTAL DEPTH 4150 PERF. 3913 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 57 | -0- | -5 | -0- | 57 | 3 | | N | -0- | | | -0- |
| 02 | 232 | R | 232 | -0- | -0- | -0- | 232 | 3 | | N | -0- | | | -0- |
| 03 | 199 | R | 199 | -0- | -0- | -0- | 199 | 3 | | N | -0- | | | -0- |
| 04 | 161 | R | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | -0- |
| 05 | 135 | R | 135 | -0- | -0- | -0- | 135 | 3 | | N | -0- | | | -0- |
| 06 | 112 | R | 112 | -0- | -0- | -0- | 112 | 3 | | N | -0- | | | -0- |
| 07 | 93 | R | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 08 | 93 | # | 70 | -0- | -23 | -0- | 70 | 3 | | N | -0- | | | -0- |
| 09 | 90 | # | 8 | -0- | -82 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 10 | 93 | # | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | N | -0- | | | -0- |
| 12 | 93 | # | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,067 TOTAL CONDENSATE PROD: -0-

STOVALL, HOWARD 824340
SPENCER WELL #: 1 RRCID -> 134391 COMPL. DATE 04/28/1983 TOTAL DEPTH 3230 PERF. 3150 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 12 | -0- | -19 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 02 | 28 | # | 11 | -0- | -17 | -0- | 11 | 3 | | N | -0- | | | -0- |
| 03 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 04 | 30 | # | 19 | -0- | -11 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 05 | 21 | R | 21 | -0- | -0- | -0- | 21 | 3 | | N | -0- | | | -0- |
| 06 | 30 | # | 19 | -0- | -11 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 07 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 09 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 11 | 30 | # | 13 | -0- | -17 | -0- | 13 | 3 | | N | -0- | | | -0- |
| 12 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 209 TOTAL CONDENSATE PROD: -0-

SPENCER WELL #: 1A RRCID -> 134392 COMPL. DATE 11/15/1983 TOTAL DEPTH 3323 PERF. 3154 - 3166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 12 | -0- | -19 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 02 | 28 | # | 11 | -0- | -17 | -0- | 11 | 3 | | N | -0- | | | -0- |
| 03 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 04 | 30 | # | 19 | -0- | -11 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 05 | 21 | R | 21 | -0- | -0- | -0- | 21 | 3 | | N | -0- | | | -0- |
| 06 | 30 | # | 19 | -0- | -11 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 07 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 09 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 11 | 30 | # | 13 | -0- | -17 | -0- | 13 | 3 | | N | -0- | | | -0- |
| 12 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 209 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
EUDY WELL #: 1 RRCID -> 162713 COMPL. DATE N/A TOTAL DEPTH 4054 PERF. 3057 - 3062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | R | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | 49 |
| 02 | 224 | # | 183 | -0- | -41 | -0- | 183 | 3 | | | N | -0- | | | | | 49 |
| 03 | 278 | R | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 49 |
| 04 | 252 | R | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | 49 |
| 05 | 248 | # | 204 | -0- | -44 | -0- | 204 | 3 | | | N | -0- | | | | | 49 |
| 06 | 270 | # | 239 | -0- | -31 | -0- | 239 | 3 | | | N | -0- | | | | | 49 |
| 07 | 279 | # | 225 | -0- | -54 | -0- | 225 | 3 | | | N | -0- | | | | | 49 |
| 08 | 279 | # | 214 | -0- | -65 | -0- | 214 | 3 | | | N | -0- | | | | | 49 |
| 09 | 240 | # | 221 | -0- | -19 | -0- | 221 | 3 | | | N | -0- | | | | | 49 |
| 10 | 248 | # | 217 | -0- | -31 | -0- | 217 | 3 | | | N | -0- | | | | | 49 |
| 11 | 240 | # | 219 | -0- | -21 | -0- | 219 | 3 | | | N | -0- | | | | | 49 |
| *12 | 231 | R | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: 2,742 TOTAL CONDENSATE PROD: -0-

T-SQUARE PETROLEUM CO. 833912
TAFF WELL #: 5 RRCID -> 267485 COMPL. DATE 11/16/2012 TOTAL DEPTH 2500 PERF. 2381 - 2385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAFF WELL #: 6 RRCID -> 267486 COMPL. DATE 11/15/2012 TOTAL DEPTH 2520 PERF. 2388 - 2392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR //CONT.// 27358 001 ASSOCIATED 49B CNTY: EASTLAND
WATSON, DALTON 901144
WATSON WELL #: 1 RRCID -> 252095 COMPL. DATE N/A TOTAL DEPTH 3392 PERF. 3151 - 3161

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BRASHEARS, H. WELL #: RRCID -> 020987 COMPL. DATE 08/04/1936 TOTAL DEPTH N/A PERF. 3200 - 3210

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| *09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 6 |

PLUGGED AND ABANDONED_____ 03/26/2011

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHAM WELL #: 2 C RRCID -> 063415 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 3638 - 3642

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | 368 | -0- | 368 | 368 | 368 | 2 | | N | -0- | | | -0- |
| 05 | 14B2 EXT | 1652 | -0- | 1652 | 2020 | 1652 | 2 | | N | -0- | | | -0- |
| 06 | 3281 | 1261 | -0- | -2020 | -0- | 1261 | 2 | | N | -0- | | | -0- |
| 07 | 1200 R | 1200 | -0- | -0- | -0- | 1200 | 2 | | N | -0- | | | -0- |
| 08 | 1643 N | 1204 | -0- | -439 | -0- | 1204 | 2 | | N | -0- | | | -0- |
| *09 | 1260 N | 1093 | -0- | -167 | -0- | 1093 | 2 | | N | -0- | | | -0- |
| 10 | 1221 N | 1221 | -0- | -0- | -0- | 1221 | 2 | | N | -0- | | | -0- |
| 11 | 1170 N | 1160 | -0- | -10 | -0- | 1160 | 2 | | N | -0- | | | -0- |
| *12 | 1395 N | 1395 | -0- | -0- | -0- | 1395 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,554 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
ALVEY WELL #: 1 T RRCID -> 071750 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 465 | N | 275 | -0- | -190 | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 558 | N | 424 | -0- | -134 | -0- | 424 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 93 | -0- | -186 | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| *09 | 540 | N | 87 | -0- | -453 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 1 | -0- | -433 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,680 TOTAL CONDENSATE PROD: -0-

BROWN, HAROLD "A" WELL #: 1 RRCID -> 088890 COMPL. DATE 05/30/1979 TOTAL DEPTH 4010 PERF. 3717 - 3727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 365 | -0- | 365 | 755 | 315 | 2 | 50 | 9 | N | 45 | | | | | 96 |
| 02 | 14B2 EXT | | 441 | -0- | 441 | 1196 | 415 | 2 | 26 | 9 | N | 24 | | | | | 120 |
| 03 | 14B2 EXT | | 367 | -0- | 367 | 1563 | 356 | 2 | 11 | 9 | N | 10 | | | | | 130 |
| 04 | 14B2 EXT | | 420 | -0- | 420 | 1983 | 398 | 2 | 22 | 9 | N | 20 | | | | | 150 |
| 05 | 14B2 EXT | | 129 | -0- | 129 | 2112 | 114 | 2 | 15 | 9 | N | 14 | | | | | 164 |
| 06 | 2493 | | 381 | -0- | -2112 | -0- | 361 | 2 | 20 | 9 | N | 18 | | | | | 182 |
| 07 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 182 |
| 08 | 124 | N | 108 | -0- | -16 | -0- | 97 | 2 | 11 | 9 | N | 10 | | | | | 192 |
| *09 | 390 | N | 138 | -0- | -252 | -0- | 108 | 2 | 30 | 9 | N | 27 | | | | | 219 |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 219 |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 97 | 2 | 11 | 9 | N | 10 | 173 | 1 | | | 56 |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 56 |

TOTAL GAS PROD: 2,713 TOTAL CONDENSATE PROD: 178

COATES,J. C. WELL #: 1 RRCID -> 098461 COMPL. DATE 11/28/1981 TOTAL DEPTH 4115 PERF. 3618 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2425 | | 2425 | -0- | -0- | -0- | 2425 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2661 | R | 2661 | -0- | -0- | -0- | 2661 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1860 | R | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,946 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
HAMILTON, DAN EST. WELL #: 2 RRCID -> 100365 COMPL. DATE 07/18/1957 TOTAL DEPTH 3662 PERF. 3609 - 3628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | | 7 | -0- | 7 | 7 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | | 5 | -0- | 5 | 12 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | | 2 | -0- | 2 | 14 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 0 | | 4 | -0- | 4 | 18 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 0 | | 15 | -0- | 15 | 33 | 15 | 2 | | | Y | -0- | | | | | -0- |
| *09 | 0 | | 3 | -0- | 3 | 36 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 48 | N | 12 | -0- | -36 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 15 | N | 5 | -0- | -10 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 75 TOTAL CONDENSATE PROD: -0-

HAMILTON, DAN EST. WELL #: 1 RRCID -> 100366 COMPL. DATE 03/09/1957 TOTAL DEPTH 3753 PERF. 3620 - 3626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| *09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 141 TOTAL CONDENSATE PROD: -0-

HAMILTON, DAN EST. WELL #: 3 RRCID -> 100491 COMPL. DATE 08/22/1957 TOTAL DEPTH 3692 PERF. 3610 - 3625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 0 | | 8 | -0- | 8 | 8 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | | 8 | -0- | 8 | 16 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 0 | | 3 | -0- | 3 | 19 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 0 | | 6 | -0- | 6 | 25 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 0 | | 25 | -0- | 25 | 50 | 25 | 2 | | | Y | -0- | | | | | -0- |
| *09 | 0 | | 7 | -0- | 7 | 57 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 71 | N | 14 | -0- | -57 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
CHOATE -A- WELL #: 5 RRCID -> 100992 COMPL. DATE 07/20/1979 TOTAL DEPTH 3820 PERF. 3599 - 3603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 25 |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 25 |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 25 |
| 04 | 180 | N | 130 | -0- | -50 | -0- | 130 | 2 | | | N | -0- | | | | | 25 |
| 05 | 155 | N | 99 | -0- | -56 | -0- | 99 | 2 | | | N | -0- | | | | | 25 |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 25 |
| 07 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | 25 |
| 08 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 25 |
| *09 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 25 |
| 10 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 25 |
| 11 | 180 | N | 137 | -0- | -43 | -0- | 137 | 2 | | | N | -0- | | | | | 25 |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 1,770 TOTAL CONDENSATE PROD: -0-

WILLIAMSON, J. WELL #: 1 RRCID -> 104449 COMPL. DATE 12/01/1982 TOTAL DEPTH 3438 PERF. 2990 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | 2 |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 2 |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 2 |
| 04 | 180 | N | 165 | -0- | -15 | -0- | 165 | 2 | | | N | -0- | | | | | 2 |
| 05 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 2 |
| 06 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 2 |
| 07 | 186 | N | 159 | -0- | -27 | -0- | 159 | 2 | | | N | -0- | | | | | 2 |
| 08 | 155 | N | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | 2 |
| *09 | 150 | N | 137 | -0- | -13 | -0- | 137 | 2 | | | N | -0- | | | | | 2 |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 2 |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 2 |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 2,017 TOTAL CONDENSATE PROD: -0-

HANSEN, LILLIAN WELL #: 2 RRCID -> 105976 COMPL. DATE 01/05/1983 TOTAL DEPTH 3980 PERF. 3668 - 3678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 95 | -0- | -25 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 37 | -0- | -87 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| *09 | 90 | N | 30 | -0- | -60 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 867 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WILLIAMSON, J. WELL #: 3 RRCID -> 107911 COMPL. DATE 10/04/1983 TOTAL DEPTH 3450 PERF. 3016 - 3030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1035 | N | 1035 | -0- | -0- | -0- | 1035 | 2 | | | N | -0- | | | | | 36 |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 36 |
| 03 | 1113 | N | 1113 | -0- | -0- | -0- | 1113 | 2 | | | N | -0- | | | | | 36 |
| 04 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | N | -0- | | | | | 36 |
| 05 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | 36 |
| 06 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | 36 |
| 07 | 874 | N | 874 | -0- | -0- | -0- | 874 | 2 | | | N | -0- | | | | | 36 |
| 08 | 868 | N | 856 | -0- | -12 | -0- | 856 | 2 | | | N | -0- | | | | | 36 |
| *09 | 840 | N | 659 | -0- | -181 | -0- | 659 | 2 | | | N | -0- | | | | | 36 |
| 10 | 868 | N | 190 | -0- | -678 | -0- | 190 | 2 | | | N | -0- | | | | | 36 |
| 11 | 840 | N | 318 | -0- | -522 | -0- | 318 | 2 | | | N | -0- | | | | | 36 |
| *12 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: 8,798 TOTAL CONDENSATE PROD: -0-

CRAWFORD,A.D. "N" WELL #: 1 RRCID -> 116732 COMPL. DATE 07/15/1980 TOTAL DEPTH 3810 PERF. 3452 - 3566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 05 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| *09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| *12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,900 TOTAL CONDENSATE PROD: -0-

GALLEGOS, MARCUS WELL #: 1 RRCID -> 129226 COMPL. DATE 08/05/1988 TOTAL DEPTH 4000 PERF. 3726 - 3746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
CRAWFORD, A. D. -N- WELL #: 3 RRCID -> 131987 COMPL. DATE 07/23/1981 TOTAL DEPTH 3650 PERF. 3044 - 3056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | 90 |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | 90 |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | N | -0- | | | 90 |
| 04 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | N | -0- | | | 90 |
| 05 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | N | -0- | | | 90 |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | N | -0- | | | 90 |
| 07 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | N | -0- | | | 90 |
| 08 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | N | -0- | | | 90 |
| *09 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | N | -0- | | | 90 |
| 10 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | N | -0- | | | 90 |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | N | -0- | | | 90 |
| *12 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | N | -0- | | | 90 |

TOTAL GAS PROD: 4,315 TOTAL CONDENSATE PROD: -0-

GALLEGOS, MARCUS WELL #: 2 RRCID -> 135508 COMPL. DATE 05/25/1990 TOTAL DEPTH 3800 PERF. 3644 - 3654

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHAM WELL #: 5 RRCID -> 159521 COMPL. DATE 07/01/2015 TOTAL DEPTH 3770 PERF. 3631 - 3651

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
BROWN, LEAH WELL #: 1 RRCID -> 206531 COMPL. DATE 04/21/1982 TOTAL DEPTH 4004 PERF. 3693 - 3706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 04 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 10 | -0- | -52 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 08 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| *09 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 11 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| *12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 752 TOTAL CONDENSATE PROD: -0-

CHOATE, JIM 'C' WELL #: 11 RRCID -> 217387 COMPL. DATE 11/04/1983 TOTAL DEPTH 4072 PERF. 3620 - 3622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 171 | -0- | -15 | -0- | 171 | 2 | | | N | -0- | | | | | 16 |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 16 |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 16 |
| 04 | 180 | N | 133 | -0- | -47 | -0- | 133 | 2 | | | N | -0- | | | | | 16 |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | 16 |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 16 |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | 16 |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 16 |
| *09 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 16 |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 16 |
| 11 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | 16 |
| *12 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 1,858 TOTAL CONDENSATE PROD: -0-

ARNOT OIL COMPANY, LLC 033012
FISHER WELL #: 1 RRCID -> 209243 COMPL. DATE 04/06/2005 TOTAL DEPTH 3736 PERF. 3731 - 3736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 65 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 65 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 65 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 65 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 65 |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 65 |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 65 |
| 08 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 65 |
| 09 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 65 |
| 10 | 62 | N | 1 | -0- | -61 | -0- | 1 | 1 | | | N | -0- | | | | | 65 |
| 11 | 270 | N | 1 | -0- | -269 | -0- | 1 | 1 | | | N | -0- | | | | | 65 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: 756 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC //CONT.// 033012
ROBERTS WELL #: 1 RRCID -> 213693 COMPL. DATE 01/03/2006 TOTAL DEPTH 3889 PERF. 3525 - 3532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | 136 |
| 02 | 741 | N | 741 | -0- | -0- | -0- | 740 | 2 | 1 | 9 | N | 1 | | | | | 137 |
| 03 | 1394 | N | 1394 | -0- | -0- | -0- | 1392 | 2 | 2 | 9 | N | 2 | | | | | 139 |
| 04 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 2 | | | N | -0- | | | | | 139 |
| 05 | 806 | N | 772 | -0- | -34 | -0- | 771 | 2 | 1 | 9 | N | 1 | | | | | 140 |
| 06 | 1238 | N | 1238 | -0- | -0- | -0- | 1238 | 2 | | | N | -0- | | | | | 140 |
| 07 | 1147 | N | 1002 | -0- | -145 | -0- | 1002 | 2 | | | N | -0- | | | | | 140 |
| 08 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | 140 |
| 09 | 1110 | N | 1054 | -0- | -56 | -0- | 1054 | 2 | | | N | -0- | | | | | 140 |
| 10 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | 140 |
| 11 | 1110 | N | 927 | -0- | -183 | -0- | 927 | 2 | | | N | -0- | | | | | 140 |
| 12 | 1085 | N | NO RPT | -0- | -1085 | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 11,851 TOTAL CONDENSATE PROD: 4

HUNT WELL #: 1 RRCID -> 219840 COMPL. DATE 06/08/2006 TOTAL DEPTH 4070 PERF. 3503 - 3508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | 56 |
| 02 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 56 |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 56 |
| 04 | 179 | N | 179 | -0- | -0- | -0- | 170 | 2 | 9 | 9 | N | 8 | | | | | 64 |
| 05 | 217 | N | 202 | -0- | -15 | -0- | 170 | 2 | 32 | 9 | N | 29 | | | | | 93 |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 761 | 2 | 39 | 9 | N | 35 | | | | | 128 |
| 07 | 1074 | N | 1074 | -0- | -0- | -0- | 1038 | 2 | 36 | 9 | N | 33 | | | | | 161 |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 205 | 2 | 3 | 9 | N | 3 | | | | | 164 |
| 09 | 690 | N | 200 | -0- | -490 | -0- | 189 | 2 | 11 | 9 | N | 10 | | | | | 174 |
| 10 | 713 | N | 39 | -0- | -674 | -0- | 7 | 2 | 32 | 9 | N | 29 | | | | | 203 |
| *11 | 929 | N | 929 | -0- | -0- | -0- | 893 | 2 | 36 | 9 | N | 33 | 179 | 1 | | | 57 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 57 |

TOTAL GAS PROD: 4,846 TOTAL CONDENSATE PROD: 180

LEE WELL #: 1 RRCID -> 236868 COMPL. DATE 12/30/2007 TOTAL DEPTH 4200 PERF. 3646 - 3652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | 148 |
| 02 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 148 |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 358 | 2 | 10 | 9 | N | 9 | | | | | 157 |
| 04 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 157 |
| 05 | 279 | N | 106 | -0- | -173 | -0- | 106 | 2 | | | N | -0- | | | | | 157 |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 156 | 2 | 2 | 9 | N | 2 | | | | | 159 |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | 159 |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 159 |
| 09 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | 159 |
| 10 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 159 |
| *11 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 159 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 159 |

TOTAL GAS PROD: 2,861 TOTAL CONDENSATE PROD: 11

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ARNOT OIL COMPANY, LLC //CONT.// 033012
GOOSEN WELL #: 1 RRCID -> 260857 COMPL. DATE 08/14/2007 TOTAL DEPTH 4171 PERF. 3134 - 3151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1861 | N | 1861 | -0- | -0- | -0- | 1854 | 2 | 7 | 9 | N | 6 | | | | | 114 |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | 114 |
| 03 | 1894 | N | 1894 | -0- | -0- | -0- | 1894 | 2 | | | N | -0- | | | | | 114 |
| 04 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 2 | | | N | -0- | | | | | 114 |
| 05 | 1054 | N | 1512 | -0- | 458 | -0- | 1512 | 2 | | | N | -0- | | | | | 114 |
| 06 | 1544 | N | 1544 | -0- | -0- | -0- | 1536 | 2 | 8 | 9 | N | 7 | | | | | 121 |
| 07 | 1736 | N | 1455 | -0- | -281 | -0- | 1451 | 2 | 4 | 9 | N | 4 | | | | | 125 |
| 08 | 1773 | N | 1773 | -0- | -0- | -0- | 1769 | 2 | 4 | 9 | N | 4 | | | | | 129 |
| 09 | 1530 | N | 1482 | -0- | -48 | -0- | 1479 | 2 | 3 | 9 | N | 3 | | | | | 132 |
| 10 | 1526 | N | 1526 | -0- | -0- | -0- | 1522 | 2 | 4 | 9 | N | 4 | | | | | 136 |
| 11 | 1710 | N | 1437 | -0- | -273 | -0- | 1431 | 2 | 6 | 9 | N | 5 | | | | | 141 |
| 12 | 1519 | N | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 141 |

TOTAL GAS PROD: 17,102 TOTAL CONDENSATE PROD: 33

AT OIL & GAS, LLC 035619
FIRST NATL. BK. OF FT. WORTH WELL #: 1 RRCID -> 036553 COMPL. DATE 06/17/1965 TOTAL DEPTH 3956 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 55 | -0- | -85 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 56 | -0- | -99 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 06 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| *12 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,557 TOTAL CONDENSATE PROD: -0-

CHASTAIN WELL #: 1 RRCID -> 091048 COMPL. DATE 10/01/1980 TOTAL DEPTH 3934 PERF. 3422 - 3428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | 99 |
| 02 | 196 | N | 150 | -0- | -46 | -0- | 150 | 2 | | | N | -0- | 99 | 7 | | | -0- |
| 03 | 217 | N | 158 | -0- | -59 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 05 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 08 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 09 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,829 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
BROWN, W. D. WELL #: 1 RRCID -> 175784 COMPL. DATE 10/04/1999 TOTAL DEPTH 3153 PERF. 3056 - 3061

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 33 |
| 02 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 33 |
| 03 | 217 | N | 178 | -0- | -39 | -0- | 178 | 2 | | | N | -0- | | | | | 33 |
| 04 | 210 | N | 162 | -0- | -48 | -0- | 162 | 2 | | | N | -0- | | | | | 33 |
| 05 | 217 | N | 172 | -0- | -45 | -0- | 172 | 2 | | | N | -0- | | | | | 33 |
| 06 | 180 | N | 168 | -0- | -12 | -0- | 168 | 2 | | | N | -0- | | | | | 33 |
| 07 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 33 |
| 08 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | 33 |
| 09 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | N | -0- | | | | | 33 |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 33 |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 33 |
| *12 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 2,376 TOTAL CONDENSATE PROD: -0-

BIG STATE INDUSTRIES, INC. 070450
INLAND WELL #: 2 RRCID -> 123010 COMPL. DATE 01/01/1987 TOTAL DEPTH 3303 PERF. 2976 - 2986

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 70 | -0- | -20 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 07 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,244 TOTAL CONDENSATE PROD: -0-

INLAND WELL #: 1 RRCID -> 131299 COMPL. DATE 06/01/1989 TOTAL DEPTH 3780 PERF. 2946 - 2966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| *12 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,950 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HARRELSON H.H. WELL #: 1 A RRCID -> 062203 COMPL. DATE 01/09/1975 TOTAL DEPTH 2819 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAILEY, N.C. ET AL UNIT WELL #: 7 RRCID -> 096381 COMPL. DATE 07/10/1988 TOTAL DEPTH 645 PERF. 570 - 620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAILEY, N. C. ET AL UNIT WELL #: 6 RRCID -> 096382 COMPL. DATE 10/28/1981 TOTAL DEPTH 626 PERF. 362 - 374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 1 RRCID -> 103529 COMPL. DATE 12/01/1982 TOTAL DEPTH 3650 PERF. 3050 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 99 |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 99 |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 99 |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 99 |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 99 |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 99 |
| 07 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 99 |
| 08 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 99 |
| 09 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 99 |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 99 |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 99 |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 741 TOTAL CONDENSATE PROD: -0-

SIBLEY WELL #: 5A RRCID -> 122072 COMPL. DATE 07/31/1986 TOTAL DEPTH 1603 PERF. 775 - 798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 368 TOTAL CONDENSATE PROD: -0-

GAILEY, N. C. ET AL UNIT WELL #: 9 RRCID -> 122529 COMPL. DATE 10/15/1986 TOTAL DEPTH 376 PERF. 355 - 376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GAILEY, N. C. ET AL UNIT WELL #: 8 RRCID -> 122530 COMPL. DATE 10/17/1986 TOTAL DEPTH 379 PERF. 355 - 379

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAILEY, N. C. ET AL UNIT WELL #: 11 RRCID -> 123545 COMPL. DATE 03/06/1987 TOTAL DEPTH 432 PERF. 411 - 432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

N.C. GALLEY ET AL UNIT WELL #: 10 RRCID -> 127012 COMPL. DATE 03/02/1988 TOTAL DEPTH 377 PERF. 377 - 377

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 14A RRCID -> 127461 COMPL. DATE 06/01/1988 TOTAL DEPTH 961 PERF. 798 - 846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 368 TOTAL CONDENSATE PROD: -0-

SIBLEY WELL #: 15A RRCID -> 128459 COMPL. DATE 08/31/1988 TOTAL DEPTH 961 PERF. 748 - 776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 368 TOTAL CONDENSATE PROD: -0-

SIBLEY WELL #: 2BR RRCID -> 132047 COMPL. DATE 06/08/1989 TOTAL DEPTH 3565 PERF. 2963 - 2979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 368 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 3BR RRCID -> 132048 COMPL. DATE 08/25/1989 TOTAL DEPTH 3615 PERF. 3038 - 3046

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| *12 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 510 TOTAL CONDENSATE PROD: -0-

SIBLEY WELL #: 20A RRCID -> 134071 COMPL. DATE 03/09/1990 TOTAL DEPTH 991 PERF. 877 - 884

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 368 TOTAL CONDENSATE PROD: -0-

SIBLEY WELL #: 24A RRCID -> 137523 COMPL. DATE 01/02/1991 TOTAL DEPTH 932 PERF. 777 - 820

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 279 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 29A RRCID -> 141038 COMPL. DATE 03/05/1992 TOTAL DEPTH 847 PERF. 820 - 847

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 279 TOTAL CONDENSATE PROD: -0-

SIBLEY WELL #: 27A RRCID -> 141047 COMPL. DATE 03/03/1992 TOTAL DEPTH 961 PERF. 853 - 856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 279 TOTAL CONDENSATE PROD: -0-

N.C. GAILEY "A" UNIT WELL #: 3 RRCID -> 142118 COMPL. DATE 06/15/1992 TOTAL DEPTH 3257 PERF. 1474 - 1618

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SIBLEY WELL #: 32A RRCID -> 144044 COMPL. DATE 12/04/1992 TOTAL DEPTH 740 PERF. 733 - 740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 279 TOTAL CONDENSATE PROD: -0-

SIBLEY WELL #: I 5BR RRCID -> 147527 COMPL. DATE 09/30/1993 TOTAL DEPTH 3400 PERF. 3004 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 419 TOTAL CONDENSATE PROD: -0-

THOMAS WELL #: 1 RRCID -> 158656 COMPL. DATE 04/04/1996 TOTAL DEPTH 4200 PERF. 3244 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 77 | -0- | -16 | -0- | 71 | 2 | 6 | 9 | N | 5 | | | | | 104 |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 63 | 2 | 2 | 9 | N | 2 | | | | | 106 |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 74 | 2 | 8 | 9 | N | 7 | | | | | 113 |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 68 | 2 | 3 | 9 | N | 3 | | | | | 116 |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 69 | 2 | 6 | 9 | N | 5 | | | | | 121 |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 66 | 2 | 3 | 9 | N | 3 | | | | | 124 |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 62 | 2 | 6 | 9 | N | 5 | | | | | 129 |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 66 | 2 | 2 | 9 | N | 2 | | | | | 131 |
| 09 | 69 | N | 69 | -0- | -0- | -0- | 65 | 2 | 4 | 9 | N | 4 | | | | | 135 |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 69 | 2 | 3 | 9 | N | 3 | | | | | 138 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 66 | 2 | 4 | 9 | N | 4 | | | | | 142 |
| *12 | 71 | N | 71 | -0- | -0- | -0- | 68 | 2 | 3 | 9 | N | 3 | | | | | 145 |

TOTAL GAS PROD: 857 TOTAL CONDENSATE PROD: 46

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY "A" WELL #: 2 RRCID -> 159925 COMPL. DATE 09/05/1996 TOTAL DEPTH 3670 PERF. 2635 - 2642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUSHNELL, HUGH WELL #: 1 RRCID -> 164937 COMPL. DATE 09/20/1997 TOTAL DEPTH 3570 PERF. 2565 - 2898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMA KENT UNIT WELL #: 1 RRCID -> 166250 COMPL. DATE 10/10/1997 TOTAL DEPTH 3300 PERF. 2555 - 2563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 08 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| *12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 446 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
KENT HEIRS UNIT WELL #: 1 RRCID -> 166985 COMPL. DATE 02/05/1998 TOTAL DEPTH 3486 PERF. 2588 - 2908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 5 RRCID -> 207605 COMPL. DATE 02/10/2004 TOTAL DEPTH 3725 PERF. 2470 - 2490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 84 | -0- | -102 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 84 | -0- | -84 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | N | 72 | -0- | -18 | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 80 | -0- | -44 | -0- | 80 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 104 | -0- | -76 | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | N | 112 | -0- | -74 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,286 TOTAL CONDENSATE PROD: -0-

COZART, J. L. WELL #: 1 RRCID -> 214850 COMPL. DATE 01/19/2006 TOTAL DEPTH 4017 PERF. 3230 - 3653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 113 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 113 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 113 |
| 04 | 60 | N | 14 | -0- | -46 | -0- | 14 | 2 | | | N | -0- | | | | | 113 |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 113 |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 113 |
| 07 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 113 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 113 |
| 09 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 113 |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 113 |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 113 |
| 12 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | 113 |

TOTAL GAS PROD: 311 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BROWN, J. W. WELL #: 1 RRCID -> 214857 COMPL. DATE 09/27/2003 TOTAL DEPTH 4012 PERF. 2858 - 3330

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 90 TOTAL CONDENSATE PROD: -0-

HAGAR WELL #: 4 RRCID -> 254572 COMPL. DATE 01/11/2010 TOTAL DEPTH 3580 PERF. 3042 - 3072

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUCK WHEAT RESOURCES, L.P. 105675
WOODS, M. L. WELL #: 1 RRCID -> 032486 COMPL. DATE 04/04/1963 TOTAL DEPTH 3540 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
WOODS, M. L. WELL #: 2 RRCID -> 037199 COMPL. DATE 04/20/1965 TOTAL DEPTH 3037 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

C S J, INC. 121073
DRAKE A WELL #: 1 RRCID -> 063238 COMPL. DATE 08/18/1975 TOTAL DEPTH 3528 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CDJ OIL CO. 140598
STANSELL, W. G. WELL #: 2 RRCID -> 093449 COMPL. DATE 01/07/1981 TOTAL DEPTH 4000 PERF. 3368 - 3454

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CROSSBOW RESOURCES, LLC 190494
COOPER WELL #: 1 RRCID -> 129120 COMPL. DATE 08/19/1988 TOTAL DEPTH 950 PERF. 870 - 874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENTECO OIL COMPANY LLC 215939
WEISER WELL #: 1 RRCID -> 151112 COMPL. DATE 08/13/1994 TOTAL DEPTH 3650 PERF. 1711 - 1716

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DFG ENERGY COMPANY LLC 216724
NORTH CENTRAL RANGER UNIT WELL #: 1201 RRCID -> 063760 COMPL. DATE 07/08/1975 TOTAL DEPTH 3600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CUNNINGHAM WELL #: 3 RRCID -> 135982 COMPL. DATE 07/30/1990 TOTAL DEPTH 3920 PERF. 1460 - 1470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORWOOD WELL #: 51 RRCID -> 144039 COMPL. DATE 01/12/1993 TOTAL DEPTH 3794 PERF. 3575 - 3582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BREWER, F. WELL #: 9702 RRCID -> 217109 COMPL. DATE 10/01/1985 TOTAL DEPTH 3710 PERF. 3502 - 3512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN WELL #: 1 RRCID -> 065598 COMPL. DATE 04/08/1974 TOTAL DEPTH 3780 PERF. 3634 - 3644

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

ALEXANDER "C" WELL #: 1 RRCID -> 096246 COMPL. DATE 10/10/1981 TOTAL DEPTH 3563 PERF. 2430 - 2488

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON WELL #: 1 RRCID -> 124074 COMPL. DATE 04/25/1978 TOTAL DEPTH 3836 PERF. 3450 - 3456

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 406 | -0- | | -90 | -0- | 400 | 2 | 6 | 9 | N | 5 | | | | | 47 |
| 02 | 392 | N | 288 | -0- | | -104 | -0- | 281 | 2 | 7 | 9 | N | 6 | | | | | 53 |
| 03 | 465 | N | 434 | -0- | | -31 | -0- | 427 | 2 | 7 | 9 | N | 6 | | | | | 59 |
| 04 | 421 | N | 421 | -0- | | -0- | -0- | 414 | 2 | 7 | 9 | N | 6 | | | | | 65 |
| 05 | 461 | N | 461 | -0- | | -0- | -0- | 455 | 2 | 6 | 9 | N | 5 | | | | | 70 |
| 06 | 420 | N | 197 | -0- | | -223 | -0- | 190 | 2 | 7 | 9 | N | 6 | | | | | 76 |
| 07 | 479 | N | 479 | -0- | | -0- | -0- | 352 | 2 | 127 | 9 | N | 115 | 166 | 1 | | | 25 |
| 08 | 465 | N | 326 | -0- | | -139 | -0- | 318 | 2 | 8 | 9 | N | 7 | | | | | 32 |
| 09 | 327 | N | 327 | -0- | | -0- | -0- | 319 | 2 | 8 | 9 | N | 7 | | | | | 39 |
| 10 | 465 | N | 369 | -0- | | -96 | -0- | 361 | 2 | 8 | 9 | N | 7 | | | | | 46 |
| 11 | 412 | N | 412 | -0- | | -0- | -0- | 404 | 2 | 8 | 9 | N | 7 | | | | | 53 |
| 12 | 341 | N | 112 | -0- | | -229 | -0- | 104 | 2 | 8 | 9 | N | 7 | | | | | 60 |

TOTAL GAS PROD: 4,232 TOTAL CONDENSATE PROD: 184

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HARRELL WELL #: 9 RRCID -> 196692 COMPL. DATE N/A TOTAL DEPTH 3916 PERF. 3733 - 3755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 03 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 04 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 303 | -0- | -7 | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 258 | -0- | -42 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 07 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 08 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 09 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,232 TOTAL CONDENSATE PROD: -0-

ESTATE OF BERYL JUNE STOVAL 254454
PLOWMAN AND VINES WELL #: 3 RRCID -> 075530 COMPL. DATE 08/02/1977 TOTAL DEPTH 3948 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PLOWMAN & VINES WELL #: 2 RRCID -> 082663 COMPL. DATE 04/30/1979 TOTAL DEPTH 1794 PERF. 1736 - 1744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ESTATE OF BERYL JUNE STOVAL //CONT.// 254454
PLOWMAN & VINES WELL #: 1 RRCID -> 088338 COMPL. DATE 06/12/1980 TOTAL DEPTH 1794 PERF. 1761 - 1768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOX, A. L. 281293
FOX A.L. WELL #: 1 RRCID -> 062927 COMPL. DATE 02/23/1963 TOTAL DEPTH 1445 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREENHAW, MORRIS R. 331530
HOGTOWN-MOORE UNIT WELL #: E 13 RRCID -> 227136 COMPL. DATE 02/05/2007 TOTAL DEPTH 3707 PERF. 3592 - 3610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 329 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: E 9 RRCID -> 227508 COMPL. DATE 02/06/2007 TOTAL DEPTH 3790 PERF. 3710 - 3730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 32 | -0- | -24 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 04 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 05 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 71 | -0- | -22 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 784 TOTAL CONDENSATE PROD: -0-

HOGTOWN-MOORE UNIT WELL #: 1302 RRCID -> 244856 COMPL. DATE 12/01/2006 TOTAL DEPTH 5800 PERF. 3400 - 3410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 618 TOTAL CONDENSATE PROD: -0-

HEROD, BILL 379925
COZART, B. P. WELL #: 2 RRCID -> 017869 COMPL. DATE 08/13/1931 TOTAL DEPTH 2175 PERF. 2168 - 2175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 679 | -0- | 679 | 1661 | 679 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 185 | -0- | 185 | 1846 | 185 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 691 | -0- | 691 | 2537 | 691 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 | | 676 | -0- | -1574 | 963 | 676 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1670 | | 707 | -0- | -963 | -0- | 707 | 2 | | | N | -0- | | | | | -0- |
| 06 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 07 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 678 | -0- | -35 | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 09 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 382 | -0- | -238 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 392 | -0- | -268 | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,330 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
DODD, J. S. ET AL WELL #: 2 RRCID -> 203456 COMPL. DATE 07/01/2004 TOTAL DEPTH 3451 PERF. 3276 - 3296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 53 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 3 RRCID -> 222161 COMPL. DATE 01/31/2002 TOTAL DEPTH 3460 PERF. 3283 - 3306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 N | 89 | -0- | -35 | -0- | 89 | 2 | | N | -0- | | | 86 |
| 02 | 93 N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | 86 |
| 03 | 93 N | 90 | -0- | -3 | -0- | 90 | 2 | | N | -0- | | | 86 |
| 04 | 90 N | 70 | -0- | -20 | -0- | 70 | 2 | | N | -0- | | | 86 |
| 05 | 93 N | 90 | -0- | -3 | -0- | 90 | 2 | | N | -0- | | | 86 |
| 06 | 120 N | 120 | -0- | -0- | -0- | 120 | 2 | | N | -0- | | | 86 |
| 07 | 99 N | 99 | -0- | -0- | -0- | 99 | 2 | | N | -0- | | | 86 |
| 08 | 93 N | 89 | -0- | -4 | -0- | 89 | 2 | | N | -0- | | | 86 |
| 09 | 120 N | 116 | -0- | -4 | -0- | 116 | 2 | | N | -0- | | | 86 |
| 10 | 93 N | 83 | -0- | -10 | -0- | 83 | 2 | | N | -0- | | | 86 |
| 11 | 90 N | 82 | -0- | -8 | -0- | 82 | 2 | | N | -0- | | | 86 |
| 12 | 124 N | 76 | -0- | -48 | -0- | 76 | 2 | | N | -0- | | | 86 |

TOTAL GAS PROD: 1,097 TOTAL CONDENSATE PROD: -0-

JM INVESTMENTS, L.L.C. 427733
LAKE LEON WELL #: 46 RRCID -> 192352 COMPL. DATE 07/31/2002 TOTAL DEPTH 3740 PERF. 2902 - 2946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KING, JOHN D. 464680
LOWRANCE, L. A. WELL #: 2 RRCID -> 040912 COMPL. DATE 11/23/1966 TOTAL DEPTH 1727 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOWRANCE, L. A. WELL #: 3 RRCID -> 107915 COMPL. DATE 08/26/1983 TOTAL DEPTH 1750 PERF. 1694 - 1698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOKOMO ENERGY, INC. 474070
REYNOLDS WELL #: 1 RRCID -> 206588 COMPL. DATE 02/09/2004 TOTAL DEPTH 3670 PERF. 3006 - 3290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 36 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD B WELL #: 2SW RRCID -> 244086 COMPL. DATE 11/26/2008 TOTAL DEPTH 4975 PERF. 4590 - 4890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LOWRANCE INC. 511345
WEST, D. J. #3 WELL #: 3 RRCID -> 087783 COMPL. DATE 05/01/1980 TOTAL DEPTH 2000 PERF. 1891 - 1895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

MARJAC OIL COMPANY, INC. 526262
LANGFORD, J. W. WELL #: 1 RRCID -> 093705 COMPL. DATE 01/30/1923 TOTAL DEPTH 1912 PERF. 1844 - 1912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 03 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 05 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 09 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| *12 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,992 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HOGG WELL #: 2 RRCID -> 245657 COMPL. DATE 12/13/2008 TOTAL DEPTH 3538 PERF. 1732 - 1766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 303 | -0- | -224 | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 99 | -0- | -201 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 05 | 457 | N | 457 | -0- | -0- | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | -0- |
| 07 | 452 | N | 452 | -0- | -0- | -0- | 452 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 341 | -0- | -124 | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 289 | -0- | -161 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 297 | -0- | -33 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,171 TOTAL CONDENSATE PROD: -0-

ULMER JR. HOGG WELL #: 2 RRCID -> 284896 COMPL. DATE 12/07/2018 TOTAL DEPTH 1893 PERF. 1788 - 1791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 101 | -0- | -85 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 33 | -0- | -57 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 05 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 07 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 113 | -0- | -42 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 96 | -0- | -54 | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 10 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 99 | -0- | -21 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,054 TOTAL CONDENSATE PROD: -0-

MINGUS OIL & GAS 569683
ROBINSON WELL #: 2 RRCID -> 105066 COMPL. DATE 03/30/1983 TOTAL DEPTH 3760 PERF. 3461 - 3471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
JONES WELL #: 1 RRCID -> 078242 COMPL. DATE 07/24/1977 TOTAL DEPTH 3202 PERF. 3156 - 3160

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUCKABY, T.C. WELL #: 2 RRCID -> 078582 COMPL. DATE 03/09/1978 TOTAL DEPTH 3725 PERF. 3134 - 3140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WRIGHT & HARRELL WELL #: 3 RRCID -> 088132 COMPL. DATE 05/12/1980 TOTAL DEPTH 3792 PERF. 3710 - 3792

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 87 | R | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 05 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 06 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 710 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC 587110
SPARKS WELL #: 1 RRCID -> 241797 COMPL. DATE 11/07/2007 TOTAL DEPTH 3735 PERF. 1685 - 1711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARKS "A" WELL #: 1 RRCID -> 241798 COMPL. DATE 06/04/2008 TOTAL DEPTH 3805 PERF. 3258 - 3267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | 83 |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | 83 |
| 03 | 713 | N | -0- | -0- | -713 | -0- | | | | | N | -0- | | | | | 83 |
| 04 | 780 | N | -0- | -0- | -780 | -0- | | | | | N | -0- | | | | | 83 |
| 05 | 744 | N | 492 | -0- | -252 | -0- | 492 | 3 | | | N | -0- | | | | | 83 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 08 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | 83 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |

TOTAL GAS PROD: 1,959 TOTAL CONDENSATE PROD: -0-

SPARKS "B" WELL #: 1 RRCID -> 245666 COMPL. DATE 08/20/2008 TOTAL DEPTH 3788 PERF. 1700 - 1730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
MORRIS R. GREENHAW OIL&GAS, INC //CONT.// 587110
SPARKS "C" WELL #: 1 RRCID -> 255858 COMPL. DATE 02/24/2009 TOTAL DEPTH 3554 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURDOCH, K. E. 593995
RATCLIFF, JIM WELL #: 1 RRCID -> 119449 COMPL. DATE 08/15/1978 TOTAL DEPTH 3491 PERF. 2802 - 2832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NT MINERALS, LLC 615872
SMITH, T. A. WELL #: 1 RRCID -> 218938 COMPL. DATE 11/21/1930 TOTAL DEPTH 4208 PERF. 3570 - 3589

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 24 |
| 02 | 67 N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 24 |
| 03 | 82 N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 24 |
| 04 | 60 N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | 24 |
| 05 | 62 N | 27 | -0- | -35 | -0- | 27 | 2 | | | N | -0- | | | | | 24 |
| 06 | 60 N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | 24 |
| 07 | 62 N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | 24 |
| 08 | 31 N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 24 |
| 09 | 60 N | 16 | -0- | -44 | -0- | 16 | 2 | | | N | -0- | | | | | 24 |
| 10 | 67 N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 24 |
| 11 | 30 N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 24 |
| 12 | 31 N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 523 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
MCCLESKY WELL #: 4 RRCID -> 128016 COMPL. DATE 07/14/1988 TOTAL DEPTH 1396 PERF. 1317 - 1322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 1 |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 1 |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 1 |
| 04 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | 1 |
| 05 | 0 | N | 72 | -0- | 72 | -0- | 72 | 3 | | | N | -0- | | | | | 1 |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 1 |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 1 |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | 1 |
| 09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | 1 |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | 1 |
| *11 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | 1 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

TOTAL GAS PROD: 696 TOTAL CONDENSATE PROD: -0-

CASEY HEIRS "A" WELL #: 1A RRCID -> 128460 COMPL. DATE 09/12/1988 TOTAL DEPTH 14714 PERF. 1332 - 1351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 57 | N | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 55 | -0- | 55 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 08 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| *11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 570 TOTAL CONDENSATE PROD: -0-

JETTON WELL #: 2 RRCID -> 132139 COMPL. DATE 10/05/1989 TOTAL DEPTH 1289 PERF. 1200 - 1217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 2 |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | 2 |
| 03 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | 2 |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 2 |
| 05 | 0 | N | 98 | -0- | 98 | -0- | 98 | 3 | | | N | -0- | | | | | 2 |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | 2 |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 2 |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | 2 |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 2 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | 2 |
| *11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: 1,056 TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
JETTON WELL #: 3A RRCID -> 133762 COMPL. DATE 02/19/1990 TOTAL DEPTH 1352 PERF. 1244 - 1268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 12 |
| 02 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | 12 |
| 03 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | 12 |
| 04 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | 12 |
| 05 | 0 | N | 176 | -0- | 176 | -0- | 176 | 3 | | | N | -0- | | | | | 12 |
| 06 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 12 |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | | N | -0- | | | | | 12 |
| 08 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | 12 |
| 09 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | 12 |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | 12 |
| *11 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 1,901 TOTAL CONDENSATE PROD: -0-

PETEX 659782
GROVES, W H WELL #: 7 RRCID -> 083765 COMPL. DATE 08/28/1942 TOTAL DEPTH 3920 PERF. 3881 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | 17 |
| 02 | 859 | N | 859 | -0- | -0- | -0- | 840 | 2 | 19 | 9 | N | 17 | 17 | 1 | | | 17 |
| 03 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | 17 |
| 04 | 754 | N | 754 | -0- | -0- | -0- | 754 | 2 | | | N | -0- | | | | | 17 |
| 05 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 17 |
| 06 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | 17 |
| 07 | 775 | N | 769 | -0- | -6 | -0- | 769 | 2 | | | N | -0- | | | | | 17 |
| 08 | 775 | N | 768 | -0- | -7 | -0- | 768 | 2 | | | N | -0- | | | | | 17 |
| 09 | 750 | N | 734 | -0- | -16 | -0- | 734 | 2 | | | N | -0- | | | | | 17 |
| 10 | 775 | N | 750 | -0- | -25 | -0- | 750 | 2 | | | N | -0- | | | | | 17 |
| 11 | 750 | N | 709 | -0- | -41 | -0- | 709 | 2 | | | N | -0- | | | | | 17 |
| 12 | 744 | N | 731 | -0- | -13 | -0- | 731 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 9,058 TOTAL CONDENSATE PROD: 17

WRIGHT & HARRELL WELL #: 1 RRCID -> 088133 COMPL. DATE 05/05/1980 TOTAL DEPTH 3482 PERF. 3461 - 3482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 671 | 2 | 26 | 9 | N | 24 | | | | | 44 |
| 02 | 644 | N | 473 | -0- | -171 | -0- | 461 | 2 | 12 | 9 | N | 11 | | | | | 55 |
| 03 | 669 | N | 669 | -0- | -0- | -0- | 646 | 2 | 23 | 9 | N | 21 | | | | | 76 |
| 04 | 646 | N | 646 | -0- | -0- | -0- | 603 | 2 | 43 | 9 | N | 39 | | | | | 115 |
| 05 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 115 |
| 06 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | 115 |
| 07 | 682 | N | 389 | -0- | -293 | -0- | 389 | 2 | | | N | -0- | | | | | 115 |
| 08 | 465 | N | 342 | -0- | -123 | -0- | 342 | 2 | | | N | -0- | | | | | 115 |
| 09 | 663 | N | 663 | -0- | -0- | -0- | 631 | 2 | 32 | 9 | N | 29 | | | | | 144 |
| 10 | 630 | N | 630 | -0- | -0- | -0- | 610 | 2 | 20 | 9 | N | 18 | | | | | 162 |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 563 | 2 | 11 | 9 | N | 10 | 162 | 1 | | | 10 |
| 12 | 682 | N | 647 | -0- | -35 | -0- | 617 | 2 | 30 | 9 | N | 27 | | | | | 37 |

TOTAL GAS PROD: 6,791 TOTAL CONDENSATE PROD: 179

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
REO OPERATING LLC 701876
DRAKE WELL #: 1 RRCID -> 058383 COMPL. DATE 12/07/1973 TOTAL DEPTH 3500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RONNING GAS AND OIL LLC 727054
WHITE WELL #: 5 RRCID -> 103528 COMPL. DATE 10/02/1982 TOTAL DEPTH 3820 PERF. 3755 - 3761

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 02 | 48 N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 03 | 38 N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 51 N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 05 | 36 N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 07 | 46 N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 08 | 34 N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 09 | 36 N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 10 | 33 N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 N | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| *12 | 47 N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 445 TOTAL CONDENSATE PROD: -0-

BECK, RAYMOND WELL #: 3 RRCID -> 147530 COMPL. DATE 07/20/1993 TOTAL DEPTH 3900 PERF. 3529 - 3839

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
S & R GAS 740896
CHILDERS WELL #: 1 RRCID -> 117252 COMPL. DATE 06/01/1985 TOTAL DEPTH 1692 PERF. 313 - 322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDERS WELL #: 2 RRCID -> 117477 COMPL. DATE 06/18/1985 TOTAL DEPTH 400 PERF. 292 - 322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHILDERS WELL #: 1A RRCID -> 119968 COMPL. DATE 01/20/1986 TOTAL DEPTH 600 PERF. 306 - 316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
S & R GAS //CONT.// 740896
CHILDERS WELL #: 2A RRCID -> 119969 COMPL. DATE 01/20/1986 TOTAL DEPTH 500 PERF. 307 - 315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKYBRIDGE ENERGY LLC 786419
COLLUM, ANNIE MAE WELL #: 1 RRCID -> 186682 COMPL. DATE 09/11/2001 TOTAL DEPTH 3600 PERF. 3414 - 3478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART FAMILY HOLDINGS LLC 820573
ROADY-HULSEY WELL #: 1 RRCID -> 107209 COMPL. DATE 04/12/1980 TOTAL DEPTH 2501 PERF. 2340 - 2450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 295 | 2 | 29 | 9 | N | 26 | 150 | 1 | | 139 |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 162 | 2 | 21 | 9 | N | 19 | | | | 158 |
| 03 | 341 | N | 250 | -0- | -91 | -0- | 227 | 2 | 23 | 9 | N | 21 | | | | 179 |
| 04 | 300 | N | 243 | -0- | -57 | -0- | 229 | 2 | 14 | 9 | N | 13 | | | | 192 |
| 05 | 330 | N | 330 | -0- | -0- | -0- | 301 | 2 | 29 | 9 | N | 26 | | | | 218 |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 252 | 2 | 26 | 9 | N | 24 | | | | 242 |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 269 | 2 | 30 | 9 | N | 27 | | | | 269 |
| 08 | 341 | N | 302 | -0- | -39 | -0- | 281 | 2 | 21 | 9 | N | 19 | | | | 288 |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 268 | 2 | 45 | 9 | N | 41 | | | | 329 |
| 10 | 310 | N | 296 | -0- | -14 | -0- | 259 | 2 | 37 | 9 | N | 34 | 168 | 1 | | 195 |
| 11 | 300 | N | 283 | -0- | -17 | -0- | 249 | 2 | 34 | 9 | N | 31 | | | | 226 |
| *12 | 292 | N | 292 | -0- | -0- | -0- | 258 | 2 | 34 | 9 | N | 31 | | | | 257 |

TOTAL GAS PROD: 3,393 TOTAL CONDENSATE PROD: 312

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND

T-SQUARE PETROLEUM CO. 833912

TAFF WELL #: 4 RRCID -> 105892 COMPL. DATE 05/16/1983 TOTAL DEPTH 2615 PERF. 2395 - 2400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXOKAN OPERATING, INC. 850446

MAYNARD WELL #: 1 RRCID -> 137584 COMPL. DATE 02/15/1991 TOTAL DEPTH 2963 PERF. 2688 - 2698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAYNARD WELL #: 2 RRCID -> 139643 COMPL. DATE 07/23/1991 TOTAL DEPTH 2930 PERF. 2710 - 2720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXOKAN OPERATING, INC. //CONT.// 850446
MAYNARD WELL #: 3 RRCID -> 141792 COMPL. DATE 03/17/1992 TOTAL DEPTH 3035 PERF. 2976 - 2982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS, DANNY WELL #: 1 RRCID -> 200412 COMPL. DATE 01/15/2001 TOTAL DEPTH 1242 PERF. 1180 - 1187

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREENWOOD WELL #: 2 RRCID -> 218868 COMPL. DATE 01/18/2002 TOTAL DEPTH 3175 PERF. 3116 - 3126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND COUNTY REGULAR (GAS) //CONT.// 27358 498 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TUCKCO PETROLEUM CORPORATION 872285
TRAVIS BOND WELL #: 1 RRCID -> 106922 COMPL. DATE 06/30/1983 TOTAL DEPTH 878 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 336 TOTAL CONDENSATE PROD: -0-

BOND,T. WELL #: A 2 RRCID -> 117250 COMPL. DATE 06/19/1985 TOTAL DEPTH 1350 PERF. 843 - 867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 49 | -0- | -7 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 520 TOTAL CONDENSATE PROD: -0-

BOND, T. WELL #: A 1 RRCID -> 117251 COMPL. DATE 06/19/1985 TOTAL DEPTH 1450 PERF. 844 - 864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 297 TOTAL CONDENSATE PROD: -0-

ECHO, N. (GARDNER) 27436 450 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
KEARLEY WELL #: 4A RRCID -> 127015 COMPL. DATE 04/14/1988 TOTAL DEPTH 2756 PERF. 2602 - 2622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | | 39 | -0- | -31 | 392 | 39 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | | 28 | -0- | -112 | 280 | 28 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 336 | N | 56 | -0- | -280 | -0- | 56 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 323 TOTAL CONDENSATE PROD: -0-

ECHO, NW. (GRAY UPPER) 27437 510 ASSOCIATED EXEMPT CNTY: COLEMAN
ARBEN OIL, INC. 028802
DEVANNEY WELL #: 1 RRCID -> 085014 COMPL. DATE 02/07/1979 TOTAL DEPTH 3466 PERF. 2440 - 2446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEVANNEY WELL #: 2 RRCID -> 091158 COMPL. DATE 07/30/1980 TOTAL DEPTH 2481 PERF. 2467 - 2478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ECHO, NW. (JENNINGS) 27437 550 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX -A- WELL #: 1A RRCID -> 092445 COMPL. DATE 08/24/2010 TOTAL DEPTH 2810 PERF. 2295 - 2560

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ECHOLS (LAKE) 27444 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C. M. WELL #: 3 RRCID -> 183601 COMPL. DATE 06/20/2001 TOTAL DEPTH 4502 PERF. 3972 - 3990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 359 | -0- | -33 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 309 | -0- | -63 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 365 | -0- | -55 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 360 | -0- | -43 | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 06 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 335 | -0- | -37 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 295 | -0- | -95 | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| *12 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,464 TOTAL CONDENSATE PROD: -0-

ECHOLS, C. M. WELL #: 5 RRCID -> 196727 COMPL. DATE 07/10/2003 TOTAL DEPTH 4603 PERF. 3868 - 3872

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 220 | -0- | -4 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 225 | -0- | -23 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 220 | -0- | -20 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 210 | -0- | -38 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 195 | -0- | -22 | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 180 | -0- | -37 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 150 | -0- | -60 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 150 | -0- | -30 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| *12 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,375 TOTAL CONDENSATE PROD: -0-

ECHOLS (MARBLE FALLS) 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
ECHOLS, C.M. WELL #: 2 RRCID -> 017647 COMPL. DATE 04/24/1952 TOTAL DEPTH 3929 PERF. 3923 - 3929

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 100 | -0- | -12 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 105 | -0- | -15 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 06 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 100 | -0- | -20 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 100 | -0- | -20 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| *12 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,282 TOTAL CONDENSATE PROD: -0-

ECHOLS -C- WELL #: 1 RRCID -> 034277 COMPL. DATE 10/15/1964 TOTAL DEPTH 4036 PERF. 3970 - 4025

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 03 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 04 | 617 | N | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 06 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 07 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 08 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 10 | 556 | N | 556 | -0- | -0- | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 11 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | | | -0- |
| *12 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,765 TOTAL CONDENSATE PROD: -0-

SOUTH KENNEDY WELL #: 3 RRCID -> 113540 COMPL. DATE N/A TOTAL DEPTH 4106 PERF. 3852 - 3858

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 52 | -0- | -134 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 576 | 3 | | | N | -0- | | | | | -0- |
| *12 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,519 TOTAL CONDENSATE PROD: -0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS "C" WELL #: 7 RRCID -> 178940 COMPL. DATE 08/25/2000 TOTAL DEPTH 4100 PERF. 3996 - 4005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | N | 925 | -0- | -0- | -0- | 925 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 686 | -0- | -42 | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 03 | 838 | N | 838 | -0- | -0- | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 791 | -0- | -19 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 3 | | | N | -0- | | | | | -0- |
| 06 | 865 | N | 865 | -0- | -0- | -0- | 865 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 3 | | | N | -0- | | | | | -0- |
| 09 | 914 | N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | -0- |
| 10 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 662 | -0- | -148 | -0- | 662 | 3 | | | N | -0- | | | | | -0- |
| *12 | 917 | N | 917 | -0- | -0- | -0- | 917 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,594 TOTAL CONDENSATE PROD: -0-

SOUTH KENNEDY WELL #: 1 RRCID -> 196750 COMPL. DATE 08/01/2003 TOTAL DEPTH 4300 PERF. 3960 - 3964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 51 | -0- | -42 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| *12 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,421 TOTAL CONDENSATE PROD: -0-

BILL ECHOLS -C- WELL #: 8 RRCID -> 227516 COMPL. DATE 06/01/2007 TOTAL DEPTH 4350 PERF. 3868 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 107 | -0- | -145 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 354 | 3 | | | N | -0- | | | | | -0- |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 06 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 07 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 138 | -0- | -203 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 164 | -0- | -166 | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 251 | -0- | -90 | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| *12 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,769 TOTAL CONDENSATE PROD: -0-

ECHOLS (MARBLE FALLS) //CONT.// 27444 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
BREITENBACH WELL #: 2 RRCID -> 259708 COMPL. DATE 01/31/2011 TOTAL DEPTH 4458 PERF. 3903 - 3938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | N | 1650 | -0- | -210 | -0- | 1595 | 3 | 55 | 9 | N | 50 | | | | | 65 |
| 02 | 939 | N | 939 | -0- | -0- | -0- | 875 | 3 | 64 | 9 | N | 58 | 100 | 1 | | | 23 |
| 03 | 1555 | N | 1555 | -0- | -0- | -0- | 1513 | 3 | 42 | 9 | N | 38 | | | | | 61 |
| 04 | 1590 | N | 1588 | -0- | -2 | -0- | 1571 | 3 | 17 | 9 | N | 15 | | | | | 76 |
| 05 | 1461 | N | 1461 | -0- | -0- | -0- | 1422 | 3 | 39 | 9 | N | 35 | 100 | 1 | | | 11 |
| 06 | 2281 | N | 2281 | -0- | -0- | -0- | 2248 | 3 | 33 | 9 | N | 30 | | | | | 41 |
| 07 | 3008 | N | 3008 | -0- | -0- | -0- | 2964 | 3 | 44 | 9 | N | 40 | 71 | 1 | | | 10 |
| 08 | 2728 | N | 2728 | -0- | -0- | -0- | 2695 | 3 | 33 | 9 | N | 30 | | | | | 40 |
| 09 | 2462 | N | 2462 | -0- | -0- | -0- | 2439 | 3 | 23 | 9 | N | 21 | | | | | 61 |
| 10 | 2306 | N | 2306 | -0- | -0- | -0- | 2282 | 3 | 24 | 9 | N | 22 | 72 | 1 | | | 11 |
| 11 | 2190 | N | 1796 | -0- | -394 | -0- | 1774 | 3 | 22 | 9 | N | 20 | | | | | 31 |
| 12 | 2263 | N | 1476 | -0- | -787 | -0- | 1456 | 3 | 20 | 9 | N | 18 | | | | | 49 |

TOTAL GAS PROD: 23,250 TOTAL CONDENSATE PROD: 377

KORNYE-TILLMAN COMPANY 475741
WEST, C. K. -C- WELL #: 1 RRCID -> 017644 COMPL. DATE 10/09/1955 TOTAL DEPTH 4082 PERF. 3882 - 3900

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 4 | -0- | 4 | 8 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 6 | -0- | 6 | 14 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 5 | -0- | 5 | 19 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 23 | N | 4 | -0- | -19 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 61 TOTAL CONDENSATE PROD: -0-

WEST, C. K. -C- WELL #: 2 RRCID -> 017645 COMPL. DATE 06/06/1956 TOTAL DEPTH 4006 PERF. 3884 - 3904

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 9 | -0- | 9 | 9 | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 9 | -0- | 9 | 18 | 9 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 8 | -0- | 8 | 26 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 6 | -0- | 6 | 32 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 37 | N | 5 | -0- | -32 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 10 | N | 5 | -0- | -5 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

ED AND PATSY (MORRIS SD.) 27467 500 ASSOCIATED ONE WELL CNTY: COLEMAN
KING OIL & RESOURCES CO 463722
GRAVES "21-A" WELL #: 14 RRCID -> 136940 COMPL. DATE 09/13/1990 TOTAL DEPTH 3281 PERF. 2666 - 2670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDGAR DAVIS (MORRIS) 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
ROVER PETROLEUM OPERATING, LLC 730462
GUY RANCH WELL #: 1 RRCID -> 218149 COMPL. DATE 06/14/2006 TOTAL DEPTH 3603 PERF. 3435 - 3447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUY RANCH WELL #: 8 RRCID -> 221322 COMPL. DATE 08/05/2006 TOTAL DEPTH 4111 PERF. 3434 - 3442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 265 | -0- | 265 | 1532 | 265 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1764 | N | 232 | -0- | -1532 | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 228 | -0- | -51 | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,835 TOTAL CONDENSATE PROD: -0-

EDGAR DAVIS (MORRIS) //CONT.// 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GUY RANCH WELL #: 9 RRCID -> 224902 COMPL. DATE 12/12/2006 TOTAL DEPTH 3576 PERF. 3432 - 3437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 265 | -0- | 265 | 1532 | 265 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1764 | N | 232 | -0- | -1532 | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | N | 228 | -0- | -51 | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,835 TOTAL CONDENSATE PROD: -0-

GUY RANCH WELL #: 12 RRCID -> 225248 COMPL. DATE 12/20/2006 TOTAL DEPTH 3988 PERF. 3412 - 3419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUY RANCH WELL #: 13 RRCID -> 226476 COMPL. DATE 03/01/2007 TOTAL DEPTH 3950 PERF. 3382 - 3389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDGAR DAVIS (MORRIS) //CONT.// 27577 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GUY RANCH WELL #: 14 RRCID -> 229073 COMPL. DATE 06/19/2007 TOTAL DEPTH 3910 PERF. 3410 - 3420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUY RANCH WELL #: 15 RRCID -> 229374 COMPL. DATE 07/27/2007 TOTAL DEPTH 4000 PERF. 3420 - 3426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUY RANCH WELL #: 16 RRCID -> 240483 COMPL. DATE 07/28/2008 TOTAL DEPTH 3945 PERF. 3409 - 3419

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EL CHICO (STRAWN) 27940 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
MOSAIC OIL LLC 589978
LEONARD WELL #: 1 RRCID -> 092116 COMPL. DATE 08/10/1980 TOTAL DEPTH 5300 PERF. 2476 - 2487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELIASVILLE, EAST (CONGL., UPPER) 28348 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
ROACH, SAM WELL #: 1 RRCID -> 227122 COMPL. DATE 01/02/2007 TOTAL DEPTH 4305 PERF. 4004 - 4011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/04/2021 - WELL PLUGGED 10-4-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELIASVILLE, SE. (CONGL.) 28354 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PERRY OPERATING INC. 656847
WASHBURN, J. P. WELL #: 1 RRCID -> 067599 COMPL. DATE 04/15/1995 TOTAL DEPTH 4167 PERF. 3964 - 3970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELIASVILLE, SE. (CONGL.) //CONT.// 28354 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
YOUNG, FANNIE WELL #: 8 RRCID -> 227119 COMPL. DATE 10/22/2006 TOTAL DEPTH 4260 PERF. 3936 - 3942

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELLEN D (CONGL) 28429 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "2060" WELL #: 1 RRCID -> 096737 COMPL. DATE 10/31/1981 TOTAL DEPTH 4040 PERF. 4011 - 4023

| MO | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | | 321 | -0- | -15 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 03 | 188 | N | | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 04 | 192 | N | | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | | 192 | -0- | -149 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 06 | 579 | N | | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 07 | 628 | N | | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 08 | 513 | N | | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 09 | 452 | N | | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 10 | 468 | N | | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | NO RPT | | -0- | -360 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,895 TOTAL CONDENSATE PROD: -0-

ELLEN-VGO (ELLENBURGER) 28435 500 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: RRCID -> 208599 COMPL. DATE 02/19/2005 TOTAL DEPTH 5082 PERF. 4938 - 4946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

WORKED OVER ANOTHER ZONE.. 10/10/2005

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELMDALE, S. (CADDO) 28630 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
TRISTAR OIL & GAS 871133
ESTES, N. A. WELL #: 1 RRCID -> 043692 COMPL. DATE 11/01/1964 TOTAL DEPTH 3775 PERF. 3419 - 3422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ELY'S CHOICE 28799 001 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. 679595
FLOYD,JAMES W. WELL #: 1A RRCID -> 121197 COMPL. DATE 03/19/1986 TOTAL DEPTH 1701 PERF. 1400 - 1414

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMILY (ELLENBURGER) 28880 500 ASSOCIATED ONE WELL CNTY: COLEMAN
D.J. & T. ENERGY 196227
SEALY SMITH "B" WELL #: 2 RRCID -> 207032 COMPL. DATE 02/03/2005 TOTAL DEPTH 4044 PERF. 4018 - 4044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 100 | 113 | 1 | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 37 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 63 | | | | | 100 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | 49 | 89 | 1 | | | 60 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 126 | 166 | 1 | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 57 | 57 | 1 | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 80 | 79 | 1 | | | 21 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 68 | | | | | 89 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 51 | 85 | 1 | | | 55 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 25 | 59 | 1 | | | 21 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 634

EMORY (BIG SALINE) 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
MONTY WATSON CONE WELL #: 19 RRCID -> 042808 COMPL. DATE 07/10/1967 TOTAL DEPTH 3971 PERF. 3598 - 3612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTY WATSON CONE WELL #: A 19 RRCID -> 043928 COMPL. DATE 12/27/2007 TOTAL DEPTH 3927 PERF. 3549 - 3560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 31 | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 31 | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | 31 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRI STATE LEASING CORP. WELL #: 1B RRCID -> 045215 COMPL. DATE 11/09/1968 TOTAL DEPTH 3927 PERF. 3630 - 3642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
MONTE WATSON CONE WELL #: 110 RRCID -> 047781 COMPL. DATE 11/21/1969 TOTAL DEPTH 4080 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | T. A. | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRI STATE LEASING CORP. WELL #: 3A RRCID -> 063952 COMPL. DATE 10/05/1975 TOTAL DEPTH 4015 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> 84 | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> 84 | | | | | | | | | | | | | |
| 09 | T. A. | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- B | 84 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTY WATSON CONE WELL #: A 29 RRCID -> 066668 COMPL. DATE 04/03/1976 TOTAL DEPTH 3940 PERF. 3557 - 3609

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> 25 | | | | | | | | | | | | | |
| 03 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> 25 | | | | | | | | | | | | | |
| 09 | T. A. | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- B | 25 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
TRI-STATE LEASING CORP WELL #: 115 RRCID -> 082558 COMPL. DATE 04/13/1979 TOTAL DEPTH 4150 PERF. 2483 - 2495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRISTATE LEASING CORP WELL #: 216 RRCID -> 087543 COMPL. DATE 02/01/1980 TOTAL DEPTH 4090 PERF. 2500 - 2510

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTE WATSON CONE WELL #: 310 RRCID -> 091235 COMPL. DATE 11/01/1980 TOTAL DEPTH 4130 PERF. 2472 - 2495

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
TRI-STATE LEASING CORP WELL #: 215 RRCID -> 091690 COMPL. DATE 12/10/1980 TOTAL DEPTH 4025 PERF. 2480 - 2488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 28 | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 28 | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | 28 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTE WATSON CONE WELL #: 5 RRCID -> 092174 COMPL. DATE N/A TOTAL DEPTH 4010 PERF. 2460 - 2468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MONTE WATSON CONE WELL #: 108 RRCID -> 135856 COMPL. DATE 08/01/1990 TOTAL DEPTH 3960 PERF. 3724 - 3736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMORY (BIG SALINE) //CONT.// 28947 250 ASSOCIATED PRORATED CNTY: PALO PINTO
BLACK BANDANA LLC 072506
WATSON, H. D. WELL #: 1 RRCID -> 017666 COMPL. DATE 04/17/1959 TOTAL DEPTH 4558 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | S | 804 | -0- | -0- B | -0- | 801 | 3 | 3 | 9 | N | 3 | | | | | 84 |
| 02 | 630 | S | 630 | -0- | -0- B | -0- | 629 | 3 | 1 | 9 | N | 1 | | | | | 85 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 604 | S | 604 | -0- | -0- B | -0- | 602 | 3 | 2 | 9 | N | 2 | | | | | 87 |
| 04 | 700 | S | 700 | -0- | -0- B | -0- | 699 | 3 | 1 | 9 | N | 1 | | | | | 88 |
| 05 | 463 | S | 463 | -0- | -0- B | -0- | 463 | 3 | | | N | -0- | | | | | 88 |
| 06 | 574 | S | 574 | -0- | -0- B | -0- | 571 | 3 | 3 | 9 | N | 3 | | | | | 91 |
| 07 | 453 | S | 453 | -0- | -0- B | -0- | 453 | 3 | | | N | -0- | | | | | 91 |
| 08 | 771 | S | 771 | -0- | -0- B | -0- | 771 | 3 | | | N | -0- | | | | | 91 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 622 | S | 622 | -0- | -0- B | -0- | 622 | 3 | | | N | -0- | | | | | 91 |
| 10 | 744 | S | 744 | -0- | -0- B | -0- | 744 | 3 | | | N | -0- | 70 | 1 | | | 21 |
| 11 | 700 | S | 700 | -0- | -0- B | -0- | 699 | 3 | 1 | 9 | N | 1 | | | | | 22 |
| 12 | 310 | S | NO RPT | -0- | -310 B | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 7,065 TOTAL CONDENSATE PROD: 11

NORTH TEXAS PLUGGING, LLC 614284
RITCHIE -A- WELL #: 2 RRCID -> 043471 COMPL. DATE 09/28/1967 TOTAL DEPTH 4272 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMORY (BIG SALINE 4116) 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CONE 10 WELL #: 1102 RRCID -> 167682 COMPL. DATE 03/16/1998 TOTAL DEPTH 4165 PERF. 3782 - 3796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMORY (BIG SALINE 4116) //CONT.// 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CONE "9" WELL #: 901 RRCID -> 168985 COMPL. DATE 05/15/1998 TOTAL DEPTH 4749 PERF. 3945 - 4007

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONE "9" WELL #: 902 RRCID -> 170606 COMPL. DATE 08/25/1998 TOTAL DEPTH 4100 PERF. 3734 - 3803

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK BANDANA LLC 072506
MANSELL WELL #: 1 RRCID -> 235691 COMPL. DATE 09/06/2007 TOTAL DEPTH 4703 PERF. 3680 - 3696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | 33 | 7 | 46 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 46 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 46 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMORY (BIG SALINE 4116) //CONT.// 28947 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DELTA OIL & GAS LTD. 213703
BELDING WELL #: 1 RRCID -> 283630 COMPL. DATE 05/10/2018 TOTAL DEPTH 4780 PERF. 4034 - 4045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3689 | X | 2931 | -0- | -758 | -0- | 2931 | 3 | | | N | -0- | | | | | 19 |
| 02 | 3276 | X | 2392 | -0- | -884 | -0- | 2392 | 3 | | | N | -0- | | | | | 19 |
| 03 | 3255 | X | 2945 | -0- | -310 | -0- | 2944 | 3 | 1 | 9 | N | 1 | | | | | 20 |
| 04 | 3150 | X | 2627 | -0- | -523 | -0- | 2624 | 3 | 3 | 9 | N | 3 | | | | | 23 |
| 05 | 3255 | X | 2574 | -0- | -681 | -0- | 2573 | 3 | 1 | 9 | N | 1 | | | | | 24 |
| 06 | 2850 | X | 2129 | -0- | -721 | -0- | 2129 | 3 | | | N | -0- | | | | | 24 |
| 07 | 2945 | X | 2582 | -0- | -363 | -0- | 2578 | 3 | 4 | 9 | N | 4 | | | | | 28 |
| 08 | 2945 | X | 2504 | -0- | -441 | -0- | 2504 | 3 | | | N | -0- | | | | | 28 |
| 09 | 2640 | X | 2279 | -0- | -361 | -0- | 2279 | 3 | | | N | -0- | | | | | 28 |
| 10 | 2573 | X | 2493 | -0- | -80 | -0- | 2491 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| 11 | 2490 | X | 2258 | -0- | -232 | -0- | 2252 | 3 | 6 | 9 | N | 5 | | | | | 35 |
| 12 | 2573 | X | 2264 | -0- | -309 | -0- | 2262 | 3 | 2 | 9 | N | 2 | | | | | 37 |

TOTAL GAS PROD: 29,978 TOTAL CONDENSATE PROD: 18

DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 5 RRCID -> 214552 COMPL. DATE 01/25/2006 TOTAL DEPTH 4533 PERF. 4399 - 4411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 10 RRCID -> 224281 COMPL. DATE 01/10/2007 TOTAL DEPTH 4577 PERF. 4144 - 4149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | 5 |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 92 | 2 | 6 | 9 | N | 5 | | | | | 10 |
| 03 | 155 | N | 105 | -0- | -50 | -0- | 105 | 2 | | | N | -0- | | | | | 10 |
| 04 | 150 | N | 126 | -0- | -24 | -0- | 126 | 2 | | | N | -0- | | | | | 10 |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | 10 |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 10 |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | 10 |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 10 |
| 09 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 10 |
| 10 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | 10 |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | 10 |
| 12 | 155 | N | 82 | -0- | -73 | -0- | 82 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 1,408 TOTAL CONDENSATE PROD: 5

EMORY (LAKE) 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
BIRDWELL, EMORY WELL #: 1 RRCID -> 079689 COMPL. DATE 10/15/1978 TOTAL DEPTH 4033 PERF. 3933 - 3941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIRDWELL, EMORY WELL #: 2 RRCID -> 098121 COMPL. DATE 09/02/1981 TOTAL DEPTH 3945 PERF. 3906 - 3916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
CUMMING-REAGAN "11" WELL #: 4C RRCID -> 173129 COMPL. DATE 03/24/1999 TOTAL DEPTH 3854 PERF. 3636 - 3643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 332 TOTAL CONDENSATE PROD: -0-

EMORY (LAKE) //CONT.// 28947 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MOGUL RESOURCES, LLC 573657
CANTEY "C" WELL #: 1 RRCID -> 123405 COMPL. DATE 01/27/1987 TOTAL DEPTH 3870 PERF. 3695 - 3700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/16/2021

TOTAL GAS PROD: 98 TOTAL CONDENSATE PROD: -0-

ENLOW (CADDO) 29135 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
ISENHOWER WELL #: 1 RRCID -> 131820 COMPL. DATE 06/06/1979 TOTAL DEPTH 4040 PERF. 3816 - 3819

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 10 | -0- | 10 | 10 | 10 | 2 | | | N | -0- | | | | | 23 |
| 02 | 14B2 EXT | | 40 | -0- | 40 | 50 | 40 | 2 | | | N | -0- | | | | | 23 |
| 03 | 14B2 EXT | | 10 | -0- | 10 | 60 | 10 | 2 | | | N | -0- | | | | | 23 |
| 04 | 130 | R | 70 | -0- | -60 | -0- | 70 | 2 | | | N | -0- | | | | | 23 |
| 05 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 23 |
| 06 | 10 | N | 6 | -0- | -4 | -0- | 6 | 2 | | | N | -0- | | | | | 23 |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 6 | N | 1 | -0- | -5 | -0- | 1 | 2 | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 170 TOTAL CONDENSATE PROD: -0-

ERATH COUNTY REGULAR 29231 001 ASSOCIATED 49B CNTY: ERATH
CLAPP, BUDDY 155204
CREECH WELL #: 1 RRCID -> 117096 COMPL. DATE 08/10/1979 TOTAL DEPTH 4590 PERF. 4377 - 4539

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
CROSSBOW RESOURCES, LLC 190494
MAULDIN, C. W. GAS UNIT WELL #: 3 RRCID -> 221695 COMPL. DATE 01/16/2006 TOTAL DEPTH 3400 PERF. 2185 - 2195

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKWELL, A. H. WELL #: 2 RRCID -> 224813 COMPL. DATE 02/07/2006 TOTAL DEPTH 3900 PERF. 3799 - 3844

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 16 | -0- | -139 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | # | 6 | -0- | -134 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 12 | -0- | -18 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 15 | -0- | -15 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 166 TOTAL CONDENSATE PROD: -0-

GREENHAW, MORRIS R. 331530
CHISOM, W. A. WELL #: 1 RRCID -> 188096 COMPL. DATE 03/01/1979 TOTAL DEPTH 3248 PERF. 3064 - 3184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: E 12 RRCID -> 227476 COMPL. DATE 02/04/2007 TOTAL DEPTH 3835 PERF. 3682 - 3720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 34 | -0- | -28 | -0- | 34 | 3 | | N | -0- | | | -0- |
| 02 | 56 | # | 21 | -0- | -35 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 03 | 62 | # | 51 | -0- | -11 | -0- | 51 | 3 | | N | -0- | | | -0- |
| 04 | 51 | R | 51 | -0- | -0- | -0- | 51 | 3 | | N | -0- | | | -0- |
| 05 | 58 | R | 58 | -0- | -0- | -0- | 58 | 3 | | N | -0- | | | -0- |
| 06 | 60 | # | 54 | -0- | -6 | -0- | 54 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 46 | -0- | -16 | -0- | 46 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 52 | -0- | -10 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 09 | 60 | # | 48 | -0- | -12 | -0- | 48 | 3 | | N | -0- | | | -0- |
| 10 | 62 | # | 43 | -0- | -19 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 11 | 60 | # | 50 | -0- | -10 | -0- | 50 | 3 | | N | -0- | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 508 TOTAL CONDENSATE PROD: -0-

HOGTOWN-MOORE UNIT WELL #: E 11 RRCID -> 227484 COMPL. DATE 01/27/2007 TOTAL DEPTH 3786 PERF. 3666 - 3686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 32 | -0- | -30 | -0- | 32 | 3 | | N | -0- | | | -0- |
| 02 | 56 | # | 20 | -0- | -36 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 03 | 49 | R | 49 | -0- | -0- | -0- | 49 | 3 | | N | -0- | | | -0- |
| 04 | 49 | R | 49 | -0- | -0- | -0- | 49 | 3 | | N | -0- | | | -0- |
| 05 | 56 | R | 56 | -0- | -0- | -0- | 56 | 3 | | N | -0- | | | -0- |
| 06 | 60 | # | 52 | -0- | -8 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 45 | -0- | -17 | -0- | 45 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 52 | -0- | -10 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 09 | 60 | # | 48 | -0- | -12 | -0- | 48 | 3 | | N | -0- | | | -0- |
| 10 | 62 | # | 43 | -0- | -19 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 11 | 60 | # | 50 | -0- | -10 | -0- | 50 | 3 | | N | -0- | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 496 TOTAL CONDENSATE PROD: -0-

HOGTOWN-MOORE UNIT WELL #: E 18 RRCID -> 227485 COMPL. DATE 02/21/2007 TOTAL DEPTH 3677 PERF. 3546 - 3566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 27 | -0- | -4 | -0- | 27 | 3 | | N | -0- | | | -0- |
| 02 | 28 | # | 17 | -0- | -11 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 03 | 42 | R | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 04 | 42 | R | 42 | -0- | -0- | -0- | 42 | 3 | | N | -0- | | | -0- |
| 05 | 48 | R | 48 | -0- | -0- | -0- | 48 | 3 | | N | -0- | | | -0- |
| 06 | 44 | R | 44 | -0- | -0- | -0- | 44 | 3 | | N | -0- | | | -0- |
| 07 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 44 | -0- | -18 | -0- | 44 | 3 | | N | -0- | | | -0- |
| 09 | 60 | # | 41 | -0- | -19 | -0- | 41 | 3 | | N | -0- | | | -0- |
| 10 | 62 | # | 37 | -0- | -25 | -0- | 37 | 3 | | N | -0- | | | -0- |
| 11 | 43 | R | 43 | -0- | -0- | -0- | 43 | 3 | | N | -0- | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 423 TOTAL CONDENSATE PROD: -0-

ERATH COUNTY REGULAR //CONT.// 29231 001 ASSOCIATED 49B CNTY: ERATH
GREENHAW, MORRIS R. //CONT.// 331530
HOGTOWN-MOORE UNIT WELL #: E 10 RRCID -> 228022 COMPL. DATE 12/06/2006 TOTAL DEPTH 3815 PERF. 3668 - 3697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 30 | -0- | -26 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 73 | R | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | R | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 84 | R | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 06 | 78 | R | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 07 | 67 | R | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 77 | -0- | -16 | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 70 | -0- | -20 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 62 | -0- | -31 | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 71 | -0- | -19 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 732 TOTAL CONDENSATE PROD: -0-

ERATH COUNTY REGULAR (DESDEMONA) 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
GREAT SOUTHERN 328756
TERRELL, VANCE WELL #: 1 RRCID -> 148386 COMPL. DATE 02/01/1993 TOTAL DEPTH 4618 PERF. 4166 - 4256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREENHAW, MORRIS R. 331530
CLAYTON, W. C. WELL #: 1 RRCID -> 031278 COMPL. DATE 08/11/1948 TOTAL DEPTH 3021 PERF. 3009 - 3021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 114233 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 114233 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ERATH COUNTY REGULAR (DESDEMONA)//CONT.// 29231 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
J-TEC PRODUCTION, LLC 427406
CUMMING CALABRIA WELL #: 1 RRCID -> 052374 COMPL. DATE 05/10/1971 TOTAL DEPTH 1720 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | N | -0- | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | N | -0- | | | -0- |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 04 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | N | -0- | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | N | -0- | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 07 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | N | -0- | | | -0- |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | N | -0- | | | -0- |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | N | -0- | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,098 TOTAL CONDENSATE PROD: -0-

MCCLURE, JAMES WELL #: 1 RRCID -> 094429 COMPL. DATE 07/20/1981 TOTAL DEPTH 1792 PERF. 1587 - 1629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 12 | -0- | -16 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | N | -0- | | | -0- |
| 05 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | N | -0- | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 08 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 09 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 213 TOTAL CONDENSATE PROD: -0-

MCDANIEL RANCH UNIT #2 WELL #: 2 RRCID -> 245120 COMPL. DATE 10/11/2007 TOTAL DEPTH 1989 PERF. 1806 - 1819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ERNEST REICH 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
CHAMBERS, R. H. LLC 143549
BACON, J. R. WELL #: 2 RRCID -> 017625 COMPL. DATE 12/11/1959 TOTAL DEPTH 3750 PERF. 3098 - 3106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 374 | -0- | -29 B | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 340 | -0- | -24 B | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 386 | -0- | -17 B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- B | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 05 | 389 | N | 389 | -0- | -0- B | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 350 | -0- | -10 B | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 354 | -0- | -18 B | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 08 | 412 | N | 412 | -0- | -0- B | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 10 | 406 | N | 406 | -0- | -0- B | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 356 | -0- | -34 B | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 378 | -0- | -25 B | -0- | 378 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,502 TOTAL CONDENSATE PROD: -0-

SCHOOR, ALBERT ET AL WELL #: 1 RRCID -> 017626 COMPL. DATE 01/07/1963 TOTAL DEPTH 3206 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 81 | -0- | -74 B | -0- | 81 | 2 | | | N | -0- | | | | | 79 |
| 02 | 168 | N | 129 | -0- | -39 B | -0- | 129 | 2 | | | N | -0- | | | | | 79 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 89 | -0- | -97 B | -0- | 89 | 2 | | | N | -0- | | | | | 79 |
| 04 | 90 | N | 45 | -0- | -45 B | -0- | 45 | 2 | | | N | -0- | | | | | 79 |
| 05 | 457 | N | 457 | -0- | -0- B | -0- | 457 | 2 | | | N | -0- | | | | | 79 |
| 06 | 464 | N | 464 | -0- | -0- B | -0- | 464 | 2 | | | N | -0- | | | | | 79 |
| 07 | 463 | N | 463 | -0- | -0- B | -0- | 463 | 2 | | | N | -0- | | | | | 79 |
| 08 | 508 | N | 508 | -0- | -0- B | -0- | 508 | 2 | | | N | -0- | | | | | 79 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 506 | N | 506 | -0- | -0- B | -0- | 506 | 2 | | | N | -0- | | | | | 79 |
| 10 | 520 | N | 520 | -0- | -0- B | -0- | 520 | 2 | | | N | -0- | | | | | 79 |
| 11 | 383 | N | 383 | -0- | -0- B | -0- | 383 | 2 | | | N | -0- | | | | | 79 |
| *12 | 434 | N | 434 | -0- | -0- B | -0- | 434 | 2 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 4,079 TOTAL CONDENSATE PROD: -0-

3 S PRODUCTION, INC. 953796
REICH, ERNEST WELL #: 1 RRCID -> 072933 COMPL. DATE 08/02/1977 TOTAL DEPTH 3601 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 17 | -0- | -14 B | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- B | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- B | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- B | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 08 | 235 | N | 235 | -0- | -0- B | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- B | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| *12 | 201 | N | 201 | -0- | -0- B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,813 TOTAL CONDENSATE PROD: -0-

ERNEST REICH //CONT.// 29235 500 ASSOCIATED PRORATED CNTY: EASTLAND
3 S PRODUCTION, INC. //CONT.// 953796
REICH, CARL WELL #: 1 RRCID -> 074749 COMPL. DATE 11/27/1977 TOTAL DEPTH 3757 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- B | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 53 | -0- | -3 B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 58 | -0- | -4 B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 04 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | -0- B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 118 | N | 118 | -0- | -0- B | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| *12 | 328 | N | 328 | -0- | -0- B | -0- | 328 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,054 TOTAL CONDENSATE PROD: -0-

REICH, TIMOTHY E. WELL #: 1 RRCID -> 122430 COMPL. DATE 03/24/1978 TOTAL DEPTH 3637 PERF. 3165 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 112 | N | 112 | -0- | -0- B | -0- | 111 | 3 | 1 | 9 | N | 1 | | | | | 41 |
| 02 | 94 | N | 94 | -0- | -0- B | -0- | 93 | 3 | 1 | 9 | N | 1 | | | | | 42 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 103 | N | 103 | -0- | -0- B | -0- | 101 | 3 | 2 | 9 | N | 2 | | | | | 44 |
| 04 | 218 | N | 218 | -0- | -0- B | -0- | 217 | 3 | 1 | 9 | N | 1 | | | | | 45 |
| 05 | 93 | N | 79 | -0- | -14 B | -0- | 78 | 3 | 1 | 9 | N | 1 | | | | | 46 |
| 06 | 90 | N | 80 | -0- | -10 B | -0- | 79 | 3 | 1 | 9 | N | 1 | | | | | 47 |
| 07 | 124 | N | 102 | -0- | -22 B | -0- | 101 | 3 | 1 | 9 | N | 1 | | | | | 48 |
| 08 | 93 | N | 87 | -0- | -6 B | -0- | 83 | 3 | 4 | 9 | N | 4 | | | | | 52 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 349 | N | 349 | -0- | -0- B | -0- | 347 | 3 | 2 | 9 | N | 2 | | | | | 54 |
| 10 | 507 | N | 507 | -0- | -0- B | -0- | 507 | 3 | | | N | -0- | | | | | 54 |
| 11 | 474 | N | 474 | -0- | -0- B | -0- | 456 | 3 | 18 | 9 | N | 16 | | | | | 70 |
| *12 | 471 | N | 471 | -0- | -0- B | -0- | 469 | 3 | 2 | 9 | N | 2 | | | | | 72 |

TOTAL GAS PROD: 2,676 TOTAL CONDENSATE PROD: 32

DENT, DONNIE D. WELL #: 1 RRCID -> 278804 COMPL. DATE 09/18/1977 TOTAL DEPTH 3660 PERF. 3201 - 3228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- B | -0- | 163 | 3 | 2 | 9 | N | 2 | | | | | 46 |
| 02 | 140 | N | 138 | -0- | -2 B | -0- | 136 | 3 | 2 | 9 | N | 2 | | | | | 48 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 152 | -0- | -3 B | -0- | 149 | 3 | 3 | 9 | N | 3 | | | | | 51 |
| 04 | 320 | N | 320 | -0- | -0- B | -0- | 319 | 3 | 1 | 9 | N | 1 | | | | | 52 |
| 05 | 236 | N | 236 | -0- | -0- B | -0- | 235 | 3 | 1 | 9 | N | 1 | | | | | 53 |
| 06 | 238 | N | 238 | -0- | -0- B | -0- | 237 | 3 | 1 | 9 | N | 1 | | | | | 54 |
| 07 | 309 | N | 309 | -0- | -0- B | -0- | 302 | 3 | 7 | 9 | N | 6 | | | | | 60 |
| 08 | 258 | N | 258 | -0- | -0- B | -0- | 249 | 3 | 9 | 9 | N | 8 | | | | | 68 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 261 | N | 261 | -0- | -0- B | -0- | 253 | 3 | 8 | 9 | N | 7 | | | | | 75 |
| 10 | 369 | N | 369 | -0- | -0- B | -0- | 369 | 3 | | | N | -0- | | | | | 75 |
| 11 | 366 | N | 366 | -0- | -0- B | -0- | 332 | 3 | 34 | 9 | N | 31 | | | | | 106 |
| *12 | 351 | N | 351 | -0- | -0- B | -0- | 342 | 3 | 9 | 9 | N | 8 | | | | | 114 |

TOTAL GAS PROD: 3,163 TOTAL CONDENSATE PROD: 70

ETERNAL (CONGL) 29542 100 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
HANSEN, LILLIAN WELL #: 3 RRCID -> 112768 COMPL. DATE 08/09/1984 TOTAL DEPTH 3912 PERF. 3816 - 3824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 39 |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 39 |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 39 |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 39 |
| 05 | 124 | N | 39 | -0- | -85 | -0- | 39 | 2 | | | N | -0- | | | | | 39 |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 39 |
| 07 | 124 | N | 63 | -0- | -61 | -0- | 63 | 2 | | | N | -0- | | | | | 39 |
| 08 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 39 |
| *09 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | 39 |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 39 |
| 11 | 90 | N | 14 | -0- | -76 | -0- | 14 | 2 | | | N | -0- | | | | | 39 |
| *12 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 1,203 TOTAL CONDENSATE PROD: -0-

EUBANK (STRAWN UPPER) 29592 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS WELL #: 1 RRCID -> 093141 COMPL. DATE 01/13/1980 TOTAL DEPTH 3350 PERF. 1030 - 1040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EUREKA (CADDO) 29620 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
BENTLEY "2952" WELL #: 1 RRCID -> 154477 COMPL. DATE 05/17/1995 TOTAL DEPTH 3418 PERF. 3250 - 3260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 5 | -0- | -51 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 5 | -0- | -85 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 2 | -0- | -91 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 4 | -0- | -56 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 298 TOTAL CONDENSATE PROD: -0-

EUREKA (CADDO) //CONT.// 29620 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
STAPP, D.C. WELL #: 1 RRCID -> 148841 COMPL. DATE 04/11/1994 TOTAL DEPTH 3433 PERF. 3324 - 3356

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EUREKA (CONGLOMERATE) 29620 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COMPTON -34- WELL #: 1 RRCID -> 069184 COMPL. DATE 05/16/1976 TOTAL DEPTH 3990 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 N | 627 | -0- | -269 | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 03 | 996 N | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1078 N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1044 N | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1146 N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1390 N | 1390 | -0- | -0- | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1286 N | 1286 | -0- | -0- | -0- | 1286 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1145 N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 N | 664 | -0- | -731 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1230 N | 952 | -0- | -278 | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 N | 1176 | -0- | -2 | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,373 TOTAL CONDENSATE PROD: -0-

COMPTON, RUBYE "A" WELL #: 1 RRCID -> 087075 COMPL. DATE 08/13/1973 TOTAL DEPTH 4230 PERF. 3878 - 3890

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 869 N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 N | 628 | -0- | -268 | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 03 | 996 N | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1078 N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1045 N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1147 N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1390 N | 1390 | -0- | -0- | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1287 N | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1145 N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 N | 665 | -0- | -730 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 N | 952 | -0- | -308 | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 N | 1176 | -0- | -2 | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,378 TOTAL CONDENSATE PROD: -0-

EUREKA (DUFFER) 29620 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
QUAIL WELL SERVICE, INC. 684502
MCKELVAIN WELL #: 3 RRCID -> 269835 COMPL. DATE 08/13/2013 TOTAL DEPTH 4000 PERF. 3920 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1281 | N | 1281 | -0- | -0- | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1128 | N | 1128 | -0- | -0- | -0- | 1128 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 1302 | -0- | -0- | -0- | 1302 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 795 | -0- | -197 | -0- | 795 | 2 | | | N | -0- | | | | | -0- |
| 11 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,525 TOTAL CONDENSATE PROD: -0-

F. L. (CONGLOMERATE) 29899 100 ASSOCIATED 49B CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
J. F. SEDWICK WELL #: 7 RRCID -> 290037 COMPL. DATE 08/27/2020 TOTAL DEPTH 4424 PERF. 3990 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4805 | | 6228 | -0- | 1423 | 15652 | 6228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4340 | | 3891 | -0- | -449 | 15203 | 3891 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4805 | | 6512 | -0- | 1707 | 16910 | 6512 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4650 | | 6282 | -0- | 1632 | 18542 | 6282 | 3 | | | N | -0- | | | | | -0- |
| 05 | 4805 | | 5620 | -0- | 815 | 19357 | 5620 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4650 | | 4995 | -0- | 345 | 19702 | 4995 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4805 | | 5209 | -0- | 404 | 20106 | 5209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4805 | | 4755 | -0- | -50 | 20056 | 4755 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4650 | | 3958 | -0- | -692 | 19364 | 3958 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4805 | | 3426 | -0- | -1379 | 17985 | 3426 | 3 | | | N | -0- | | | | | -0- |
| *11 | 4650 | | 4316 | -0- | -334 | 17651 | 4316 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | 17651 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 55,192 TOTAL CONDENSATE PROD: -0-

F.WYLIE (CONGL.) 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
WYLIE, FRED, JR. 945475
WYLIE, FRED JR. WELL #: 2 RRCID -> 126070 COMPL. DATE 11/10/1987 TOTAL DEPTH 4128 PERF. 3752 - 3754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 3 | | | N | -0- | | | | | -0- |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 03 | 987 | N | 987 | -0- | -0- | -0- | 987 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1767 | N | 1767 | -0- | -0- | -0- | 1767 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1684 | N | 1684 | -0- | -0- | -0- | 1684 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1712 | N | 1712 | -0- | -0- | -0- | 1712 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1425 | N | 1425 | -0- | -0- | -0- | 1425 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | NO RPT | -0- | -1364 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 1364 | N | 1040 | -0- | -324 | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,597 TOTAL CONDENSATE PROD: -0-

F.WYLIE (CONGL.) //CONT.// 29935 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
WYLIE, FRED, JR. //CONT.// 945475
WYLIE, FRED JR. WELL #: 1 RRCID -> 131843 COMPL. DATE 08/03/1989 TOTAL DEPTH 4064 PERF. 3908 - 3911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | 545 | -0- | 545 | 2482 | 545 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | 489 | -0- | 489 | 2971 | 489 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3429 | | 458 | -0- | -2971 | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 487 | -0- | -53 | -0- | 487 | 3 | | | N | -0- | | | | | -0- |
| 05 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | N | -0- | | | | | -0- |
| 06 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | -0- |
| 07 | 839 | N | 839 | -0- | -0- | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 08 | 919 | N | 919 | -0- | -0- | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 09 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 713 | N | 524 | -0- | -189 | -0- | 524 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,683 TOTAL CONDENSATE PROD: -0-

FAIR (MARBLE FALLS, LOWER) 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HAGAR WELL #: 1 RRCID -> 112328 COMPL. DATE 12/19/1983 TOTAL DEPTH 3254 PERF. 3112 - 3118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 170 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGAR "B" WELL #: 1 RRCID -> 130030 COMPL. DATE 10/01/1988 TOTAL DEPTH 3266 PERF. 2996 - 3012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIR (MARBLE FALLS, LOWER) //CONT.// 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BETTY WELL #: 1 RRCID -> 285653 COMPL. DATE 02/25/1986 TOTAL DEPTH 3803 PERF. 3044 - 3050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 04 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 925 TOTAL CONDENSATE PROD: -0-

KING ENERGY RESOURCES 465526
BLACKWELL WELL #: 1 RRCID -> 103336 COMPL. DATE 11/08/1982 TOTAL DEPTH 3580 PERF. 3314 - 3340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKWELL "B" WELL #: 3 RRCID -> 109102 COMPL. DATE 02/06/1984 TOTAL DEPTH 3400 PERF. 3307 - 3318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAIR (MARBLE FALLS, LOWER) //CONT.// 29980 500 ASSOCIATED EXEMPT CNTY: EASTLAND
TK OPERATING 860912
JAMESON WELL #: 1 RRCID -> 101674 COMPL. DATE 08/10/1982 TOTAL DEPTH 3438 PERF. 3262 - 3290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON WELL #: 2 RRCID -> 107457 COMPL. DATE 09/14/1983 TOTAL DEPTH 3371 PERF. 3258 - 3280

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINCHER (STRAWN) 30882 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
SIKES WELL #: 2 RRCID -> 144043 COMPL. DATE 08/31/1988 TOTAL DEPTH 2310 PERF. 1880 - 1892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINLEY (CONGL.) 30944 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
WEST INLAND ENERGY, INC. 910215
FANOUS WELL #: 1 RRCID -> 261146 COMPL. DATE 07/26/1996 TOTAL DEPTH 3950 PERF. 3684 - 3690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 11 | -0- | -3 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 14 | -0- | -1 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 14 | -0- | -1 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14 | N | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 143 TOTAL CONDENSATE PROD: -0-

FINLEY 16 WELL #: 1016 RRCID -> 282040 COMPL. DATE 07/14/2011 TOTAL DEPTH 4010 PERF. 3712 - 3717

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 39 | -0- | 39 | 39 | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 36 | -0- | 36 | 75 | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 72 | -0- | 72 | 147 | 72 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 389 | -0- | 389 | 536 | 389 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 496 | -0- | 496 | 1032 | 496 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 380 | -0- | 380 | 1412 | 380 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1853 | | 441 | -0- | -1412 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 08 | 441 | | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 09 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 10 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| *11 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,675 TOTAL CONDENSATE PROD: -0-

FISK (JENNINGS) 31047 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
REACH OIL 695802
SPARKS, A. C. -A- WELL #: 1 RRCID -> 017680 COMPL. DATE 02/27/1959 TOTAL DEPTH 2433 PERF. 2381 - 2419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FISK (JENNINGS) //CONT.// 31047 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
REACH OIL //CONT.// 695802
SPARKS, A. C. WELL #: 1 RRCID -> 073817 COMPL. DATE 02/15/1977 TOTAL DEPTH 2689 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLAMING ARROW (ATOKA C) 31215 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
ALLEN-FORD "A" WELL #: 3 RRCID -> 148439 COMPL. DATE 01/28/1994 TOTAL DEPTH 4093 PERF. 3612 - 3618

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLOODPLAIN (STRAWN) 31494 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE-A WELL #: 1 RRCID -> 117255 COMPL. DATE 06/10/1985 TOTAL DEPTH 4361 PERF. 3140 - 3148

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLORENCE BRYANT (GARDNER SD) 31522 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BUSTAMANTE RESOURCES LLC 112682
GLENN LEECH ET AL WELL #: 6 RRCID -> 089104 COMPL. DATE 11/27/1973 TOTAL DEPTH 3005 PERF. 2992 - 2997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 10 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 12 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 13 |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 15 |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 19 |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 20 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 25 |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 26 |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 27 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 18

FORET (MISS) 31960 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
SO OPERATING COMPANY 800281
DANIELS WELL #: 2 RRCID -> 082394 COMPL. DATE 05/05/1979 TOTAL DEPTH 3852 PERF. 3714 - 3730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 166 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 166 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 01/14/2022

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORT WOLTERS (ATOKA,UPPER) 32214 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ENERVEST OPERATING, L.L.C. 252131
FORT WOLTERS-USA WELL #: 7 RRCID -> 100674 COMPL. DATE 06/05/1982 TOTAL DEPTH 4900 PERF. 4110 - 4118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/09/2019 - P/A 10/09/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FORT WOLTERS (MARBLE FALLS LIME) 32214 530 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
JUSTICE ET AL WELL #: 1 RRCID -> 162022 COMPL. DATE 08/17/1996 TOTAL DEPTH 5150 PERF. 4948 - 5050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 144 | -0- | -6 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 27 | -0- | -128 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 20 | -0- | -130 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 884 TOTAL CONDENSATE PROD: -0-

COWLEY WELL #: 1 RRCID -> 164472 COMPL. DATE 02/14/1997 TOTAL DEPTH 5118 PERF. 4954 - 5049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 07 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 923 TOTAL CONDENSATE PROD: -0-

MURRAY, L. D. WELL #: 2 RRCID -> 166067 COMPL. DATE 11/02/1997 TOTAL DEPTH 5130 PERF. 4974 - 5076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 301 | -0- | 301 | 301 | 301 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 333 | -0- | 333 | 634 | 333 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 290 | -0- | 290 | 924 | 290 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1038 | | 114 | -0- | -924 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 167 | -0- | -163 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 159 | -0- | -120 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 133 | -0- | -53 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,645 TOTAL CONDENSATE PROD: -0-

FORUM (BEND CONGL.) 32286 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DYNAMIC PRODUCTION, INC. 237926
HOPKINS WELL #: 1 RRCID -> 107836 COMPL. DATE 10/24/1983 TOTAL DEPTH 4390 PERF. 3600 - 3605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 18 |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 18 |
| 03 | 3100 | N | 4608 | -0- | 1508 | 1508 | 4608 | 2 | | | N | -0- | | | | | 18 |
| 04 | 3000 | N | 3167 | -0- | 167 | 1675 | 3167 | 2 | | | N | -0- | | | | | 18 |
| 05 | 3100 | N | 3262 | -0- | 162 | 1837 | 3262 | 2 | | | N | -0- | | | | | 18 |
| 06 | 5099 | | 3262 | -0- | -1837 | -0- | 3262 | 2 | | | N | -0- | | | | | 18 |
| 07 | 2277 | | 2277 | -0- | -0- | -0- | 2277 | 2 | | | N | -0- | | | | | 18 |
| 08 | 2186 | | 2186 | -0- | -0- | -0- | 2186 | 2 | | | N | -0- | | | | | 18 |
| 09 | 1933 | | 1933 | -0- | -0- | -0- | 1933 | 2 | | | N | -0- | | | | | 18 |
| 10 | 1933 | | 1933 | -0- | -0- | -0- | 1933 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1573 | | 1573 | -0- | -0- | -0- | 1573 | 2 | | | N | -0- | | | | | 18 |
| *12 | 1559 | | 1559 | -0- | -0- | -0- | 1559 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 26,236 TOTAL CONDENSATE PROD: -0-

FOSTER (MARBLE FALLS) 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BROWN ESTATE WELL #: 1 RRCID -> 095589 COMPL. DATE 05/29/1981 TOTAL DEPTH 3904 PERF. 3290 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 205 | -0- | -12 | -0- | 205 | 2 | | | N | -0- | | | | | 8 |
| 02 | 224 | # | 163 | -0- | -61 | -0- | 163 | 2 | | | N | -0- | | | | | 8 |
| 03 | 251 | R | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | 8 |
| 04 | 277 | R | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 8 |
| 05 | 248 | # | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | 8 |
| 06 | 379 | R | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 8 |
| 07 | 359 | R | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | 8 |
| 08 | 332 | R | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 8 |
| 09 | 277 | R | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 8 |
| 10 | 298 | R | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | 8 |
| 11 | 270 | # | 250 | -0- | -20 | -0- | 250 | 2 | | | N | -0- | | | | | 8 |
| *12 | 291 | R | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 3,316 TOTAL CONDENSATE PROD: -0-

RICHTER, C.W. WELL #: 2 RRCID -> 131713 COMPL. DATE 03/01/1981 TOTAL DEPTH 3740 PERF. 3226 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 03 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 3 |
| 04 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 18 | R | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 30 | # | 23 | -0- | -7 | -0- | 23 | 2 | | | Y | -0- | | | | | 3 |
| 07 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 31 | # | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 30 | # | 19 | -0- | -11 | -0- | 19 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 193 TOTAL CONDENSATE PROD: -0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY "A" WELL #: 2 RRCID -> 162802 COMPL. DATE 04/02/1997 TOTAL DEPTH 3670 PERF. 2635 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | R | 43 | -0- | -0- | -0- | 43 | 2 | | N | -0- | | | -0- |
| 02 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | N | -0- | | | -0- |
| 03 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | N | -0- | | | -0- |
| 04 | 30 | # | 29 | -0- | -1 | -0- | 29 | 2 | | N | -0- | | | -0- |
| 05 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | -0- |
| 06 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 07 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 08 | 31 | # | 26 | -0- | -5 | -0- | 26 | 2 | | N | -0- | | | -0- |
| 09 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 10 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | -0- |
| 11 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | -0- |
| *12 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 416 TOTAL CONDENSATE PROD: -0-

LONG, TONY "A-1" WELL #: 1 RRCID -> 267479 COMPL. DATE 04/06/1998 TOTAL DEPTH 3575 PERF. 2634 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | R | 43 | -0- | -0- | -0- | 43 | 2 | | N | -0- | | | 19 |
| 02 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | 19 |
| 03 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | N | -0- | | | 19 |
| 04 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | N | -0- | | | 19 |
| 05 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | 19 |
| 06 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | 19 |
| 07 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | 19 |
| 08 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | N | -0- | | | 19 |
| 09 | 41 | R | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | 19 |
| 10 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | 19 |
| 11 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | 19 |
| *12 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | 19 |

TOTAL GAS PROD: 421 TOTAL CONDENSATE PROD: -0-

RUTHERFORD, C. C. 738136
RUTHERFORD,C.C. WELL #: 1 RRCID -> 110267 COMPL. DATE 03/12/1977 TOTAL DEPTH 3030 PERF. 2950 - 2960

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY 800281
WUENSCHE WELL #: 1 RRCID -> 106718 COMPL. DATE 01/08/1977 TOTAL DEPTH 3063 PERF. 2980 - 2990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | R | 163 | -0- | -0- | -0- | 163 | 3 | | N | -0- | | | -0- |
| 02 | 127 | R | 127 | -0- | -0- | -0- | 127 | 3 | | N | -0- | | | -0- |
| 03 | 133 | R | 133 | -0- | -0- | -0- | 133 | 3 | | N | -0- | | | -0- |
| 04 | 150 | # | 110 | -0- | -40 | -0- | 110 | 3 | | N | -0- | | | -0- |
| 05 | 155 | # | 126 | -0- | -29 | -0- | 126 | 3 | | N | -0- | | | -0- |
| 06 | 150 | # | 117 | -0- | -33 | -0- | 117 | 3 | | N | -0- | | | -0- |
| 07 | 155 | # | 115 | -0- | -40 | -0- | 115 | 3 | | N | -0- | | | -0- |
| 08 | 124 | # | 115 | -0- | -9 | -0- | 115 | 3 | | N | -0- | | | -0- |
| 09 | 120 | # | 112 | -0- | -8 | -0- | 112 | 3 | | N | -0- | | | -0- |
| 10 | 124 | # | 117 | -0- | -7 | -0- | 117 | 3 | | N | -0- | | | -0- |
| 11 | 120 | # | 109 | -0- | -11 | -0- | 109 | 3 | | N | -0- | | | -0- |
| 12 | 124 | # | 116 | -0- | -8 | -0- | 116 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,460 TOTAL CONDENSATE PROD: -0-

TUCKER WELL #: 3 RRCID -> 119213 COMPL. DATE 02/05/1976 TOTAL DEPTH 3545 PERF. 3035 - 3052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 59 | -0- | -34 | -0- | 59 | 3 | | Y | -0- | | | 21 |
| 02 | 84 | # | 77 | -0- | -7 | -0- | 77 | 3 | | Y | -0- | | | 21 |
| 03 | 98 | R | 98 | -0- | -0- | -0- | 98 | 3 | | Y | -0- | | | 21 |
| 04 | 108 | R | 108 | -0- | -0- | -0- | 108 | 3 | | Y | -0- | | | 21 |
| 05 | 108 | R | 108 | -0- | -0- | -0- | 108 | 3 | | Y | -0- | | | 21 |
| 06 | 100 | R | 100 | -0- | -0- | -0- | 100 | 3 | | Y | -0- | | | 21 |
| 07 | 124 | # | 104 | -0- | -20 | -0- | 104 | 3 | | Y | -0- | | | 21 |
| 08 | 124 | # | 100 | -0- | -24 | -0- | 100 | 3 | | Y | -0- | | | 21 |
| 09 | 120 | # | 91 | -0- | -29 | -0- | 91 | 3 | | Y | -0- | | | 21 |
| 10 | 104 | R | 104 | -0- | -0- | -0- | 104 | 3 | | Y | -0- | | | 21 |
| 11 | 101 | R | 101 | -0- | -0- | -0- | 101 | 3 | | Y | -0- | | | 21 |
| *12 | 102 | R | 102 | -0- | -0- | -0- | 102 | 3 | | Y | -0- | | | 21 |

TOTAL GAS PROD: 1,152 TOTAL CONDENSATE PROD: -0-

SOUTHWEST GAS SYSTEMS, INC. 806190
STROEBEL, C. G. "A" WELL #: 4 RRCID -> 282254 COMPL. DATE 01/19/1978 TOTAL DEPTH 3000 PERF. 2935 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 02 | 28 | # | 12 | -0- | -16 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 03 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 04 | 32 | R | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 05 | 31 | # | 16 | -0- | -15 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 06 | 30 | # | 28 | -0- | -2 | -0- | 28 | 3 | | N | -0- | | | -0- |
| 07 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | N | -0- | | | -0- |
| 08 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | N | -0- | | | -0- |
| 09 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 11 | 30 | # | 22 | -0- | -8 | -0- | 22 | 3 | | N | -0- | | | -0- |
| 12 | 31 | # | 11 | -0- | -20 | -0- | 11 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 282 TOTAL CONDENSATE PROD: -0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
STROEBEL, C.G. "A" WELL #: 8 RRCID -> 282633 COMPL. DATE 12/23/1977 TOTAL DEPTH 3000 PERF. 2920 - 2963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 12 | -0- | -16 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 04 | 32 | R | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 28 | -0- | -2 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 07 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 08 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 22 | -0- | -8 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 282 TOTAL CONDENSATE PROD: -0-

WILSON WELL SERVICE INC. 927886
CHAMBER A WELL #: 1 RRCID -> 071343 COMPL. DATE 05/08/1977 TOTAL DEPTH 3450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | 141 | -0- | 141 | 141 | 141 | 2 | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 141 | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: 141 TOTAL CONDENSATE PROD: -0-

SCHULTZ "A" WELL #: 1 RRCID -> 202397 COMPL. DATE 10/21/1978 TOTAL DEPTH 3443 PERF. 2907 - 2940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | R | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 | R | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 03 | 137 | R | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 119 | R | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 05 | 52 | R | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9 | R | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 9 | # | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 569 TOTAL CONDENSATE PROD: -0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
WILSON WELL SERVICE INC. //CONT.// 927886
CRISWELL WELL #: 1 RRCID -> 217101 COMPL. DATE 12/01/1978 TOTAL DEPTH 3366 PERF. 2967 - 2992

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | R | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 7 |
| 02 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 7 |
| 03 | 112 | R | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 7 |
| 04 | 105 | R | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 7 |
| 05 | 105 | R | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 7 |
| 06 | 120 | # | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | 7 |
| 07 | 96 | R | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 7 |
| 08 | 124 | # | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | 7 |
| 09 | 120 | # | 92 | -0- | -28 | -0- | 92 | 2 | | | N | -0- | | | | | 7 |
| 10 | 93 | # | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | 7 |
| 11 | 97 | R | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 7 |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: 1,115 TOTAL CONDENSATE PROD: -0-

SHULTS "B" WELL #: 1 RRCID -> 217399 COMPL. DATE 10/30/1978 TOTAL DEPTH 3398 PERF. 2956 - 3002

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | 9 |
| 02 | 253 | R | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 9 |
| 03 | 255 | R | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 9 |
| 04 | 240 | # | 216 | -0- | -24 | -0- | 216 | 2 | | | N | -0- | | | | | 9 |
| 05 | 174 | R | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 9 |
| 06 | 240 | # | 128 | -0- | -112 | -0- | 128 | 2 | | | N | -0- | | | | | 9 |
| 07 | 288 | R | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 9 |
| 08 | 289 | R | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 9 |
| 09 | 270 | # | 235 | -0- | -35 | -0- | 235 | 2 | | | N | -0- | | | | | 9 |
| 10 | 279 | # | 165 | -0- | -114 | -0- | 165 | 2 | | | N | -0- | | | | | 9 |
| 11 | 270 | # | 260 | -0- | -10 | -0- | 260 | 2 | | | N | -0- | | | | | 9 |
| 12 | 279 | # | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 2,525 TOTAL CONDENSATE PROD: -0-

SHULTS "B" WELL #: 2 RRCID -> 217405 COMPL. DATE 08/26/1979 TOTAL DEPTH 3413 PERF. 2968 - 3001

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | 8 |
| 02 | 253 | R | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 8 |
| 03 | 254 | R | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 8 |
| 04 | 240 | # | 216 | -0- | -24 | -0- | 216 | 2 | | | N | -0- | | | | | 8 |
| 05 | 175 | R | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 8 |
| 06 | 240 | # | 128 | -0- | -112 | -0- | 128 | 2 | | | N | -0- | | | | | 8 |
| 07 | 289 | R | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 8 |
| 08 | 288 | R | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 8 |
| 09 | 235 | R | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 8 |
| 10 | 279 | # | 164 | -0- | -115 | -0- | 164 | 2 | | | N | -0- | | | | | 8 |
| 11 | 270 | # | 260 | -0- | -10 | -0- | 260 | 2 | | | N | -0- | | | | | 8 |
| 12 | 279 | # | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 2,524 TOTAL CONDENSATE PROD: -0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
3 S PRODUCTION, INC. 953796
FRALEY, JOE WELL #: 2 RRCID -> 080547 COMPL. DATE 12/28/1978 TOTAL DEPTH 3052 PERF. 2955 - 2965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 52 | -0- | -41 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 27 | -0- | -57 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 35 | -0- | -58 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 04 | 496 | R | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 05 | 679 | R | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 06 | 663 | R | 663 | -0- | -0- | -0- | 663 | 3 | | | N | -0- | | | | | -0- |
| 07 | 774 | R | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 08 | 752 | R | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | -0- |
| 09 | 762 | R | 762 | -0- | -0- | -0- | 762 | 3 | | | N | -0- | | | | | -0- |
| 10 | 584 | R | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 11 | 748 | R | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| *12 | 756 | R | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,328 TOTAL CONDENSATE PROD: -0-

B.J. ALLEN UNIT WELL #: 1 RRCID -> 082256 COMPL. DATE 04/20/1979 TOTAL DEPTH 3076 PERF. 2946 - 2956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 98 | -0- | -88 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | # | 50 | -0- | -118 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | 65 | -0- | -121 | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 04 | 292 | R | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 399 | R | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | R | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 07 | 455 | R | 455 | -0- | -0- | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 08 | 442 | R | 442 | -0- | -0- | -0- | 442 | 3 | | | N | -0- | | | | | -0- |
| 09 | 448 | R | 448 | -0- | -0- | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 10 | 344 | R | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 440 | R | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | -0- |
| *12 | 445 | R | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,868 TOTAL CONDENSATE PROD: -0-

ROBERT H FORD UNIT WELL #: 3 RRCID -> 087592 COMPL. DATE 05/02/1980 TOTAL DEPTH 3035 PERF. 2934 - 2944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 63 | -0- | -61 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 33 | -0- | -79 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 42 | -0- | -82 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 04 | 394 | R | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 05 | 539 | R | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 06 | 527 | R | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| 07 | 614 | R | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 08 | 597 | R | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 09 | 605 | R | 605 | -0- | -0- | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 10 | 464 | R | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 594 | R | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | -0- |
| *12 | 601 | R | 601 | -0- | -0- | -0- | 601 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,073 TOTAL CONDENSATE PROD: -0-

FOSTER (MARBLE FALLS) //CONT.// 32300 500 ASSOCIATED 49B CNTY: EASTLAND
3 S PRODUCTION, INC. //CONT.// 953796
SMITH, CLIFFORD L. WELL #: 2 RRCID -> 089132 COMPL. DATE 03/01/1979 TOTAL DEPTH 3046 PERF. 2938 - 2952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 69 | -0- | -55 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 36 | -0- | -76 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 46 | -0- | -78 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 73 | -0- | -17 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 100 | R | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 98 | R | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 07 | 114 | R | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 08 | 111 | R | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 09 | 112 | R | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | # | 86 | -0- | -38 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | 110 | -0- | -10 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | 111 | -0- | -13 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,066 TOTAL CONDENSATE PROD: -0-

EBERHART, SYBIL SEARS WELL #: 1 RRCID -> 115494 COMPL. DATE N/A TOTAL DEPTH 3155 PERF. 2932 - 2968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 11 | -0- | -17 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 58 | R | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 05 | 80 | R | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 78 | R | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 07 | 91 | R | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 08 | 88 | R | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | R | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 10 | 69 | R | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 11 | 88 | R | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| *12 | 89 | R | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 777 TOTAL CONDENSATE PROD: -0-

FORD, ROBERT H. WELL #: 4 RRCID -> 245719 COMPL. DATE 01/02/2009 TOTAL DEPTH 3002 PERF. 2940 - 2956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 50 | -0- | -43 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 26 | -0- | -58 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 33 | -0- | -60 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 04 | 204 | R | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 05 | 280 | R | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 06 | 273 | R | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 07 | 319 | R | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | R | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 09 | 314 | R | 314 | -0- | -0- | -0- | 314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 241 | R | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 308 | R | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| *12 | 311 | R | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,669 TOTAL CONDENSATE PROD: -0-

FOSTER(MISSISSIPPIAN) 32300 600 ASSOCIATED ONE WELL CNTY: EASTLAND
DENTECO OIL COMPANY LLC 215939
WENDE, MINNIE WELL #: 2 RRCID -> 134320 COMPL. DATE 07/17/1980 TOTAL DEPTH 3800 PERF. 3618 - 3631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FOUR CORNERS (CONGL, UPPER) 32348 400 ASSOCIATED ONE WELL CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
KENDIG, H. L. UNIT WELL #: 1 RRCID -> 140682 COMPL. DATE 08/27/1975 TOTAL DEPTH 3956 PERF. 3581 - 3589

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 N | 685 | -0- | -0- | -0- | 685 | 2 | | N | -0- | | | 19 |
| 02 | 568 N | 568 | -0- | -0- | -0- | 568 | 2 | | N | -0- | | | 19 |
| 03 | 819 N | 819 | -0- | -0- | -0- | 819 | 2 | | N | -0- | | | 19 |
| 04 | 677 N | 677 | -0- | -0- | -0- | 677 | 2 | | N | -0- | | | 19 |
| 05 | 620 N | 147 | -0- | -473 | -0- | 147 | 2 | | N | -0- | | | 19 |
| 06 | 823 N | 823 | -0- | -0- | -0- | 823 | 2 | | N | -0- | | | 19 |
| 07 | 713 N | 616 | -0- | -97 | -0- | 616 | 2 | | N | -0- | | | 19 |
| 08 | 834 N | 834 | -0- | -0- | -0- | 834 | 2 | | N | -0- | | | 19 |
| 09 | 698 N | 698 | -0- | -0- | -0- | 698 | 2 | | N | -0- | | | 19 |
| 10 | 736 N | 736 | -0- | -0- | -0- | 736 | 2 | | N | -0- | | | 19 |
| 11 | 690 N | 665 | -0- | -25 | -0- | 665 | 2 | | N | -0- | | | 19 |
| *12 | 751 N | 751 | -0- | -0- | -0- | 751 | 2 | | N | -0- | | | 19 |

TOTAL GAS PROD: 8,019 TOTAL CONDENSATE PROD: -0-

FRAGER (CONGLOMERATE) 32456 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
WELLS WELL #: 1 RRCID -> 218243 COMPL. DATE 05/15/1982 TOTAL DEPTH 4361 PERF. 3902 - 3910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANCIS K. (GARDNER) 32520 333 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
XX RANCH WELL #: 1034 RRCID -> 191149 COMPL. DATE 08/26/2002 TOTAL DEPTH 4080 PERF. 3735 - 3748

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 314 | X | 8 | -0- | -306 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

XX RANCH WELL #: 3034 RRCID -> 201381 COMPL. DATE 05/07/2004 TOTAL DEPTH 3835 PERF. 3706 - 3718

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 317 | X | 9 | -0- | -308 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 22 | X | 22 | -0- | -0- | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

XX RANCH WELL #: 101 RRCID -> 202403 COMPL. DATE 06/20/2004 TOTAL DEPTH 4071 PERF. 3725 - 3742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | X | 9 | -0- | -311 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 23 | X | 23 | -0- | -0- | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 32 TOTAL CONDENSATE PROD: -0-

FRANK DOSS (DUFFER) 32575 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
AMEN OIL LLC 016944
JONES, DELTON WELL #: 1 RRCID -> 097433 COMPL. DATE 11/28/1981 TOTAL DEPTH 4154 PERF. 3998 - 4002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EX-CEL RESOURCES, LLC 256790
ELLIS-FARMER "D" WELL #: 1 RRCID -> 104126 COMPL. DATE 01/29/1983 TOTAL DEPTH 4070 PERF. 4002 - 4008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 236 | X | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 02 | 437 | X | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 53 | -0- | -71 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 999 TOTAL CONDENSATE PROD: -0-

VAN OPERATING, LTD. 881442
DOSS, FRANK WELL #: RRCID -> 090386 COMPL. DATE 10/06/1980 TOTAL DEPTH 4374 PERF. 3998 - 4004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 57 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 57 |

PLUGGED AND ABANDONED_____ 03/21/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKELL (STRAWN) 32639 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
BALLARD WELL #: 1 RRCID -> 075001 COMPL. DATE 07/17/1977 TOTAL DEPTH 2060 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CC OIL & GAS 140617
RAGLIN WELL #: 1 RRCID -> 072986 COMPL. DATE 08/20/1977 TOTAL DEPTH 2211 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 234 | N | 234 | -0- | -0- | -0- | 226 | 3 | 8 | 9 | N | 7 | | | | 334 |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 170 | 3 | 3 | 9 | N | 3 | | | | 337 |
| 03 | 270 | N | 270 | -0- | -0- | -0- | 266 | 3 | 4 | 9 | N | 4 | | | | 341 |
| 04 | 281 | N | 281 | -0- | -0- | -0- | 278 | 3 | 3 | 9 | N | 3 | | | | 344 |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 267 | 3 | | | N | -0- | | | | 344 |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 281 | 3 | 3 | 9 | N | 3 | | | | 347 |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | 347 |
| 08 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | 347 |
| *09 | 271 | N | 271 | -0- | -0- | -0- | 268 | 3 | 3 | 9 | N | 3 | | | | 350 |
| 10 | 279 | N | 266 | -0- | -13 | -0- | 263 | 3 | 3 | 9 | N | 3 | | | | 353 |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 212 | 3 | 3 | 9 | N | 3 | | | | 356 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | 356 |

TOTAL GAS PROD: 2,825 TOTAL CONDENSATE PROD: 29

SQUYRES OIL CO., INC. 810818
GOSWICK, J. H. WELL #: 1 RRCID -> 017685 COMPL. DATE 09/11/1919 TOTAL DEPTH N/A PERF. 2118 - 2132

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRANKEL, S. (STRAWN) 32640 600 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
JONES, VINSTON WELL #: 1 RRCID -> 080237 COMPL. DATE 10/04/1978 TOTAL DEPTH 2197 PERF. 2000 - 2008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRASIER (DUFFER) 32766 080 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
LANGFORD WELL #: 1 RRCID -> 150899 COMPL. DATE 07/27/1994 TOTAL DEPTH 3980 PERF. 3891 - 3898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 536 | -0- | -360 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 03 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 04 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 05 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 444 | -0- | -207 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 366 | -0- | -254 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 09 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,487 TOTAL CONDENSATE PROD: -0-

FRASIER (MARBLE FALLS CONGL.) 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
FRASIER WELL #: 1 RRCID -> 113415 COMPL. DATE 07/24/1984 TOTAL DEPTH 3856 PERF. 3704 - 3724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

FRASIER (MARBLE FALLS CONGL.) //CONT.// 32766 450 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LANGFORD WELL #: 1 RRCID -> 120120 COMPL. DATE 10/08/2002 TOTAL DEPTH 3998 PERF. 3716 - 3726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RILEY WELL #: 1 RRCID -> 125375 COMPL. DATE 10/05/1987 TOTAL DEPTH 4040 PERF. 3754 - 3764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 31 |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 2 | | | N | -0- | | | | | 31 |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 31 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 31 |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 31 |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 31 |
| 07 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 31 |
| 08 | 155 | N | 62 | -0- | -93 | -0- | 62 | 2 | | | N | -0- | | | | | 31 |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | 31 |
| 10 | 124 | N | 8 | -0- | -116 | -0- | 8 | 2 | | | N | -0- | | | | | 31 |
| 11 | 60 | N | 9 | -0- | -51 | -0- | 9 | 2 | | | N | -0- | | | | | 31 |
| *12 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 733 TOTAL CONDENSATE PROD: -0-

FRED (CISCO) 32806 500 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
RICHARDS, TOT OIL CO. 707430
RICHARDS, DEBBIE WELL #: 1 RRCID -> 104116 COMPL. DATE 02/16/1982 TOTAL DEPTH 2000 PERF. 1487 - 1492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRENCH (4150) 32990 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BUCK WHEAT RESOURCES, L.P. 105675
HINKSON LAURA E. WELL #: 4 RRCID -> 068649 COMPL. DATE 07/20/1976 TOTAL DEPTH 4552 PERF. 4140 - 4160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINKSON, LAURA E. WELL #: 7D RRCID -> 110176 COMPL. DATE 02/08/1984 TOTAL DEPTH 4230 PERF. 4130 - 4135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 37 TOTAL CONDENSATE PROD: -0-

G.L.P. (DUFFER) 33457 250 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
KNIGHT WELL #: 1 RRCID -> 121122 COMPL. DATE 08/23/1984 TOTAL DEPTH 4108 PERF. 4024 - 4030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 72 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 72 |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 72 |
| 04 | 270 | N | 264 | -0- | -6 | -0- | 264 | 2 | | | N | -0- | | | | | 72 |
| 05 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 72 |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 72 |
| 07 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | 72 |
| 08 | 279 | N | 243 | -0- | -36 | -0- | 243 | 2 | | | N | -0- | | | | | 72 |
| *09 | 270 | N | 233 | -0- | -37 | -0- | 233 | 2 | | | N | -0- | | | | | 72 |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 72 |
| 11 | 240 | N | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | 72 |
| *12 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 3,039 TOTAL CONDENSATE PROD: -0-

GAILEY (CADDO) 33707 404 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 4 RRCID -> 087230 COMPL. DATE 03/25/1980 TOTAL DEPTH 3800 PERF. 2326 - 2355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAILY (CONGL.) 33707 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N.C. ET AL UNIT WELL #: 1 RRCID -> 260692 COMPL. DATE 08/25/2005 TOTAL DEPTH 3621 PERF. 3075 - 3085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAILEY-ALLEN (MARBLE FALLS) 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GAILEY, N. C. ET AL UNIT WELL #: 3 RRCID -> 052618 COMPL. DATE 01/08/1969 TOTAL DEPTH 3338 PERF. 3029 - 3036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAILEY-ALLEN (MARBLE FALLS) //CONT.// 33708 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GAILEY,N.C. WELL #: 5 RRCID -> 128603 COMPL. DATE 09/14/1988 TOTAL DEPTH 3400 PERF. 3054 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
DELAND, O. H. WELL #: 20 RRCID -> 088829 COMPL. DATE 12/17/1979 TOTAL DEPTH 3361 PERF. 2998 - 3068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 812 | N | 812 | -0- | -0- | -0- | 22 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | 324 | -0- | -68 | -0- | 9 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 03 | 992 | N | 992 | -0- | -0- | -0- | 27 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 04 | 645 | N | 645 | -0- | -0- | -0- | 18 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 05 | 513 | N | 513 | -0- | -0- | -0- | 15 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 22 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 07 | 719 | N | 719 | -0- | -0- | -0- | 24 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 08 | 676 | N | 676 | -0- | -0- | -0- | 22 | 1 | 654 | 3 | N | -0- | | | | | -0- |
| 09 | 675 | N | 675 | -0- | -0- | -0- | 17 | 1 | 658 | 3 | N | -0- | | | | | -0- |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 15 | 1 | 612 | 3 | N | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 13 | 1 | 513 | 3 | N | -0- | | | | | -0- |
| *12 | 549 | N | 549 | -0- | -0- | -0- | 14 | 1 | 535 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,737 TOTAL CONDENSATE PROD: -0-

PEASE, H. WELL #: 1 RRCID -> 152316 COMPL. DATE 12/29/1994 TOTAL DEPTH 3208 PERF. 2989 - 2995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 706 | -0- | -7 | -0- | 19 | 1 | 687 | 3 | N | -0- | | | | | -0- |
| 02 | 644 | N | 513 | -0- | -131 | -0- | 15 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 03 | 734 | N | 734 | -0- | -0- | -0- | 20 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 04 | 698 | N | 698 | -0- | -0- | -0- | 20 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 05 | 706 | N | 706 | -0- | -0- | -0- | 21 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 06 | 716 | N | 716 | -0- | -0- | -0- | 24 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 07 | 732 | N | 732 | -0- | -0- | -0- | 25 | 1 | 707 | 3 | N | -0- | | | | | -0- |
| 08 | 751 | N | 751 | -0- | -0- | -0- | 24 | 1 | 727 | 3 | N | -0- | | | | | -0- |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 18 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 10 | 713 | N | 688 | -0- | -25 | -0- | 17 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 11 | 690 | N | 639 | -0- | -51 | -0- | 15 | 1 | 624 | 3 | N | -0- | | | | | -0- |
| 12 | 713 | N | 659 | -0- | -54 | -0- | 17 | 1 | 642 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,238 TOTAL CONDENSATE PROD: -0-

GARNER, N.W. (4400) 34011 800 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
O'QUIN WELL #: 1 RRCID -> 161041 COMPL. DATE 12/13/1996 TOTAL DEPTH 4700 PERF. 4524 - 4538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 667 | X | 667 | -0- | -0- | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 02 | 500 | X | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 03 | 633 | X | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 04 | 581 | X | 581 | -0- | -0- | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 578 | -0- | 578 | 578 | 578 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 558 | -0- | 558 | 1136 | 558 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 565 | -0- | 565 | 1701 | 565 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 566 | -0- | 566 | 2267 | 566 | 3 | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 541 | -0- | 541 | 2808 | 541 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | 539 | -0- | 539 | 3347 | 539 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | 501 | -0- | 501 | 3848 | 501 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 505 | -0- | 505 | 4353 | 505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,734 TOTAL CONDENSATE PROD: -0-

OXXN 630579
DOW WELL #: 2 RRCID -> 097371 COMPL. DATE 11/17/1981 TOTAL DEPTH 4860 PERF. 4390 - 4434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| *10 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,245 TOTAL CONDENSATE PROD: -0-

GATLIN (CADDO) 34232 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SUPREME ENERGY COMPANY, INC. 830589
TRUST "BS & F" UNIT WELL #: 1 RRCID -> 159748 COMPL. DATE 08/07/1996 TOTAL DEPTH 4820 PERF. 4074 - 4078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GAYLE 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
DIBRELL ESTATE WELL #: 4A RRCID -> 104453 COMPL. DATE 12/01/1982 TOTAL DEPTH 3200 PERF. 3052 - 3060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | X | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38 | X | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 05 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

NEFF, A. R. "B" WELL #: 1 RRCID -> 144029 COMPL. DATE N/A TOTAL DEPTH 3230 PERF. 3170 - 3180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | X | 72 | -0- | -0- | -0- | 59 | 3 | 13 | 9 | N | 12 | | | | | 361 |
| 02 | 52 | X | 52 | -0- | -0- | -0- | 39 | 3 | 13 | 9 | N | 12 | | | | | 349 |
| 03 | 86 | N | 86 | -0- | -0- | -0- | 73 | 3 | 13 | 9 | N | 12 | | | | | 247 |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 361 |
| 05 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | 361 |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 361 |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 361 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 361 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 361 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 361 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 361 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 361 |

TOTAL GAS PROD: 448 TOTAL CONDENSATE PROD: 36

NEFF, A. R. "B" WELL #: 2 RRCID -> 144030 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3192 - 3202

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | X | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | 1 |
| 02 | 39 | X | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 1 |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | 1 |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 1 |
| 05 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | 1 |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 1 |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 1 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

TOTAL GAS PROD: 409 TOTAL CONDENSATE PROD: -0-

GAYLE //CONT.// 34288 001 ASSOCIATED CAPACITY CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC //CONT.// 767834
NEFF, A. R. "B" WELL #: 3 RRCID -> 144031 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3186 - 3200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEFF, A. R. "B" WELL #: 4 RRCID -> 144032 COMPL. DATE N/A TOTAL DEPTH 3350 PERF. 3168 - 3194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | X | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | 39 |
| 02 | 39 | X | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 39 |
| 03 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | 39 |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 39 |
| 05 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | 39 |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 39 |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | 39 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

TOTAL GAS PROD: 409 TOTAL CONDENSATE PROD: -0-

DIBRELL ESTATE WELL #: 3A RRCID -> 239793 COMPL. DATE 07/01/2008 TOTAL DEPTH 3210 PERF. 3111 - 3121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | X | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33 | X | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 06 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 345 TOTAL CONDENSATE PROD: -0-

GEM, NORTHEAST (CADDO) 34368 250 ASSOCIATED 49B CNTY: SHACKELFORD
RJD ENERGY, LLC 714310
WALKER ESTATE WELL #: 1 U RRCID -> 110812 COMPL. DATE 01/11/1961 TOTAL DEPTH 4700 PERF. 3960 - 3970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | 1103 | | | | | Y | NO RPT | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GEM, NORTHEAST (CADDO LIME) 34368 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST (TR.15) WELL #: 7 RRCID -> 179292 COMPL. DATE 09/18/2000 TOTAL DEPTH 4585 PERF. 4010 - 4020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 510 N | 510 | -0- | -0- | -0- | 508 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 02 | 390 N | 390 | -0- | -0- | -0- | 389 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 03 | 330 N | 330 | -0- | -0- | -0- | 328 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 04 | 464 N | 464 | -0- | -0- | -0- | 462 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 05 | 443 N | 443 | -0- | -0- | -0- | 442 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 06 | 449 N | 449 | -0- | -0- | -0- | 448 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | -0- |
| 07 | 465 N | 427 | -0- | -38 | -0- | 426 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 08 | 434 N | 410 | -0- | -24 | -0- | 409 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 09 | 450 N | 406 | -0- | -44 | -0- | 405 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 10 | 440 N | 440 | -0- | -0- | -0- | 438 | 2 | 2 | 9 | Y | 2 | | | | | 2 |
| 11 | 413 N | 413 | -0- | -0- | -0- | 412 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| *12 | 440 N | 440 | -0- | -0- | -0- | 438 | 2 | 2 | 9 | Y | 2 | | | | | 2 |

TOTAL GAS PROD: 5,122 TOTAL CONDENSATE PROD: 17

GENTRY (CADDO) 34424 333 ASSOCIATED PRORATED CNTY: THROCKMORTON
COOPER OIL & GAS, LLC 175118
GENTRY STATE UNIT WELL #: 1 RRCID -> 287871 COMPL. DATE 09/05/2019 TOTAL DEPTH 4560 PERF. 4230 - 4408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3844 | 3324 | -0- | -520 | B | 21051 | 3219 | 2 | 105 | 9 | N | 95 | 175 | 1 | | | 156 |
| 02 | 3416 | 2227 | -0- | -1189 | B | 19862 | 2188 | 2 | 39 | 9 | N | 35 | | | | | 191 |
| 03/01 BALANCING DATE STATUS -> 19862 | | | | | | | | | | | | | | | | | |
| 03 | 3147 | 3354 | -0- | 207 | B | 20069 | 3259 | 2 | 95 | 9 | N | 86 | 171 | 1 | | | 106 |
| 04 | 3630 | 3001 | -0- | -629 | B | 19440 | 2918 | 2 | 83 | 9 | N | 75 | | | | | 181 |
| 05 | 3472 | 2127 | -0- | -1345 | B | 18095 | 2064 | 2 | 63 | 9 | N | 57 | 157 | 1 | | | 81 |
| 06 | 7500 N | 2785 | -0- | -4715 | B | 13380 | 2705 | 2 | 80 | 9 | N | 73 | | | | | 154 |
| 07 | 7750 N | 1950 | -0- | -5800 | B | 7580 | 1889 | 2 | 61 | 9 | N | 55 | | | | | 209 |
| 08 | 7750 N | 2211 | -0- | -5539 | B | 2041 | 2105 | 2 | 106 | 9 | N | 96 | 170 | 1 | | | 135 |
| 09/01 BALANCING DATE STATUS -> 2041 | | | | | | | | | | | | | | | | | |
| 09 | 4733 N | 2692 | -0- | -2041 | B | -0- | 2579 | 2 | 113 | 9 | N | 103 | 130 | 1 | | | 108 |
| 10 | 1740 N | 1740 | -0- | -0- | B | -0- | 1668 | 2 | 72 | 9 | N | 65 | | | | | 173 |
| 11 | 2288 N | 2288 | -0- | -0- | B | -0- | 2208 | 2 | 80 | 9 | N | 73 | 39 | 1 | | | 207 |
| 12 | 2393 N | 2257 | -0- | -136 | B | -0- | 2249 | 2 | 8 | 9 | N | 7 | 142 | 1 | | | 72 |

TOTAL GAS PROD: 29,956 TOTAL CONDENSATE PROD: 820

GILMORE CREEK (BIG SALINE ) 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J.N. "B" WELL #: 30 RRCID -> 195778 COMPL. DATE 02/18/2003 TOTAL DEPTH 4000 PERF. 3378 - 3394

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

STUART, J. N. "B" WELL #: 29 RRCID -> 198973 COMPL. DATE 06/10/2003 TOTAL DEPTH 3860 PERF. 3706 - 3740

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

SWENSON WELL #: 2 RRCID -> 207090 COMPL. DATE 04/05/2005 TOTAL DEPTH 3800 PERF. 3288 - 3298

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 241 TOTAL CONDENSATE PROD: -0-

GILMORE CREEK (BIG SALINE ) //CONT.// 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
SWENSON WELL #: 4 RRCID -> 207093 COMPL. DATE 12/02/2005 TOTAL DEPTH 3687 PERF. 3260 - 3266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 242 TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 1 RRCID -> 122321 COMPL. DATE 09/04/1986 TOTAL DEPTH 3800 PERF. 3078 - 3288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DYKES, WM. C. "A" WELL #: 5 RRCID -> 151398 COMPL. DATE 09/20/1994 TOTAL DEPTH 3346 PERF. 3217 - 3235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 251 | -0- | 251 | 251 | 10 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 10 | 429 | X | 178 | -0- | -251 | -0- | 6 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 11 | 139 | X | 139 | -0- | -0- | -0- | 2 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 175 | -0- | -73 | -0- | 3 | 1 | 172 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 743 TOTAL CONDENSATE PROD: -0-

GILMORE CREEK (BIG SALINE ) //CONT.// 34952 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
COURT, THOMAS WELL #: 19X RRCID -> 192350 COMPL. DATE 10/02/2002 TOTAL DEPTH 3840 PERF. 3297 - 3327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DYKES, WM. C. "A" WELL #: 11 RRCID -> 224469 COMPL. DATE 12/22/2006 TOTAL DEPTH 3330 PERF. 3172 - 3192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLEN COVE (FRY, UPPER GAS) 35273 270 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
ARABIE, INC. 028678
VINCENT, FRED WELL #: 1 C RRCID -> 017727 COMPL. DATE 09/26/1962 TOTAL DEPTH 3425 PERF. 3102 - 3112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLEN COVE (FRY, UPPER GAS) //CONT.// 35273 270 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BPA OILFIELD SERVICES 085371
WHITTINGTON WELL #: 5 RRCID -> 129996 COMPL. DATE 02/27/1989 TOTAL DEPTH 3500 PERF. 3031 - 3034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLEN COVE (JENNINGS) 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
BPA OILFIELD SERVICES 085371
VINCENT, FRED WELL #: 1 T RRCID -> 017722 COMPL. DATE 02/21/1959 TOTAL DEPTH 3425 PERF. 3231 - 3256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 544 | N | 544 | -0- | -0- | -0- | 544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 393 | -0- | -83 | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 03 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 516 | -0- | -24 | -0- | 516 | 3 | | | N | -0- | | | | | -0- |
| 05 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 06 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 07 | 609 | N | 609 | -0- | -0- | -0- | 609 | 3 | | | N | -0- | | | | | -0- |
| 08 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,908 TOTAL CONDENSATE PROD: -0-

CROSS PLAINS HYDROCARBONS, LLC 190457
EVANS, LOYD WELL #: 1 RRCID -> 143287 COMPL. DATE 07/23/1961 TOTAL DEPTH 3480 PERF. 2953 - 2959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLEN COVE (JENNINGS) //CONT.// 35273 540 ASSOCIATED SALVAGE CNTY: COLEMAN
SOJOURNER DRILLING CORPORATION 800750
PAUL WELL #: 1 RRCID -> 191839 COMPL. DATE 09/19/2002 TOTAL DEPTH 3655 PERF. 3557 - 3567

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLEN COVE (SERRATT) 35273 720 ASSOCIATED SALVAGE CNTY: COLEMAN
OIL, GAS, ETC. LLC 620678
BERTRAND,O.C. WELL #: 2 RRCID -> 099135 COMPL. DATE 07/28/1975 TOTAL DEPTH 3390 PERF. 2081 - 2089

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLEN COVE, E. (CAPPS) 35274 150 ASSOCIATED ONE WELL CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "B" WELL #: 3 RRCID -> 100999 COMPL. DATE 07/29/1982 TOTAL DEPTH 3500 PERF. 3000 - 3010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/09/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLEN COVE, EAST (JENNINGS GAS) 35274 495 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
BPA OILFIELD SERVICES 085371
WHITTINGTON "A" WELL #: 2 RRCID -> 097003 COMPL. DATE 10/29/1981 TOTAL DEPTH 3459 PERF. 3132 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLEN COVE, S. (PALO PINTO) 35277 700 ASSOCIATED 49B CNTY: COLEMAN
ARABIE, INC. 028678
WHITTINGTON "B" WELL #: 2 RRCID -> 101000 COMPL. DATE 07/28/1982 TOTAL DEPTH 3500 PERF. 2838 - 2848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BPA OILFIELD SERVICES 085371
MAY, D. L. WELL #: 1 RRCID -> 087229 COMPL. DATE 11/29/1979 TOTAL DEPTH 3432 PERF. 2877 - 2986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | # | 1367 | -0- | -59 | -0- | 1367 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | # | 980 | -0- | -364 | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1606 | R | 1606 | -0- | -0- | -0- | 1606 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1544 | R | 1544 | -0- | -0- | -0- | 1544 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1550 | R | 1550 | -0- | -0- | -0- | 1550 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1511 | R | 1511 | -0- | -0- | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1540 | R | 1540 | -0- | -0- | -0- | 1540 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1533 | R | 1533 | -0- | -0- | -0- | 1533 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1440 | # | 1436 | -0- | -4 | -0- | 1436 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | # | 1380 | -0- | -108 | -0- | 1380 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1440 | # | 1001 | -0- | -439 | -0- | 1001 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | # | NO RPT | -0- | -1488 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 15,448 TOTAL CONDENSATE PROD: -0-

GLEN COVE, S. (PALO PINTO) //CONT.// 35277 700 ASSOCIATED 49B CNTY: COLEMAN
BPA OILFIELD SERVICES //CONT.// 085371
STEVENS WELL #: 3 RRCID -> 128744 COMPL. DATE 04/11/2016 TOTAL DEPTH 3403 PERF. 2880 - 2888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 500 | R | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 02 | 300 | R | 300 | -0- | -0- | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 03 | 346 | R | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | # | 320 | -0- | -130 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | # | 334 | -0- | -131 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | # | 363 | -0- | -87 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 07 | 362 | R | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 08 | 355 | R | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | # | 348 | -0- | -12 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | # | 319 | -0- | -53 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | # | 306 | -0- | -54 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | # | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,853 TOTAL CONDENSATE PROD: -0-

STEVENS WELL #: 2 RRCID -> 177433 COMPL. DATE 03/10/2000 TOTAL DEPTH 3304 PERF. 2876 - 2988

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 101 | -0- | -426 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | # | 122 | -0- | -354 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 03 | 527 | # | 346 | -0- | -181 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | # | 319 | -0- | -191 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 05 | 496 | # | 333 | -0- | -163 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| 06 | 362 | R | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 07 | 363 | R | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 08 | 355 | R | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | # | 348 | -0- | -12 | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | # | 320 | -0- | -52 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | # | 306 | -0- | -54 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 12 | 372 | # | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,275 TOTAL CONDENSATE PROD: -0-

CROSS PLAINS HYDROCARBONS, LLC 190457
HINDS, CARROLL WELL #: 2 RRCID -> 218951 COMPL. DATE 06/08/2006 TOTAL DEPTH 3500 PERF. 2937 - 2944

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLEN COVE, S. (PALO PINTO) //CONT.// 35277 700 ASSOCIATED 49B CNTY: COLEMAN
J.W.S. 427277
MAY, H. M. WELL #: RRCID -> 084601 COMPL. DATE 05/20/1979 TOTAL DEPTH 3322 PERF. 2864 - 2910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 55 |

PLUGGED AND ABANDONED_____ 03/21/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K & W VANPELT COMPANY 448748
BERTRAND, O. C. WELL #: 1 RRCID -> 094998 COMPL. DATE 05/03/1981 TOTAL DEPTH 3590 PERF. 3165 - 3169

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 37 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN CREEK PRODUCTION CO., INC 584556
ALLEN WELL #: 2 RRCID -> 106792 COMPL. DATE 08/02/1983 TOTAL DEPTH 3015 PERF. 2841 - 2845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 92 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLENDA SUE, S. (CONGL) 35365 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
FDL OPERATING, LLC 263924
BUSSEY WELL #: 1 RRCID -> 187448 COMPL. DATE N/A TOTAL DEPTH 6370 PERF. 3642 - 4202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANKS, CHRISTOPHER GLENN 354655
LEWELLING "A" WELL #: 1 RRCID -> 099039 COMPL. DATE 02/10/1982 TOTAL DEPTH 4052 PERF. 3952 - 4009

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1188 | N | 1188 | -0- | -0- | B | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 540 | N | 540 | -0- | -0- | B | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 03 | 603 | N | 603 | -0- | -0- | B | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 980 | -0- | -70 | B | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 05 | 910 | N | 910 | -0- | -0- | B | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 06 | 778 | N | 778 | -0- | -0- | B | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 947 | -0- | -76 | B | -0- | 947 | 2 | | | N | -0- | | | | | -0- |
| 08 | 973 | N | 973 | -0- | -0- | B | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 09 | 867 | N | 867 | -0- | -0- | B | -0- | 867 | 2 | | | N | -0- | | | | | -0- |
| 10 | 922 | N | 922 | -0- | -0- | B | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| *11 | 839 | N | 839 | -0- | -0- | B | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,547 TOTAL CONDENSATE PROD: -0-

FLOYD, J. W. WELL #: 2 RRCID -> 109740 COMPL. DATE 03/20/1984 TOTAL DEPTH 4670 PERF. 4506 - 4548

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1232 | N | 1232 | -0- | -0- | B | -0- | 1232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 916 | N | 916 | -0- | -0- | B | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1167 | N | 1167 | -0- | -0- | B | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1271 | N | 1271 | -0- | -0- | B | -0- | 1271 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1144 | N | 1144 | -0- | -0- | B | -0- | 1144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1225 | N | 1225 | -0- | -0- | B | -0- | 1225 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1302 | N | 1131 | -0- | -171 | B | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1147 | N | 956 | -0- | -191 | B | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1067 | N | 1067 | -0- | -0- | B | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1136 | N | 1136 | -0- | -0- | B | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1104 | N | 1104 | -0- | -0- | B | -0- | 1104 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,349 TOTAL CONDENSATE PROD: -0-

GLOBE (DUFFER) 35425 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. 641520
TOLAND WELL #: 1 RRCID -> 134876 COMPL. DATE 09/27/1983 TOTAL DEPTH 4309 PERF. 3850 - 3865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOLAND WELL #: 2 RRCID -> 134890 COMPL. DATE 12/10/1983 TOTAL DEPTH 4022 PERF. 3909 - 3915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 87 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 87 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

GONDAY (CONGL.) 35723 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
APEXCO, INC. 027480
GARRETT WELL #: 1 RRCID -> 118428 COMPL. DATE 08/04/1985 TOTAL DEPTH 4023 PERF. 3673 - 3678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GORDON RICE (BIG SALINE) 35905 500 ASSOCIATED EXEMPT CNTY: STEPHENS
ERNMAR INVESTMENTS, INC. 253489
VEALE, RUSSELL WELL #: 1 RRCID -> 112315 COMPL. DATE 04/20/1972 TOTAL DEPTH 4050 PERF. 3373 - 3385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 18 |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 18 |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | 18 |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | 18 |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 18 |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 18 |
| 08 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 18 |
| 09 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 18 |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 18 |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 18 |
| *12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 2,446 TOTAL CONDENSATE PROD: -0-

GORMAN (RANGER) 36035 600 ASSOCIATED 49B CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 1 RRCID -> 286943 COMPL. DATE 12/30/1977 TOTAL DEPTH 3383 PERF. 2905 - 2909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | R | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 05 | 29 | R | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 06 | 44 | R | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 217 TOTAL CONDENSATE PROD: -0-

LIPSON, ROY E. 502753
BATEMAN WELL #: 1 RRCID -> 129228 COMPL. DATE 09/01/1977 TOTAL DEPTH 3152 PERF. 2941 - 2945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GORMAN, N. (CONGL.) 36035 650 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 120333 COMPL. DATE 02/14/1986 TOTAL DEPTH 3147 PERF. 3051 - 3055

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GORMAN,EAST (MARBLE FALLS-LOWER) 36036 500 ASSOCIATED EXEMPT CNTY: COMANCHE
DMV PIPELINE LLC 221580
GILDER UNIT 1 WELL #: 1 RRCID -> 123445 COMPL. DATE 05/14/1984 TOTAL DEPTH 3400 PERF. 2820 - 2830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROCO OPERATING CO., INC. 679595
BURNS,J.C. WELL #: 4 RRCID -> 122426 COMPL. DATE 06/04/1985 TOTAL DEPTH 2847 PERF. 2576 - 2624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 12 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GORMAN, N. (MARBLE FALLS) 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 2 RRCID -> 197688 COMPL. DATE 08/23/2016 TOTAL DEPTH 3453 PERF. 3043 - 3050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOKOMO ENERGY, INC. 474070
REYNOLDS WELL #: 2 RRCID -> 196500 COMPL. DATE 05/03/2003 TOTAL DEPTH 3561 PERF. 3046 - 3053

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 95 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | 95 |
| 03 | 16 | X | 2 | -0- | -14 | -0- | 2 | 2 | | | N | -0- | | | | | 95 |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 95 |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 95 |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 95 |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 95 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 95 |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 95 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 95 |

TOTAL GAS PROD: 372 TOTAL CONDENSATE PROD: -0-

SWAN WELL #: 1 RRCID -> 196501 COMPL. DATE 10/23/2002 TOTAL DEPTH 3624 PERF. 3063 - 3073

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 104 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 104 |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 104 |
| 06 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 104 |
| 07 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 104 |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 104 |
| 09 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 104 |
| 10 | 62 | N | 23 | -0- | -39 | -0- | 23 | 2 | | | N | -0- | | | | | 104 |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | 104 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 104 |

TOTAL GAS PROD: 612 TOTAL CONDENSATE PROD: -0-

GORMAN, N. (MARBLE FALLS) //CONT.// 36037 500 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. //CONT.// 474070
BROWN WELL #: 1 RRCID -> 199577 COMPL. DATE 01/02/2004 TOTAL DEPTH 3550 PERF. 3194 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 05 | 14B2 EXT | | 100 | -0- | 100 | 100 | 100 | 2 | | | N | -0- | | | | | 133 |
| 06 | 151 | X | 51 | -0- | -100 | -0- | 51 | 2 | | | N | -0- | | | | | 133 |
| 07 | 28 | X | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 133 |
| 08 | 160 | X | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | 133 |
| 09 | 90 | X | 77 | -0- | -13 | -0- | 77 | 2 | | | N | -0- | | | | | 133 |
| 10 | 93 | X | 42 | -0- | -51 | -0- | 42 | 2 | | | N | -0- | | | | | 133 |
| 11 | 150 | X | 13 | -0- | -137 | -0- | 13 | 2 | | | N | -0- | | | | | 133 |
| 12 | 155 | X | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 133 |

TOTAL GAS PROD: 471 TOTAL CONDENSATE PROD: -0-

GORMAN, NW. (MISS.) 36039 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
SHELL WELL #: 1 RRCID -> 158047 COMPL. DATE 02/26/1996 TOTAL DEPTH 2955 PERF. 2947 - 2955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 711 | N | 711 | -0- | -0- | -0- | 661 | 2 | 50 | 9 | N | 45 | | | | | 141 |
| 02 | 594 | N | 594 | -0- | -0- | -0- | 551 | 2 | 43 | 9 | N | 39 | | | | | 180 |
| 03 | 725 | N | 725 | -0- | -0- | -0- | 680 | 2 | 45 | 9 | N | 41 | 179 | 1 | | | 42 |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 642 | 2 | 48 | 9 | N | 44 | | | | | 86 |
| 05 | 651 | N | 696 | -0- | 45 | -0- | 648 | 2 | 48 | 9 | N | 44 | | | | | 130 |
| 06 | 677 | N | 677 | -0- | -0- | -0- | 632 | 2 | 45 | 9 | N | 41 | | | | | 171 |
| 07 | 713 | N | 668 | -0- | -45 | -0- | 627 | 2 | 41 | 9 | N | 37 | 178 | 1 | | | 30 |
| 08 | 704 | N | 704 | -0- | -0- | -0- | 656 | 2 | 48 | 9 | N | 44 | | | | | 74 |
| 09 | 690 | N | 675 | -0- | -15 | -0- | 627 | 2 | 48 | 9 | N | 44 | | | | | 118 |
| 10 | 682 | N | 673 | -0- | -9 | -0- | 626 | 2 | 47 | 9 | N | 43 | | | | | 161 |
| 11 | 690 | N | 626 | -0- | -64 | -0- | 581 | 2 | 45 | 9 | N | 41 | 180 | 1 | | | 22 |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 7,439 TOTAL CONDENSATE PROD: 463

GRAFORD (ATOKA CONGL.) 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
GREEN, W. T. WELL #: 5 RRCID -> 179741 COMPL. DATE 10/11/2000 TOTAL DEPTH 4548 PERF. 4432 - 4442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 02 | 912 | N | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1023 | N | 862 | -0- | -161 | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 896 | -0- | -154 | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | N | 127 | -0- | -927 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 08 | 868 | N | 234 | -0- | -634 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 09 | 965 | N | 965 | -0- | -0- | -0- | 965 | 2 | | | N | -0- | | | | | -0- |
| 10 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | -0- |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,777 TOTAL CONDENSATE PROD: -0-

GRAFORD (ATOKA CONGL.) //CONT.// 36258 090 ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
JADE WELL #: 1 RRCID -> 211870 COMPL. DATE 08/03/2005 TOTAL DEPTH 4860 PERF. 4208 - 4212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 536 | 2 | 2 | 9 | N | 2 | | | | | 54 |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | 54 |
| 04 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | 54 |
| 05 | 524 | N | 524 | -0- | -0- | -0- | 523 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 06 | 579 | N | 579 | -0- | -0- | -0- | 577 | 2 | 2 | 9 | N | 2 | | | | | 57 |
| 07 | 598 | N | 598 | -0- | -0- | -0- | 597 | 2 | 1 | 9 | N | 1 | | | | | 58 |
| 08 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 2,775 TOTAL CONDENSATE PROD: 6

PROCO OPERATING CO., INC. 679595
COLLINS, P. H. UNIT WELL #: 19 RRCID -> 194337 COMPL. DATE 01/06/2003 TOTAL DEPTH 4700 PERF. 4405 - 4413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAFORD (BEND CONGLOMERATE) 36258 250 ASSOCIATED SALVAGE CNTY: JACK
CHOLLA PETROLEUM, INC. 150683
HALSELL ALLAR SURFACE WELL #: 1 RRCID -> 194406 COMPL. DATE N/A TOTAL DEPTH 4564 PERF. 3520 - 3530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 159 | -0- | -51 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 181 | -0- | -160 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 157 | -0- | -173 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 151 | -0- | -35 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 119 | -0- | -31 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 119 | -0- | -222 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 103 | -0- | -47 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| *12 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,131 TOTAL CONDENSATE PROD: -0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
COX, LEE INVESTMENTS INC. 185990
BARNETT, R. S. WELL #: 1 RRCID -> 074212 COMPL. DATE 08/12/1977 TOTAL DEPTH 4808 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | 18 |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | 18 |
| 03 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | N | -0- | | | | | 18 |
| 04 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | 18 |
| 05 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | 18 |
| 06 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 18 |
| 07 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 18 |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 18 |
| 09 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | 18 |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | 18 |
| 11 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 18 |
| *12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 3,074 TOTAL CONDENSATE PROD: -0-

EL RAN, INC. 250555
GAULDIN WELL #: RRCID -> 062431 COMPL. DATE 04/25/1975 TOTAL DEPTH 4254 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | P&A COND | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | P&A COND | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 09 | P&A COND | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 10 | P&A COND | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 11 | P&A COND | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 12 | P&A COND | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

PLUGGED AND ABANDONED_____ 03/04/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
MCCALL H. E. WELL #: 1 RRCID -> 069719 COMPL. DATE 11/23/1976 TOTAL DEPTH 4850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
MARTIN PETROLEUM CORP. 530880
KING, WILLIAM WELL #: 2 RRCID -> 071058 COMPL. DATE 04/20/1977 TOTAL DEPTH 4650 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER AND COMPANY, INC. 558961
MCKEE, W. H., ET AL WELL #: 1 RRCID -> 032328 COMPL. DATE 02/24/1964 TOTAL DEPTH 4625 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 02 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 03 | P&A-COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 04 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 05 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | 21 | 7 | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/18/2021 - WELL PLUGGED 1-18-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROCO OPERATING CO., INC. 679595
COOK, J. T. WELL #: 1 RRCID -> 020983 COMPL. DATE 09/10/1962 TOTAL DEPTH 4721 PERF. 4466 - 4470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLINS, P. H. UNIT WELL #: 1 RRCID -> 031639 COMPL. DATE 08/12/1963 TOTAL DEPTH 4650 PERF. 4343 - 4349

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
PROCO OPERATING CO., INC. //CONT.// 679595
CLAYTON, C. P. WELL #: 5 RRCID -> 031703 COMPL. DATE 01/25/1963 TOTAL DEPTH 4735 PERF. 4357 - 4375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEECHI CREEK FARM WELL #: 1 RRCID -> 064099 COMPL. DATE 10/03/1975 TOTAL DEPTH 4430 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 323 TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 T RRCID -> 064624 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4508 - 0

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 768 | -0- | -69 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 407 | -0- | -293 | -0- | 407 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 644 | -0- | -193 | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 648 | -0- | -102 | -0- | 648 | 3 | | | N | -0- | | | | | -0- |
| 05 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 06 | 790 | N | 790 | -0- | -0- | -0- | 790 | 3 | | | N | -0- | | | | | -0- |
| 07 | 871 | N | 871 | -0- | -0- | -0- | 871 | 3 | | | N | -0- | | | | | -0- |
| 08 | 847 | N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 467 | -0- | -313 | -0- | 467 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 533 | -0- | -304 | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 365 | -0- | -445 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,767 TOTAL CONDENSATE PROD: -0-

GRAFORD (BEND CONGLOMERATE) //CONT.// 36258 250 ASSOCIATED SALVAGE CNTY: JACK
TEXXOL OPERATING COMPANY, INC. 850964
CLAYTON, C. P. ET AL -A- WELL #: 1 RRCID -> 031504 COMPL. DATE 01/08/1962 TOTAL DEPTH 4750 PERF. 4461 - 4624

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 301 | -0- | -195 | -0- | 301 | 3 | | | N | -0- | | | | | 135 |
| 02 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | 135 |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | 135 |
| 04 | 516 | N | 516 | -0- | -0- | -0- | 516 | 3 | | | N | -0- | | | | | 135 |
| 05 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 135 |
| 06 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | 135 |
| 07 | 527 | N | 339 | -0- | -188 | -0- | 339 | 3 | | | N | -0- | | | | | 135 |
| 08 | 403 | N | 264 | -0- | -139 | -0- | 264 | 3 | | | N | -0- | | | | | 135 |
| 09 | 360 | N | 307 | -0- | -53 | -0- | 307 | 3 | | | N | -0- | | | | | 135 |
| 10 | 341 | N | 315 | -0- | -26 | -0- | 315 | 3 | | | N | -0- | | | | | 135 |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | 135 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 135 |

TOTAL GAS PROD: 3,669 TOTAL CONDENSATE PROD: -0-

GRAFORD (CADDO CONGL.) 36258 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
CLAYTON, C. P. WELL #: 2 RRCID -> 174673 COMPL. DATE 01/03/2017 TOTAL DEPTH 4770 PERF. 1210 - 1470

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAFORD (CONGL. 4150) 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
ASH "B" WELL #: 1 RRCID -> 201385 COMPL. DATE 04/15/2004 TOTAL DEPTH 4500 PERF. 4154 - 4166

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 234 | -0- | -107 | -0- | 37 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | # | 221 | -0- | -59 | -0- | 35 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 03 | 295 | R | 295 | -0- | -0- | -0- | 49 | 1 | 246 | 2 | N | -0- | | | | | -0- |
| 04 | 240 | # | 146 | -0- | -94 | -0- | 24 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 05 | 433 | R | 433 | -0- | -0- | -0- | 73 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 06 | 503 | R | 503 | -0- | -0- | -0- | 94 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 07 | 310 | # | 193 | -0- | -117 | -0- | 38 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 08 | 310 | # | 92 | -0- | -218 | -0- | 21 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 09 | 360 | # | 134 | -0- | -226 | -0- | 28 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | # | 237 | -0- | -135 | -0- | 46 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | # | 237 | -0- | -123 | -0- | 46 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | # | 139 | -0- | -47 | -0- | 26 | 1 | 113 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,864 TOTAL CONDENSATE PROD: -0-

GRAFORD (CONGL. 4150) //CONT.// 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
KEATLEY "A" WELL #: 2 RRCID -> 202089 COMPL. DATE 05/20/2004 TOTAL DEPTH 4540 PERF. 4073 - 4220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | # | 629 | -0- | -53 | -0- | 99 | 1 | 530 | 2 | N | -0- | | | 134 |
| 02 | 675 | R | 675 | -0- | -0- | -0- | 109 | 1 | 566 | 2 | N | -0- | | | 134 |
| 03 | 682 | # | 576 | -0- | -106 | -0- | 96 | 1 | 480 | 2 | N | -0- | | | 134 |
| 04 | 660 | # | 572 | -0- | -88 | -0- | 95 | 1 | 477 | 2 | N | -0- | | | 134 |
| 05 | 682 | # | 533 | -0- | -149 | -0- | 89 | 1 | 444 | 2 | N | -0- | | | 134 |
| 06 | 660 | # | 521 | -0- | -139 | -0- | 97 | 1 | 424 | 2 | N | -0- | | | 134 |
| 07 | 682 | # | 529 | -0- | -153 | -0- | 105 | 1 | 424 | 2 | N | -0- | | | 134 |
| 08 | 600 | R | 600 | -0- | -0- | -0- | 140 | 1 | 460 | 2 | N | -0- | | | 134 |
| 09 | 819 | R | 819 | -0- | -0- | -0- | 173 | 1 | 646 | 2 | N | -0- | | | 134 |
| 10 | 1011 | R | 1011 | -0- | -0- | -0- | 195 | 1 | 816 | 2 | N | -0- | | | 134 |
| 11 | 865 | R | 865 | -0- | -0- | -0- | 169 | 1 | 696 | 2 | N | -0- | | | 134 |
| *12 | 943 | R | 943 | -0- | -0- | -0- | 176 | 1 | 767 | 2 | N | -0- | | | 134 |

TOTAL GAS PROD: 8,273 TOTAL CONDENSATE PROD: -0-

BIG STAR EXPLORATION 070442
ROGERS WELL #: 7 RRCID -> 269472 COMPL. DATE 04/22/1991 TOTAL DEPTH 4384 PERF. 4148 - 4169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | R | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | -0- |
| 02 | 336 | # | 263 | -0- | -73 | -0- | 263 | 3 | | | N | -0- | | | -0- |
| 03 | 379 | R | 379 | -0- | -0- | -0- | 379 | 3 | | | N | -0- | | | -0- |
| 04 | 988 | R | 988 | -0- | -0- | -0- | 988 | 3 | | | N | -0- | | | -0- |
| 05 | 730 | R | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | -0- |
| 06 | 631 | R | 631 | -0- | -0- | -0- | 631 | 3 | | | N | -0- | | | -0- |
| 07 | 485 | R | 485 | -0- | -0- | -0- | 485 | 3 | | | N | -0- | | | -0- |
| 08 | 628 | R | 628 | -0- | -0- | -0- | 628 | 3 | | | N | -0- | | | -0- |
| 09 | 570 | # | 302 | -0- | -268 | -0- | 302 | 3 | | | N | -0- | | | -0- |
| 10 | 589 | # | 324 | -0- | -265 | -0- | 324 | 3 | | | N | -0- | | | -0- |
| 11 | 570 | # | 335 | -0- | -235 | -0- | 335 | 3 | | | N | -0- | | | -0- |
| 12 | 589 | # | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 5,343 TOTAL CONDENSATE PROD: -0-

PEBA OIL & GAS, INC. 648640
EUBANKS, T. H. WELL #: 5 RRCID -> 217093 COMPL. DATE 05/31/2005 TOTAL DEPTH 4992 PERF. 4070 - 4080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | 56 |
| 02 | 84 | # | 45 | -0- | -39 | -0- | 45 | 2 | | | N | -0- | | | 56 |
| 03 | 93 | # | 43 | -0- | -50 | -0- | 43 | 2 | | | N | -0- | | | 56 |
| 04 | 90 | # | 40 | -0- | -50 | -0- | 40 | 2 | | | N | -0- | | | 56 |
| 05 | 93 | # | 38 | -0- | -55 | -0- | 38 | 2 | | | N | -0- | | | 56 |
| 06 | 90 | # | 50 | -0- | -40 | -0- | 50 | 2 | | | N | -0- | | | 56 |
| 07 | 62 | # | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | 56 |
| 08 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | 56 |
| 09 | 60 | # | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | 56 |
| 10 | 62 | # | 36 | -0- | -26 | -0- | 36 | 2 | | | N | -0- | | | 56 |
| 11 | 60 | # | 57 | -0- | -3 | -0- | 57 | 2 | | | N | -0- | | | 56 |
| 12 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | 56 |

TOTAL GAS PROD: 578 TOTAL CONDENSATE PROD: -0-

GRAFORD (CONGL. 4150) //CONT.// 36258 750 ASSOCIATED 49B CNTY: PALO PINTO
STAMPER OPERATING CO., INC. 812133
TRI-STATE LEASING CORP. WELL #: 2A RRCID -> 177701 COMPL. DATE 05/15/2000 TOTAL DEPTH 4550 PERF. 4260 - 4264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

PLUGGED AND ABANDONED_____ 02/09/2021 - WELL PLUGGED 4-9-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 2 RRCID -> 219660 COMPL. DATE N/A TOTAL DEPTH 4776 PERF. 4332 - 4360

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 # | 945 | -0- | -171 | -0- | 935 | 2 | 10 | 9 | N | 9 | | | | | 72 |
| 02 | 952 # | 494 | -0- | -458 | -0- | 485 | 2 | 9 | 9 | N | 8 | | | | | 80 |
| 03 | 1054 # | 819 | -0- | -235 | -0- | 800 | 2 | 19 | 9 | N | 17 | | | | | 97 |
| 04 | 1020 # | 763 | -0- | -257 | -0- | 746 | 2 | 17 | 9 | N | 15 | | | | | 112 |
| 05 | 992 # | 540 | -0- | -452 | -0- | 530 | 2 | 10 | 9 | N | 9 | | | | | 121 |
| 06 | 900 # | 337 | -0- | -563 | -0- | 337 | 2 | | | N | -0- | | | | | 121 |
| 07 | 806 # | 358 | -0- | -448 | -0- | 358 | 2 | | | N | -0- | | | | | 121 |
| 08 | 806 # | 220 | -0- | -586 | -0- | 220 | 2 | | | N | -0- | | | | | 121 |
| 09 | 750 # | 475 | -0- | -275 | -0- | 473 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 121 |
| 10 | 527 # | 40 | -0- | -487 | -0- | 38 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 121 |
| 11 | 360 # | 352 | -0- | -8 | -0- | 350 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 121 |
| 12 | 496 # | 310 | -0- | -186 | -0- | 310 | 2 | | | N | -0- | | | | | 121 |

TOTAL GAS PROD: 5,653 TOTAL CONDENSATE PROD: 64

GRAFORD, EAST (BIG SALINE) 36259 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8771 RRCID -> 109697 COMPL. DATE 11/17/1983 TOTAL DEPTH 5210 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 325 N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 02 | 208 N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 N | 190 | -0- | -27 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 N | 109 | -0- | -101 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 N | 201 | -0- | -16 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 202 N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 N | 103 | -0- | -83 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 N | 101 | -0- | -109 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 N | 69 | -0- | -21 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,780 TOTAL CONDENSATE PROD: -0-

GRAFORD, E. (STRAWN) 36259 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
BURDICK ROGERS WELL #: B 2 RRCID -> 282418 COMPL. DATE 06/21/2016 TOTAL DEPTH 4711 PERF. 2984 - 3184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 1074 | -0- | -2026 | 106011 | 1074 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | -0- | -0- | -2800 | 103211 | | | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | -0- | -0- | -3100 | 100111 | | | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | -0- | -0- | -3000 | 97111 | | | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | -0- | -0- | -3100 | 94011 | | | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | -0- | -0- | -3000 | 91011 | | | | | N | -0- | | | | | -0- |
| 07 | 3100 | N | 1176 | -0- | -1924 | 89087 | 1176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 1041 | -0- | -2059 | 87028 | 935 | 2 | 106 | 9 | N | 96 | | | | | 96 |
| 09 | 3000 | N | 730 | -0- | -2270 | 84758 | 730 | 2 | | | N | -0- | | | | | 96 |
| 10 | 3100 | N | 918 | -0- | -2182 | 82576 | 883 | 2 | 35 | 9 | N | 32 | | | | | 128 |
| 11 | 3000 | N | 717 | -0- | -2283 | 80293 | 717 | 2 | | | N | -0- | | | | | 128 |
| *12 | 3100 | N | 627 | -0- | -2473 | 77820 | 627 | 2 | | | N | -0- | | | | | 128 |

TOTAL GAS PROD: 6,283 TOTAL CONDENSATE PROD: 128

TRIO CONSULTING & MANAGEMENT,LLC 870354
CRAVENS WELL #: 1 RRCID -> 279781 COMPL. DATE 02/19/2016 TOTAL DEPTH 4260 PERF. 2872 - 2958

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 02 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 03 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 453 | -0- | -57 | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 290 | -0- | -237 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 260 | -0- | -205 | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 08 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 09 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 10 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 281 | -0- | -199 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,672 TOTAL CONDENSATE PROD: -0-

WILLIS OPERATING COMPANY, INC. 927001
HART, D. WELL #: 3 RRCID -> 102063 COMPL. DATE 09/14/1982 TOTAL DEPTH 4770 PERF. 3078 - 3086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 59 | -0- | -53 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 90 | -0- | -30 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 41 | -0- | -49 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 43 | -0- | -50 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 27 | -0- | -35 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 37 | -0- | -25 | -0- | 37 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 716 TOTAL CONDENSATE PROD: -0-

GRAFORD, E. (STRAWN 2880) 36259 510 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8772 RRCID -> 097367 COMPL. DATE 12/17/1981 TOTAL DEPTH 5080 PERF. 2880 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | N | 295 | -0- | -0- | B | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 02 | 256 | N | 256 | -0- | -0- | B | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 201 | N | 201 | -0- | -0- | B | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 101 | -0- | -79 | B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 203 | N | 203 | -0- | -0- | B | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- | B | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 07 | 106 | N | 106 | -0- | -0- | B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 101 | -0- | -85 | B | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 58 | -0- | -122 | B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 52 | -0- | -41 | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 51 | -0- | -39 | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,680 TOTAL CONDENSATE PROD: -0-

RHYNE, J.V. 706379
MCCLURE WELL #: 2B RRCID -> 258347 COMPL. DATE 10/01/2010 TOTAL DEPTH 4739 PERF. 2882 - 2940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 429 | -0- | 289 | B | 530 | 429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | | 350 | -0- | 238 | B | 768 | 350 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 768 | | | | | | | | | | | | | | | | | | |
| 03 | 248 | | 369 | -0- | 121 | B | 889 | 369 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1242 | N | 353 | -0- | -889 | B | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 05 | 363 | N | 363 | -0- | -0- | B | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 06 | 347 | N | 347 | -0- | -0- | B | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 07 | 352 | N | 352 | -0- | -0- | B | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- | B | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DELQ PR | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,912 TOTAL CONDENSATE PROD: -0-

GRAFORD, N. (STRAWN) 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
MCAVOY, MARTHA WELL #: 2 RRCID -> 172055 COMPL. DATE 01/18/1999 TOTAL DEPTH 4630 PERF. 4550 - 4459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | | -0- | 120 | 2 | | | N | -0- | | | | | 22 |
| 02 | 101 | N | 101 | -0- | -0- | | -0- | 101 | 2 | | | N | -0- | | | | | 22 |
| 03 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |
| 04 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |
| 05 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |
| 06 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |
| 07 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |
| 08 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |
| 09 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |
| 10 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |
| 11 | 0 | X | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |
| 12 | 0 | X | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 221 TOTAL CONDENSATE PROD: -0-

GRAFORD, N. (STRAWN) //CONT.// 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
TRI STATE LEASING CORP. WELL #: 1 RRCID -> 174865 COMPL. DATE 09/29/1999 TOTAL DEPTH 4675 PERF. 4560 - 4572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 231 TOTAL CONDENSATE PROD: -0-

RHYNE, J.V. 706379
HALSELL "C" WELL #: 1 RRCID -> 147567 COMPL. DATE 08/23/1993 TOTAL DEPTH 4670 PERF. 3336 - 3346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 32 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 3 RRCID -> 140100 COMPL. DATE 09/06/1991 TOTAL DEPTH 4600 PERF. 3263 - 3311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 04 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 145 | -0- | -5 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 139 | -0- | -11 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 119 | -0- | -31 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,478 TOTAL CONDENSATE PROD: -0-

GRAFORD, N. (STRAWN) //CONT.// 36260 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
HALSELL, J. R. "B" WELL #: 1 RRCID -> 169831 COMPL. DATE 07/31/1998 TOTAL DEPTH 4580 PERF. 3232 - 3283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 459 | -0- | -37 | -0- | 459 | 3 | | | N | -0- | | | | | 19 |
| 02 | 392 | N | 325 | -0- | -67 | -0- | 325 | 3 | | | N | -0- | | | | | 19 |
| 03 | 465 | N | 438 | -0- | -27 | -0- | 438 | 3 | | | N | -0- | | | | | 19 |
| 04 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | 19 |
| 05 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | N | -0- | | | | | 19 |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 19 |
| 07 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 19 |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | 19 |
| 09 | 480 | N | 457 | -0- | -23 | -0- | 457 | 3 | | | N | -0- | | | | | 19 |
| 10 | 496 | N | 464 | -0- | -32 | -0- | 464 | 3 | | | N | -0- | | | | | 19 |
| 11 | 480 | N | 401 | -0- | -79 | -0- | 401 | 3 | | | N | -0- | | | | | 19 |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 4,959 TOTAL CONDENSATE PROD: -0-

WHITE KNIGHT PRODUCTION LLC 918507
GAULDIN NE WELL #: 1 RRCID -> 283916 COMPL. DATE 01/26/2018 TOTAL DEPTH 5167 PERF. 3206 - 3266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1333 | -0- | -31 | -0- | 1333 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1388 | N | 1388 | -0- | -0- | -0- | 1388 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1303 | N | 1303 | -0- | -0- | -0- | 1303 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1330 | N | 1330 | -0- | -0- | -0- | 1330 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1350 | N | 1261 | -0- | -89 | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1280 | -0- | -53 | -0- | 1280 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1261 | -0- | -72 | -0- | 1261 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1198 | -0- | -62 | -0- | 1198 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1222 | -0- | -49 | -0- | 1222 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1230 | N | 1162 | -0- | -68 | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1187 | -0- | -53 | -0- | 1187 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,040 TOTAL CONDENSATE PROD: -0-

GRAFORD, NW. (STRAWN) 36261 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, MARY J. WELL #: 1 U RRCID -> 049500 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAFORD, SW (CONGLOMERATE,LOWER) 36262 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
JOHNSON JOE D. WELL #: 2 RRCID -> 063700 COMPL. DATE 09/29/1975 TOTAL DEPTH 4440 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 500 | -0- | -58 | -0- | 500 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 504 | N | 350 | -0- | -154 | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 480 | N | 416 | -0- | -64 | -0- | 416 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 527 | N | 446 | -0- | -81 | -0- | 446 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 496 | N | 415 | -0- | -81 | -0- | 415 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 420 | N | 418 | -0- | -2 | -0- | 418 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 324 | -0- | -110 | -0- | 324 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 390 | N | 310 | -0- | -80 | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 302 | -0- | -132 | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,986 TOTAL CONDENSATE PROD: -0-

GRAFORD, S. (CONGL.) 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
SIKES, H. L. WELL #: 1 RRCID -> 056673 COMPL. DATE 07/14/1973 TOTAL DEPTH 4502 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 566 | -0- | -22 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 03 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 04 | 896 | N | 896 | -0- | -0- | -0- | 896 | 2 | | | N | -0- | | | | | -0- |
| 05 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 06 | 836 | N | 836 | -0- | -0- | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| 07 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 08 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 603 | -0- | -27 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 10 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 585 | -0- | -45 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| *12 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,996 TOTAL CONDENSATE PROD: -0-

SIKES, H. L. ET AL A WELL #: 3A RRCID -> 059668 COMPL. DATE 08/03/1974 TOTAL DEPTH 4457 PERF. 4080 - 4098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 309 | N | 309 | -0- | -0- | -0- | 308 | 2 | 1 | 9 | N | 1 | | | | | 110 |
| 02 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 110 |
| 03 | 304 | N | 304 | -0- | -0- | -0- | 303 | 2 | 1 | 9 | N | 1 | | | | | 111 |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 349 | 2 | 1 | 9 | N | 1 | | | | | 112 |
| 05 | 430 | N | 430 | -0- | -0- | -0- | 429 | 2 | 1 | 9 | N | 1 | | | | | 113 |
| 06 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 113 |
| 07 | 400 | N | 400 | -0- | -0- | -0- | 399 | 2 | 1 | 9 | N | 1 | | | | | 114 |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 355 | 2 | 1 | 9 | N | 1 | | | | | 115 |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 340 | 2 | 1 | 9 | N | 1 | | | | | 116 |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 376 | 2 | 1 | 9 | N | 1 | | | | | 117 |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 336 | 2 | 1 | 9 | N | 1 | | | | | 118 |
| *12 | 363 | N | 363 | -0- | -0- | -0- | 362 | 2 | 1 | 9 | N | 1 | | | | | 119 |

TOTAL GAS PROD: 4,120 TOTAL CONDENSATE PROD: 10

GRAFORD, S. (CONGL.) //CONT.// 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
HALSELL, J. R. WELL #: 5 RRCID -> 060028 COMPL. DATE 11/02/1974 TOTAL DEPTH 4330 PERF. 4116 - 4129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HALSELL, J.R. WELL #: 3 RRCID -> 095581 COMPL. DATE 05/08/1974 TOTAL DEPTH 4481 PERF. 4203 - 4211

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 04 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 138 | -0- | -12 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| *12 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,645 TOTAL CONDENSATE PROD: -0-

HALSELL, J. R. WELL #: 6 RRCID -> 262784 COMPL. DATE 09/16/2011 TOTAL DEPTH 5093 PERF. 4162 - 4170

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1393 | N | 1393 | -0- | -0- | -0- | 1382 | 2 | 11 | 9 | N | 10 | | | | | 97 |
| 02 | 1391 | N | 1391 | -0- | -0- | -0- | 1384 | 2 | 7 | 9 | N | 6 | | | | | 103 |
| 03 | 1844 | N | 1844 | -0- | -0- | -0- | 1838 | 2 | 6 | 9 | N | 5 | | | | | 108 |
| 04 | 2040 | N | 2040 | -0- | -0- | -0- | 2034 | 2 | 6 | 9 | N | 5 | | | | | 113 |
| 05 | 1762 | N | 1762 | -0- | -0- | -0- | 1758 | 2 | 4 | 9 | N | 4 | | | | | 117 |
| 06 | 1702 | N | 1702 | -0- | -0- | -0- | 1698 | 2 | 4 | 9 | N | 4 | | | | | 121 |
| 07 | 1736 | N | 1660 | -0- | -76 | -0- | 1654 | 2 | 6 | 9 | N | 5 | | | | | 126 |
| 08 | 1929 | N | 1929 | -0- | -0- | -0- | 1923 | 2 | 6 | 9 | N | 5 | | | | | 131 |
| 09 | 1680 | N | 1660 | -0- | -20 | -0- | 1653 | 2 | 7 | 9 | N | 6 | | | | | 137 |
| 10 | 1783 | N | 1783 | -0- | -0- | -0- | 1774 | 2 | 9 | 9 | N | 8 | | | | | 145 |
| 11 | 1680 | N | 1504 | -0- | -176 | -0- | 1497 | 2 | 7 | 9 | N | 6 | | | | | 151 |
| 12 | 1705 | N | 1691 | -0- | -14 | -0- | 1687 | 2 | 4 | 9 | N | 4 | | | | | 155 |

TOTAL GAS PROD: 20,359 TOTAL CONDENSATE PROD: 68

GRAFORD, S. (CONGL.) //CONT.// 36263 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
JOE D. JOHNSON WELL #: 1 L RRCID -> 281765 COMPL. DATE 09/07/2016 TOTAL DEPTH 4471 PERF. 4453 - 4455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | 16 |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 2 | | | N | -0- | | | | | 16 |
| 03 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 16 |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 16 |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | 16 |
| 06 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 16 |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 16 |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 16 |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | 16 |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 16 |
| 11 | 90 | N | 50 | -0- | -40 | -0- | 50 | 2 | | | N | -0- | | | | | 16 |
| 12 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 744 TOTAL CONDENSATE PROD: -0-

PEBA OIL & GAS, INC. 648640
DWORSKY "A" WELL #: 1 RRCID -> 212455 COMPL. DATE 10/10/2005 TOTAL DEPTH 5082 PERF. 4320 - 4336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAFORD, W. (CADDO CONGL.) 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
JOHNSON, JOE D. WELL #: 2 RRCID -> 057443 COMPL. DATE 09/05/1973 TOTAL DEPTH 4485 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 270 | -0- | -9 | -0- | 270 | 2 | | | N | -0- | | | | | 31 |
| 02 | 252 | N | 220 | -0- | -32 | -0- | 220 | 2 | | | N | -0- | | | | | 31 |
| 03 | 279 | N | 247 | -0- | -32 | -0- | 247 | 2 | | | N | -0- | | | | | 31 |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | 31 |
| 05 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 31 |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 31 |
| 07 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | N | -0- | | | | | 31 |
| 08 | 279 | N | 245 | -0- | -34 | -0- | 245 | 2 | | | N | -0- | | | | | 31 |
| 09 | 270 | N | 217 | -0- | -53 | -0- | 217 | 2 | | | N | -0- | | | | | 31 |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | 31 |
| 11 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 31 |
| *12 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 3,066 TOTAL CONDENSATE PROD: -0-

GRAFORD, W. (CADDO CONGL.) //CONT.// 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. WELL #: 14 RRCID -> 041480 COMPL. DATE 02/27/1967 TOTAL DEPTH 4566 PERF. 4321 - 4328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 918 | N | 918 | -0- | -0- | -0- | 918 | 3 | | | N | -0- | | | | | -0- |
| 02 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | -0- |
| 03 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 824 | -0- | -76 | -0- | 824 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 831 | -0- | -161 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1732 | N | 1732 | -0- | -0- | -0- | 1732 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1270 | N | 1270 | -0- | -0- | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 964 | -0- | -56 | -0- | 964 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 880 | -0- | -174 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 801 | -0- | -219 | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | NO RPT | -0- | -992 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11,105 TOTAL CONDENSATE PROD: -0-

GAULDIN, R. H. WELL #: 3 RRCID -> 043346 COMPL. DATE 11/02/1967 TOTAL DEPTH 4438 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 137 | -0- | -80 | -0- | 137 | 3 | | | N | -0- | | | | | 164 |
| 02 | 224 | N | 106 | -0- | -118 | -0- | 106 | 3 | | | N | -0- | | | | | 164 |
| 03 | 217 | N | 195 | -0- | -22 | -0- | 195 | 3 | | | N | -0- | | | | | 164 |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 164 |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | 164 |
| 06 | 180 | N | 149 | -0- | -31 | -0- | 149 | 3 | | | N | -0- | | | | | 164 |
| 07 | 186 | N | 50 | -0- | -136 | -0- | 50 | 3 | | | N | -0- | | | | | 164 |
| 08 | 155 | N | 3 | -0- | -152 | -0- | 3 | 3 | | | N | -0- | | | | | 164 |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | 164 |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 3 | | | N | -0- | | | | | 164 |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | 164 |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | 164 |

TOTAL GAS PROD: 1,790 TOTAL CONDENSATE PROD: -0-

HALSELL, MARY J. WELL #: 1 L RRCID -> 049499 COMPL. DATE 12/04/1970 TOTAL DEPTH 4560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 746 | -0- | -29 | -0- | 746 | 3 | | | N | -0- | | | | | 28 |
| 02 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | N | -0- | | | | | 28 |
| 03 | 682 | N | 420 | -0- | -262 | -0- | 420 | 3 | | | N | -0- | | | | | 28 |
| 04 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | 28 |
| 05 | 744 | N | 382 | -0- | -362 | -0- | 382 | 3 | | | N | -0- | | | | | 28 |
| 06 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | 28 |
| 07 | 775 | N | 638 | -0- | -137 | -0- | 638 | 3 | | | N | -0- | | | | | 28 |
| 08 | 372 | N | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | 28 |
| 09 | 690 | N | 617 | -0- | -73 | -0- | 617 | 3 | | | N | -0- | | | | | 28 |
| 10 | 651 | N | 634 | -0- | -17 | -0- | 634 | 3 | | | N | -0- | | | | | 28 |
| 11 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | 28 |
| 12 | 651 | N | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: 6,638 TOTAL CONDENSATE PROD: -0-

GRAFORD, W. (CADDO CONGL.) //CONT.// 36265 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
GAULDIN R H WELL #: 5 RRCID -> 063317 COMPL. DATE 06/23/1975 TOTAL DEPTH 4490 PERF. 4212 - 4232

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 501 | -0- | -181 | -0- | 501 | 3 | | | N | -0- | | | | | 22 |
| 02 | 588 | N | 582 | -0- | -6 | -0- | 582 | 3 | | | N | -0- | | | | | 22 |
| 03 | 633 | N | 633 | -0- | -0- | -0- | 633 | 3 | | | N | -0- | | | | | 22 |
| 04 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | 22 |
| 05 | 651 | N | 535 | -0- | -116 | -0- | 535 | 3 | | | N | -0- | | | | | 22 |
| 06 | 660 | N | 577 | -0- | -83 | -0- | 577 | 3 | | | N | -0- | | | | | 22 |
| 07 | 619 | N | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | 22 |
| 08 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | 22 |
| 09 | 570 | N | 311 | -0- | -259 | -0- | 311 | 3 | | | N | -0- | | | | | 22 |
| 10 | 620 | N | 605 | -0- | -15 | -0- | 605 | 3 | | | N | -0- | | | | | 22 |
| 11 | 600 | N | 553 | -0- | -47 | -0- | 553 | 3 | | | N | -0- | | | | | 22 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 6,112 TOTAL CONDENSATE PROD: -0-

GRAHM (BIG SALINE) 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GRAHAM WELL #: 3 RRCID -> 116656 COMPL. DATE 02/15/1985 TOTAL DEPTH 3450 PERF. 3209 - 3215

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 03 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 387 | -0- | 108 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 225 | -0- | -105 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 172 | -0- | -169 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 95 | -0- | -145 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 45 | -0- | -75 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,478 TOTAL CONDENSATE PROD: -0-

STUART, MARGARET G. ESTATE WELL #: 1 RRCID -> 159689 COMPL. DATE 07/31/1996 TOTAL DEPTH 3430 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 259 | -0- | -82 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 04 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 254 | -0- | 6 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 231 | -0- | -9 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 07 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 08 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 226 | -0- | -14 | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 237 | -0- | -33 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,699 TOTAL CONDENSATE PROD: -0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
STUART, MARGARET WELL #: 3 RRCID -> 165999 COMPL. DATE 11/24/1997 TOTAL DEPTH 3433 PERF. 3257 - 3265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 02 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 420 | -0- | -210 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 911 | -0- | 260 | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 06 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 07 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 08 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 09 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 10 | 943 | N | 943 | -0- | -0- | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| *11 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,425 TOTAL CONDENSATE PROD: -0-

MOBIL OIL CORPORATION WELL #: 1 RRCID -> 185500 COMPL. DATE 07/31/2001 TOTAL DEPTH 3450 PERF. 3156 - 3166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 102 | -0- | 9 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 98 | -0- | -22 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 08 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 97 | -0- | -83 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,260 TOTAL CONDENSATE PROD: -0-

MARTIN, FRANK WELL #: 3 RRCID -> 193341 COMPL. DATE 01/09/2003 TOTAL DEPTH 3435 PERF. 3359 - 3373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 03 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 04 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 559 | -0- | 249 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 06 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 07 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 08 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 09 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| *11 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,954 TOTAL CONDENSATE PROD: -0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
MARTIN, FRANK WELL #: 5 RRCID -> 242651 COMPL. DATE 08/01/2007 TOTAL DEPTH 3815 PERF. 2974 - 2976

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 121 | -0- | 115 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 399 TOTAL CONDENSATE PROD: -0-

MARTIN, FRANK WELL #: 4 RRCID -> 243621 COMPL. DATE 03/25/2008 TOTAL DEPTH 3750 PERF. 3181 - 3191

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 03 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 04 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 563 | -0- | 191 | -0- | 563 | 2 | | | N | -0- | | | | | -0- |
| 06 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 07 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 08 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 09 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| *11 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,759 TOTAL CONDENSATE PROD: -0-

SMITH, M WELL #: 3 RRCID -> 243805 COMPL. DATE 10/21/2008 TOTAL DEPTH 3392 PERF. 3339 - 3350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 03 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 04 | 360 | N | 350 | -0- | -10 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 358 | -0- | 17 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 359 | -0- | -31 | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 355 | -0- | -17 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 08 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 340 | -0- | -20 | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| *11 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,970 TOTAL CONDENSATE PROD: -0-

GRAHM (BIG SALINE) //CONT.// 36283 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
SMITH, M. WELL #: 2 RRCID -> 251674 COMPL. DATE 03/17/2008 TOTAL DEPTH 3850 PERF. 3378 - 3388

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

GRAHAM, R. L. WELL #: 5 RRCID -> 251675 COMPL. DATE 04/03/2007 TOTAL DEPTH 3755 PERF. 3170 - 3298

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 14 | -0- | -76 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 42 | -0- | 42 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 118 | -0- | -32 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 740 TOTAL CONDENSATE PROD: -0-

GRANBURY, N.E. (ATOKA) 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
DAY GAS UNIT WELL #: 1 RRCID -> 167617 COMPL. DATE 12/19/1997 TOTAL DEPTH 5789 PERF. 4470 - 4488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 509 | -0- | -18 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 02 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 493 | -0- | -3 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 466 | -0- | -14 | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 493 | -0- | -34 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 472 | -0- | -8 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 487 | -0- | -9 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 481 | -0- | -15 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 473 | -0- | -7 | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 439 | -0- | -57 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 456 | -0- | -24 | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 493 | -0- | -3 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,747 TOTAL CONDENSATE PROD: -0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC //CONT.// 003645
OVERTON, J.D. HEIRS WELL #: 1 RRCID -> 202790 COMPL. DATE 05/27/2004 TOTAL DEPTH 6033 PERF. 4889 - 4960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 859 | -0- | -40 | -0- | 859 | 2 | | | N | -0- | | | | | -0- |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 841 | -0- | -27 | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 802 | -0- | -38 | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 828 | -0- | -71 | -0- | 828 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 798 | -0- | -12 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 07 | 837 | N | 823 | -0- | -14 | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 806 | -0- | -31 | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 774 | -0- | -36 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 825 | -0- | -12 | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| 11 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | -0- |
| *12 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,842 TOTAL CONDENSATE PROD: -0-

DIVERSIFIED PRODUCTION LLC 220903
LANGDON WELL #: 2 RRCID -> 211352 COMPL. DATE 05/25/2005 TOTAL DEPTH 5747 PERF. 3777 - 5484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHN J. MILES, JR. GAS UNIT WELL #: 4 RRCID -> 212409 COMPL. DATE 05/24/2005 TOTAL DEPTH 6360 PERF. 5793 - 5813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LUCY UNIT WELL #: 2 RRCID -> 228695 COMPL. DATE 04/03/2006 TOTAL DEPTH 6110 PERF. 4026 - 5745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | DLQ G-10 | | 662 | -0- | 662 | 662 | 662 | 3 | | | Y | -0- | | | | | 12 |
| 03 | DLQ G-10 | | 731 | -0- | 731 | 1393 | 731 | 3 | | | Y | -0- | | | | | 12 |
| 04 | DLQ G-10 | | 206 | -0- | 206 | 1599 | 206 | 3 | | | Y | -0- | | | | | 12 |
| 05 | DLQ G-10 | | 178 | -0- | 178 | 1777 | 178 | 3 | | | Y | -0- | | | | | 12 |
| 06 | 1859 | N | 82 | -0- | -1777 | -0- | 82 | 3 | | | Y | -0- | | | | | 12 |
| 07 | 217 | N | 124 | -0- | -93 | -0- | 124 | 3 | | | Y | -0- | | | | | 12 |
| 08 | 186 | N | 91 | -0- | -95 | -0- | 91 | 3 | | | Y | -0- | | | | | 12 |
| *09 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | 12 |
| 11 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | Y | NO RPT | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 2,450 TOTAL CONDENSATE PROD: -0-

MARSHALL, SAM A WELL #: 2 RRCID -> 228926 COMPL. DATE 09/14/2006 TOTAL DEPTH 5680 PERF. 4911 - 5368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYWIRE WELL #: 2 RRCID -> 229706 COMPL. DATE 05/26/2008 TOTAL DEPTH 4874 PERF. 4120 - 2739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MARSHALL, SAM WELL #: 2 RRCID -> 233611 COMPL. DATE 04/14/2006 TOTAL DEPTH 5936 PERF. 4148 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | N | 2054 | -0- | -116 | -0- | 2054 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2246 | N | 2246 | -0- | -0- | -0- | 2246 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2201 | N | 2136 | -0- | -65 | -0- | 2136 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2325 | N | 2117 | -0- | -208 | -0- | 2117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2070 | N | 2025 | -0- | -45 | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2170 | N | 2037 | -0- | -133 | -0- | 2037 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 2095 | -0- | -13 | -0- | 2095 | 3 | | | N | -0- | | | | | -0- |
| *09 | 2353 | N | 2353 | -0- | -0- | -0- | 2353 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2046 | N | NO RPT | -0- | -2046 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 2040 | N | NO RPT | -0- | -2040 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19,169 TOTAL CONDENSATE PROD: -0-

SMELLEY WELL #: 2 RRCID -> 235679 COMPL. DATE 09/07/2006 TOTAL DEPTH 5930 PERF. 3811 - 5600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPEED RACER WELL #: 2D RRCID -> 239823 COMPL. DATE 05/03/2006 TOTAL DEPTH 6148 PERF. 3021 - 5750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | 51441 | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 51441 | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
HANKS, CHRISTOPHER GLENN 354655
NUTT WELL #: 2 RRCID -> 090711 COMPL. DATE 11/24/1980 TOTAL DEPTH 5832 PERF. 3610 - 4726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | 16 |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | 16 |
| 03 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 16 |
| 04 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 16 |
| 05 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 16 |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 16 |
| 07 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | 16 |
| 08 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | 16 |
| 09 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | 16 |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 16 |
| *11 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | 16 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

TOTAL GAS PROD: 4,468 TOTAL CONDENSATE PROD: -0-

TANTON WELL #: 2 RRCID -> 090789 COMPL. DATE 11/26/1980 TOTAL DEPTH 5906 PERF. 3432 - 4610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | 8 |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 8 |
| 03 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | 8 |
| 04 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | 8 |
| 05 | 496 | N | 455 | -0- | -41 | -0- | 455 | 2 | | | N | -0- | | | | | 8 |
| 06 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 8 |
| 07 | 465 | N | 449 | -0- | -16 | -0- | 449 | 2 | | | N | -0- | | | | | 8 |
| 08 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | 8 |
| 09 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 8 |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | 8 |
| *11 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 4,851 TOTAL CONDENSATE PROD: -0-

LAGUNA HARBOUR GAS UNIT WELL #: 1 C RRCID -> 091589 COMPL. DATE 11/10/1980 TOTAL DEPTH 5535 PERF. 4321 - 4330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANBURY, N.E. (ATOKA) //CONT.// 36333 300 NON-ASSOCIATED CAPACITY CNTY: HOOD
HANKS, CHRISTOPHER GLENN //CONT.// 354655
5UNN, ALLIE B. WELL #: 1 C RRCID -> 093803 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 4442 - 4462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 24 |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 24 |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 24 |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 24 |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 24 |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 24 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 24 |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 24 |
| 09 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 24 |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 24 |
| *11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 24 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: 339 TOTAL CONDENSATE PROD: -0-

LEACH-NICHOLS GAS UNIT WELL #: 1 RRCID -> 151431 COMPL. DATE 06/30/1994 TOTAL DEPTH 5722 PERF. 3360 - 3370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 09 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 10 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| *11 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,118 TOTAL CONDENSATE PROD: -0-

GRANBURY, NE. (MARBLE FALLS) 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC 003645
CALHOUN WELL #: 2 RRCID -> 115508 COMPL. DATE 02/28/1985 TOTAL DEPTH 5475 PERF. 5333 - 5350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 03 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 277 | -0- | -23 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 275 | -0- | -25 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 248 | -0- | -62 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 232 | -0- | -38 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 157 | -0- | -122 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 153 | -0- | -87 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 128 | -0- | -120 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,037 TOTAL CONDENSATE PROD: -0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
AC EXPLORATION, LLC //CONT.// 003645
CALHOUN WELL #: 5A RRCID -> 128657 COMPL. DATE 08/23/1988 TOTAL DEPTH 5630 PERF. 5302 - 5332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 985 | -0- | -7 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 880 | -0- | -44 | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | -0- |
| 04 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 05 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 954 | -0- | -36 | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 976 | -0- | -47 | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 978 | -0- | -14 | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 955 | -0- | -5 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 10 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 937 | -0- | -23 | -0- | 937 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 972 | -0- | -20 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,604 TOTAL CONDENSATE PROD: -0-

JOHNSON WELL #: 1 RRCID -> 165625 COMPL. DATE 09/29/1997 TOTAL DEPTH 5845 PERF. 5556 - 5570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/26/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAGLERIDGE OPERATING, LLC 238462
DOSS WELL #: 1 RRCID -> 110259 COMPL. DATE 12/15/1983 TOTAL DEPTH 5766 PERF. 5489 - 5513

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
TANTON WELL #: 1 RRCID -> 087982 COMPL. DATE 10/28/1979 TOTAL DEPTH 5650 PERF. 5447 - 5119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANBURY, NE. (MARBLE FALLS) //CONT.// 36333 400 NON-ASSOCIATED CAPACITY CNTY: HOOD
HANKS, CHRISTOPHER GLENN 354655
LAGUNA HARBOUR GAS UNIT WELL #: 1 T RRCID -> 091588 COMPL. DATE 11/07/1980 TOTAL DEPTH 5535 PERF. 5102 - 5112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GUNN, ALLIE B. WELL #: 1 T RRCID -> 093802 COMPL. DATE 10/28/1980 TOTAL DEPTH 5650 PERF. 5252 - 5258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 03 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 04 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 284 | -0- | -26 | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 06 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 265 | -0- | -14 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| *11 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,032 TOTAL CONDENSATE PROD: -0-

GRAND PARTNERS (CONGL.) 36356 200 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
PARKS, J. W. "A" WELL #: 112T RRCID -> 172136 COMPL. DATE 01/23/1999 TOTAL DEPTH 4600 PERF. 3882 - 3892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANDBURY, E.(CONGL.) 36363 300 NON-ASSOCIATED PRORATED CNTY: HOOD
TEP BARNETT USA, LLC 842986
LITTLE HOSS WELL #: M 5 RRCID -> 278239 COMPL. DATE 07/17/2015 TOTAL DEPTH 6522 PERF. 5896 - 5927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANT SAND (3300) 36381 250 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
NEWBY, H.H. WELL #: 3 RRCID -> 281484 COMPL. DATE 10/18/2016 TOTAL DEPTH 6700 PERF. 4556 - 4751

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 245 | -0- | -3 | B | -0- | 1 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 02 | 138 | N | 138 | -0- | -0- | B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 310 | -0- | -0- | B | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 | B | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 253 | N | 253 | -0- | -0- | B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 215 | -0- | -85 | B | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 233 | -0- | -15 | B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 220 | -0- | -28 | B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 09 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | NO RPT | -0- | -248 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,515 TOTAL CONDENSATE PROD: -0-

JBL OIL & GAS OPERATING, LLC 427412
BURKHALTER A WELL #: 1H RRCID -> 289602 COMPL. DATE 06/10/2020 TOTAL DEPTH 4605 PERF. 4893 - 10794

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | B | 17534 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANT SAND (3300) //CONT.// 36381 250 NON-ASSOCIATED CAPACITY CNTY: PARKER
JBL OIL & GAS OPERATING, LLC //CONT.// 427412
GOUGE WELL #: 1H RRCID -> 290101 COMPL. DATE 07/04/2020 TOTAL DEPTH 3620 PERF. 4174 - 9886

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOOTH, L. P. WELL #: 3H RRCID -> 267931 COMPL. DATE 04/11/2013 TOTAL DEPTH 4650 PERF. 4850 - 8624

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8228 | X | 8228 | -0- | -0- B | -0- | 8210 | 2 | 18 | 9 | Y | 16 | | | | | 211 |
| 02 | 7392 | X | 5576 | -0- | -1816 B | -0- | 5573 | 2 | 3 | 9 | Y | 3 | | | | | 214 |
| 03 | 8582 | X | 8582 | -0- | -0- B | -0- | 8582 | 2 | | | Y | -0- | | | | | 214 |
| 04 | 7920 | X | 7135 | -0- | -785 B | -0- | 7126 | 2 | 9 | 9 | Y | 8 | | | | | 222 |
| 05 | 8184 | X | 7854 | -0- | -330 B | -0- | 7780 | 2 | 74 | 9 | Y | 67 | 183 | 1 | | | 106 |
| 06 | 8310 | X | 7075 | -0- | -1235 B | -0- | 7075 | 2 | | | Y | -0- | | | | | 106 |
| 07 | 8587 | X | 7571 | -0- | -1016 B | -0- | 7571 | 2 | | | Y | -0- | | | | | 106 |
| 08 | 8587 | X | 7364 | -0- | -1223 B | -0- | 7361 | 2 | 3 | 9 | Y | 3 | | | | | 109 |
| 09 | 7590 | X | 7137 | -0- | -453 B | -0- | 7137 | 2 | | | Y | -0- | | | | | 109 |
| 10 | 7843 | X | 6954 | -0- | -889 B | -0- | 6954 | 2 | | | Y | -0- | | | | | 109 |
| 11 | 7320 | X | 7021 | -0- | -299 B | -0- | 7021 | 2 | | | Y | -0- | | | | | 109 |
| 12 | 7564 | X | 6802 | -0- | -762 B | -0- | 6802 | 2 | | | Y | -0- | | | | | 109 |

TOTAL GAS PROD: 87,299 TOTAL CONDENSATE PROD: 97

GRANT (STRAWN, LOWER) 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
COLLINS "A" WELL #: 1 RRCID -> 085579 COMPL. DATE 12/03/1979 TOTAL DEPTH 5777 PERF. 4550 - 4660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANT (STRAWN, LOWER) //CONT.// 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. 090870
BYERS GAS UNIT WELL #: 3 RRCID -> 193310 COMPL. DATE 10/14/2002 TOTAL DEPTH 6090 PERF. 4141 - 4159

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 1039 | -0- | -46 | -0- | 1039 | 3 | | | N | -0- | | | | | 16 |
| 02 | 980 | N | 798 | -0- | -182 | -0- | 798 | 3 | | | N | -0- | | | | | 16 |
| 03 | 1054 | N | 1047 | -0- | -7 | -0- | 1044 | 3 | 3 | 9 | N | 3 | | | | | 19 |
| 04 | 1020 | N | 908 | -0- | -112 | -0- | 907 | 3 | 1 | 9 | N | 1 | | | | | 20 |
| 05 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | N | -0- | | | | | 20 |
| 06 | 1020 | N | 979 | -0- | -41 | -0- | 977 | 3 | 2 | 9 | N | 2 | | | | | 22 |
| 07 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | 22 |
| 08 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 3 | | | N | -0- | | | | | 22 |
| 09 | 990 | N | 938 | -0- | -52 | -0- | 938 | 3 | | | N | -0- | | | | | 22 |
| 10 | 992 | N | 470 | -0- | -522 | -0- | 470 | 3 | | | N | -0- | | | | | 22 |
| 11 | 990 | N | 6 | -0- | -984 | -0- | 6 | 3 | | | N | -0- | | | | | 22 |
| *12 | 1068 | N | 1068 | -0- | -0- | -0- | 1067 | 3 | 1 | 9 | N | 1 | | | | | 23 |

TOTAL GAS PROD: 10,264 TOTAL CONDENSATE PROD: 7

CLARK UNIT WELL #: 3 RRCID -> 284412 COMPL. DATE 05/07/2018 TOTAL DEPTH 5180 PERF. 4472 - 4580

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | N | 622 | -0- | -0- | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 534 | -0- | -82 | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 03 | 755 | N | 755 | -0- | -0- | -0- | 755 | 3 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 596 | -0- | -4 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 05 | 611 | N | 611 | -0- | -0- | -0- | 611 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 492 | -0- | -228 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 482 | -0- | -138 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 477 | -0- | -143 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 09 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 646 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 558 | -0- | -31 | -0- | 558 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,943 TOTAL CONDENSATE PROD: -0-

ITX PIPELINE COMPANY, LLC 427185
CARR, J. R. UNIT WELL #: 2 C RRCID -> 082148 COMPL. DATE 08/12/1978 TOTAL DEPTH 5420 PERF. 4372 - 7398

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRANT (STRAWN, LOWER) //CONT.// 36381 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
WINSTON & REBA JONES WELL #: 1 RRCID -> 134889 COMPL. DATE 05/22/1990 TOTAL DEPTH 6061 PERF. 4411 - 4440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 02 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 04 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 05 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 06 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 07 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 08 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 459 | -0- | -51 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| *10 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,374 TOTAL CONDENSATE PROD: -0-

GRAYSTONE (SHALLOW STRAWN) 36572 375 NON-ASSOCIATED EXEMPT CNTY: PARKER
J-TEC OPERATING, LLC 427739
BENNETT WELL #: 9604A RRCID -> 170603 COMPL. DATE 04/15/1998 TOTAL DEPTH 481 PERF. 464 - 481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENNETT WELL #: 9604B RRCID -> 172567 COMPL. DATE 03/30/1999 TOTAL DEPTH 486 PERF. 471 - 486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN (CONGL.) 36629 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
SAYRE, ED WELL #: 1 RRCID -> 130430 COMPL. DATE 01/24/1989 TOTAL DEPTH 4580 PERF. 4130 - 4148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN, E. (DOSS) 36630 150 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BOWMAN, DANIEL WELL #: 1 RRCID -> 152308 COMPL. DATE 11/08/1994 TOTAL DEPTH 4480 PERF. 2902 - 2920

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1061 | -0- | -303 | -0- | 32 | 1 | 1029 | 3 | N | -0- | | | | | -0- |
| 02 | 1344 | N | 872 | -0- | -472 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1117 | N | 1117 | -0- | -0- | -0- | 1117 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1124 | N | 1124 | -0- | -0- | -0- | 1124 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1147 | N | 1142 | -0- | -5 | -0- | 1142 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1135 | -0- | -12 | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,529 TOTAL CONDENSATE PROD: -0-

GREEN, E. (MISS) 36630 500 ASSOCIATED ONE WELL CNTY: STEPHENS
RIPTIDE ENERGY LLC 712946
ASPEN WELL #: 1 RRCID -> 167110 COMPL. DATE N/A TOTAL DEPTH 4355 PERF. 4340 - 4355

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/05/2021 - WELL PLUGGED 5-5-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN, S. (MISS.) 36637 650 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "53A" WELL #: 1 RRCID -> 180095 COMPL. DATE 08/05/2000 TOTAL DEPTH 4656 PERF. 4534 - 4540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1143 | N | 1143 | -0- | -0- | -0- | 1093 | 3 | 50 | 9 | N | 45 | | | | | 179 |
| 02 | 952 | N | 811 | -0- | -141 | -0- | 774 | 3 | 37 | 9 | N | 34 | | | | | 213 |
| 03 | 1142 | N | 1142 | -0- | -0- | -0- | 1118 | 3 | 24 | 9 | N | 22 | | | | | 235 |
| 04 | 1109 | N | 1109 | -0- | -0- | -0- | 1107 | 3 | 2 | 9 | N | 2 | | | | | 237 |
| 05 | 899 | N | 775 | -0- | -124 | -0- | 774 | 3 | 1 | 9 | N | 1 | 169 | 1 | | | 69 |
| 06 | 1020 | N | 596 | -0- | -424 | -0- | 578 | 3 | 18 | 9 | N | 16 | | | | | 85 |
| 07 | 629 | N | 629 | -0- | -0- | -0- | 607 | 3 | 22 | 9 | N | 20 | | | | | 105 |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 611 | 3 | 20 | 9 | N | 18 | | | | | 123 |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 804 | 3 | 17 | 9 | N | 15 | | | | | 138 |
| 10 | 896 | N | 896 | -0- | -0- | -0- | 883 | 3 | 13 | 9 | N | 12 | | | | | 150 |
| *11 | 760 | N | 760 | -0- | -0- | -0- | 742 | 3 | 18 | 9 | N | 16 | | | | | 166 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 166 |

TOTAL GAS PROD: 9,313 TOTAL CONDENSATE PROD: 201

GREEN BRANCH (3300) 36652 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
GRAY WELL #: 1 RRCID -> 116896 COMPL. DATE 01/31/1985 TOTAL DEPTH 5700 PERF. 3652 - 3694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 03 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 04 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 05 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 06 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 258 | -0- | -145 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 318 | -0- | -85 | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 09 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 249 | -0- | -51 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 246 | -0- | -64 | -0- | 246 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,939 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
WOOLSEY WELL #: 1 RRCID -> 100991 COMPL. DATE 03/18/1982 TOTAL DEPTH 5853 PERF. 3012 - 3018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *11 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 477 TOTAL CONDENSATE PROD: -0-

GREEN BRANCH (3300) //CONT.// 36652 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
WILLARD, JAMES 924326
ODOM UNIT WELL #: 1 RRCID -> 153969 COMPL. DATE 12/01/1994 TOTAL DEPTH 5800 PERF. 3452 - 3462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 02 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,671 TOTAL CONDENSATE PROD: -0-

GREEN SHOW (UPPER CADDO) 36756 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD 824340
ST. JOHNS WELL #: 3 RRCID -> 143329 COMPL. DATE N/A TOTAL DEPTH 3236 PERF. 2687 - 2694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 77 | -0- | -47 | -0- | 77 | 3 | | | Y | -0- | | | | | 120 |
| 02 | 112 | # | 70 | -0- | -42 | -0- | 70 | 3 | | | Y | -0- | | | | | 120 |
| 03 | 124 | # | 117 | -0- | -7 | -0- | 117 | 3 | | | Y | -0- | | | | | 120 |
| 04 | 120 | # | 119 | -0- | -1 | -0- | 119 | 3 | | | Y | -0- | | | | | 120 |
| 05 | 132 | R | 132 | -0- | -0- | -0- | 132 | 3 | | | Y | -0- | | | | | 120 |
| 06 | 125 | R | 125 | -0- | -0- | -0- | 125 | 3 | | | Y | -0- | | | | | 120 |
| 07 | 124 | # | 121 | -0- | -3 | -0- | 121 | 3 | | | Y | -0- | | | | | 120 |
| 08 | 129 | R | 129 | -0- | -0- | -0- | 129 | 3 | | | Y | -0- | | | | | 120 |
| 09 | 126 | R | 126 | -0- | -0- | -0- | 126 | 3 | | | Y | -0- | | | | | 120 |
| 10 | 124 | # | 120 | -0- | -4 | -0- | 120 | 3 | | | Y | -0- | | | | | 120 |
| 11 | 120 | # | 84 | -0- | -36 | -0- | 84 | 3 | | | Y | -0- | | | | | 120 |
| 12 | 124 | # | 116 | -0- | -8 | -0- | 116 | 3 | | | Y | -0- | | | | | 120 |

TOTAL GAS PROD: 1,336 TOTAL CONDENSATE PROD: -0-

DUDLEY WELL #: 1 RRCID -> 267995 COMPL. DATE 05/01/2011 TOTAL DEPTH 2799 PERF. 2647 - 2799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 60 | -0- | -24 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 03 | 101 | R | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 04 | 103 | R | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 05 | 114 | R | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 06 | 108 | R | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 07 | 105 | R | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 08 | 112 | R | 112 | -0- | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 09 | 109 | R | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 104 | R | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 73 | -0- | -17 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| *12 | 100 | R | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,156 TOTAL CONDENSATE PROD: -0-

GRIMM (GARDNER) 37023 600 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DINO OPERATING LLC 220719
LANDERS WELL #: 1 RRCID -> 118106 COMPL. DATE 03/06/1985 TOTAL DEPTH 4225 PERF. 3252 - 3266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANDERS WELL #: 2 RRCID -> 123880 COMPL. DATE 03/12/1987 TOTAL DEPTH 3440 PERF. 2802 - 2826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GROGAN (1300) 37121 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
SMITH, JERRY ZEE (ZEB) 792930
THOMPSON WELL #: 1 RRCID -> 119639 COMPL. DATE 09/20/1985 TOTAL DEPTH 2310 PERF. 1559 - 1575

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GROSVENOR, SW. (MARBLE FALLS) 37157 600 NON-ASSOCIATED ONE WELL CNTY: BROWN
FURRY PRODUCING COMPANY 291650
KING, R. A. WELL #: 1 RRCID -> 099913 COMPL. DATE 04/17/1982 TOTAL DEPTH 2731 PERF. 2635 - 2645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 74 | -0- | -143 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 06 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 08 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| *09 | 150 | N | 117 | -0- | -33 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 107 | -0- | -17 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 109 | -0- | -11 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,455 TOTAL CONDENSATE PROD: -0-

GROUP (MASSIVE) 37163 498 ASSOCIATED 49B CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
COCHRAN ESTATE WELL #: 2A RRCID -> 190199 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 4151 - 4157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GROUP, W. (STRAWN LIME) 37170 500 ASSOCIATED ONE WELL CNTY: NOLAN
KATSCO ENERGY, INC. 451645
SEARS, LANCE WELL #: 2 RRCID -> 185495 COMPL. DATE N/A TOTAL DEPTH 7270 PERF. 6865 - 6873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | 91 | 1 | | | 117 |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | 117 |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | 117 |
| 04 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | 117 |
| 05 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | 117 |
| 06 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | 117 |
| 07 | 567 | N | 567 | -0- | -0- | -0- | 567 | 3 | | | N | -0- | | | | | 117 |
| 08 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | 117 |
| 09 | 430 | N | 430 | -0- | -0- | -0- | 430 | 3 | | | N | -0- | | | | | 117 |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | 117 |
| 11 | 420 | N | 417 | -0- | -3 | -0- | 417 | 3 | | | N | -0- | | | | | 117 |
| 12 | 434 | N | 429 | -0- | -5 | -0- | 429 | 3 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 5,696 TOTAL CONDENSATE PROD: -0-

GROVER HART (MISS. REEF) 37184 500 ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
STROEBEL WELL #: 1C RRCID -> 176072 COMPL. DATE 02/01/2000 TOTAL DEPTH 3730 PERF. 3675 - 3679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 174 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HA DA CA (CHAPPEL REEF) 37547 175 NON-ASSOCIATED ONE WELL CNTY: BROWN
R & D OPERATING, INC. 685874
MASHBURN WELL #: 1 RRCID -> 109049 COMPL. DATE 09/15/1983 TOTAL DEPTH 2042 PERF. 1958 - 1981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

H.M.N. (CADDO) 37742 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
BLACK, HAROLD WELL #: 6201 RRCID -> 156104 COMPL. DATE 01/16/1985 TOTAL DEPTH 3560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

H.P.C. (CONGLOMERATE) 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HANVEY-FEE WELL #: 11 RRCID -> 162796 COMPL. DATE 10/16/1984 TOTAL DEPTH 4100 PERF. 3640 - 3643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 11 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 716 TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
AGNELL,W.A. "A" WELL #: 1 RRCID -> 119452 COMPL. DATE 12/05/1985 TOTAL DEPTH 3938 PERF. 3790 - 3810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1631 | N | 1631 | -0- | -0- | -0- | 1631 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 973 | -0- | -427 | -0- | 973 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1729 | N | 1729 | -0- | -0- | -0- | 1729 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1769 | N | 1769 | -0- | -0- | -0- | 1769 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1673 | N | 1673 | -0- | -0- | -0- | 1673 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | NO RPT | -0- | -1550 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17,795 TOTAL CONDENSATE PROD: -0-

J. D. GRAY ESTATE "A" WELL #: 1 RRCID -> 119633 COMPL. DATE 12/01/1985 TOTAL DEPTH 3900 PERF. 3736 - 3748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 437 | -0- | -28 | -0- | 437 | 3 | | | N | -0- | | | | | 65 |
| 02 | 420 | N | 338 | -0- | -82 | -0- | 338 | 3 | | | N | -0- | | | | | 65 |
| 03 | 434 | N | 390 | -0- | -44 | -0- | 390 | 3 | | | N | -0- | | | | | 65 |
| 04 | 420 | N | 371 | -0- | -49 | -0- | 371 | 3 | | | N | -0- | | | | | 65 |
| 05 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 65 |
| 06 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | 65 |
| 07 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | 65 |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | 65 |
| 09 | 390 | N | 374 | -0- | -16 | -0- | 374 | 3 | | | N | -0- | | | | | 65 |
| 10 | 558 | N | 412 | -0- | -146 | -0- | 412 | 3 | | | N | -0- | | | | | 65 |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | | | 65 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 65 |

TOTAL GAS PROD: 4,469 TOTAL CONDENSATE PROD: -0-

H.P.C. (CONGLOMERATE) //CONT.// 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
WRIGHT-HARRELL WELL #: 1 RRCID -> 125045 COMPL. DATE 10/31/1985 TOTAL DEPTH 3960 PERF. 3886 - 3908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENSERCH-GROVE "B" WELL #: 1 RRCID -> 133094 COMPL. DATE 12/01/1988 TOTAL DEPTH 4005 PERF. 3668 - 3676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 767 | N | 767 | -0- | -0- | -0- | 767 | 3 | | | N | -0- | | | | | 53 |
| 02 | 784 | N | 530 | -0- | -254 | -0- | 530 | 3 | | | N | -0- | | | | | 53 |
| 03 | 899 | N | 660 | -0- | -239 | -0- | 660 | 3 | | | N | -0- | | | | | 53 |
| 04 | 750 | N | 708 | -0- | -42 | -0- | 708 | 3 | | | N | -0- | | | | | 53 |
| 05 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | 53 |
| 06 | 645 | N | 645 | -0- | -0- | -0- | 645 | 3 | | | N | -0- | | | | | 53 |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | 53 |
| 08 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | 53 |
| 09 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | 53 |
| 10 | 899 | N | 874 | -0- | -25 | -0- | 872 | 3 | 2 | 9 | N | 2 | | | | | 55 |
| 11 | 870 | N | 732 | -0- | -138 | -0- | 732 | 3 | | | N | -0- | | | | | 55 |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 8,160 TOTAL CONDENSATE PROD: 2

MILLER, J. A. WELL #: 1 RRCID -> 166149 COMPL. DATE 12/03/1985 TOTAL DEPTH 4040 PERF. 3802 - 3828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 333 | -0- | -8 | -0- | 300 | 3 | 33 | 9 | N | 30 | | | | | 135 |
| 02 | 308 | N | 183 | -0- | -125 | -0- | 168 | 3 | 15 | 9 | N | 14 | | | | | 149 |
| 03 | 376 | N | 376 | -0- | -0- | -0- | 348 | 3 | 28 | 9 | N | 25 | | | | | 174 |
| 04 | 334 | N | 334 | -0- | -0- | -0- | 305 | 3 | 29 | 9 | N | 26 | | | | | 200 |
| 05 | 337 | N | 337 | -0- | -0- | -0- | 313 | 3 | 24 | 9 | N | 22 | | | | | 222 |
| 06 | 360 | N | 327 | -0- | -33 | -0- | 301 | 3 | 26 | 9 | N | 24 | | | | | 246 |
| 07 | 341 | N | 329 | -0- | -12 | -0- | 310 | 3 | 19 | 9 | N | 17 | 185 | 1 | | | 78 |
| 08 | 341 | N | 338 | -0- | -3 | -0- | 317 | 3 | 21 | 9 | N | 19 | | | | | 97 |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 317 | 3 | 23 | 9 | N | 21 | | | | | 118 |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 308 | 3 | 21 | 9 | N | 19 | | | | | 137 |
| 11 | 330 | N | 322 | -0- | -8 | -0- | 296 | 3 | 26 | 9 | N | 24 | 62 | 1 | | | 99 |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 99 |

TOTAL GAS PROD: 3,548 TOTAL CONDENSATE PROD: 241

H.P.C. (CONGLOMERATE) //CONT.// 37756 200 ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
GRAY, J. D. ESTATE WELL #: 1 RRCID -> 209267 COMPL. DATE 01/16/1985 TOTAL DEPTH 3896 PERF. 3755 - 3770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HPM (CONGL. 4300) 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
MOORE H.P. WELL #: 1 RRCID -> 068863 COMPL. DATE 08/12/1981 TOTAL DEPTH 4423 PERF. 4402 - 4412

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 336 N | 336 | -0- | -0- | -0- | 336 | 3 | | N | -0- | | | -0- |
| 02 | 270 N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 03 | 989 N | 989 | -0- | -0- | -0- | 989 | 3 | | N | -0- | | | -0- |
| 04 | 883 N | 883 | -0- | -0- | -0- | 883 | 3 | | N | -0- | | | -0- |
| 05 | 705 N | 705 | -0- | -0- | -0- | 705 | 3 | | N | -0- | | | -0- |
| 06 | 376 N | 376 | -0- | -0- | -0- | 376 | 3 | | N | -0- | | | -0- |
| 07 | 450 N | 450 | -0- | -0- | -0- | 450 | 3 | | N | -0- | | | -0- |
| 08 | 451 N | 451 | -0- | -0- | -0- | 451 | 3 | | N | -0- | | | -0- |
| 09 | 330 N | 158 | -0- | -172 | -0- | 158 | 3 | | N | -0- | | | -0- |
| 10 | 559 N | 559 | -0- | -0- | -0- | 559 | 3 | | N | -0- | | | -0- |
| 11 | 532 N | 532 | -0- | -0- | -0- | 532 | 3 | | N | -0- | | | -0- |
| *12 | 951 N | 951 | -0- | -0- | -0- | 951 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 6,660 TOTAL CONDENSATE PROD: -0-

LAMKIN, W.W. WELL #: 2 U RRCID -> 076557 COMPL. DATE 04/19/1978 TOTAL DEPTH 4960 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HPM (CONGL. 4300) //CONT.// 37758 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROSSBOW RESOURCES, LLC //CONT.// 190494
SIMMONS, PHIL WELL #: 1 U RRCID -> 077217 COMPL. DATE 06/06/1978 TOTAL DEPTH 4872 PERF. 4469 - 4487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 277 | -0- | -95 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 340 | -0- | -63 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 04 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 396 | -0- | -69 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 411 | N | 411 | -0- | -0- | -0- | 411 | 3 | | | N | -0- | | | | | -0- |
| 08 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 410 | -0- | -10 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 399 | -0- | -4 | -0- | 399 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 342 | -0- | -48 | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 320 | -0- | -114 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,473 TOTAL CONDENSATE PROD: -0-

H. & R. (BEND CONGL) 37762 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
PALO CROSS, LLC 637384
ANTHONY WELL #: 1 RRCID -> 099746 COMPL. DATE 05/27/1981 TOTAL DEPTH 4724 PERF. 4580 - 4675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

HAGAMAN (RANGER SAND) 37978 590 ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 9 RRCID -> 138331 COMPL. DATE 11/23/1983 TOTAL DEPTH 3800 PERF. 3584 - 3600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | N | 175 | -0- | -77 | -0- | 175 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 199 | -0- | -11 | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 185 | -0- | -25 | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 172 | -0- | -8 | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 201 | -0- | -69 | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,479 TOTAL CONDENSATE PROD: -0-

HAGAMAN (RANGER SAND) //CONT.// 37978 590 ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAGAMAN (SOUTH) WELL #: 6 RRCID -> 152254 COMPL. DATE N/A TOTAL DEPTH 3800 PERF. 3474 - 3480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 323 | -0- | -97 | -0- | 323 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 465 | N | 410 | -0- | -55 | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 368 | -0- | -22 | -0- | 368 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 329 | -0- | -43 | -0- | 329 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 390 | N | 341 | -0- | -49 | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 319 | -0- | -11 | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,581 TOTAL CONDENSATE PROD: -0-

HAGAMAN (SOUTH) WELL #: 10 RRCID -> 152255 COMPL. DATE 12/03/1983 TOTAL DEPTH 3850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 656 TOTAL CONDENSATE PROD: -0-

HAGAMAN (3500) 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN (SOUTH) WELL #: 2 RRCID -> 105988 COMPL. DATE 06/02/1983 TOTAL DEPTH 3650 PERF. 3498 - 3542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 132 | -0- | -64 | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 130 | -0- | -20 | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,866 TOTAL CONDENSATE PROD: -0-

HAGAMAN (3500) //CONT.// 37978 750 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
REYNOLDS UNIT WELL #: 1 RRCID -> 110806 COMPL. DATE 05/23/1984 TOTAL DEPTH 3750 PERF. 3482 - 3488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 925 | N | 925 | -0- | -0- | -0- | 925 | 2 | | | N | -0- | | | | | 17 |
| 02 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | 17 |
| 03 | 909 | N | 909 | -0- | -0- | -0- | 909 | 2 | | | N | -0- | | | | | 17 |
| 04 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 17 |
| 05 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | 17 |
| 06 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | 17 |
| 07 | 857 | N | 857 | -0- | -0- | -0- | 857 | 2 | | | N | -0- | | | | | 17 |
| 08 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | 17 |
| 09 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | 17 |
| 10 | 844 | N | 844 | -0- | -0- | -0- | 844 | 2 | | | N | -0- | | | | | 17 |
| 11 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | 17 |
| 12 | 775 | N | 756 | -0- | -19 | -0- | 756 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 9,978 TOTAL CONDENSATE PROD: -0-

HAGAMAN (SOUTH) WELL #: 11 RRCID -> 115492 COMPL. DATE 03/04/1985 TOTAL DEPTH 3850 PERF. 3653 - 3659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 225 | -0- | -83 | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 285 | -0- | -56 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 256 | -0- | -14 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 229 | -0- | -19 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 238 | -0- | -32 | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 07 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 08 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 221 | -0- | -120 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 259 | -0- | -71 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,186 TOTAL CONDENSATE PROD: -0-

TAYLOR UNIT WELL #: 1 RRCID -> 119216 COMPL. DATE 10/23/1985 TOTAL DEPTH 3798 PERF. 3686 - 3692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAGLER (CONGL.) 38018 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GO OIL CORP. 311420
HAGLER WELL #: 1 RRCID -> 103807 COMPL. DATE 11/14/1982 TOTAL DEPTH 4644 PERF. 4370 - 4390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 571 | N | 571 | -0- | -0- | -0- | 571 | 2 | | | N | -0- | | | | | 157 |
| 02 | 504 | N | 427 | -0- | -77 | -0- | 427 | 2 | | | N | -0- | | | | | 157 |
| 03 | 558 | N | 535 | -0- | -23 | -0- | 535 | 2 | | | N | -0- | | | | | 157 |
| 04 | 540 | N | 505 | -0- | -35 | -0- | 505 | 2 | | | N | -0- | | | | | 157 |
| 05 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | 157 |
| 06 | 510 | N | 490 | -0- | -20 | -0- | 490 | 2 | | | N | -0- | | | | | 157 |
| 07 | 527 | N | 501 | -0- | -26 | -0- | 501 | 2 | | | N | -0- | | | | | 157 |
| 08 | 558 | N | 513 | -0- | -45 | -0- | 513 | 2 | | | N | -0- | | | | | 157 |
| 09 | 480 | N | 468 | -0- | -12 | -0- | 468 | 2 | | | N | -0- | | | | | 157 |
| 10 | 496 | N | 472 | -0- | -24 | -0- | 472 | 2 | | | N | -0- | | | | | 157 |
| 11 | 510 | N | 461 | -0- | -49 | -0- | 461 | 2 | | | N | -0- | | | | | 157 |
| 12 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | 157 |

TOTAL GAS PROD: 5,490 TOTAL CONDENSATE PROD: -0-

HALL-MCLEROY (DUFFER) 38197 750 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BJB TRANSPORT LLC 072511
HOMER WELL #: 1 RRCID -> 119695 COMPL. DATE 03/15/2004 TOTAL DEPTH 4078 PERF. 3762 - 3782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANVEY (CONGL.) 38822 400 ASSOCIATED 49B CNTY: EASTLAND
NT MINERALS, LLC 615872
KUPP WELL #: 1 RRCID -> 162798 COMPL. DATE 04/18/1985 TOTAL DEPTH 4148 PERF. 3795 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 33 | -0- | -29 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 33 | -0- | -23 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 27 | -0- | -33 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 27 | -0- | -35 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 11 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| *12 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 389 TOTAL CONDENSATE PROD: -0-

HANVEY (LAKE SAND) 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
MURDOCK NO. 2 WELL #: 2 RRCID -> 105053 COMPL. DATE 03/18/1983 TOTAL DEPTH 4128 PERF. 3496 - 3516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS, CAGLE "B" WELL #: 1 RRCID -> 113542 COMPL. DATE 02/22/1983 TOTAL DEPTH 4065 PERF. 3487 - 3495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOWELL OIL & GAS 227557
SMITH, WESLEY WELL #: 1 RRCID -> 099933 COMPL. DATE 05/15/1982 TOTAL DEPTH 4154 PERF. 3564 - 3570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 75 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 75 |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 75 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 75 |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 75 |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 75 |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 75 |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 75 |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 75 |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 75 |
| *11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 75 |
| 12 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | 75 |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC 355586
BOGGS, J.B. WELL #: 3 RRCID -> 132160 COMPL. DATE 09/01/1989 TOTAL DEPTH 4073 PERF. 3493 - 3517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 12 |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 12 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 12 |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 12 |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 48 TOTAL CONDENSATE PROD: -0-

WRIGHT & HARRELL WELL #: 1 RRCID -> 162795 COMPL. DATE 10/15/1984 TOTAL DEPTH 4113 PERF. 3501 - 3518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOGGS, J. B. WELL #: 1 RRCID -> 162797 COMPL. DATE 03/30/1982 TOTAL DEPTH 4112 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | 65 |
| 02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 65 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 65 |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 65 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 65 |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 65 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 65 |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 18 TOTAL CONDENSATE PROD: -0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
HANVEY, DON H. OIL INTERESTS INC//CONT.// 355586
THOMAS ET AL WELL #: 1 RRCID -> 185455 COMPL. DATE 01/20/1983 TOTAL DEPTH 4090 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: -0-

PITTS-MURDOCK WELL #: 1 RRCID -> 185456 COMPL. DATE 01/17/1983 TOTAL DEPTH 4148 PERF. 3492 - 3514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | 21 |
| 02 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | 21 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 21 |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 21 |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 21 |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 21 |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 21 |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 21 |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 21 |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 21 |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 21 |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 34 TOTAL CONDENSATE PROD: -0-

WOOTTEN-BOGGS UNIT WELL #: 1 RRCID -> 212617 COMPL. DATE 09/01/2005 TOTAL DEPTH 3908 PERF. 3466 - 3474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

HANVEY (LAKE SAND) //CONT.// 38822 450 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
FEE WELL #: 16 RRCID -> 253454 COMPL. DATE 01/15/1986 TOTAL DEPTH 4070 PERF. 3382 - 3396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 05 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 11 | 54 | N | 54 | -0- | -0- | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 716 TOTAL CONDENSATE PROD: -0-

HANVEY (DEAD HORSE CREEK) 38822 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DJ & T SERVICES, LLC 221680
PROSPER BEND GAS WELL #: 3 RRCID -> 086488 COMPL. DATE 05/01/1997 TOTAL DEPTH 899 PERF. 600 - 630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARDY (MARBLE FALLS) 39035 500 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
RANKIN, RAY WELL #: 1 RRCID -> 102347 COMPL. DATE 07/24/1982 TOTAL DEPTH 3386 PERF. 2822 - 2841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 26 | -0- | -30 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 427 TOTAL CONDENSATE PROD: -0-

HARDY (MARBLE FALLS) //CONT.// 39035 500 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RANKIN, RAY WELL #: 2 RRCID -> 288660 COMPL. DATE 10/17/1982 TOTAL DEPTH 3264 PERF. 2806 - 2818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 26 | -0- | -30 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 427 TOTAL CONDENSATE PROD: -0-

HARKEN (CONGLOMERATE) 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
PARKS S.J.UNIT WELL #: 1 RRCID -> 060641 COMPL. DATE 11/15/1973 TOTAL DEPTH 4202 PERF. 3612 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | -0- |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 03 | 753 | N | 753 | -0- | -0- | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 66 | -0- | -654 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 200 | -0- | -451 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 09 | 997 | N | 997 | -0- | -0- | -0- | 997 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 3 | | | N | -0- | | | | | -0- |
| 11 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | NO RPT | -0- | -744 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,336 TOTAL CONDENSATE PROD: -0-

YOUNG WELL #: 1 RRCID -> 061025 COMPL. DATE 07/22/1974 TOTAL DEPTH 5089 PERF. 3907 - 3913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARKEN (CONGLOMERATE) //CONT.// 39081 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RHYNE, J.V. 706379
GATLIN WELL #: 2 RRCID -> 067993 COMPL. DATE 04/16/1976 TOTAL DEPTH 4075 PERF. 3810 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

TARPON OIL & GAS CO. 836178
ROCKING "R" RANCH WELL #: 1 RRCID -> 260657 COMPL. DATE 04/01/2011 TOTAL DEPTH 3970 PERF. 3491 - 3499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2759 | X | 1449 | -0- | -1310 | -0- | 1449 | 3 | | | N | -0- | | | | | 31 |
| 02 | 2380 | X | 437 | -0- | -1943 | -0- | 437 | 3 | | | N | -0- | | | | | 31 |
| 03 | 2418 | X | 554 | -0- | -1864 | -0- | 554 | 3 | | | N | -0- | | | | | 31 |
| 04 | 2340 | X | 577 | -0- | -1763 | -0- | 577 | 3 | | | N | -0- | | | | | 31 |
| 05 | 2418 | X | 653 | -0- | -1765 | -0- | 653 | 3 | | | N | -0- | | | | | 31 |
| 06 | 1410 | X | 522 | -0- | -888 | -0- | 522 | 3 | | | N | -0- | | | | | 31 |
| 07 | 589 | X | 522 | -0- | -67 | -0- | 522 | 3 | | | N | -0- | | | | | 31 |
| 08 | 1502 | X | 1502 | -0- | -0- | -0- | 1502 | 3 | | | N | -0- | | | | | 31 |
| 09 | 3069 | X | 3069 | -0- | -0- | -0- | 3069 | 3 | | | N | -0- | | | | | 31 |
| 10 | 3224 | X | 3224 | -0- | -0- | -0- | 3224 | 3 | | | N | -0- | | | | | 31 |
| 11 | 2660 | X | 2660 | -0- | -0- | -0- | 2660 | 3 | | | N | -0- | | | | | 31 |
| 12 | 3162 | X | NO RPT | -0- | -3162 | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: 15,169 TOTAL CONDENSATE PROD: -0-

HARKEN (CONGLOMERATE, UPPER) 39081 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
BEAN "A" WELL #: 1 T RRCID -> 100997 COMPL. DATE 03/23/1980 TOTAL DEPTH 4450 PERF. 4350 - 4468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIET, L. (MISS.) 39220 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
ROBEY WELL #: 2 RRCID -> 129978 COMPL. DATE 10/03/1988 TOTAL DEPTH 3517 PERF. 3446 - 3451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 49 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 07/20/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARAWAY, F.E. WELL #: 1 RRCID -> 130833 COMPL. DATE 06/16/1982 TOTAL DEPTH 3710 PERF. 3390 - 3395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 114 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 114 |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 114 |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 114 |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 114 |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 114 |
| 09 | 60 | N | 21 | -0- | -39 | -0- | 21 | 2 | | | N | -0- | | | | | 114 |
| 10 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 114 |
| *11 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 114 |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 114 |

TOTAL GAS PROD: 525 TOTAL CONDENSATE PROD: -0-

CARWAY, F. E. WELL #: 2 RRCID -> 130834 COMPL. DATE 04/12/1984 TOTAL DEPTH 3800 PERF. 3329 - 3340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| *11 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| *12 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 338 TOTAL CONDENSATE PROD: -0-

HARRIS (MARBLE FALLS) 39241 666 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 2 RRCID -> 123808 COMPL. DATE 03/01/1987 TOTAL DEPTH 3904 PERF. 3775 - 3777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 346 | -0- | -88 | -0- | 335 | 2 | 11 | 9 | N | 10 | 172 | 1 | | | 39 |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 485 | 2 | 22 | 9 | N | 20 | | | | | 59 |
| 03 | 547 | N | 547 | -0- | -0- | -0- | 525 | 2 | 22 | 9 | N | 20 | | | | | 79 |
| 04 | 448 | N | 448 | -0- | -0- | -0- | 420 | 2 | 28 | 9 | N | 25 | | | | | 104 |
| 05 | 558 | N | 343 | -0- | -215 | -0- | 321 | 2 | 22 | 9 | N | 20 | | | | | 124 |
| 06 | 540 | N | 495 | -0- | -45 | -0- | 484 | 2 | 11 | 9 | N | 10 | | | | | 134 |
| 07 | 502 | N | 502 | -0- | -0- | -0- | 485 | 2 | 17 | 9 | N | 15 | | | | | 149 |
| 08 | 515 | N | 515 | -0- | -0- | -0- | 495 | 2 | 20 | 9 | N | 18 | | | | | 167 |
| 09 | 564 | N | 564 | -0- | -0- | -0- | 542 | 2 | 22 | 9 | N | 20 | | | | | 187 |
| 10 | 514 | N | 514 | -0- | -0- | -0- | 492 | 2 | 22 | 9 | N | 20 | 173 | 1 | | | 34 |
| *11 | 513 | N | 513 | -0- | -0- | -0- | 496 | 2 | 17 | 9 | N | 15 | | | | | 49 |
| 12 | 589 | N | 486 | -0- | -103 | -0- | 463 | 2 | 23 | 9 | N | 21 | | | | | 70 |

TOTAL GAS PROD: 5,780 TOTAL CONDENSATE PROD: 214

HARRIS, ROY L. WELL #: 5 RRCID -> 223832 COMPL. DATE 10/30/2006 TOTAL DEPTH 3935 PERF. 3743 - 3751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 3094 | -0- | -6 | 152 | 3077 | 2 | 17 | 9 | N | 15 | | | | | 16 |
| 02 | 2341 | N | 2189 | -0- | -152 | -0- | 2167 | 2 | 22 | 9 | N | 20 | | | | | 36 |
| 03 | 1925 | X | 1925 | -0- | -0- | -0- | 1886 | 2 | 39 | 9 | N | 35 | | | | | 71 |
| 04 | 2481 | X | 2481 | -0- | -0- | -0- | 2442 | 2 | 39 | 9 | N | 35 | | | | | 106 |
| 05 | 2720 | X | 2720 | -0- | -0- | -0- | 2687 | 2 | 33 | 9 | N | 30 | | | | | 136 |
| 06 | 2285 | X | 2285 | -0- | -0- | -0- | 2246 | 2 | 39 | 9 | N | 35 | 169 | 1 | | | 2 |
| 07 | 2619 | X | 2619 | -0- | -0- | -0- | 2597 | 2 | 22 | 9 | N | 20 | | | | | 22 |
| 08 | 2760 | X | 2760 | -0- | -0- | -0- | 2738 | 2 | 22 | 9 | N | 20 | | | | | 42 |
| 09 | 1800 | N | 1586 | -0- | -214 | -0- | 1566 | 2 | 20 | 9 | N | 18 | | | | | 60 |
| 10 | 2573 | N | 2573 | -0- | -0- | -0- | 2550 | 2 | 23 | 9 | N | 21 | | | | | 81 |
| *11 | 2371 | N | 2371 | -0- | -0- | -0- | 2343 | 2 | 28 | 9 | N | 25 | | | | | 106 |
| *12 | 2479 | N | 2479 | -0- | -0- | -0- | 2451 | 2 | 28 | 9 | N | 25 | | | | | 131 |

TOTAL GAS PROD: 29,082 TOTAL CONDENSATE PROD: 299

HART RANCH (CONGL. 4150) 39408 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 8762 RRCID -> 104120 COMPL. DATE 11/15/1982 TOTAL DEPTH 5110 PERF. 4144 - 4159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 570 | N | 570 | -0- | -0- B | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 02 | 430 | N | 430 | -0- | -0- B | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 460 | -0- | -5 B | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 440 | -0- | -10 B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 430 | -0- | -35 B | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 07 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 08 | 529 | N | 529 | -0- | -0- B | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 09 | 520 | N | 520 | -0- | -0- B | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 10 | 510 | N | 510 | -0- | -0- B | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 11 | 509 | N | 509 | -0- | -0- B | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 430 | -0- | -35 B | -0- | 430 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,849 TOTAL CONDENSATE PROD: -0-

HART RANCH (CONGL. 4150) //CONT.// 39408 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH 874 WELL #: 2 RRCID -> 282943 COMPL. DATE 08/25/2017 TOTAL DEPTH 4352 PERF. 4130 - 4140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | N | 886 | -0- | -664 B | -6295 | 886 | 2 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 702 | -0- | -110 B | -6295 | 702 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 920 | -0- | 114 B | -6181 | 920 | 2 | | | N | -0- | | | | | -0- |
| 04 | 870 | N | 900 | -0- | 30 B | -6151 | 900 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 1002 | -0- | 227 B | -5924 | 1002 | 2 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 1040 | -0- | 140 B | -5784 | 1040 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | NO RPT | -0- | -930 B | -5784 | | | | | N | NO RPT | | | | | -0- |
| 08 | 992 | N | 1100 | -0- | 108 B | -5676 | 1100 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 1201 | -0- | 151 B | -5525 | 1201 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | 928 | -0- | 928 B | -4597 | 928 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1050 | N | 918 | -0- | -132 B | -4597 | 918 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 686 | -0- | -554 B | -4597 | 686 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,283 TOTAL CONDENSATE PROD: -0-

PROCO OPERATING CO., INC. 679595
LYON -B- WELL #: 2 RRCID -> 216232 COMPL. DATE 04/20/2006 TOTAL DEPTH 4560 PERF. 4056 - 4134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART RANCH (MARBLE FALLS CONGL.) 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH 867 WELL #: L 1 RRCID -> 254324 COMPL. DATE 11/20/2009 TOTAL DEPTH 4680 PERF. 4580 - 4588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1245 | N | 1245 | -0- | -0- | -0- | 1162 | 2 | 83 | 9 | N | 75 | 75 | 1 | | | -0- |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 328 | -0- | -13 | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 321 | -0- | -129 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 301 | -0- | -40 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 06 | 432 | N | 432 | -0- | -0- | -0- | 326 | 2 | 106 | 9 | N | 96 | 96 | 1 | | | -0- |
| 07 | 341 | N | 327 | -0- | -14 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 210 | -0- | -100 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 200 | -0- | -220 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 235 | -0- | -106 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 11 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| *12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,476 TOTAL CONDENSATE PROD: 171

HART RANCH (MARBLE FALLS CONGL.)//CONT.// 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH 869 WELL #: 3 RRCID -> 258504 COMPL. DATE 07/20/2010 TOTAL DEPTH 4728 PERF. 4564 - 4606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 851 | -0- | -79 | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 520 | -0- | -264 | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 730 | -0- | -107 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 720 | -0- | -90 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 05 | 589 | N | 53 | -0- | -536 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 53 | -0- | -667 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 584 | -0- | -160 | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 08 | 453 | N | 453 | -0- | -0- | -0- | 401 | 2 | 52 | 9 | N | 47 | 47 | 1 | | | -0- |
| 09 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 565 | -0- | -24 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| *12 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,108 TOTAL CONDENSATE PROD: 47

WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 4 RRCID -> 164302 COMPL. DATE 06/08/1997 TOTAL DEPTH 4196 PERF. 4108 - 4118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 23 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 23 |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | 23 |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 23 |
| 06 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | Y | -0- | | | | | 23 |
| 07 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | 23 |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 23 |
| 09 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

HART RANCH 23 WELL #: 3 RRCID -> 164303 COMPL. DATE 06/01/1997 TOTAL DEPTH 4200 PERF. 3804 - 3814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART RANCH (MARBLE FALLS CONGL.)//CONT.// 39408 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WEST INLAND ENERGY, INC. //CONT.// 910215
HART RANCH 23 WELL #: 5 RRCID -> 164304 COMPL. DATE 07/06/1997 TOTAL DEPTH 4521 PERF. 4248 - 4258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 12 | N | 4 | -0- | -8 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 66 TOTAL CONDENSATE PROD: -0-

HART RANCH (STRAWN) 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 4 RRCID -> 109329 COMPL. DATE 01/25/1984 TOTAL DEPTH 1986 PERF. 1410 - 1454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 137 TOTAL CONDENSATE PROD: -0-

HART RANCH WELL #: 5 RRCID -> 113531 COMPL. DATE 10/19/1984 TOTAL DEPTH 1550 PERF. 1409 - 1468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 37 |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | 37 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 204 TOTAL CONDENSATE PROD: -0-

HART RANCH (STRAWN) //CONT.// 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
HART RANCH WELL #: 6 RRCID -> 117097 COMPL. DATE 12/17/2004 TOTAL DEPTH 1464 PERF. 946 - 1110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART RANCH WELL #: 8 RRCID -> 256671 COMPL. DATE 09/17/2007 TOTAL DEPTH 3257 PERF. 2619 - 2627

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART RANCH WELL #: 10 RRCID -> 278064 COMPL. DATE 06/19/2015 TOTAL DEPTH 1952 PERF. 1400 - 1522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 N | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | 47 |
| 02 | 52 N | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | | 47 |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |
| 04 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |
| 05 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |
| 06 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |
| 07 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |
| 08 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |
| 09 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |
| 10 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 47 |

TOTAL GAS PROD: 127 TOTAL CONDENSATE PROD: -0-

HART RANCH (STRAWN) //CONT.// 39408 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
BOWDEN-BANE WELL #: 4 RRCID -> 282944 COMPL. DATE 10/23/2017 TOTAL DEPTH 2000 PERF. 1432 - 1494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 6 RRCID -> 236874 COMPL. DATE 01/31/2008 TOTAL DEPTH 1580 PERF. 1391 - 1450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| *12 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,451 TOTAL CONDENSATE PROD: -0-

HART RANCH (STRAWN 2850) 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
CHANEY, CHARLIE WELL #: 1 RRCID -> 197011 COMPL. DATE 06/20/2003 TOTAL DEPTH 4220 PERF. 2554 - 2584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 89 | -0- | -35 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 03 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 04 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 05 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 164 | -0- | -16 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,032 TOTAL CONDENSATE PROD: -0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
GREEN, WILEY T. WELL #: 4 RRCID -> 209075 COMPL. DATE 03/21/2005 TOTAL DEPTH 4628 PERF. 2505 - 2597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 218 | -0- | -90 | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 168 | -0- | -80 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 232 | -0- | -98 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 202 | -0- | -139 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 09 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 131 | -0- | -86 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| *12 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,109 TOTAL CONDENSATE PROD: -0-

GREEN, WILEY T. WELL #: 1 RRCID -> 214840 COMPL. DATE 01/13/2006 TOTAL DEPTH 4540 PERF. 2603 - 2609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 05 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,602 TOTAL CONDENSATE PROD: -0-

CURTIS WELL #: 1 RRCID -> 222096 COMPL. DATE 10/01/2006 TOTAL DEPTH 4453 PERF. 2642 - 2657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 163 | -0- | -33 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 142 | -0- | -38 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 07 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 209 | -0- | -39 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 194 | -0- | -46 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 151 | -0- | -35 | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 174 | -0- | -36 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 123 | -0- | -63 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,210 TOTAL CONDENSATE PROD: -0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
GREEN, WILEY T. WELL #: 5 RRCID -> 237216 COMPL. DATE 03/01/2008 TOTAL DEPTH 3019 PERF. 2450 - 2580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 05 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 308 | -0- | -232 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 331 | -0- | -227 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 309 | -0- | -156 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| *12 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,081 TOTAL CONDENSATE PROD: -0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8763 RRCID -> 116067 COMPL. DATE 01/30/1985 TOTAL DEPTH 3108 PERF. 2854 - 2864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 624 TOTAL CONDENSATE PROD: -0-

HART RANCH 877 WELL #: 8771A RRCID -> 185354 COMPL. DATE 09/10/2001 TOTAL DEPTH 4543 PERF. 3100 - 3108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 158 | -0- | -59 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 111 | -0- | -99 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 210 | -0- | -7 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 06 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 102 | -0- | -115 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 55 | -0- | -155 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 50 | -0- | -40 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,771 TOTAL CONDENSATE PROD: -0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
COLLEEN WELL #: 5 RRCID -> 280323 COMPL. DATE 03/15/2016 TOTAL DEPTH 5173 PERF. 2866 - 2936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | N | -0- | | | -0- |
| 02 | 84 | N | 51 | -0- | -33 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 03 | 93 | N | 54 | -0- | -39 | -0- | 54 | 2 | | N | -0- | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | N | -0- | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | N | -0- | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 52 | -0- | -38 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 10 | 93 | N | 51 | -0- | -42 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 687 TOTAL CONDENSATE PROD: -0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 921 RRCID -> 192905 COMPL. DATE 01/17/2003 TOTAL DEPTH 3750 PERF. 2427 - 2500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 34 | 2 | | N | -0- | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | N | -0- | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | N | -0- | | | -0- |
| 07 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | N | -0- | | | -0- |
| 08 | 124 | N | 84 | -0- | -40 | -0- | 84 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 65 | -0- | -25 | -0- | 65 | 2 | | N | -0- | | | -0- |
| 10 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | N | -0- | | | -0- |
| 11 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | N | -0- | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: -0-

MCMURREY D WELL #: 63D RRCID -> 283221 COMPL. DATE 02/02/2017 TOTAL DEPTH 4183 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ROCKER B PRODUCTION, L.L.C. 723239
GREEN, FLORENCE WELL #: 1 RRCID -> 199045 COMPL. DATE 01/08/2004 TOTAL DEPTH 4250 PERF. 2552 - 2604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | 323 | | | | | N | -0- | | | | | -0- |
| 02 | 323 | X | -0- | -0- | -323 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
DEATON, LAVERNE WELL #: 1 RRCID -> 185416 COMPL. DATE 09/12/2001 TOTAL DEPTH 4225 PERF. 2748 - 2760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 112 | -0- | -43 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 08 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,783 TOTAL CONDENSATE PROD: -0-

DEATON, LAVERNE WELL #: 3 RRCID -> 189088 COMPL. DATE 04/30/2002 TOTAL DEPTH 3151 PERF. 2766 - 2830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 112 | -0- | -43 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,781 TOTAL CONDENSATE PROD: -0-

HART RANCH (STRAWN 2850) //CONT.// 39408 630 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SKY RESOURCES, INC. //CONT.// 786408
DEATON, LAVERNE WELL #: 4 RRCID -> 193855 COMPL. DATE 01/31/2003 TOTAL DEPTH 2950 PERF. 2464 - 2566

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 112 | -0- | -43 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 08 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,778 TOTAL CONDENSATE PROD: -0-

SINGLETON WELL #: 5 RRCID -> 205060 COMPL. DATE 08/31/2004 TOTAL DEPTH 3190 PERF. 2498 - 2504

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 113 | -0- | -42 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,776 TOTAL CONDENSATE PROD: -0-

HASKELL COUNTY REGULAR 39583 001 ASSOCIATED 49B CNTY: HASKELL
SANDERS ENERGY LLC 747645
WOLF CAMP UNIT WELL #: 11 RRCID -> 127399 COMPL. DATE 12/13/1983 TOTAL DEPTH 1699 PERF. 1314 - 1327

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAT TOP MOUNTAIN, N. (COOK LIME) 39619 333 ASSOCIATED PRORATED CNTY: NOLAN
DOUBLE M PETROPROPERTIES, INC. 224867
FRANKS WELL #: 1A RRCID -> 275818 COMPL. DATE 05/01/2013 TOTAL DEPTH 3458 PERF. 3344 - 3352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/05/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYMORE (BIG SALINE) 39801 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ERNMAR INVESTMENTS, INC. 253489
HAYMORE FRANCES -A- WELL #: 1 RRCID -> 056652 COMPL. DATE 09/12/1973 TOTAL DEPTH 3900 PERF. 3470 - 0

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 02 | 546 | N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 03 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 547 | N | 547 | -0- | -0- | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 06 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 07 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 262 | -0- | -8 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 263 | -0- | -16 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| *12 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,617 TOTAL CONDENSATE PROD: -0-

HAYNES (CROSS CUT) 39820 100 NON-ASSOCIATED EXEMPT CNTY: BROWN
ENVOY RESOURCES INC. 253131
CHARLES LEE-CLAWSON WELL #: 2 RRCID -> 115225 COMPL. DATE 02/12/1985 TOTAL DEPTH 1487 PERF. 1432 - 1444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYNES (CROSS CUT SAND) 39820 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CREEK ENERGY, INC. 188579
HAYNES WELL #: A 4 RRCID -> 104117 COMPL. DATE 01/25/1983 TOTAL DEPTH 2173 PERF. 1094 - 1098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEATHER'S (HOPE, LOWER) 40060 220 NON-ASSOCIATED CAPACITY CNTY: HASKELL
BOOTSTRAP EXPLORATION, INC. 082968
HENDRICKS ESTATE "F" WELL #: F 19 RRCID -> 160195 COMPL. DATE 10/01/1996 TOTAL DEPTH 2800 PERF. 1560 - 1572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/01/2019 - ADDED & REMOVED FOR PR

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEIDENREICH (UPPER MARBLE FALLS) 40157 500 ASSOCIATED EXEMPT CNTY: BROWN
MISSION ENERGY INC. 570410
COAN WELL #: 4 RRCID -> 138047 COMPL. DATE 07/01/1984 TOTAL DEPTH 3032 PERF. 2880 - 2910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 34 |
| 02 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | 34 |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 34 |
| 04 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | 34 |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 34 |
| 06 | 4 | N | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | 34 |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 34 |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 34 |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 4 | 3 | 1 | 9 | N | 1 | | | | | 35 |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 3 | 3 | 1 | 9 | N | 1 | | | | | 36 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 4 | 3 | 1 | 9 | N | 1 | | | | | 37 |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 3 | 3 | 1 | 9 | N | 1 | | | | | 38 |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: 4

HEIDENREICH (UPPER MARBLE FALLS)//CONT.// 40157 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
GREGORY "6" WELL #: 1 RRCID -> 140844 COMPL. DATE 01/18/1992 TOTAL DEPTH 2854 PERF. 2630 - 2648

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEMPHILL (KING SAND) 40311 480 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
ADAMI WEST WELL #: 2 RRCID -> 266000 COMPL. DATE 08/07/2011 TOTAL DEPTH 4047 PERF. 1540 - 1560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENLEY (DUFFER 2740) 40444 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
CHAPMAN OIL CO. 145860
TERRY UNIT WELL #: 1 RRCID -> 113182 COMPL. DATE 08/10/1984 TOTAL DEPTH 2997 PERF. 2734 - 2737

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEROD (LAKE) 40728 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
JM INVESTMENTS, L.L.C. 427733
FREYSCHLAG WELL #: 2 RRCID -> 121918 COMPL. DATE 08/10/1986 TOTAL DEPTH 3590 PERF. 3040 - 3050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEQUOIA ENERGY RESOURCES 767544
WAYWICK WELL #: 2 RRCID -> 111282 COMPL. DATE 05/10/1984 TOTAL DEPTH 3590 PERF. 3058 - 3070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
HOPE WELL #: 1 RRCID -> 156651 COMPL. DATE 03/17/1992 TOTAL DEPTH 3432 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING (BRENEKE) 40818 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RINGO RIG LLC 712386
HERRING, V. WELL #: 2 RRCID -> 098265 COMPL. DATE 01/01/1982 TOTAL DEPTH 1480 PERF. 1366 - 1378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING, V. WELL #: 4 RRCID -> 098508 COMPL. DATE 01/26/1982 TOTAL DEPTH 1499 PERF. 1380 - 1382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING (WINCHELL) 40818 350 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RINGO RIG LLC 712386
HERRING, V. WELL #: 1 RRCID -> 098264 COMPL. DATE 01/29/1982 TOTAL DEPTH 948 PERF. 851 - 853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING (WINCHELL) //CONT.// 40818 350 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RINGO RIG LLC //CONT.// 712386
HERRING, V. WELL #: 3 RRCID -> 101424 COMPL. DATE 08/11/1982 TOTAL DEPTH 1496 PERF. 867 - 869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERTA ROSE (JENNINGS SAND) 40871 210 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
ELLIOT, R. B. "18" WELL #: 1801 RRCID -> 153916 COMPL. DATE 01/11/1995 TOTAL DEPTH 2929 PERF. 2662 - 2672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 03 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 126 | -0- | -60 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 08 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| *12 | 310 | N | 259 | -0- | -51 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,826 TOTAL CONDENSATE PROD: -0-

HERTA ROSE (MISSISSIPPIAN) 40871 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
CROW WELL #: G 1C RRCID -> 150775 COMPL. DATE 04/10/1994 TOTAL DEPTH 4299 PERF. 4178 - 4202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HIGH HOPES (MORRIS) 41131 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BRIDWELL OIL CO. 092480
BREWER, FLOYD WELL #: 4 RRCID -> 096372 COMPL. DATE 06/09/1981 TOTAL DEPTH 3492 PERF. 3453 - 3457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 204 | -0- | -13 | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 210 | N | 206 | -0- | -4 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 210 | N | 171 | -0- | -39 | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 188 | -0- | -29 | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,487 TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) STORAGE UNIT WELL #: 1 RRCID -> 017754 COMPL. DATE 11/20/1929 TOTAL DEPTH 3589 PERF. 3532 - 3546

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 936 | 879 | 1 | | | 715 |
| 02 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 610 | 526 | 1 | | | 799 |
| 03 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 343 | 535 | 1 | | | 607 |
| 04 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 389 | 362 | 1 | | | 634 |
| 05 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 667 | 693 | 1 | | | 608 |
| 06 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 903 | 860 | 1 | | | 651 |
| 07 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 595 | 516 | 1 | | | 730 |
| 08 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 700 | 537 | 1 | | | 893 |
| 09 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 263 | 525 | 1 | | | 631 |
| 10 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 229 | 175 | 1 | | | 685 |
| 11 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 579 | 356 | 1 | | | 908 |
| 12 | STG | WDRL | -0- | -0- | -0- | -0- | | | N | 739 | 1241 | 1 | | | 406 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 6,953

HILL /LAKE SAND/ STORAGE UNIT WELL #: 2 RRCID -> 017755 COMPL. DATE 01/23/2002 TOTAL DEPTH 3592 PERF. 3560 - 3600

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL /LAKE SAND/ STORAGE UNIT WELL #: 5 RRCID -> 017758 COMPL. DATE N/A TOTAL DEPTH 4080 PERF. 3608 - 3637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL /LAKE SAND/ STORAGE UNIT WELL #: 6 RRCID -> 017759 COMPL. DATE N/A TOTAL DEPTH 3942 PERF. 3590 - 3632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 8 RRCID -> 017760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL(LAKE SAND) STORAGE UNIT WELL #: 9 RRCID -> 017761 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3598 - 3640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 10 RRCID -> 017762 COMPL. DATE 02/19/2004 TOTAL DEPTH 4262 PERF. 3546 - 3582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE) SAND STORAGE UNIT WELL #: 12 RRCID -> 017763 COMPL. DATE 03/15/2017 TOTAL DEPTH 3685 PERF. 3650 - 3685

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) STORAGE UNIT) WELL #: 7 RRCID -> 037314 COMPL. DATE 08/23/1962 TOTAL DEPTH 4247 PERF. 3586 - 3634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, T. C. WELL #: 2 RRCID -> 195168 COMPL. DATE 04/10/2003 TOTAL DEPTH 3767 PERF. 3635 - 3656

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | STRG | INJ | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHAM, G.P. #3 WELL #: 3 RRCID -> 198496 COMPL. DATE 01/06/2003 TOTAL DEPTH 3800 PERF. 3616 - 3650

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | STG | WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
WILLIAMS, T.C. WELL #: 4 RRCID -> 198497 COMPL. DATE 09/22/2004 TOTAL DEPTH 3775 PERF. 3615 - 3668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | STRG INJ | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 14 RRCID -> 199755 COMPL. DATE 02/13/2004 TOTAL DEPTH 3750 PERF. 3608 - 3620

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL(LAKE SAND)STORAGE UNIT WELL #: 15 RRCID -> 199787 COMPL. DATE 08/26/2005 TOTAL DEPTH 3770 PERF. 3589 - 3619

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
WILLIAMS, T. C. WELL #: 5 RRCID -> 212085 COMPL. DATE 09/01/2005 TOTAL DEPTH 4050 PERF. 3612 - 3661

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) WELL #: 17 RRCID -> 212090 COMPL. DATE 09/01/2005 TOTAL DEPTH 3750 PERF. 3530 - 3576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-SAND) WELL #: 18 RRCID -> 212091 COMPL. DATE 09/13/2005 TOTAL DEPTH 4036 PERF. 3602 - 3534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
WILLIAMS, T.C. WELL #: 6 RRCID -> 213087 COMPL. DATE 11/09/2005 TOTAL DEPTH 4190 PERF. 3602 - 3640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) WELL #: 21 RRCID -> 215143 COMPL. DATE 03/23/2006 TOTAL DEPTH 4040 PERF. 3620 - 3636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) WELL #: 23 RRCID -> 215632 COMPL. DATE 03/22/2006 TOTAL DEPTH 4025 PERF. 3598 - 3628

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 20 RRCID -> 215668 COMPL. DATE 04/06/2006 TOTAL DEPTH 3660 PERF. 3587 - 3606

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, T. C. WELL #: 3 RRCID -> 215670 COMPL. DATE 04/11/2006 TOTAL DEPTH 3750 PERF. 3626 - 3634

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | STG WDRL | 811 | -0- | 811 | 811 | 811 | 2 | | | N | -0- | | | | | -0- |
| 11 | STG WDRL | 1393 | -0- | 1393 | 2204 | 1393 | 1 | | | N | -0- | | | | | -0- |
| 12 | STG WDRL | 845 | -0- | 845 | 3049 | 845 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,049 TOTAL CONDENSATE PROD: -0-

WILLIAMS, T. C. WELL #: 7 RRCID -> 215673 COMPL. DATE 04/07/2005 TOTAL DEPTH 4015 PERF. 3612 - 3622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 29 RRCID -> 221602 COMPL. DATE 12/15/2020 TOTAL DEPTH 3605 PERF. 3518 - 3530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) WELL #: 24 RRCID -> 225906 COMPL. DATE 02/07/2017 TOTAL DEPTH 3760 PERF. 3662 - 3670

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) WELL #: 28 RRCID -> 226454 COMPL. DATE 05/24/2007 TOTAL DEPTH 3695 PERF. 3608 - 3618

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 26 RRCID -> 228503 COMPL. DATE 05/23/2007 TOTAL DEPTH 3680 PERF. 3353 - 3371

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) WELL #: 37D RRCID -> 228514 COMPL. DATE 06/14/2007 TOTAL DEPTH 3729 PERF. 3632 - 3680

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) WELL #: 39 RRCID -> 228515 COMPL. DATE 06/15/2007 TOTAL DEPTH 3735 PERF. 3611 - 3618

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 36 RRCID -> 228517 COMPL. DATE 04/24/2017 TOTAL DEPTH 3765 PERF. 3645 - 3668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, T. C. WELL #: 9 RRCID -> 228518 COMPL. DATE 06/14/2007 TOTAL DEPTH 3750 PERF. 3626 - 3648

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) WELL #: 31 RRCID -> 234988 COMPL. DATE 10/12/2007 TOTAL DEPTH 3665 PERF. 3551 - 3568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 44 RRCID -> 234989 COMPL. DATE 11/03/2007 TOTAL DEPTH 3950 PERF. 3538 - 3554

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | OBSERVE | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE) SAND WELL #: 40 RRCID -> 234990 COMPL. DATE 11/02/2007 TOTAL DEPTH 3760 PERF. 3653 - 3658

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) STORAGE UNIT WELL #: 25 RRCID -> 236767 COMPL. DATE 09/22/2017 TOTAL DEPTH 3665 PERF. 3557 - 3572

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 22 RRCID -> 237144 COMPL. DATE 03/07/2006 TOTAL DEPTH 3975 PERF. 3562 - 3582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL(LAKE SAND) WELL #: 42H RRCID -> 238288 COMPL. DATE 10/11/2013 TOTAL DEPTH 3546 PERF. 4261 - 4540

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | STG WDRL | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE SAND) WELL #: 19 RRCID -> 240184 COMPL. DATE 03/01/2006 TOTAL DEPTH 4030 PERF. 3610 - 3640

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | STRG INJ | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL (LAKE-STORAGE) //CONT.// 41446 400 NON-ASSOCIATED STORAGE CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC //CONT.// 388445
HILL (LAKE SAND) WELL #: 16 RRCID -> 240186 COMPL. DATE 02/23/2006 TOTAL DEPTH 3676 PERF. 3578 - 3624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | STRG INJ | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILLVIEW (CADDO) 41523 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER OIL UNIT WELL #: 1 RRCID -> 262035 COMPL. DATE 11/01/2011 TOTAL DEPTH 4468 PERF. 4102 - 4110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HITTSON (CONGL) 41722 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
MNA ENTERPRISES LTD. CO. 571988
HITTSON EARLINE WELL #: 1 RRCID -> 064411 COMPL. DATE 09/23/1975 TOTAL DEPTH 4225 PERF. 4047 - 4060

| | M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 480 | -0- | -78 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 261 | -0- | -243 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 03 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 05 | 557 | N | 557 | -0- | -0- | -0- | 557 | 1 | | | N | -0- | | | | | -0- |
| 06 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 07 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 08 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 09 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 10 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 11 | 553 | N | 553 | -0- | -0- | -0- | 551 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| *12 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,771 TOTAL CONDENSATE PROD: 2

HOG MOUNTAIN (BEND CONGL.) 41979 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
TOMLIN, MYRTLE WELL #: 1 RRCID -> 282132 COMPL. DATE 09/20/1974 TOTAL DEPTH 4175 PERF. 3928 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 120 | -0- | -48 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 06 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 6 | -0- | -180 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 73 | -0- | -113 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 12 | -0- | -138 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,196 TOTAL CONDENSATE PROD: -0-

HOUSER (DUFFER) 42877 500 ASSOCIATED 49B CNTY: COMANCHE
JONES, RODGER 444265
JONES "B" WELL #: 1 RRCID -> 152300 COMPL. DATE 11/12/1979 TOTAL DEPTH 2720 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUSTON RANCH (STRAWN) 42915 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
EOG RESOURCES, INC. 253162
HOUSTON RANCH 8D WELL #: 8D RRCID -> 086416 COMPL. DATE 02/22/2006 TOTAL DEPTH 5254 PERF. 220 - 271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWARD (MARBLE FALLS) 42938 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
G.& S. LANDSCAPING, INC. 291946
PERKINS WELL #: 2 RRCID -> 141798 COMPL. DATE 06/10/1992 TOTAL DEPTH 1781 PERF. 1445 - 1496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

R & D OPERATING, INC. 685874
HOWARD, ROY WELL #: 1 RRCID -> 097452 COMPL. DATE 07/31/1981 TOTAL DEPTH 1615 PERF. 1482 - 1488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWARD J. BASS (MISS.) 42973 250 ASSOCIATED CAPACITY CNTY: SHACKELFORD
P.I.D. DRILLING INC 631265
MERRICK DAVIS "26" WELL #: 1 RRCID -> 183006 COMPL. DATE 09/30/1996 TOTAL DEPTH 4788 PERF. 4634 - 4758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWARD J. BASS (MISS.) //CONT.// 42973 250 ASSOCIATED CAPACITY CNTY: SHACKELFORD
P.I.D. DRILLING INC //CONT.// 631265
DAVIS, MERRICK "23" WELL #: 1 RRCID -> 183008 COMPL. DATE 08/28/1996 TOTAL DEPTH 4925 PERF. 4861 - 4890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 03 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 04 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 05 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 431 | -0- | -19 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,613 TOTAL CONDENSATE PROD: -0-

HOWELL (CONGL 3900) 43032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GANNETT OPERATING LLC 293813
HOWELL WELL #: 1 T RRCID -> 080819 COMPL. DATE 07/21/1978 TOTAL DEPTH 4222 PERF. 3920 - 3929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | 2 | | | | | 2 |
| 05 | 372 | N | 351 | -0- | -21 | -0- | 351 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 360 | N | 320 | -0- | -40 | -0- | 320 | 2 | | | Y | -0- | | | | | 2 |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | 2 |
| 08 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 558 | N | 543 | -0- | -15 | -0- | 543 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 4,825 TOTAL CONDENSATE PROD: 2

HOWELL WELL #: 5 RRCID -> 283057 COMPL. DATE 05/22/2017 TOTAL DEPTH 4475 PERF. 3906 - 3928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7746 | X | 7746 | -0- | -0- | -0- | 7721 | 2 | 25 | 9 | N | 23 | | | | | 332 |
| 02 | 6776 | X | 6176 | -0- | -600 | -0- | 6158 | 2 | 18 | 9 | N | 16 | | | | | 348 |
| 03 | 7502 | X | 7383 | -0- | -119 | -0- | 7355 | 2 | 28 | 9 | N | 25 | | | | | 373 |
| 04 | 7260 | X | -0- | -0- | -7260 | -0- | | | | | N | 68 | | | | | 441 |
| 05 | 7502 | X | 6674 | -0- | -828 | -0- | 6660 | 2 | 14 | 9 | N | 13 | | | | | 454 |
| 06 | 7260 | X | 6096 | -0- | -1164 | -0- | 6082 | 2 | 14 | 9 | N | 13 | | | | | 467 |
| 07 | 7378 | X | 6822 | -0- | -556 | -0- | 6821 | 2 | 1 | 9 | N | 1 | | | | | 468 |
| 08 | 7378 | X | 6758 | -0- | -620 | -0- | 6745 | 2 | 13 | 9 | N | 12 | | | | | 480 |
| 09 | 10031 | X | 10031 | -0- | -0- | -0- | 10025 | 2 | 6 | 9 | N | 5 | | | | | 485 |
| 10 | 12380 | X | 12380 | -0- | -0- | -0- | 12367 | 2 | 13 | 9 | N | 12 | | | | | 497 |
| 11 | 11426 | X | 11426 | -0- | -0- | -0- | 11412 | 2 | 14 | 9 | N | 13 | 163 | 1 | | | 347 |
| *12 | 10324 | X | 10324 | -0- | -0- | -0- | 10315 | 2 | 9 | 9 | N | 8 | | | | | 355 |

TOTAL GAS PROD: 91,816 TOTAL CONDENSATE PROD: 209

HRUBETZ (ELLEN) 43073 500 ASSOCIATED 49B CNTY: COLEMAN
ATLAS OPERATING LLC 036587
SYKES, ALBERT "C" WELL #: 3 RRCID -> 171084 COMPL. DATE 01/07/1998 TOTAL DEPTH 5486 PERF. 4580 - 4592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HRUBETZ (GRAY) 43073 525 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
EARTHBOUND RESOURCES LLC 238742
JOHNSON,RICHARD WELL #: 7 RRCID -> 128702 COMPL. DATE 09/28/1988 TOTAL DEPTH 4834 PERF. 3804 - 3809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | N | -0- | | | | | -0- |
| 02 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 03 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 04 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 07 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,487 TOTAL CONDENSATE PROD: -0-

HUBBARD CREEK (STRAWN) 43112 852 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
HICKMAN "13" WELL #: 3 RRCID -> 153832 COMPL. DATE 04/06/1995 TOTAL DEPTH 4319 PERF. 2603 - 2608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 323 | -0- | -514 | -0- | 323 | 3 | | | N | -0- | | | | | 212 |
| 02 | 672 | N | 621 | -0- | -51 | -0- | 621 | 3 | | | N | -0- | | | | | 212 |
| 03 | 956 | N | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | 212 |
| 04 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | N | -0- | | | | | 212 |
| 05 | 682 | N | 294 | -0- | -388 | -0- | 294 | 3 | | | N | -0- | | | | | 212 |
| 06 | 930 | N | -0- | -0- | -930 | -0- | | | | | N | -0- | 212 | 7 | | | -0- |
| 07 | 992 | N | 793 | -0- | -199 | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 08 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 09 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 594 | -0- | -212 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 429 | -0- | -501 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| *12 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,374 TOTAL CONDENSATE PROD: -0-

HUDMAN (MARBLE FALLS) 43213 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
CRESLENN-PARISH WELL #: 1 RRCID -> 017772 COMPL. DATE 11/14/1959 TOTAL DEPTH 4021 PERF. 3951 - 3962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUDMAN, E. E. WELL #: 2 RRCID -> 017773 COMPL. DATE 09/15/1953 TOTAL DEPTH N/A PERF. 3960 - 3989

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 808 | -0- | -116 | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 03 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 04 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | -0- |
| 05 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 06 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 989 | -0- | -3 | -0- | 989 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | N | 985 | -0- | -7 | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 556 | -0- | -404 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 157 | -0- | -835 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 510 | -0- | -450 | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| *12 | 866 | N | 866 | -0- | -0- | -0- | 866 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,788 TOTAL CONDENSATE PROD: -0-

PARISH, W. A. WELL #: 1 RRCID -> 017776 COMPL. DATE 03/23/1960 TOTAL DEPTH 4020 PERF. 3966 - 3974

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 205 | -0- | -19 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 03 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 06 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 07 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| *12 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,987 TOTAL CONDENSATE PROD: -0-

HUMMEL (CADDO) 43529 500 ASSOCIATED EXEMPT CNTY: EASTLAND
EVANS, DAVID 255545
BURK, H. V. WELL #: 1 RRCID -> 043670 COMPL. DATE 10/30/1958 TOTAL DEPTH 2489 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 02 | 2 | R | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | 140 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 05 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 140 |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | 140 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 140 |
| 08 | 15 | N | 5 | -0- | -10 | -0- | 5 | 3 | | | N | -0- | | | | | 140 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 140 |
| 11 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | N | NO RPT | | | | | 140 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

TOTAL GAS PROD: 85 TOTAL CONDENSATE PROD: -0-

HYDE (CONGL.) 43957 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 1 RRCID -> 164511 COMPL. DATE 07/29/1997 TOTAL DEPTH 4197 PERF. 3931 - 3938

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 123 |
| 02 | 112 | N | 92 | -0- | -20 | -0- | 92 | 2 | | | N | -0- | | | | | 123 |
| 03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 123 |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | N | -0- | | | | | 123 |
| 05 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | 123 |
| 06 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | 123 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 123 |
| 09 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 123 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 123 |
| *11 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | 123 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 1,094 TOTAL CONDENSATE PROD: -0-

HYLTON, NW. (GARDNER SD) 43972 710 NON-ASSOCIATED EXEMPT CNTY: NOLAN
ATLAS OPERATING LLC 036587
HANKS, BILLIE, -A- WELL #: 19 RRCID -> 049028 COMPL. DATE 09/02/1970 TOTAL DEPTH 6054 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAMKIN C.W. WELL #: 4 RRCID -> 068651 COMPL. DATE 05/11/1974 TOTAL DEPTH 6335 PERF. 5837 - 0

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/24/2021 - WELL PLUGGED 3-24-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

I. C. (CADDO) 44070 500 ASSOCIATED ONE WELL CNTY: EASTLAND
GREENHAW, MORRIS R. 331530
COURTNEY, M. K. WELL #: 2 RRCID -> 132691 COMPL. DATE 01/11/1985 TOTAL DEPTH 3938 PERF. 3152 - 3215

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

I.L. & M. (CONGL.) 44110 300 ASSOCIATED 49B CNTY: EASTLAND
INTERSTATE EXPLORATIONS LLC 425206
LONG WELL #: 2 RRCID -> 185506 COMPL. DATE 01/11/1986 TOTAL DEPTH 3550 PERF. 3102 - 3110

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

I. L. & M. (UPPER CONGL.) 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BIG STATE INDUSTRIES, INC. 070450
FOX WELL #: 3 RRCID -> 125887 COMPL. DATE 09/15/1987 TOTAL DEPTH 3501 PERF. 3108 - 3116

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | N | -0- | | | | | 204 |
| 02 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | N | -0- | | | | | 204 |
| 03 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | N | -0- | | | | | 204 |
| 04 | 210 | N | 198 | -0- | -12 | -0- | 198 | 2 | | N | -0- | | | | | 204 |
| 05 | 217 | N | 190 | -0- | -27 | -0- | 190 | 2 | | N | -0- | | | | | 204 |
| 06 | 210 | N | 180 | -0- | -30 | -0- | 180 | 2 | | N | -0- | | | | | 204 |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | N | -0- | | | | | 204 |
| 08 | 186 | N | 3 | -0- | -183 | -0- | 3 | 2 | | N | -0- | | | | | 204 |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | N | -0- | | | | | 204 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 204 |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | N | -0- | | | | | 204 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 204 |

TOTAL GAS PROD: 1,947 TOTAL CONDENSATE PROD: -0-

I. L. & M. (UPPER CONGL.) //CONT.// 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHENOWETH, GROVER 147397
CANTWELL WELL #: 1 RRCID -> 129763 COMPL. DATE 08/17/1988 TOTAL DEPTH 3626 PERF. 3184 - 3199

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | 51 |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | 51 |
| 03 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 51 |
| 04 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | 51 |
| 05 | 867 | N | 867 | -0- | -0- | -0- | 867 | 2 | | | N | -0- | | | | | 51 |
| 06 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | 51 |
| 07 | 558 | N | 521 | -0- | -37 | -0- | 521 | 2 | | | N | -0- | | | | | 51 |
| 08 | 558 | N | 424 | -0- | -134 | -0- | 424 | 2 | | | N | -0- | | | | | 51 |
| 09 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 51 |
| 10 | 969 | N | 969 | -0- | -0- | -0- | 969 | 2 | | | N | -0- | | | | | 51 |
| 11 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | 51 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 51 |

TOTAL GAS PROD: 8,660 TOTAL CONDENSATE PROD: -0-

INTERSTATE EXPLORATIONS LLC 425206
FOX,T. WELL #: 2A RRCID -> 125725 COMPL. DATE 09/16/1987 TOTAL DEPTH 3466 PERF. 3069 - 3075

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 85 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 85 |
| 03 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 85 |
| 04 | 120 | N | 85 | -0- | -35 | -0- | 85 | 2 | | | N | -0- | | | | | 85 |
| 05 | 124 | N | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | 85 |
| 06 | 120 | N | 60 | -0- | -60 | -0- | 60 | 2 | | | N | -0- | | | | | 85 |
| 07 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 85 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 85 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 85 |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 85 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 861 TOTAL CONDENSATE PROD: -0-

JD OPERATING 427405
MINCHEW WELL #: 1 RRCID -> 128033 COMPL. DATE 07/20/1988 TOTAL DEPTH 3557 PERF. 3180 - 3210

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 431 | -0- | -3 | -0- | 424 | 2 | 7 | 9 | N | 6 | 174 | 1 | | | 9 |
| 02 | 392 | N | 310 | -0- | -82 | -0- | 301 | 2 | 9 | 9 | N | 8 | | | | | 17 |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 479 | 2 | 11 | 9 | N | 10 | | | | | 27 |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 431 | 2 | 4 | 9 | N | 4 | | | | | 31 |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 438 | 2 | 6 | 9 | N | 5 | | | | | 36 |
| 06 | 428 | N | 428 | -0- | -0- | -0- | 421 | 2 | 7 | 9 | N | 6 | | | | | 42 |
| 07 | 444 | N | 444 | -0- | -0- | -0- | 437 | 2 | 7 | 9 | N | 6 | | | | | 48 |
| 08 | 445 | N | 445 | -0- | -0- | -0- | 438 | 2 | 7 | 9 | N | 6 | | | | | 54 |
| 09 | 478 | N | 478 | -0- | -0- | -0- | 474 | 2 | 4 | 9 | N | 4 | | | | | 58 |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 488 | 2 | 3 | 9 | N | 3 | | | | | 61 |
| 11 | 474 | N | 474 | -0- | -0- | -0- | 471 | 2 | 3 | 9 | N | 3 | | | | | 64 |
| 12 | 434 | N | 370 | -0- | -64 | -0- | 368 | 2 | 2 | 9 | N | 2 | | | | | 66 |

TOTAL GAS PROD: 5,240 TOTAL CONDENSATE PROD: 63

I. L. & M. (UPPER CONGL.) //CONT.// 44110 700 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
JD OPERATING //CONT.// 427405
LEWIS,CLYDELL WELL #: 1 RRCID -> 128742 COMPL. DATE 10/14/1988 TOTAL DEPTH 3826 PERF. 3176 - 3212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 86 | -0- | -26 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 92 | -0- | -32 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,430 TOTAL CONDENSATE PROD: -0-

MINCHEW WELL #: 2 RRCID -> 129223 COMPL. DATE 12/01/1988 TOTAL DEPTH 3550 PERF. 3178 - 3200

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2021

TOTAL GAS PROD: 552 TOTAL CONDENSATE PROD: -0-

IBEX (CADDO LIME) 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
D.J.F. SERVICES, INC. 196279
ELLIOTT, RAY WELL #: 4 RRCID -> 051423 COMPL. DATE 10/26/1971 TOTAL DEPTH 9220 PERF. 3388 - 3565

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
COMPTON WELL #: 2 RRCID -> 017785 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3364 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 818 | N | 818 | -0- | -0- | -0- | 767 | 2 | 51 | 9 | N | 46 | 45 | 1 | | | 1 |
| 03 | 986 | N | 986 | -0- | -0- | -0- | 986 | 2 | | | N | -0- | | | | | 1 |
| 04 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | 1 |
| 05 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | 1 |
| 06 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | 1 |
| 07 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 1 |
| 08 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 2 | | | N | -0- | | | | | 1 |
| 09 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | 1 |
| 10 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | 1 |
| 11 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | 1 |
| *12 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 10,794 TOTAL CONDENSATE PROD: 46

COMPTON WELL #: 3 RRCID -> 017786 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3330 - 3358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 138 | -0- | -114 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,866 TOTAL CONDENSATE PROD: -0-

COMPTON, C. A. WELL #: 5 RRCID -> 017787 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3525 - 3560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 89 |
| 02 | 252 | N | 191 | -0- | -61 | -0- | 139 | 2 | 52 | 9 | N | 47 | 129 | 1 | | | 7 |
| 03 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 7 |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 7 |
| 05 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | 7 |
| 06 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 7 |
| 07 | 279 | N | 261 | -0- | -18 | -0- | 261 | 2 | | | N | -0- | | | | | 7 |
| 08 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | N | -0- | | | | | 7 |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | 7 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 7 |
| 11 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 7 |
| *12 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 2,922 TOTAL CONDENSATE PROD: 47

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
WITTY, J. J. WELL #: 3 RRCID -> 017789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3454 - 3470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 03 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 04 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 05 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 06 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 287 | -0- | -13 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 282 | -0- | -18 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 292 | -0- | -18 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,807 TOTAL CONDENSATE PROD: -0-

GURNEY WELL #: 1 RRCID -> 041245 COMPL. DATE 02/21/1967 TOTAL DEPTH 4473 PERF. 3504 - 3584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 08 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 09 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 14 | -0- | -296 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 232 | -0- | -109 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,292 TOTAL CONDENSATE PROD: -0-

JACKSON, COLE WELL #: 1 RRCID -> 042292 COMPL. DATE 06/15/1967 TOTAL DEPTH 3625 PERF. 3377 - 3540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | 19 |
| 02 | 1621 | N | 1621 | -0- | -0- | -0- | 1621 | 2 | | | N | -0- | | | | | 19 |
| 03 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 2 | | | N | -0- | | | | | 19 |
| 04 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 2 | | | N | -0- | | | | | 19 |
| 05 | 1575 | N | 1575 | -0- | -0- | -0- | 1575 | 2 | | | N | -0- | | | | | 19 |
| 06 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 2 | | | N | -0- | | | | | 19 |
| 07 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 2 | | | N | -0- | | | | | 19 |
| 08 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 2 | | | N | -0- | | | | | 19 |
| 09 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 2 | | | N | -0- | | | | | 19 |
| 10 | 1532 | N | 1532 | -0- | -0- | -0- | 1532 | 2 | | | N | -0- | | | | | 19 |
| 11 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 2 | | | N | -0- | | | | | 19 |
| *12 | 1550 | N | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 18,532 TOTAL CONDENSATE PROD: -0-

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
ELLIOT -7- WELL #: 1 RRCID -> 049559 COMPL. DATE 01/30/1971 TOTAL DEPTH 3719 PERF. 3544 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 84 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | 84 |
| 03 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | 12 | 1 | | | 72 |
| 04 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 72 |
| 05 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 72 |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 72 |
| 07 | 186 | N | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | 72 |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 72 |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 72 |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 72 |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 72 |
| *12 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 2,007 TOTAL CONDENSATE PROD: -0-

VIERTEL-CULLERS GAS UNIT WELL #: 1 RRCID -> 055311 COMPL. DATE 04/03/1973 TOTAL DEPTH 3652 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 39 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | 17 | 1 | 1 | 5 | 21 |
| 03 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 21 |
| 04 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 21 |
| 05 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | 21 |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 21 |
| 07 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | 21 |
| 08 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | 21 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 21 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 62 | N | 28 | -0- | -34 | -0- | 28 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 540 TOTAL CONDENSATE PROD: -0-

WILD WELL #: 12 RRCID -> 059369 COMPL. DATE N/A TOTAL DEPTH 4324 PERF. 3410 - 3505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | 9 |
| 02 | 280 | N | 178 | -0- | -102 | -0- | 178 | 2 | | | N | -0- | | | | | 9 |
| 03 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 9 |
| 04 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | 9 |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 9 |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | 9 |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 9 |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 9 |
| 09 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | 9 |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 9 |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 9 |
| *12 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 4,208 TOTAL CONDENSATE PROD: -0-

IBEX (CADDO LIME) //CONT.// 44163 142 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROBERTS WELL #: 1 RRCID -> 147229 COMPL. DATE 05/28/1993 TOTAL DEPTH 4278 PERF. 3533 - 3540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | 141 | 1 | 1 | 5 | 37 |
| 02 | 336 | N | 323 | -0- | -13 | -0- | 323 | 2 | | | N | -0- | | | | | 37 |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 37 |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 37 |
| 05 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | 37 |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 37 |
| 07 | 403 | N | 330 | -0- | -73 | -0- | 330 | 2 | | | N | -0- | | | | | 37 |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | 37 |
| 09 | 689 | N | 689 | -0- | -0- | -0- | 686 | 2 | 3 | 9 | N | 3 | | | | | 40 |
| 10 | 1084 | N | 1084 | -0- | -0- | -0- | 1012 | 2 | 72 | 9 | N | 65 | | | | | 105 |
| 11 | 862 | N | 862 | -0- | -0- | -0- | 807 | 2 | 55 | 9 | N | 50 | | | | | 155 |
| *12 | 880 | N | 880 | -0- | -0- | -0- | 826 | 2 | 54 | 9 | N | 49 | 168 | 1 | | | 36 |

TOTAL GAS PROD: 6,473 TOTAL CONDENSATE PROD: 167

IBEX, EAST (CADDO LIME) 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
ELLIOTT WELL #: 3 RRCID -> 121467 COMPL. DATE 06/06/1986 TOTAL DEPTH 4370 PERF. 3368 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 620 | -0- | -0- | -0- | 607 | 2 | 13 | 9 | N | 12 | | | | | 53 |
| 02 | 447 | N | 447 | -0- | -0- | -0- | 439 | 2 | 8 | 9 | N | 7 | | | | | 60 |
| 03 | 619 | N | 619 | -0- | -0- | -0- | 607 | 2 | 12 | 9 | N | 11 | | | | | 71 |
| 04 | 296 | N | 296 | -0- | -0- | -0- | 285 | 2 | 11 | 9 | N | 10 | | | | | 81 |
| 05 | 583 | N | 583 | -0- | -0- | -0- | 577 | 2 | 6 | 9 | N | 5 | | | | | 86 |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 555 | 2 | 2 | 9 | N | 2 | | | | | 88 |
| 07 | 560 | N | 560 | -0- | -0- | -0- | 556 | 2 | 4 | 9 | N | 4 | | | | | 92 |
| 08 | 564 | N | 564 | -0- | -0- | -0- | 556 | 2 | 8 | 9 | N | 7 | 87 | 1 | | | 12 |
| 09 | 609 | N | 609 | -0- | -0- | -0- | 599 | 2 | 10 | 9 | N | 9 | | | | | 21 |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 565 | 2 | 4 | 9 | N | 4 | | | | | 25 |
| 11 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | 25 |
| *12 | 1282 | N | 1282 | -0- | -0- | -0- | 1281 | 2 | 1 | 9 | N | 1 | | | | | 26 |

TOTAL GAS PROD: 7,357 TOTAL CONDENSATE PROD: 72

PETEX 659782
WILD WELL #: 8 RRCID -> 017794 COMPL. DATE 03/13/1953 TOTAL DEPTH N/A PERF. 3419 - 3445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1244 | N | 1244 | -0- | -0- | -0- | 1244 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1008 | N | 813 | -0- | -195 | -0- | 813 | 2 | | | N | -0- | | | | | 10 |
| 03 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 10 |
| 04 | 825 | N | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | | 10 |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | 10 |
| 06 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | 10 |
| 07 | 873 | N | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | 10 |
| 08 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | | N | -0- | | | | | 10 |
| 09 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | 10 |
| 10 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1169 | N | 1169 | -0- | -0- | -0- | 1169 | 2 | | | N | -0- | | | | | 10 |
| *12 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 12,187 TOTAL CONDENSATE PROD: -0-

IBEX, EAST (CADDO LIME) //CONT.// 44164 142 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
WILD-PARDEE WELL #: 1 RRCID -> 188080 COMPL. DATE 02/22/2002 TOTAL DEPTH 3870 PERF. 3506 - 3522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1051 RRCID -> 171534 COMPL. DATE 06/18/1998 TOTAL DEPTH 4422 PERF. 3380 - 3470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 315 | -0- | -49 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 401 | -0- | -19 | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 405 | -0- | -29 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 409 | -0- | -25 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 386 | -0- | -4 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 382 | -0- | -21 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 370 | -0- | -20 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 362 | -0- | -41 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,693 TOTAL CONDENSATE PROD: -0-

IBEX, EAST (MARBLE FALLS) 44164 568 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
COMPTON, HENRY WELL #: 1 RRCID -> 017796 COMPL. DATE 12/19/1959 TOTAL DEPTH 4308 PERF. 3998 - 4006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IBEX SOUTH (JENNINGS) 44168 200 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MUSSELMAN 25B WELL #: 2501J RRCID -> 289277 COMPL. DATE 08/27/2010 TOTAL DEPTH 2510 PERF. 2383 - 2386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IBEX, SW (CONGL. LOWER) 44170 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MUSSELMAN,J.E., SR. WELL #: 1 RRCID -> 122053 COMPL. DATE 08/22/1986 TOTAL DEPTH 4350 PERF. 4020 - 4030

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1268 | -0- | -20 | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1426 | N | 1410 | -0- | -16 | -0- | 1410 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1395 | N | 1361 | -0- | -34 | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1373 | N | 1373 | -0- | -0- | -0- | 1373 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1381 | -0- | -14 | -0- | 1381 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1295 | -0- | -131 | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,419 TOTAL CONDENSATE PROD: -0-

ILES (CONGLOMERATE) 44281 333 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ILES, G. H. "B" WELL #: 3 RRCID -> 169210 COMPL. DATE 07/13/1998 TOTAL DEPTH 4200 PERF. 4035 - 4037

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | # | 1451 | -0- | -68 | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | # | 1086 | -0- | -258 | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1741 | R | 1741 | -0- | -0- | -0- | 1741 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1410 | # | 758 | -0- | -652 | -0- | 758 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1457 | # | 1391 | -0- | -66 | -0- | 1391 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1560 | # | 1482 | -0- | -78 | -0- | 1482 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1612 | # | 1470 | -0- | -142 | -0- | 1470 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1612 | # | 1459 | -0- | -153 | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1470 | # | 1428 | -0- | -42 | -0- | 1428 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1519 | # | 1466 | -0- | -53 | -0- | 1466 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1470 | # | 1268 | -0- | -202 | -0- | 1268 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1488 | # | 1332 | -0- | -156 | -0- | 1332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,332 TOTAL CONDENSATE PROD: -0-

ILES (CONGLOMERATE) //CONT.// 44281 333 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ILES, G. H. WELL #: 11 RRCID -> 219662 COMPL. DATE N/A TOTAL DEPTH 4025 PERF. 3974 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | # | 740 | -0- | -159 | -0- | 740 | 3 | | N | -0- | | | -0- |
| 02 | 784 | # | 555 | -0- | -229 | -0- | 555 | 3 | | N | -0- | | | -0- |
| 03 | 836 | R | 836 | -0- | -0- | -0- | 836 | 3 | | N | -0- | | | -0- |
| 04 | 830 | R | 830 | -0- | -0- | -0- | 830 | 3 | | N | -0- | | | -0- |
| 05 | 853 | R | 853 | -0- | -0- | -0- | 853 | 3 | | N | -0- | | | -0- |
| 06 | 810 | # | 798 | -0- | -12 | -0- | 798 | 3 | | N | -0- | | | -0- |
| 07 | 868 | # | 795 | -0- | -73 | -0- | 795 | 3 | | N | -0- | | | -0- |
| 08 | 902 | R | 902 | -0- | -0- | -0- | 902 | 3 | | N | -0- | | | -0- |
| 09 | 840 | # | 775 | -0- | -65 | -0- | 775 | 3 | | N | -0- | | | -0- |
| 10 | 868 | # | 806 | -0- | -62 | -0- | 806 | 3 | | N | -0- | | | -0- |
| 11 | 870 | # | 729 | -0- | -141 | -0- | 729 | 3 | | N | -0- | | | -0- |
| 12 | 899 | # | 770 | -0- | -129 | -0- | 770 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,389 TOTAL CONDENSATE PROD: -0-

ILES, G.H. "A" WELL #: 1 RRCID -> 219664 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 4036 - 4042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | # | 2063 | -0- | -262 | -0- | 2063 | 3 | | N | -0- | | | -0- |
| 02 | 2100 | # | 1701 | -0- | -399 | -0- | 1701 | 3 | | N | -0- | | | -0- |
| 03 | 2139 | # | 2078 | -0- | -61 | -0- | 2078 | 3 | | N | -0- | | | -0- |
| 04 | 2040 | # | 1955 | -0- | -85 | -0- | 1955 | 3 | | N | -0- | | | -0- |
| 05 | 2108 | # | 1918 | -0- | -190 | -0- | 1918 | 3 | | N | -0- | | | -0- |
| 06 | 2010 | # | 1930 | -0- | -80 | -0- | 1930 | 3 | | N | -0- | | | -0- |
| 07 | 2077 | # | 1998 | -0- | -79 | -0- | 1998 | 3 | | N | -0- | | | -0- |
| 08 | 2077 | # | 1958 | -0- | -119 | -0- | 1958 | 3 | | N | -0- | | | -0- |
| 09 | 1970 | R | 1970 | -0- | -0- | -0- | 1970 | 3 | | N | -0- | | | -0- |
| 10 | 2031 | R | 2031 | -0- | -0- | -0- | 2031 | 3 | | N | -0- | | | -0- |
| 11 | 1920 | # | 1908 | -0- | -12 | -0- | 1908 | 3 | | N | -0- | | | -0- |
| 12 | 2046 | # | 1945 | -0- | -101 | -0- | 1945 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 23,455 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 181631 COMPL. DATE 12/18/2000 TOTAL DEPTH 4294 PERF. 4106 - 4124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 526 | -0- | -1 | -0- | 526 | 2 | | N | -0- | | | 32 |
| 02 | 486 | R | 486 | -0- | -0- | -0- | 486 | 2 | | N | -0- | | | 32 |
| 03 | 589 | # | 559 | -0- | -30 | -0- | 559 | 2 | | N | -0- | | | 32 |
| 04 | 630 | R | 630 | -0- | -0- | -0- | 630 | 2 | | N | -0- | | | 32 |
| 05 | 589 | # | 567 | -0- | -22 | -0- | 567 | 2 | | N | -0- | | | 32 |
| 06 | 754 | R | 754 | -0- | -0- | -0- | 754 | 2 | | N | -0- | | | 32 |
| 07 | 713 | R | 713 | -0- | -0- | -0- | 713 | 2 | | N | -0- | | | 32 |
| 08 | 651 | # | 556 | -0- | -95 | -0- | 556 | 2 | | N | -0- | | | 32 |
| 09 | 630 | # | 560 | -0- | -70 | -0- | 560 | 2 | | N | -0- | | | 32 |
| 10 | 651 | # | 594 | -0- | -57 | -0- | 594 | 2 | | N | -0- | | | 32 |
| 11 | 738 | R | 738 | -0- | -0- | -0- | 738 | 2 | | N | -0- | | | 32 |
| 12 | 651 | # | 533 | -0- | -118 | -0- | 533 | 2 | | N | -0- | | | 32 |

TOTAL GAS PROD: 7,216 TOTAL CONDENSATE PROD: -0-

ILES (CONGLOMERATE) //CONT.// 44281 333 ASSOCIATED 49B CNTY: STEPHENS
KORNYE-TILLMAN COMPANY //CONT.// 475741
GOGGAN WELL #: 2 RRCID -> 199196 COMPL. DATE 12/01/2003 TOTAL DEPTH 4245 PERF. 4188 - 4200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 5 |
| 02 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 5 |
| 03 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 5 |
| 04 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 5 |
| 05 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 5 |
| 06 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 5 |
| 07 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 5 |
| 08 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 5 |
| 09 | 6 | # | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | 5 |
| 10 | 7 | R | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 5 |
| 11 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 5 |
| 12 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 64 TOTAL CONDENSATE PROD: -0-

CUSTARD - PITTS WELL #: 1 RRCID -> 215858 COMPL. DATE 02/13/2006 TOTAL DEPTH 4385 PERF. 4310 - 4330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUSTARD-PITTS WELL #: 2 RRCID -> 225565 COMPL. DATE 01/18/2007 TOTAL DEPTH 4483 PERF. 3992 - 4012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ILES (CONGLOMERATE, UPPER) 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HARALSON WELL #: 7 RRCID -> 218879 COMPL. DATE N/A TOTAL DEPTH 4148 PERF. 4002 - 4022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 400 | -0- | -3 B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 305 | -0- | -31 B | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 403 | N | 396 | -0- | -7 B | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 365 | -0- | -25 B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 05 | 387 | N | 387 | -0- | -0- B | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 381 | -0- | -9 B | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 07 | 400 | N | 400 | -0- | -0- B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 08 | 375 | N | 375 | -0- | -0- B | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 390 | N | 179 | -0- | -211 B | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 217 | -0- | -186 B | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 201 | -0- | -159 B | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| *12 | 248 | N | 248 | -0- | -0- B | -0- | 248 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,854 TOTAL CONDENSATE PROD: -0-

ILES, G. H. "B" WELL #: 1 RRCID -> 221381 COMPL. DATE 08/14/2006 TOTAL DEPTH 4275 PERF. 4061 - 4063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 62 | N | 57 | -0- | -5 B | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 79 | -0- | -11 B | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 44 | -0- | -16 B | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 30 | -0- | -63 B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 53 | -0- | -9 B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 53 | N | 53 | -0- | -0- B | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 45 | -0- | -15 B | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 654 TOTAL CONDENSATE PROD: -0-

ILES, G. H. "B" WELL #: 2 RRCID -> 221384 COMPL. DATE 08/16/2006 TOTAL DEPTH 4198 PERF. 4025 - 4039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2089 | -0- | -19 B | -0- | 2089 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1905 | N | 1905 | -0- | -0- B | -0- | 1905 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2108 | N | 2043 | -0- | -65 B | -0- | 2043 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2022 | N | 2022 | -0- | -0- B | -0- | 2022 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2114 | N | 2114 | -0- | -0- B | -0- | 2114 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2053 | N | 2053 | -0- | -0- B | -0- | 2053 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2077 | N | 2077 | -0- | -0- B | -0- | 2077 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2108 | N | 2047 | -0- | -61 B | -0- | 2047 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2040 | N | 2033 | -0- | -7 B | -0- | 2033 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2080 | N | 2080 | -0- | -0- B | -0- | 2080 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1982 | N | 1982 | -0- | -0- B | -0- | 1982 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 2025 | -0- | -83 B | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,470 TOTAL CONDENSATE PROD: -0-

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COPELAND-MITCHELL "B" WELL #: 3 RRCID -> 222997 COMPL. DATE 11/06/2006 TOTAL DEPTH 4395 PERF. 3968 - 3971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 446 | -0- | -19 B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 365 | -0- | -55 B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 465 | N | 458 | -0- | -7 B | -0- | 458 | 3 | | | N | -0- | | | | | -0- |
| 04 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 3 | | | N | -0- | | | | | -0- |
| 05 | 459 | N | 459 | -0- | -0- B | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 439 | -0- | -11 B | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 453 | -0- | -12 B | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 443 | -0- | -22 B | -0- | 443 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 431 | -0- | -19 B | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 435 | -0- | -30 B | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 409 | -0- | -11 B | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 408 | -0- | -26 B | -0- | 408 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,192 TOTAL CONDENSATE PROD: -0-

COPELAND-MITCHELL "B" WELL #: 5 RRCID -> 225903 COMPL. DATE 02/22/2007 TOTAL DEPTH 4425 PERF. 4054 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 125 | N | 125 | -0- | -0- B | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 103 | -0- | -9 B | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 171 | N | 171 | -0- | -0- B | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 06 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 07 | 197 | N | 197 | -0- | -0- B | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 10 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- B | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| *12 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,039 TOTAL CONDENSATE PROD: -0-

ILES, G. H. "B" WELL #: 7 RRCID -> 255380 COMPL. DATE 03/05/2010 TOTAL DEPTH 4750 PERF. 4026 - 4033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1451 | N | 1451 | -0- | -0- B | -0- | 1451 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1312 | N | 1312 | -0- | -0- B | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1574 | N | 1574 | -0- | -0- B | -0- | 1574 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1507 | N | 1507 | -0- | -0- B | -0- | 1507 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1558 | N | 1558 | -0- | -0- B | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1530 | N | 1474 | -0- | -56 B | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1489 | -0- | -61 B | -0- | 1489 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1550 | N | 1441 | -0- | -109 B | -0- | 1441 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1470 | N | 362 | -0- | -1108 B | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 833 | -0- | -655 B | -0- | 833 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1380 | N | 940 | -0- | -440 B | -0- | 940 | 3 | | | N | -0- | | | | | -0- |
| *12 | 920 | N | 920 | -0- | -0- B | -0- | 920 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,861 TOTAL CONDENSATE PROD: -0-

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
G. H. ILES 'C' WELL #: 1 RRCID -> 272377 COMPL. DATE 02/04/2014 TOTAL DEPTH 4785 PERF. 4021 - 4048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 755 | -0- | -51 B | -0- | 744 | 3 | 11 | 9 | N | 10 | 29 | 1 | | | 42 |
| 02 | 728 | N | 638 | -0- | -90 B | -0- | 635 | 3 | 3 | 9 | N | 3 | 29 | 1 | | | 16 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 806 | N | 774 | -0- | -32 B | -0- | 743 | 3 | 31 | 9 | N | 28 | | | | | 44 |
| 04 | 720 | N | 718 | -0- | -2 B | -0- | 716 | 3 | 2 | 9 | N | 2 | 29 | 1 | | | 17 |
| 05 | 769 | N | 769 | -0- | -0- B | -0- | 740 | 3 | 29 | 9 | N | 26 | | | | | 43 |
| 06 | 750 | N | 736 | -0- | -14 B | -0- | 708 | 3 | 28 | 9 | N | 25 | | | | | 68 |
| 07 | 744 | N | 509 | -0- | -235 B | -0- | 491 | 3 | 18 | 9 | N | 16 | 53 | 1 | | | 31 |
| 08 | 775 | N | 743 | -0- | -32 B | -0- | 711 | 3 | 32 | 9 | N | 29 | | | | | 60 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 701 | -0- | -49 B | -0- | 679 | 3 | 22 | 9 | N | 20 | 52 | 1 | | | 28 |
| 10 | 618 | N | 618 | -0- | -0- B | -0- | 596 | 3 | 22 | 9 | N | 20 | | | | | 48 |
| 11 | 720 | N | 678 | -0- | -42 B | -0- | 652 | 3 | 26 | 9 | N | 24 | 53 | 1 | | | 19 |
| 12 | 713 | N | 609 | -0- | -104 B | -0- | 585 | 3 | 24 | 9 | N | 22 | | | | | 41 |

TOTAL GAS PROD: 8,248 TOTAL CONDENSATE PROD: 225

G. H. ILES 'C' WELL #: 2 RRCID -> 273805 COMPL. DATE 03/17/2014 TOTAL DEPTH 4830 PERF. 4080 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 818 | -0- | -50 B | -0- | 767 | 3 | 51 | 9 | N | 46 | | | | | 181 |
| 02 | 784 | N | 639 | -0- | -145 B | -0- | 619 | 3 | 20 | 9 | N | 18 | 171 | 1 | | | 28 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 868 | N | 847 | -0- | -21 B | -0- | 794 | 3 | 53 | 9 | N | 48 | | | | | 76 |
| 04 | 802 | N | 802 | -0- | -0- B | -0- | 754 | 3 | 48 | 9 | N | 44 | | | | | 120 |
| 05 | 812 | N | 812 | -0- | -0- B | -0- | 761 | 3 | 51 | 9 | N | 46 | | | | | 166 |
| 06 | 810 | N | 778 | -0- | -32 B | -0- | 726 | 3 | 52 | 9 | N | 47 | 171 | 1 | | | 42 |
| 07 | 837 | N | 777 | -0- | -60 B | -0- | 729 | 3 | 48 | 9 | N | 44 | | | | | 86 |
| 08 | 806 | N | 756 | -0- | -50 B | -0- | 708 | 3 | 48 | 9 | N | 44 | | | | | 130 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 780 | N | 738 | -0- | -42 B | -0- | 695 | 3 | 43 | 9 | N | 39 | | | | | 169 |
| 10 | 775 | N | 706 | -0- | -69 B | -0- | 659 | 3 | 47 | 9 | N | 43 | 171 | 1 | | | 41 |
| 11 | 720 | N | 714 | -0- | -6 B | -0- | 670 | 3 | 44 | 9 | N | 40 | | | | | 81 |
| 12 | 775 | N | 745 | -0- | -30 B | -0- | 687 | 3 | 58 | 9 | N | 53 | | | | | 134 |

TOTAL GAS PROD: 9,132 TOTAL CONDENSATE PROD: 512

ILES, G. H. "B" WELL #: 4 RRCID -> 282555 COMPL. DATE 07/13/2000 TOTAL DEPTH 4199 PERF. 3996 - 4004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 1121 | -0- | -57 B | -0- | 1111 | 3 | 10 | 9 | N | 9 | 110 | 1 | | | 35 |
| 02 | 924 | N | 561 | -0- | -363 B | -0- | 552 | 3 | 9 | 9 | N | 8 | | | | | 43 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 992 | N | 742 | -0- | -250 B | -0- | 734 | 3 | 8 | 9 | N | 7 | | | | | 50 |
| 04 | 1080 | N | 810 | -0- | -270 B | -0- | 796 | 3 | 14 | 9 | N | 13 | | | | | 63 |
| 05 | 855 | N | 855 | -0- | -0- B | -0- | 848 | 3 | 7 | 9 | N | 6 | | | | | 69 |
| 06 | 784 | N | 784 | -0- | -0- B | -0- | 772 | 3 | 12 | 9 | N | 11 | | | | | 80 |
| 07 | 899 | N | 899 | -0- | -0- B | -0- | 891 | 3 | 8 | 9 | N | 7 | | | | | 87 |
| 08 | 1012 | N | 1012 | -0- | -0- B | -0- | 1006 | 3 | 6 | 9 | N | 5 | | | | | 92 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1005 | N | 1005 | -0- | -0- B | -0- | 998 | 3 | 7 | 9 | N | 6 | | | | | 98 |
| 10 | 1042 | N | 1042 | -0- | -0- B | -0- | 1034 | 3 | 8 | 9 | N | 7 | | | | | 105 |
| 11 | 992 | N | 992 | -0- | -0- B | -0- | 985 | 3 | 7 | 9 | N | 6 | | | | | 111 |
| *12 | 1084 | N | 1084 | -0- | -0- B | -0- | 1076 | 3 | 8 | 9 | N | 7 | | | | | 118 |

TOTAL GAS PROD: 10,907 TOTAL CONDENSATE PROD: 92

ILES (CONGLOMERATE, UPPER) //CONT.// 44281 666 ASSOCIATED PRORATED CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ILES, G. H. "B" WELL #: 5 RRCID -> 282556 COMPL. DATE 08/25/2002 TOTAL DEPTH 4200 PERF. 4024 - 4036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 636 | N | 636 | -0- | -0- B | -0- | 542 | 3 | 94 | 9 | N | 85 | 86 | 1 | | | 44 |
| 02 | 560 | N | 475 | -0- | -85 B | -0- | 396 | 3 | 79 | 9 | N | 72 | 85 | 1 | | | 31 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 847 | N | 847 | -0- | -0- B | -0- | 766 | 3 | 81 | 9 | N | 74 | | | | | 105 |
| 04 | 796 | N | 796 | -0- | -0- B | -0- | 721 | 3 | 75 | 9 | N | 68 | 88 | 1 | | | 85 |
| 05 | 765 | N | 765 | -0- | -0- B | -0- | 697 | 3 | 68 | 9 | N | 62 | 85 | 1 | | | 62 |
| 06 | 774 | N | 774 | -0- | -0- B | -0- | 704 | 3 | 70 | 9 | N | 64 | 86 | 1 | | | 40 |
| 07 | 710 | N | 710 | -0- | -0- B | -0- | 655 | 3 | 55 | 9 | N | 50 | | | | | 90 |
| 08 | 663 | N | 663 | -0- | -0- B | -0- | 590 | 3 | 73 | 9 | N | 66 | 84 | 1 | | | 72 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 630 | N | 585 | -0- | -45 B | -0- | 546 | 3 | 39 | 9 | N | 35 | | | | | 107 |
| 10 | 651 | N | 617 | -0- | -34 B | -0- | 552 | 3 | 65 | 9 | N | 59 | 85 | 1 | | | 81 |
| 11 | 630 | N | 523 | -0- | -107 B | -0- | 467 | 3 | 56 | 9 | N | 51 | 85 | 1 | | | 47 |
| 12 | 620 | N | 523 | -0- | -97 B | -0- | 469 | 3 | 54 | 9 | N | 49 | | | | | 96 |

TOTAL GAS PROD: 7,914 TOTAL CONDENSATE PROD: 735

ILES, G. H. "B" WELL #: 6 RRCID -> 282557 COMPL. DATE 09/02/2002 TOTAL DEPTH 4250 PERF. 4064 - 4084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1768 | N | 1768 | -0- | -0- B | -0- | 1674 | 3 | 94 | 9 | N | 85 | 87 | 1 | | | 44 |
| 02 | 1540 | N | 1468 | -0- | -72 B | -0- | 1390 | 3 | 78 | 9 | N | 71 | 85 | 1 | | | 30 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 1736 | N | 1724 | -0- | -12 B | -0- | 1641 | 3 | 83 | 9 | N | 75 | | | | | 105 |
| 04 | 1710 | N | 1666 | -0- | -44 B | -0- | 1591 | 3 | 75 | 9 | N | 68 | 88 | 1 | | | 85 |
| 05 | 1731 | N | 1731 | -0- | -0- B | -0- | 1664 | 3 | 67 | 9 | N | 61 | 84 | 1 | | | 62 |
| 06 | 1680 | N | 1667 | -0- | -13 B | -0- | 1598 | 3 | 69 | 9 | N | 63 | 86 | 1 | | | 39 |
| 07 | 1736 | N | 1704 | -0- | -32 B | -0- | 1647 | 3 | 57 | 9 | N | 52 | | | | | 91 |
| 08 | 1736 | N | 1700 | -0- | -36 B | -0- | 1628 | 3 | 72 | 9 | N | 65 | 84 | 1 | | | 72 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1680 | N | 1603 | -0- | -77 B | -0- | 1564 | 3 | 39 | 9 | N | 35 | | | | | 107 |
| 10 | 1705 | N | 1660 | -0- | -45 B | -0- | 1596 | 3 | 64 | 9 | N | 58 | 84 | 1 | | | 81 |
| 11 | 1650 | N | 1543 | -0- | -107 B | -0- | 1487 | 3 | 56 | 9 | N | 51 | 85 | 1 | | | 47 |
| 12 | 1643 | N | 1634 | -0- | -9 B | -0- | 1579 | 3 | 55 | 9 | N | 50 | | | | | 97 |

TOTAL GAS PROD: 19,868 TOTAL CONDENSATE PROD: 734

INDIANOLA (MARBLE FALLS) 44370 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
NORTH TEXAS PLUGGING, LLC 614284
STERLING WELL #: 1 RRCID -> 227164 COMPL. DATE 04/24/2007 TOTAL DEPTH 3682 PERF. 3181 - 3207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INDIAN KNOLL (CONGL) 44420 400 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
MCKELVAIN, W. H. WELL #: 1 RRCID -> 143095 COMPL. DATE 08/29/1980 TOTAL DEPTH 3940 PERF. 3793 - 3803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 03 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 04 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 05 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 06 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 07 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 08 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 09 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 99 | 5 | | | -0- |
| *11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/04/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IONA HICKEY (CONGLOMERATE) 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART, J.N. "A" WELL #: 8 RRCID -> 157306 COMPL. DATE 11/20/1995 TOTAL DEPTH 3745 PERF. 3496 - 3508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "49" WELL #: 1 RRCID -> 147111 COMPL. DATE 08/14/1993 TOTAL DEPTH 4017 PERF. 3825 - 3832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 56 | -0- | 56 | 56 | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 54 | -0- | 54 | 110 | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 50 | -0- | 50 | 160 | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 40 | -0- | 40 | 200 | 40 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 48 | -0- | 48 | 248 | 48 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 201 | -0- | 201 | 449 | 201 | 2 | | | N | -0- | | | | | -0- |
| 09 | 499 | X | 50 | -0- | -449 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 547 TOTAL CONDENSATE PROD: -0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP //CONT.// 424988
STUART ESTATE "61" WELL #: 2 RRCID -> 151725 COMPL. DATE 10/10/1994 TOTAL DEPTH 3952 PERF. 3626 - 3638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART ESTATE "61" WELL #: 4 RRCID -> 201365 COMPL. DATE 02/29/2004 TOTAL DEPTH 4030 PERF. 3550 - 3576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART ESTATE "61" WELL #: 7 RRCID -> 205048 COMPL. DATE 08/17/2004 TOTAL DEPTH 3997 PERF. 3554 - 3622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP //CONT.// 424988
STUART ESTATE "61" WELL #: 11 RRCID -> 211860 COMPL. DATE 06/27/2006 TOTAL DEPTH 4050 PERF. 3994 - 4020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 07 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,977 TOTAL CONDENSATE PROD: -0-

J-TEC OPERATING, LLC 427739
IONI CREEK "60" WELL #: 2 RRCID -> 151130 COMPL. DATE 08/20/1994 TOTAL DEPTH 4014 PERF. 3837 - 3886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 5 | -0- | -25 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 40 | -0- | -53 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 33 | -0- | -27 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 27 | -0- | -35 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 390 TOTAL CONDENSATE PROD: -0-

KOKOMO ENERGY, INC. 474070
MOUNTAIN TOP WELL #: 8 RRCID -> 149389 COMPL. DATE 04/12/1999 TOTAL DEPTH 4118 PERF. 4002 - 4006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. 526262
THOMPSON 40 WELL #: 1 RRCID -> 265244 COMPL. DATE 09/19/2011 TOTAL DEPTH 4150 PERF. 4024 - 4032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 443 | -0- | -53 | -0- | 443 | 2 | | | N | -0- | | | | | 64 |
| 02 | 448 | N | 350 | -0- | -98 | -0- | 315 | 2 | 35 | 9 | N | 32 | | | | | 96 |
| 03 | 496 | N | 487 | -0- | -9 | -0- | 487 | 2 | | | N | -0- | | | | | 96 |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | 96 |
| 05 | 403 | N | 344 | -0- | -59 | -0- | 344 | 2 | | | N | -0- | | | | | 96 |
| 06 | 480 | N | 341 | -0- | -139 | -0- | 341 | 2 | | | N | -0- | | | | | 96 |
| 07 | 465 | N | 447 | -0- | -18 | -0- | 408 | 2 | 39 | 9 | N | 35 | | | | | 131 |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | 131 |
| 09 | 330 | N | 258 | -0- | -72 | -0- | 257 | 2 | 1 | 9 | N | 1 | | | | | 132 |
| 10 | 434 | N | 200 | -0- | -234 | -0- | 200 | 2 | | | N | -0- | 18 | 1 | | | 114 |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | 16 | | | | | 130 |
| *12 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 4,266 TOTAL CONDENSATE PROD: 84

THOMPSON 40 WELL #: 2 RRCID -> 267568 COMPL. DATE 02/18/2013 TOTAL DEPTH 4170 PERF. 4001 - 4010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 221 | -0- | -27 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 158 | -0- | -66 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 03 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 171 | -0- | -69 | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 204 | -0- | -44 | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 08 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 129 | -0- | -51 | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 100 | -0- | -117 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,095 TOTAL CONDENSATE PROD: -0-

THOMPSON B WELL #: 1 RRCID -> 269382 COMPL. DATE 07/24/2013 TOTAL DEPTH 4172 PERF. 4012 - 4026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 821 | -0- | -202 | -0- | 821 | 2 | | | N | -0- | | | | | 141 |
| 02 | 1092 | N | 678 | -0- | -414 | -0- | 638 | 2 | 40 | 9 | N | 36 | | | | | 177 |
| 03 | 1116 | N | 859 | -0- | -257 | -0- | 859 | 2 | | | N | -0- | | | | | 177 |
| 04 | 780 | N | 772 | -0- | -8 | -0- | 772 | 2 | | | N | -0- | | | | | 177 |
| 05 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | 177 |
| 06 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 177 |
| 07 | 1177 | N | 1177 | -0- | -0- | -0- | 1158 | 2 | 19 | 9 | N | 17 | | | | | 194 |
| 08 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | 194 |
| 09 | 1015 | N | 1015 | -0- | -0- | -0- | 1011 | 2 | 4 | 9 | N | 4 | | | | | 198 |
| 10 | 1178 | N | 726 | -0- | -452 | -0- | 726 | 2 | | | N | -0- | | | | | 198 |
| 11 | 900 | N | 223 | -0- | -677 | -0- | 211 | 2 | 12 | 9 | N | 11 | | | | | 209 |
| *12 | 1477 | N | 1477 | -0- | -0- | -0- | 1471 | 2 | 6 | 9 | N | 5 | | | | | 214 |

TOTAL GAS PROD: 10,479 TOTAL CONDENSATE PROD: 73

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MARJAC OIL COMPANY, INC. //CONT.// 526262
THOMPSON '40' WELL #: 5 RRCID -> 272905 COMPL. DATE 03/12/2014 TOTAL DEPTH 4177 PERF. 3944 - 3956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 443 | -0- | -53 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 315 | -0- | -133 | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 03 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 04 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 341 | -0- | -139 | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 408 | -0- | -57 | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 08 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 257 | -0- | -73 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 200 | -0- | -203 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,191 TOTAL CONDENSATE PROD: -0-

THOMPSON C WELL #: 1 RRCID -> 273562 COMPL. DATE 09/05/2014 TOTAL DEPTH 4155 PERF. 3966 - 3976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | X | 4008 | -0- | -580 | -0- | 4008 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4004 | X | 2564 | -0- | -1440 | -0- | 2564 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4247 | X | 3743 | -0- | -504 | -0- | 3743 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4110 | X | 3114 | -0- | -996 | -0- | 3114 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4247 | X | 3358 | -0- | -889 | -0- | 3358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3870 | X | 2819 | -0- | -1051 | -0- | 2819 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3751 | X | 3235 | -0- | -516 | -0- | 3235 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3751 | X | 1896 | -0- | -1855 | -0- | 1896 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3284 | X | 3284 | -0- | -0- | -0- | 3284 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3690 | X | 3690 | -0- | -0- | -0- | 3690 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3416 | X | 3416 | -0- | -0- | -0- | 3416 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3379 | X | 1220 | -0- | -2159 | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,347 TOTAL CONDENSATE PROD: -0-

GALE 39 WELL #: 1 RRCID -> 275475 COMPL. DATE 09/24/2014 TOTAL DEPTH 4215 PERF. 3868 - 3876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 44 | X | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 11 | 134 | X | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| *12 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 204 TOTAL CONDENSATE PROD: -0-

IONA HICKEY (CONGLOMERATE) //CONT.// 44650 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
J.R. COODY 'A' WELL #: 10 RRCID -> 280058 COMPL. DATE 08/02/2015 TOTAL DEPTH 4365 PERF. 3710 - 3718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | 16 |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 16 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 93 | N | 24 | -0- | -69 | -0- | 24 | 2 | | | N | -0- | | | | | 16 |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 16 |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 16 |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 16 |
| 09 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 16 |
| *10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 16 |
| *11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 16 |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 380 TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
COODY 40 WELL #: 1 RRCID -> 268209 COMPL. DATE 11/06/2012 TOTAL DEPTH 4461 PERF. 4022 - 4028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 1 | -0- | 1 | 6 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1 | -0- | 1 | 7 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1 | -0- | 1 | 8 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 1 | -0- | 1 | 9 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 1 | -0- | 1 | 10 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 1 | -0- | 1 | 11 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 1 | -0- | 1 | 12 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 13 | X | 1 | -0- | -12 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

IRSFIELD (CONGL) 44774 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
JIANT-HINKSON WELL #: 1 RRCID -> 136922 COMPL. DATE 01/11/1991 TOTAL DEPTH 4005 PERF. 3762 - 3819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IRSFIELD (CONGL) //CONT.// 44774 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO PINTO BOND COMPANY, LLC 637403
IRSFELD ET AL WELL #: 1 RRCID -> 089069 COMPL. DATE 02/24/1980 TOTAL DEPTH 3961 PERF. 3650 - 3658

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISENHOWER (DUFFER) 44820 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
PENDRAGON OIL CO. 651162
ISENHOWER, JOHN D. "A" WELL #: 3 RRCID -> 102356 COMPL. DATE 10/07/1982 TOTAL DEPTH 3871 PERF. 3786 - 3800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 5 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISENHOWER, SE. (DUFFER) 44822 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
MOMENTUM OPERATING CO., INC. 574324
EARP WELL #: 1 RRCID -> 105616 COMPL. DATE 03/03/1983 TOTAL DEPTH 4006 PERF. 3797 - 3812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ISETT (CADDO) 44824 333 ASSOCIATED ONE WELL CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
VESTAL, H. L. WELL #: 1 RRCID -> 017842 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2382 - 2392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | 33 |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 33 |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 33 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 33 |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 33 |
| 06 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | 33 |
| 07 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | 33 |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 33 |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 3 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: 2

IT'S ABOUT TIME (STRAWN) 44829 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
DYKES, WM. C. "A" WELL #: 3 RRCID -> 148022 COMPL. DATE 11/22/1993 TOTAL DEPTH 3365 PERF. 2147 - 2165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1016 | N | 1016 | -0- | -0- | -0- | 39 | 1 | 977 | 3 | N | -0- | | | | | -0- |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 22 | 1 | 630 | 3 | N | -0- | | | | | -0- |
| 11 | 566 | N | 566 | -0- | -0- | -0- | 9 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 552 | -0- | -502 | -0- | 11 | 1 | 541 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,836 TOTAL CONDENSATE PROD: -0-

DYKES, WM. C. 'A' WELL #: 1 RRCID -> 274563 COMPL. DATE 08/01/2014 TOTAL DEPTH 3800 PERF. 2227 - 2254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ITTLESON (4300) 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
KOONCE "A" WELL #: 1 RRCID -> 099049 COMPL. DATE 03/18/1982 TOTAL DEPTH 4526 PERF. 4239 - 4254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 7 | -0- | -1 B | -0- | 4 | 1 | 3 | 3 | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 8 | N | 7 | -0- | -1 B | -0- | 7 | 1 | | | Y | -0- | | | | | 1 |
| 04 | 7 | N | 3 | -0- | -4 B | -0- | 2 | 1 | 1 | 3 | Y | -0- | | | | | 1 |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 06 | 7 | N | -0- | -0- | -7 B | -0- | | | | | Y | -0- | | | | | 1 |
| 07 | 3 | N | -0- | -0- | -3 B | -0- | | | | | Y | -0- | | | | | 1 |
| 08 | 3 | N | 3 | -0- | -0- B | -0- | 2 | 1 | 1 | 3 | Y | -0- | | | | | 1 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 4 | N | 4 | -0- | -0- B | -0- | 3 | 1 | 1 | 3 | Y | -0- | | | | | 1 |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 1 | 1 | 1 | 3 | Y | -0- | | | | | 1 |
| 11 | 3 | N | -0- | -0- | -3 B | -0- | | | | | Y | -0- | | | | | 1 |
| *12 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 1 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

MEPCO-ELECTRA WELL #: 1 RRCID -> 099922 COMPL. DATE 03/22/1982 TOTAL DEPTH 4700 PERF. 4355 - 4370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1191 | N | 1191 | -0- | -0- B | -0- | 664 | 1 | 527 | 3 | Y | -0- | | | | | 6 |
| 02 | 1046 | N | 1046 | -0- | -0- B | -0- | 727 | 1 | 319 | 3 | Y | -0- | | | | | 6 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 807 | N | 807 | -0- | -0- B | -0- | 361 | 1 | 446 | 3 | Y | -0- | | | | | 6 |
| 04 | 1871 | N | 1871 | -0- | -0- B | -0- | 1226 | 1 | 645 | 3 | Y | -0- | | | | | 6 |
| 05 | 1886 | N | 1886 | -0- | -0- B | -0- | 1254 | 1 | 632 | 3 | Y | -0- | | | | | 6 |
| 06 | 1081 | N | 1081 | -0- | -0- B | -0- | 671 | 1 | 410 | 3 | Y | -0- | | | | | 6 |
| 07 | 1206 | N | 1206 | -0- | -0- B | -0- | 617 | 1 | 589 | 3 | Y | -0- | | | | | 6 |
| 08 | 1056 | N | 1056 | -0- | -0- B | -0- | 669 | 1 | 387 | 3 | Y | -0- | | | | | 6 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1128 | N | 1128 | -0- | -0- B | -0- | 708 | 1 | 420 | 3 | Y | -0- | | | | | 6 |
| 10 | 1532 | N | 1532 | -0- | -0- B | -0- | 1047 | 1 | 485 | 3 | Y | -0- | | | | | 6 |
| 11 | 886 | N | 886 | -0- | -0- B | -0- | 533 | 1 | 353 | 3 | Y | -0- | | | | | 6 |
| *12 | 1127 | N | 1127 | -0- | -0- B | -0- | 716 | 1 | 411 | 3 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 14,817 TOTAL CONDENSATE PROD: -0-

AIRPORT WELL #: 1 T RRCID -> 102605 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 4389 - 4394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ITTLESON (4300) //CONT.// 44830 200 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
AIRPORT WELL #: 3 RRCID -> 111206 COMPL. DATE 04/24/1984 TOTAL DEPTH 4600 PERF. 4368 - 4387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 806 | -0- | -0- B | -0- | 449 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 02 | 676 | N | 676 | -0- | -0- B | -0- | 470 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 947 | N | 947 | -0- | -0- B | -0- | 659 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 04 | 746 | N | 746 | -0- | -0- B | -0- | 489 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 05 | 899 | N | 899 | -0- | -0- B | -0- | 598 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| 06 | 1290 | N | 1290 | -0- | -0- B | -0- | 801 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 322 | -0- | -50 B | -0- | 165 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 08 | 1427 | N | 1427 | -0- | -0- B | -0- | 904 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1445 | N | 1445 | -0- | -0- B | -0- | 907 | 1 | 538 | 3 | Y | -0- | | | | | -0- |
| 10 | 1484 | N | 1484 | -0- | -0- B | -0- | 1014 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 11 | 1387 | N | 1387 | -0- | -0- B | -0- | 834 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| *12 | 1642 | N | 1642 | -0- | -0- B | -0- | 1025 | 1 | 617 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 13,071 TOTAL CONDENSATE PROD: -0-

IVADELL (MISS) 44834 500 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
STOUARD ENHANCED RECOVERY UNIT WELL #: 3 RRCID -> 134185 COMPL. DATE 09/18/1983 TOTAL DEPTH 4660 PERF. 4294 - 4308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 330 | 2 | 88 | 9 | N | 80 | 79 | 1 | | | 69 |
| 02 | 392 | N | 230 | -0- | -162 | -0- | 186 | 2 | 44 | 9 | N | 40 | | | | | 109 |
| 03 | 259 | N | 259 | -0- | -0- | -0- | 237 | 2 | 22 | 9 | N | 20 | | | | | 129 |
| 04 | 236 | N | 236 | -0- | -0- | -0- | 181 | 2 | 55 | 9 | N | 50 | | | | | 179 |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 186 | 2 | 12 | 9 | N | 11 | | | | | 190 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 190 |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | 190 |
| 08 | 186 | N | 35 | -0- | -151 | -0- | 29 | 2 | 6 | 9 | N | 5 | | | | | 195 |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 156 | 2 | 15 | 9 | N | 14 | 165 | 1 | | | 44 |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 12 | 2 | 22 | 9 | N | 20 | | | | | 64 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 28 | | | | | 92 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | 92 | | | | | 184 |

TOTAL GAS PROD: 1,581 TOTAL CONDENSATE PROD: 360

IVAN (CONGL. 4000) 44838 400 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MORELAND WELL #: 1 RRCID -> 221564 COMPL. DATE 09/11/2006 TOTAL DEPTH 4329 PERF. 4068 - 4073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1245 | -0- | -267 | -0- | 1245 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1998 | N | 1998 | -0- | -0- | -0- | 1998 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2043 | N | 2043 | -0- | -0- | -0- | 2043 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 1993 | -0- | 1993 | 1993 | 1993 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 1836 | -0- | 1836 | 3829 | 1836 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 2027 | -0- | 2027 | 5856 | 2027 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 1993 | -0- | 1993 | 7849 | 1993 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2100 | | 2005 | -0- | -95 | 7754 | 2005 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,155 TOTAL CONDENSATE PROD: -0-

IVAN (DUFFER) 44838 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
KENNEDY "1031" UNIT WELL #: 1 RRCID -> 238009 COMPL. DATE 04/05/2008 TOTAL DEPTH 4151 PERF. 3990 - 4020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9083 | | 15241 | -0- | 6158 | 22054 | 15241 | 2 | | | N | -0- | 4 | 7 | | | 140 |
| 02 | 8204 | | 8059 | -0- | -145 | 21909 | 8059 | 2 | | | N | -0- | 4 | 7 | | | 136 |
| 03 | 9083 | | 13675 | -0- | 4592 | 26501 | 13675 | 2 | | | N | -0- | 4 | 7 | | | 132 |
| 04 | 8790 | | 12931 | -0- | 4141 | 30642 | 12931 | 2 | | | N | -0- | 4 | 7 | | | 128 |
| 05 | 48411 | | 13426 | -0- | -34985 | -0- | 13426 | 2 | | | N | -0- | 4 | 7 | | | 124 |
| 06 | 8790 | | 12798 | -0- | 4008 | 4008 | 12798 | 2 | | | N | -0- | | | | | 124 |
| 07 | 20571 | | 12823 | -0- | -7748 | -0- | 12823 | 2 | | | N | -0- | | | | | 124 |
| 08 | 16189 | | 12636 | -0- | -3553 | -0- | 12636 | 2 | | | N | -0- | | | | | 124 |
| 09 | 8790 | | 10502 | -0- | 1712 | 1712 | 10502 | 2 | | | N | -0- | | | | | 124 |
| 10 | 15863 | | 11617 | -0- | -4246 | -0- | 11617 | 2 | | | N | -0- | | | | | 124 |
| 11 | 14114 | | 11452 | -0- | -2662 | -0- | 11452 | 2 | | | N | -0- | | | | | 124 |
| 12 | 9083 | | 11939 | -0- | 2856 | 2856 | 11939 | 2 | | | N | -0- | | | | | 124 |

TOTAL GAS PROD: 147,099 TOTAL CONDENSATE PROD: -0-

IVAN (MARBLE FALLS) 44838 600 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
FORD, WILLIE MAE WELL #: 1 RRCID -> 283074 COMPL. DATE 09/01/2017 TOTAL DEPTH 4669 PERF. 4017 - 4041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | # | 1288 | -0- | -200 | -0- | 1288 | 2 | | | N | -0- | | | | | 68 |
| 02 | 1344 | # | 910 | -0- | -434 | -0- | 910 | 2 | | | N | -0- | | | | | 68 |
| 03 | 1488 | # | 1312 | -0- | -176 | -0- | 1312 | 2 | | | N | -0- | | | | | 68 |
| 04 | 1440 | # | 1087 | -0- | -353 | -0- | 1087 | 2 | | | N | -0- | | | | | 68 |
| 05 | 1488 | # | 949 | -0- | -539 | -0- | 949 | 2 | | | N | -0- | | | | | 68 |
| 06 | 1260 | # | 909 | -0- | -351 | -0- | 909 | 2 | | | N | -0- | | | | | 68 |
| 07 | 1302 | # | 1171 | -0- | -131 | -0- | 1171 | 2 | | | N | -0- | | | | | 68 |
| 08 | 1302 | # | 807 | -0- | -495 | -0- | 807 | 2 | | | N | -0- | | | | | 68 |
| 09 | 1080 | # | -0- | -0- | -1080 | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 1178 | # | 828 | -0- | -350 | -0- | 828 | 2 | | | N | -0- | | | | | 68 |
| 11 | 2151 | R | 2151 | -0- | -0- | -0- | 2151 | 2 | | | N | -0- | | | | | 68 |
| *12 | 1635 | R | 1635 | -0- | -0- | -0- | 1635 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 13,047 TOTAL CONDENSATE PROD: -0-

IVAN, E. (DUFFER) 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MORELAND "A" WELL #: 1 RRCID -> 250092 COMPL. DATE 06/12/2009 TOTAL DEPTH 4214 PERF. 4014 - 4026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 126 |
| 02 | 84 | N | 32 | -0- | -52 | -0- | 32 | 2 | | | N | -0- | | | | | 126 |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 126 |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 126 |
| 05 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | 126 |
| 06 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | 126 |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 126 |
| 08 | 961 | N | 2 | -0- | -959 | -0- | 2 | 2 | | | N | -0- | | | | | 126 |
| 09 | 1069 | N | 1069 | -0- | -0- | -0- | 1045 | 2 | 24 | 9 | N | 22 | | | | | 148 |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 798 | 2 | 14 | 9 | N | 13 | | | | | 161 |
| 11 | 670 | N | 670 | -0- | -0- | -0- | 659 | 2 | 11 | 9 | N | 10 | | | | | 171 |
| 12 | 961 | N | 629 | -0- | -332 | -0- | 620 | 2 | 9 | 9 | N | 8 | | | | | 179 |

TOTAL GAS PROD: 5,619 TOTAL CONDENSATE PROD: 53

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
MORELAND "A" WELL #: 2 RRCID -> 257451 COMPL. DATE 04/12/2010 TOTAL DEPTH 4217 PERF. 4037 - 4045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 03 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 135 | -0- | -51 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 96 | -0- | -59 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 09 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 10 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 730 | N | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | -0- |
| *12 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,452 TOTAL CONDENSATE PROD: -0-

FORD, REBA WELL #: 1 RRCID -> 258917 COMPL. DATE 08/13/2010 TOTAL DEPTH 4342 PERF. 4156 - 4170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1358 | N | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | 19 |
| 02 | 1064 | N | 781 | -0- | -283 | -0- | 781 | 2 | | | N | -0- | | | | | 19 |
| 03 | 1199 | N | 1199 | -0- | -0- | -0- | 1199 | 2 | | | N | -0- | | | | | 19 |
| 04 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | 19 |
| 05 | 1365 | N | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | 19 |
| 06 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | 19 |
| 07 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 2 | | | N | -0- | | | | | 19 |
| 08 | 1364 | N | 1347 | -0- | -17 | -0- | 1347 | 2 | | | N | -0- | | | | | 19 |
| 09 | 1320 | N | 1260 | -0- | -60 | -0- | 1260 | 2 | | | N | -0- | | | | | 19 |
| 10 | 1429 | N | 1429 | -0- | -0- | -0- | 1429 | 2 | | | N | -0- | | | | | 19 |
| 11 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | 19 |
| 12 | 1302 | N | 1106 | -0- | -196 | -0- | 1106 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 15,235 TOTAL CONDENSATE PROD: -0-

MCCRACKEN WELL #: 1 RRCID -> 259264 COMPL. DATE 12/02/2010 TOTAL DEPTH 4290 PERF. 4134 - 4186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2241 | N | 2241 | -0- | -0- | -0- | 2241 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2705 | N | 2705 | -0- | -0- | -0- | 2705 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2050 | N | 2050 | -0- | -0- | -0- | 2050 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2159 | N | 2159 | -0- | -0- | -0- | 2159 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2256 | N | 2256 | -0- | -0- | -0- | 2256 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1798 | N | 890 | -0- | -908 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1740 | N | 987 | -0- | -753 | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 600 | -0- | -1198 | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,239 TOTAL CONDENSATE PROD: -0-

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
MCDANIEL "1054" WELL #: 1 RRCID -> 262010 COMPL. DATE 12/16/2011 TOTAL DEPTH 4215 PERF. 4020 - 4030

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | | 1417 | 2 | 20 | 9 | N | 18 | | | | | 68 |
| 02 | 1303 | N | 1303 | -0- | -0- | -0- | | 1292 | 2 | 11 | 9 | N | 10 | | | | | 78 |
| 03 | 1528 | N | 1528 | -0- | -0- | -0- | | 1427 | 2 | 101 | 9 | N | 92 | 137 | 1 | | | 33 |
| 04 | 1396 | N | 1396 | -0- | -0- | -0- | | 1373 | 2 | 23 | 9 | N | 21 | | | | | 54 |
| 05 | 1454 | N | 1454 | -0- | -0- | -0- | | 1419 | 2 | 35 | 9 | N | 32 | | | | | 86 |
| 06 | 1364 | N | 1364 | -0- | -0- | -0- | | 1364 | 2 | | | N | -0- | | | | | 86 |
| 07 | 1426 | N | 1382 | -0- | -44 | -0- | | 1371 | 2 | 11 | 9 | N | 10 | | | | | 96 |
| 08 | 1426 | N | 1409 | -0- | -17 | -0- | | 1366 | 2 | 43 | 9 | N | 39 | 109 | 1 | | | 26 |
| 09 | 1358 | N | 1358 | -0- | -0- | -0- | | 1346 | 2 | 12 | 9 | N | 11 | | | | | 37 |
| 10 | 1395 | N | 1388 | -0- | -7 | -0- | | 1374 | 2 | 14 | 9 | N | 13 | | | | | 50 |
| 11 | 1350 | N | 1334 | -0- | -16 | -0- | | 1321 | 2 | 13 | 9 | N | 12 | | | | | 62 |
| 12 | 1395 | N | 1381 | -0- | -14 | -0- | | 1368 | 2 | 13 | 9 | N | 12 | | | | | 74 |

TOTAL GAS PROD: 16,734 TOTAL CONDENSATE PROD: 270

GIBSON-WESLEY UNIT WELL #: 1 RRCID -> 262786 COMPL. DATE 02/06/2012 TOTAL DEPTH 4220 PERF. 4034 - 4060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 531 | N | 531 | -0- | -0- | -0- | | 529 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 02 | 588 | N | 472 | -0- | -116 | -0- | | 472 | 2 | | | N | -0- | | | | | 40 |
| 03 | 520 | N | 520 | -0- | -0- | -0- | | 513 | 2 | 7 | 9 | N | 6 | 32 | 1 | | | 14 |
| 04 | 478 | N | 478 | -0- | -0- | -0- | | 478 | 2 | | | N | -0- | | | | | 14 |
| 05 | 479 | N | 479 | -0- | -0- | -0- | | 479 | 2 | | | N | -0- | | | | | 14 |
| 06 | 415 | N | 415 | -0- | -0- | -0- | | 415 | 2 | | | N | -0- | | | | | 14 |
| 07 | 496 | N | 375 | -0- | -121 | -0- | | 375 | 2 | | | N | -0- | | | | | 14 |
| 08 | 465 | N | 304 | -0- | -161 | -0- | | 304 | 2 | | | N | -0- | | | | | 14 |
| 09 | 1600 | N | 1600 | -0- | -0- | -0- | | 1591 | 2 | 9 | 9 | N | 8 | | | | | 22 |
| 10 | 1297 | N | 1297 | -0- | -0- | -0- | | 1290 | 2 | 7 | 9 | N | 6 | | | | | 28 |
| 11 | 1069 | N | 1069 | -0- | -0- | -0- | | 1063 | 2 | 6 | 9 | N | 5 | | | | | 33 |
| 12 | 1426 | N | 1149 | -0- | -277 | -0- | | 1145 | 2 | 4 | 9 | N | 4 | | | | | 37 |

TOTAL GAS PROD: 8,689 TOTAL CONDENSATE PROD: 31

GIBSON-WESLEY UNIT WELL #: 2 RRCID -> 267893 COMPL. DATE 04/07/2013 TOTAL DEPTH 4260 PERF. 4076 - 4110

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | CM | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1055 | N | 1055 | -0- | -0- | -0- | | 1055 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 916 | -0- | -120 | -0- | | 916 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1011 | N | 1011 | -0- | -0- | -0- | | 1011 | 2 | | | N | -0- | | | | | -0- |
| 04 | 905 | N | 905 | -0- | -0- | -0- | | 905 | 2 | | | N | -0- | | | | | -0- |
| 05 | 894 | N | 894 | -0- | -0- | -0- | | 894 | 2 | | | N | -0- | | | | | -0- |
| 06 | 839 | N | 839 | -0- | -0- | -0- | | 839 | 2 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 843 | -0- | -87 | -0- | | 843 | 2 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 818 | -0- | -81 | -0- | | 818 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1250 | N | 1250 | -0- | -0- | -0- | | 1250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1035 | N | 1035 | -0- | -0- | -0- | | 1035 | 2 | | | N | -0- | | | | | -0- |
| 11 | 955 | N | 955 | -0- | -0- | -0- | | 955 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 1013 | -0- | -289 | -0- | | 1013 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,534 TOTAL CONDENSATE PROD: -0-

IVAN, E. (DUFFER) //CONT.// 44842 580 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
KENNEDY "1064" UNIT WELL #: 1 RRCID -> 242480 COMPL. DATE 10/02/2008 TOTAL DEPTH 4162 PERF. 3954 - 4028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 59 |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 59 |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 59 |
| 04 | 90 | N | 46 | -0- | -44 | -0- | 46 | 2 | | | N | -0- | | | | | 59 |
| 05 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | 59 |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 59 |
| 07 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | 59 |
| 08 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 59 |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 59 |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 59 |
| *11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 59 |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 552 TOTAL CONDENSATE PROD: -0-

KENNEDY "1065" UNIT WELL #: 1 RRCID -> 250617 COMPL. DATE 07/01/2009 TOTAL DEPTH 4130 PERF. 3940 - 3948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 81 | -0- | -43 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 76 | -0- | -48 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| *10 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| *11 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| *12 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,088 TOTAL CONDENSATE PROD: -0-

REA-CORBETT "1072" UNIT WELL #: 1 RRCID -> 259727 COMPL. DATE 12/10/2010 TOTAL DEPTH 4268 PERF. 4126 - 4148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J.B.T. (CONGLOMERATE) 44924 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
BONNIE WELL #: 1 RRCID -> 272376 COMPL. DATE 01/22/2019 TOTAL DEPTH 4017 PERF. 3501 - 3508

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 2550 | X | NO RPT | -0- | -2550 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 2635 | X | NO RPT | -0- | -2635 | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BONNIE WELL #: 1 A RRCID -> 285363 COMPL. DATE 11/18/2013 TOTAL DEPTH 4600 PERF. 3547 - 3564

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
MILLION WELL #: 3 RRCID -> 112338 COMPL. DATE 06/01/1984 TOTAL DEPTH 4050 PERF. 3956 - 3964

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J.J.O. (4450 CONGL.) 45036 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
GALLAGHER WELL #: RRCID -> 118567 COMPL. DATE 09/11/1985 TOTAL DEPTH 4499 PERF. 4418 - 4428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 5 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 5 |

PLUGGED AND ABANDONED_____ 01/22/2014

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JMJ (MARBLE FALLS) 45100 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
SNEED WELL #: 4 RRCID -> 177568 COMPL. DATE 12/30/1984 TOTAL DEPTH 3850 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
PENCE WELL #: RRCID -> 166154 COMPL. DATE 01/01/1998 TOTAL DEPTH 3938 PERF. 3491 - 3504

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 4 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 4 |

RECLASSIFIED TO OIL 04/01/1999

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JMJ (MARBLE FALLS) //CONT.// 45100 500 ASSOCIATED 49B CNTY: EASTLAND
RONNING GAS AND OIL LLC 727054
REED WELL #: 1 RRCID -> 103381 COMPL. DATE 09/02/1981 TOTAL DEPTH 3956 PERF. 3469 - 3478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
HARRISON, B. "A" WELL #: 1 RRCID -> 110896 COMPL. DATE 08/30/1983 TOTAL DEPTH 3780 PERF. 3412 - 3424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON, B. "B" WELL #: 1 RRCID -> 110897 COMPL. DATE 08/18/1983 TOTAL DEPTH 3830 PERF. 2445 - 3460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JMM (CANYON) 45110 400 ASSOCIATED 49B CNTY: NOLAN
KATSCO ENERGY, INC. 451645
MCLAUGHLIN WELL #: 5 RRCID -> 114305 COMPL. DATE 09/04/1979 TOTAL DEPTH 5926 PERF. 5625 - 5835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 765 | R | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |
| 02 | 802 | R | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | # | 210 | -0- | -255 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | # | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 899 | # | 644 | -0- | -255 | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1105 | R | 1105 | -0- | -0- | -0- | 1105 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | # | 456 | -0- | -443 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | # | 618 | -0- | -33 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1110 | # | 889 | -0- | -221 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1299 | R | 1299 | -0- | -0- | -0- | 1299 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1110 | # | 667 | -0- | -443 | -0- | 667 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | # | 926 | -0- | -4 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,381 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: 9 RRCID -> 114341 COMPL. DATE 10/22/1979 TOTAL DEPTH 5964 PERF. 5740 - 5876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 75 | -0- | -18 | -0- | 75 | 3 | | | N | -0- | | | | | 198 |
| 02 | 84 | # | 47 | -0- | -37 | -0- | 47 | 3 | | | N | -0- | | | | | 198 |
| 03 | 93 | # | 11 | -0- | -82 | -0- | 11 | 3 | | | N | -0- | | | | | 198 |
| 04 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | 124 | 1 | | | 74 |
| 05 | 62 | # | 22 | -0- | -40 | -0- | 22 | 3 | | | N | -0- | | | | | 74 |
| 06 | 60 | # | 17 | -0- | -43 | -0- | 17 | 3 | | | N | -0- | | | | | 74 |
| 07 | 140 | R | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | 74 |
| 08 | 283 | R | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | 74 |
| 09 | 335 | R | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | 74 |
| 10 | 315 | R | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | 74 |
| 11 | 270 | # | 167 | -0- | -103 | -0- | 167 | 3 | | | N | -0- | | | | | 74 |
| 12 | 341 | # | 30 | -0- | -311 | -0- | 30 | 3 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 1,442 TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN WELL #: 12 RRCID -> 130125 COMPL. DATE 03/10/1989 TOTAL DEPTH 6147 PERF. 5898 - 5992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | R | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | 188 |
| 02 | 142 | R | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | 188 |
| 03 | 62 | # | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | 188 |
| 04 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 188 |
| 05 | 155 | # | 114 | -0- | -41 | -0- | 114 | 3 | | | N | -0- | | | | | 188 |
| 06 | 195 | R | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 188 |
| 07 | 155 | # | 105 | -0- | -50 | -0- | 105 | 3 | | | N | -0- | | | | | 188 |
| 08 | 124 | # | 66 | -0- | -58 | -0- | 66 | 3 | | | N | -0- | | | | | 188 |
| 09 | 227 | R | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | 188 |
| 10 | 325 | R | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | 188 |
| 11 | 278 | R | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 188 |
| *12 | 309 | R | 309 | -0- | -0- | -0- | 309 | 3 | | | N | -0- | | | | | 188 |

TOTAL GAS PROD: 1,933 TOTAL CONDENSATE PROD: -0-

JMM (CANYON,UPPER) 45110 500 ASSOCIATED 49B CNTY: NOLAN
MOSAIC TEXAS LLC 589983
JAMESON,JAHEW "B" WELL #: 1 RRCID -> 128369 COMPL. DATE 07/29/1980 TOTAL DEPTH 7213 PERF. 5780 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | R | 102 | -0- | -103 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 02 | DELQ | PR | 148 | -0- | 148 | 148 | 148 | 3 | | | N | -0- | | | | | -0- |
| 03 | 345 | R | 197 | -0- | -148 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 04 | 181 | R | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 05 | 185 | R | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 187 | R | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 184 | R | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 189 | R | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | R | 210 | -0- | -0- | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 10 | 169 | R | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,752 TOTAL CONDENSATE PROD: -0-

J M M, SOUTH (COOK) 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
ENRICH OIL CORPORATION 253100
FOSTER-PRICE WELL #: 1 RRCID -> 083058 COMPL. DATE 05/21/1979 TOTAL DEPTH 7200 PERF. 5781 - 5809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 52 |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 52 |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 52 |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 52 |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 52 |
| 06 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 52 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

PLUGGED AND ABANDONED_____ 06/07/2021 - WELL PLUGGED 6/7/2021

TOTAL GAS PROD: 298 TOTAL CONDENSATE PROD: -0-

VANCO OIL & GAS CORP. 881484
MCLAUGHLIN, J.M. WELL #: 1011 RRCID -> 092761 COMPL. DATE 02/01/1981 TOTAL DEPTH 5800 PERF. 5702 - 5710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J M M, SOUTH (COOK) //CONT.// 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
VANCO OIL & GAS CORP. //CONT.// 881484
MCLAUGHLIN, J.M. WELL #: 2011 RRCID -> 093277 COMPL. DATE 05/01/1981 TOTAL DEPTH 5850 PERF. 5669 - 5797

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN, J.M. WELL #: 2012 RRCID -> 093613 COMPL. DATE 05/25/1981 TOTAL DEPTH 5850 PERF. 5661 - 5784

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN,J.M. WELL #: 5011 RRCID -> 096130 COMPL. DATE 10/30/1981 TOTAL DEPTH 5900 PERF. 5725 - 5783

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J M M, SOUTH (COOK) //CONT.// 45115 500 ASSOCIATED EXEMPT CNTY: NOLAN
VANCO OIL & GAS CORP. //CONT.// 881484
MCLAUGHLIN,J.M. WELL #: 7012 RRCID -> 104763 COMPL. DATE 03/27/1983 TOTAL DEPTH 6025 PERF. 5650 - 5734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN, J. M. WELL #: 1112 RRCID -> 106337 COMPL. DATE 07/09/1983 TOTAL DEPTH 5900 PERF. 5626 - 5716

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLAUGHLIN, J. M. WELL #: 6012 RRCID -> 109573 COMPL. DATE 03/09/1984 TOTAL DEPTH 5830 PERF. 5590 - 5717

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 03 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 04 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 05 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 06 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 07 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 08 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 09 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 10 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. S. LEWIS (MARBLE FALLS) 45210 500 ASSOCIATED 49B CNTY: BROWN
BGM PRODUCTION, LLC 068494
PITZER, J.E. WELL #: 1 RRCID -> 093964 COMPL. DATE 12/28/1969 TOTAL DEPTH 2553 PERF. 2441 - 2453

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | # | 4 | -0- | -26 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | # | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 13 | # | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 166 TOTAL CONDENSATE PROD: -0-

PITZER, J.E. WELL #: 2 RRCID -> 093965 COMPL. DATE 06/09/1970 TOTAL DEPTH 2530 PERF. 2438 - 2458

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | # | 4 | -0- | -26 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | # | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 13 | # | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 166 TOTAL CONDENSATE PROD: -0-

PITZER, J.E. WELL #: 3 RRCID -> 093966 COMPL. DATE 06/25/1970 TOTAL DEPTH 2510 PERF. 2424 - 2436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | # | 4 | -0- | -26 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 31 | # | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | # | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 13 | # | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 166 TOTAL CONDENSATE PROD: -0-

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
D.N.I. 221589
PHILLIPS, J. W. WELL #: RRCID -> 142428 COMPL. DATE 10/02/1970 TOTAL DEPTH 2550 PERF. 2483 - 2493

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 78 |

PLUGGED AND ABANDONED_____ 09/21/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

K & W VANPELT COMPANY 448748
JIMMIE WINDHAM ET AL WELL #: 1 RRCID -> 081209 COMPL. DATE 06/01/1971 TOTAL DEPTH 2515 PERF. 2474 - 2484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OTEX LLC 628115
JONES & BURROUGHS WELL #: 2 RRCID -> 053131 COMPL. DATE 11/23/1971 TOTAL DEPTH 2560 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 08/06/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES & BURROUGHS WELL #: 1 RRCID -> 081211 COMPL. DATE 10/28/1971 TOTAL DEPTH 2541 PERF. 2501 - 2506

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 07/29/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
OTEX LLC //CONT.// 628115
STOVER, D. G. WELL #: 2 RRCID -> 081212 COMPL. DATE 09/03/1971 TOTAL DEPTH 2549 PERF. 2500 - 2505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 02 | 14B | DENY | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 2144 | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 2144 | | | | | N | NO RPT | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOVER, D. G. WELL #: 1 A RRCID -> 081213 COMPL. DATE 07/12/1971 TOTAL DEPTH 2490 PERF. 2449 - 2453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES-BURROUGHS WELL #: 4 RRCID -> 142423 COMPL. DATE 05/31/1992 TOTAL DEPTH N/A PERF. 2453 - 2458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/03/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. S. LEWIS (MARBLE FALLS) //CONT.// 45210 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
BIBBY, J. C. WELL #: 2 RRCID -> 152495 COMPL. DATE 01/14/1971 TOTAL DEPTH 2463 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIBBY, J. C. WELL #: 1 RRCID -> 152515 COMPL. DATE 10/28/1970 TOTAL DEPTH 2530 PERF. 2491 - 2502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. T. RANCH (DUFFER) 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
CHOATE "B" WELL #: 6 RRCID -> 100364 COMPL. DATE 10/27/1981 TOTAL DEPTH 4082 PERF. 3905 - 3908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 08 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| *09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| *12 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 662 TOTAL CONDENSATE PROD: -0-

J. T. RANCH (DUFFER) //CONT.// 45211 200 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
CHOATE WELL #: 8 RRCID -> 105714 COMPL. DATE 08/26/1982 TOTAL DEPTH 4071 PERF. 3918 - 3931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 20 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 20 |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 20 |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 20 |
| 05 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | 20 |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 20 |
| 07 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 20 |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 20 |
| *09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 20 |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 20 |
| 11 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | | N | -0- | | | | | 20 |
| *12 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 698 TOTAL CONDENSATE PROD: -0-

CHOATE "A" WELL #: 9 RRCID -> 112774 COMPL. DATE 11/28/1982 TOTAL DEPTH 4150 PERF. 3980 - 3990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | -0- | 241 | 2 | 15 | 9 | Y | 14 | | | | | 138 |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 171 | 2 | 23 | 9 | Y | 21 | | | | | 159 |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | 159 |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 117 | 2 | 23 | 9 | Y | 21 | | | | | 180 |
| 05 | 217 | N | 107 | -0- | -110 | -0- | 100 | 2 | 7 | 9 | Y | 6 | | | | | 186 |
| 06 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | Y | -0- | | | | | 186 |
| 07 | 155 | N | 92 | -0- | -63 | -0- | 92 | 2 | | | Y | -0- | | | | | 186 |
| 08 | 184 | N | 184 | -0- | -0- | -0- | 182 | 2 | 2 | 9 | Y | 2 | 131 | 1 | | | 57 |
| *09 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | Y | -0- | | | | | 57 |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | 57 |
| 11 | 180 | N | 169 | -0- | -11 | -0- | 169 | 2 | | | Y | -0- | | | | | 57 |
| *12 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | Y | -0- | | | | | 57 |

TOTAL GAS PROD: 2,000 TOTAL CONDENSATE PROD: 64

CHOATE "A" WELL #: 10 RRCID -> 126767 COMPL. DATE 02/01/1988 TOTAL DEPTH 4212 PERF. 4008 - 4054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| *09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 63 | -0- | -27 | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 724 TOTAL CONDENSATE PROD: -0-

J. V. T. (CONGL. 4250) 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BIG STAR EXPLORATION 070442
ROGERS WELL #: 8 RRCID -> 141040 COMPL. DATE 07/16/1991 TOTAL DEPTH 4430 PERF. 4222 - 4234

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 11 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 997 TOTAL CONDENSATE PROD: -0-

HRB OPERATING COMPANY, INC. 407764
RHODES RANCH WELL #: 114 RRCID -> 072485 COMPL. DATE 03/14/1977 TOTAL DEPTH 4405 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. -D- WELL #: 17D RRCID -> 073065 COMPL. DATE 08/05/1977 TOTAL DEPTH 4425 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 62 |
| 02 | 336 | N | 226 | -0- | -110 | -0- | 226 | 2 | | | N | -0- | | | | | 62 |
| 03 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | N | -0- | | | | | 62 |
| 04 | 360 | N | 267 | -0- | -93 | -0- | 267 | 2 | | | N | -0- | | | | | 62 |
| 05 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 62 |
| 06 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | 62 |
| 07 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 62 |
| 08 | 372 | N | 299 | -0- | -73 | -0- | 299 | 2 | | | N | -0- | | | | | 62 |
| 09 | 360 | N | 270 | -0- | -90 | -0- | 270 | 2 | | | N | -0- | | | | | 62 |
| 10 | 341 | N | 291 | -0- | -50 | -0- | 291 | 2 | | | N | -0- | | | | | 62 |
| 11 | 300 | N | 287 | -0- | -13 | -0- | 287 | 2 | | | N | -0- | | | | | 62 |
| *12 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 62 |

TOTAL GAS PROD: 3,783 TOTAL CONDENSATE PROD: -0-

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY,M.H. "D" WELL #: 77D RRCID -> 101490 COMPL. DATE 06/14/1982 TOTAL DEPTH 4382 PERF. 4325 - 4332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | N | -0- | | | -0- |
| 04 | 60 | N | 12 | -0- | -48 | -0- | 12 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 11 | -0- | -51 | -0- | 11 | 2 | | N | -0- | | | -0- |
| 06 | 60 | N | 12 | -0- | -48 | -0- | 12 | 2 | | N | -0- | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | N | -0- | | | -0- |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | N | -0- | | | -0- |
| 09 | 12 | N | 11 | -0- | -1 | -0- | 11 | 2 | | N | -0- | | | -0- |
| 10 | 12 | N | 11 | -0- | -1 | -0- | 11 | 2 | | N | -0- | | | -0- |
| 11 | 13 | N | 11 | -0- | -2 | -0- | 11 | 2 | | N | -0- | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 262 TOTAL CONDENSATE PROD: -0-

MCMURREY, M. H. "D" WELL #: 1502 RRCID -> 267903 COMPL. DATE 12/16/2012 TOTAL DEPTH 4407 PERF. 4340 - 4344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | N | -0- | | | 23 |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | N | -0- | | | 23 |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | 23 |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | N | -0- | | | 23 |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | 23 |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | 23 |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | N | -0- | | | 23 |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | N | -0- | | | 23 |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | N | -0- | | | 23 |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | N | -0- | | | 23 |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | 23 |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | N | -0- | | | 23 |

TOTAL GAS PROD: 360 TOTAL CONDENSATE PROD: -0-

PARKS, RHONE INC. 641520
JORDAN, TOM -B- WELL #: 1 RRCID -> 096647 COMPL. DATE 06/14/1981 TOTAL DEPTH 4237 PERF. 4155 - 4164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 258 | -0- | -1013 | -0- | 258 | 2 | | N | -0- | | | -0- |
| 02 | 1148 | N | 123 | -0- | -1025 | -0- | 123 | 2 | | N | -0- | | | -0- |
| 03 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | N | -0- | | | -0- |
| 04 | 1376 | N | 1376 | -0- | -0- | -0- | 1376 | 2 | | N | -0- | | | -0- |
| 05 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 2 | | N | -0- | | | -0- |
| 06 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | N | -0- | | | -0- |
| 07 | 1271 | N | 914 | -0- | -357 | -0- | 914 | 2 | | N | -0- | | | -0- |
| 08 | 1271 | N | 720 | -0- | -551 | -0- | 720 | 2 | | N | -0- | | | -0- |
| 09 | 1230 | N | 565 | -0- | -665 | -0- | 565 | 2 | | N | -0- | | | -0- |
| 10 | 899 | N | 394 | -0- | -505 | -0- | 394 | 2 | | N | -0- | | | -0- |
| *11 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 2 | | N | -0- | | | -0- |
| *12 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,407 TOTAL CONDENSATE PROD: -0-

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
MATHIS WELL #: 1 T RRCID -> 099420 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 3976 - 3981

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TARPON OIL & GAS CO. 836178
ANACONDA WELL #: 1 RRCID -> 267571 COMPL. DATE 01/10/2013 TOTAL DEPTH 4603 PERF. 4038 - 4042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 646 | -0- | -67 | -0- | 646 | 3 | | | N | -0- | | | | | 21 |
| 02 | 588 | N | 575 | -0- | -13 | -0- | 575 | 3 | | | N | -0- | | | | | 21 |
| 03 | 680 | N | 680 | -0- | -0- | -0- | 680 | 3 | | | N | -0- | | | | | 21 |
| 04 | 791 | N | 791 | -0- | -0- | -0- | 791 | 3 | | | N | -0- | | | | | 21 |
| 05 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | 21 |
| 06 | 738 | N | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | 21 |
| 07 | 806 | N | 741 | -0- | -65 | -0- | 741 | 3 | | | N | -0- | | | | | 21 |
| 08 | 801 | N | 801 | -0- | -0- | -0- | 801 | 3 | | | N | -0- | | | | | 21 |
| 09 | 752 | N | 752 | -0- | -0- | -0- | 752 | 3 | | | N | -0- | | | | | 21 |
| 10 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | 21 |
| 11 | 780 | N | 454 | -0- | -326 | -0- | 454 | 3 | | | N | -0- | | | | | 21 |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: 7,611 TOTAL CONDENSATE PROD: -0-

RHODES RANCH WELL #: 3D RRCID -> 277427 COMPL. DATE 11/14/2014 TOTAL DEPTH 4560 PERF. 4120 - 4127

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. V. T. (CONGL. 4250) //CONT.// 45214 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
XPLORE OPERATING, LLC 946023
RHODES W. J. B WELL #: 4 RRCID -> 061415 COMPL. DATE 03/15/1975 TOTAL DEPTH 4472 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. V. T. (STRAWN 2400) 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAMMER PETROLEUM, INC. 088600
TAYLOR WELL #: 1 RRCID -> 116391 COMPL. DATE 05/03/1985 TOTAL DEPTH 2713 PERF. 1945 - 2155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 232 |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 232 |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 232 |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 232 |
| 05 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 232 |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | 232 |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 232 |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 232 |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | 232 |
| 10 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 232 |
| *11 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 232 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 232 |

TOTAL GAS PROD: 310 TOTAL CONDENSATE PROD: -0-

TAYLOR WELL #: 2 RRCID -> 116392 COMPL. DATE 05/02/1985 TOTAL DEPTH 2398 PERF. 2046 - 2140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 350 |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 350 |
| 03 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | 350 |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | 350 |
| 05 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 350 |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 350 |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | 350 |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 350 |
| 09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 350 |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 350 |
| *11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 350 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 350 |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: -0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
LUKE WELL #: K 3 RRCID -> 232473 COMPL. DATE 04/16/2007 TOTAL DEPTH 4399 PERF. 2182 - 2200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MNA ENTERPRISES LTD. CO. 571988
TAYLOR,JOYCE -B- WELL #: 1 RRCID -> 100428 COMPL. DATE 06/03/1982 TOTAL DEPTH 4400 PERF. 2029 - 2044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 2 RRCID -> 066384 COMPL. DATE 10/23/1975 TOTAL DEPTH 4632 PERF. 2407 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
PADGETT RANCH WELL #: 3 RRCID -> 091076 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. 2400 - 2428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PADGETT RANCH WELL #: 5 RRCID -> 096302 COMPL. DATE 11/05/1981 TOTAL DEPTH 4500 PERF. 2363 - 2426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

QUEST PETROLEUM COMPANY 684629
LITTLEFIELD, CARL GAS UNIT WELL #: 1 RRCID -> 096655 COMPL. DATE 04/04/1981 TOTAL DEPTH 4700 PERF. 2035 - 2228

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | N | -0- | | | | | -0- |
| 02 | 84 | N | 67 | -0- | -17 | -0- | 67 | 2 | | N | -0- | | | | | -0- |
| 03 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | N | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | N | -0- | | | | | -0- |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | N | -0- | | | | | -0- |
| 08 | 124 | N | 55 | -0- | -69 | -0- | 55 | 2 | | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 762 TOTAL CONDENSATE PROD: -0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
MATHIS WELL #: 1 C RRCID -> 099601 COMPL. DATE 01/05/1982 TOTAL DEPTH 4399 PERF. 2124 - 2178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 98 | -0- | -26 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 07 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,210 TOTAL CONDENSATE PROD: -0-

PARISH WELL #: 2036 RRCID -> 109766 COMPL. DATE 02/28/1984 TOTAL DEPTH 4350 PERF. 2018 - 2352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 07 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 33 | -0- | -60 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 502 TOTAL CONDENSATE PROD: -0-

PADGETT WELL #: 1 RRCID -> 186158 COMPL. DATE 10/11/2001 TOTAL DEPTH 2150 PERF. 1969 - 2005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 54 | -0- | -39 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 45 | -0- | -39 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 45 | -0- | -15 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 716 TOTAL CONDENSATE PROD: -0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY //CONT.// 684629
PARISH WELL #: 3036 RRCID -> 192394 COMPL. DATE 11/11/2002 TOTAL DEPTH 2100 PERF. 1902 - 1956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 07 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 50 | -0- | -43 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 642 TOTAL CONDENSATE PROD: -0-

FORTNEY, W. D. WELL #: 2025 RRCID -> 206447 COMPL. DATE 12/20/2003 TOTAL DEPTH 2300 PERF. 2098 - 2150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 04 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 41 | -0- | -19 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 628 TOTAL CONDENSATE PROD: -0-

QUEST-TEX ENERGY OP II, LLC 684645
HARRIS, LAVERNE WELL #: 2 RRCID -> 204785 COMPL. DATE 08/23/2004 TOTAL DEPTH 2962 PERF. 1867 - 1919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/08/2021 - WELL PLUGGED 1/8/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAVERNE HARRIS A WELL #: 5 RRCID -> 209080 COMPL. DATE 02/02/2005 TOTAL DEPTH 2931 PERF. 1998 - 2061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/04/2021 - WELL PLUGGED 2-4-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAVERNE HARRIS -B- WELL #: 6 RRCID -> 209081 COMPL. DATE 02/03/2005 TOTAL DEPTH 2933 PERF. 2021 - 2066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/03/2021 - WELL PLUGGED 2-3-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. V. T. (STRAWN 2400) //CONT.// 45214 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645

HARRIS, LAVERNE -G- WELL #: 11 RRCID -> 213669 COMPL. DATE 09/14/2005 TOTAL DEPTH 2271 PERF. 1999 - 2081

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/02/2021 - WELL PLUGGED 2-2-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, LAVERNE -C- WELL #: 7 RRCID -> 213692 COMPL. DATE 09/12/2005 TOTAL DEPTH 2271 PERF. 2010 - 2045

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/29/2021 - WELL PLUGGED 1-29-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAVERNE HARRIS -E- WELL #: 9 RRCID -> 214152 COMPL. DATE 12/15/2005 TOTAL DEPTH 2931 PERF. 2006 - 2060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/22/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAVERNE HARRIS-F- WELL #: 10 RRCID -> 214156 COMPL. DATE 11/29/2005 TOTAL DEPTH 2934 PERF. 1987 - 2041

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/20/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PADGETT-A- WELL #: 2 RRCID -> 214158 COMPL. DATE 11/17/2005 TOTAL DEPTH 2176 PERF. 1879 - 1936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PADGETT -B- WELL #: 3 RRCID -> 214792 COMPL. DATE 11/17/2005 TOTAL DEPTH 2301 PERF. 1968 - 2011

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J. W. BARTLETT (MARBLE FALLS) 45218 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
SIMPCO OIL & GAS 783485
WALKER, M. T. WELL #: 1 RRCID -> 017313 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 2188 - 2209

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON, KELLY 929355
FRAZIER WELL #: 1 RRCID -> 017316 COMPL. DATE 04/14/1960 TOTAL DEPTH 2217 PERF. 2181 - 2191

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACK-FRED-BOB (CANYON REEF) 45279 250 NON-ASSOCIATED ONE WELL CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HOOKER TRUST WELL #: 4 RRCID -> 183901 COMPL. DATE 06/30/2001 TOTAL DEPTH 3850 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JACKSON (STRAWN) 45395 666 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH 'A' WELL #: 26 RRCID -> 275283 COMPL. DATE 07/31/2014 TOTAL DEPTH 4036 PERF. 3850 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 21 | -0- | -7 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 260 TOTAL CONDENSATE PROD: -0-

ROB-JOE GAS & OIL CO. 715500
GRAHAM HEIRS WELL #: 11 RRCID -> 146467 COMPL. DATE 08/25/1993 TOTAL DEPTH 1668 PERF. 1493 - 1554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 384 | R | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 02 | 307 | R | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 03 | 411 | R | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 04 | 393 | R | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 05 | 396 | R | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 06 | 396 | R | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 07 | 397 | R | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 08 | 373 | R | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 09 | 353 | R | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 384 | R | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 11 | 371 | R | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| *12 | 365 | R | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,530 TOTAL CONDENSATE PROD: -0-

GRAHAM HEIRS WELL #: 14 RRCID -> 153931 COMPL. DATE N/A TOTAL DEPTH 1838 PERF. 1498 - 1546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 336 | R | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 02 | 269 | R | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 360 | R | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 04 | 344 | R | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 346 | R | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 06 | 346 | R | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 07 | 348 | R | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 08 | 326 | R | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 09 | 309 | R | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 10 | 336 | R | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 325 | R | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| *12 | 319 | R | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,964 TOTAL CONDENSATE PROD: -0-

JACKSON (STRAWN) //CONT.// 45395 666 ASSOCIATED 49B CNTY: STEPHENS
ROB-JOE GAS & OIL CO. //CONT.// 715500
GRAHAM WELL #: 17 RRCID -> 181463 COMPL. DATE 01/30/2001 TOTAL DEPTH 1901 PERF. 1548 - 1610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 192 | -0- | -25 | -0- | 192 | 2 | | N | -0- | | | -0- |
| 02 | 168 | # | 154 | -0- | -14 | -0- | 154 | 2 | | N | -0- | | | -0- |
| 03 | 206 | R | 206 | -0- | -0- | -0- | 206 | 2 | | N | -0- | | | -0- |
| 04 | 196 | R | 196 | -0- | -0- | -0- | 196 | 2 | | N | -0- | | | -0- |
| 05 | 198 | R | 198 | -0- | -0- | -0- | 198 | 2 | | N | -0- | | | -0- |
| 06 | 210 | # | 198 | -0- | -12 | -0- | 198 | 2 | | N | -0- | | | -0- |
| 07 | 217 | # | 198 | -0- | -19 | -0- | 198 | 2 | | N | -0- | | | -0- |
| 08 | 217 | # | 186 | -0- | -31 | -0- | 186 | 2 | | N | -0- | | | -0- |
| 09 | 210 | # | 176 | -0- | -34 | -0- | 176 | 2 | | N | -0- | | | -0- |
| 10 | 217 | # | 192 | -0- | -25 | -0- | 192 | 2 | | N | -0- | | | -0- |
| 11 | 210 | # | 186 | -0- | -24 | -0- | 186 | 2 | | N | -0- | | | -0- |
| 12 | 186 | # | 183 | -0- | -3 | -0- | 183 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,265 TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 15 RRCID -> 181899 COMPL. DATE 03/20/2001 TOTAL DEPTH 1870 PERF. 1531 - 1608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 80 | -0- | -13 | -0- | 80 | 2 | | N | -0- | | | -0- |
| 02 | 84 | # | 64 | -0- | -20 | -0- | 64 | 2 | | N | -0- | | | -0- |
| 03 | 93 | # | 86 | -0- | -7 | -0- | 86 | 2 | | N | -0- | | | -0- |
| 04 | 90 | # | 82 | -0- | -8 | -0- | 82 | 2 | | N | -0- | | | -0- |
| 05 | 93 | # | 82 | -0- | -11 | -0- | 82 | 2 | | N | -0- | | | -0- |
| 06 | 90 | # | 82 | -0- | -8 | -0- | 82 | 2 | | N | -0- | | | -0- |
| 07 | 93 | # | 83 | -0- | -10 | -0- | 83 | 2 | | N | -0- | | | -0- |
| 08 | 93 | # | 78 | -0- | -15 | -0- | 78 | 2 | | N | -0- | | | -0- |
| 09 | 90 | # | 74 | -0- | -16 | -0- | 74 | 2 | | N | -0- | | | -0- |
| 10 | 93 | # | 81 | -0- | -12 | -0- | 81 | 2 | | N | -0- | | | -0- |
| 11 | 90 | # | 77 | -0- | -13 | -0- | 77 | 2 | | N | -0- | | | -0- |
| 12 | 93 | # | 76 | -0- | -17 | -0- | 76 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 945 TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
BOENICKE-FULLER WELL #: 2 RRCID -> 017816 COMPL. DATE 06/30/1954 TOTAL DEPTH N/A PERF. 1154 - 1160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
CARTWRIGHT WELL #: 1 RRCID -> 017817 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1180 - 1210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, M. J. WELL #: 1 RRCID -> 017818 COMPL. DATE 04/15/1922 TOTAL DEPTH N/A PERF. 1154 - 1157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLER CO. SCHOOL WELL #: 1 RRCID -> 017826 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1140 - 1148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
RANKIN, B.J. WELL #: 3 RRCID -> 081805 COMPL. DATE 11/16/1978 TOTAL DEPTH 1350 PERF. 1206 - 1212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANKIN, B J WELL #: 1 RRCID -> 081808 COMPL. DATE 08/20/1978 TOTAL DEPTH 1200 PERF. 1146 - 1154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HORTON, T.G. WELL #: 1 RRCID -> 081816 COMPL. DATE 03/05/1979 TOTAL DEPTH 1280 PERF. 1068 - 1120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
HORTON, T.G. WELL #: 2 RRCID -> 082076 COMPL. DATE 04/12/1979 TOTAL DEPTH 1400 PERF. 1070 - 1220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FLETCHER WELL #: 1 RRCID -> 090563 COMPL. DATE 04/27/1980 TOTAL DEPTH 1250 PERF. 1116 - 1200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/01/2021 - WELL PLUGGED 12/1/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENNIE, TERRY WELL #: 3 RRCID -> 115321 COMPL. DATE 03/10/1984 TOTAL DEPTH 1265 PERF. 1131 - 1190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/03/2021 - WELL PLUGGED 12/3/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
SIKES WELL #: 2 RRCID -> 136923 COMPL. DATE 09/25/1984 TOTAL DEPTH 1260 PERF. 1102 - 1228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/16/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIKES WELL #: 1 RRCID -> 136925 COMPL. DATE 09/25/1984 TOTAL DEPTH N/A PERF. 1104 - 1228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHISON, B. WELL #: 3 RRCID -> 137575 COMPL. DATE 06/20/1990 TOTAL DEPTH 2285 PERF. 1153 - 1182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. //CONT.// 100298
WALLER COUNTY SCHOOL WELL #: 1 RRCID -> 144011 COMPL. DATE 11/13/1978 TOTAL DEPTH 2052 PERF. 1228 - 1232

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOWN-HOLE PUMP SERVICE CO., INC. 227570
RICHARDSON WELL #: RRCID -> 082466 COMPL. DATE 05/02/1979 TOTAL DEPTH 1900 PERF. 1088 - 1230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |

PLUGGED AND ABANDONED_____ 01/26/2005

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MISSION ENERGY INC. 570410
RICHARDSON WELL #: RRCID -> 082669 COMPL. DATE 04/06/1979 TOTAL DEPTH 1400 PERF. 1104 - 1238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 53 |

PLUGGED AND ABANDONED_____ 02/18/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. 660810
J. L. MORRIS WELL #: 2 RRCID -> 017813 COMPL. DATE 06/08/1941 TOTAL DEPTH 1170 PERF. 1080 - 1170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1021 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, W. B. WELL #: 1 RRCID -> 017819 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1171 - 1200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, W. B. WELL #: 3 RRCID -> 017820 COMPL. DATE N/A TOTAL DEPTH 1260 PERF. 1239 - 1245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
DAVIS, W. B. WELL #: 4 RRCID -> 017821 COMPL. DATE 10/24/1954 TOTAL DEPTH 1920 PERF. 1162 - 1167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHINSON, B. WELL #: 1 RRCID -> 017822 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1053 - 1070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEACH, J. S. WELL #: 1 RRCID -> 017823 COMPL. DATE 04/01/1932 TOTAL DEPTH N/A PERF. 1068 - 1118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
J. L. MORRIS WELL #: 1 RRCID -> 017824 COMPL. DATE 08/04/1927 TOTAL DEPTH N/A PERF. 1085 - 1086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALLACE, JOHN C. WELL #: 1 RRCID -> 017825 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1038 - 1065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENNIE, TERRY WELL #: 1 RRCID -> 101553 COMPL. DATE 10/31/1978 TOTAL DEPTH 3518 PERF. 1107 - 1184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN (CADDO) //CONT.// 45694 200 ASSOCIATED STORAGE CNTY: BROWN
PETROLIA GROUP, L.L.C. //CONT.// 660810
BENNIE, TERRY WELL #: 2 RRCID -> 134148 COMPL. DATE 00/00/1978 TOTAL DEPTH 2218 PERF. 1112 - 1171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN, SOUTH (FRY) 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BROWN INDUSTRIAL GAS OP, INC. 100298
HUGGINS WELL #: 1 RRCID -> 101957 COMPL. DATE 09/16/1982 TOTAL DEPTH 2200 PERF. 1030 - 1039

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, ALVIN L. 567641
MILLER, ALVIN L. WELL #: 1 RRCID -> 089537 COMPL. DATE 02/27/1980 TOTAL DEPTH 1177 PERF. 860 - 864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANELLEN, SOUTH (FRY) //CONT.// 45698 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
MILLER, ALVIN L. //CONT.// 567641
MILLER, ALVIN L. WELL #: 6 RRCID -> 094797 COMPL. DATE 07/01/1981 TOTAL DEPTH 490 PERF. 433 - 441

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER, ALVIN L. WELL #: 5 RRCID -> 094918 COMPL. DATE 07/01/1981 TOTAL DEPTH 965 PERF. 433 - 441

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLER,ALVIN L. WELL #: 2 RRCID -> 095003 COMPL. DATE 07/01/1981 TOTAL DEPTH 580 PERF. 433 - 442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JANET (GRAY 2600) 45708 500 ASSOCIATED CAPACITY CNTY: COLEMAN
MISSION ENERGY INC. 570410
YOUNG, ROY "A" WELL #: 5 RRCID -> 089539 COMPL. DATE 12/18/1972 TOTAL DEPTH 2670 PERF. 2614 - 2670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROY YOUNG "B" UNIT WELL #: 4 RRCID -> 125905 COMPL. DATE 12/08/1987 TOTAL DEPTH 3736 PERF. 2623 - 2650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21 TOTAL CONDENSATE PROD: -0-

YOUNG, ROY DEANE 949387
YOUNG, ROY WELL #: 3 RRCID -> 087078 COMPL. DATE 04/01/1980 TOTAL DEPTH 3520 PERF. 2609 - 2614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAYMA RHEA (MISS.) 45967 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
MATTHEWS "20" WELL #: 1 RRCID -> 165948 COMPL. DATE 12/19/1997 TOTAL DEPTH 4550 PERF. 4301 - 4401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 71 |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 71 |
| 03 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | 71 |
| 04 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 71 |
| 05 | 333 | N | 333 | -0- | -0- | -0- | 333 | 2 | | | N | -0- | | | | | 71 |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 71 |
| 07 | 341 | N | 318 | -0- | -23 | -0- | 318 | 2 | | | N | -0- | | | | | 71 |
| 08 | 341 | N | 310 | -0- | -31 | -0- | 310 | 2 | | | N | -0- | | | | | 71 |
| 09 | 330 | N | 230 | -0- | -100 | -0- | 230 | 2 | | | N | -0- | | | | | 71 |
| 10 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | | N | -0- | | | | | 71 |
| 11 | 300 | N | 214 | -0- | -86 | -0- | 214 | 2 | | | N | -0- | | | | | 71 |
| 12 | 248 | N | 163 | -0- | -85 | -0- | 163 | 2 | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 3,409 TOTAL CONDENSATE PROD: -0-

JENNIE FAYE (DUFFER) 46170 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
D.J. & T. ENERGY 196227
LUTER RANCH WELL #: 1 RRCID -> 182904 COMPL. DATE 05/02/2001 TOTAL DEPTH 4250 PERF. 3966 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | NO RPT | | -0- | -0- | 60 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | | -0- | -0- | 60 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENNIFER (DUFFER) 46176 300 ASSOCIATED 49B CNTY: SHACKELFORD
BUSTAMANTE RESOURCES LLC 112682
MOORE JOHNSTON WELL #: 1 RRCID -> 261284 COMPL. DATE 05/02/2011 TOTAL DEPTH 4359 PERF. 4053 - 4055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 9 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 10 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 12 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 15 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 16 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 17 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 19 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 20 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 23 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 26 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 20

JERALD CECIL (CADDO) 46244 500 ASSOCIATED EXEMPT CNTY: THROCKMORTON
EXLCO, INC. 256985
BOYD, G. G. "B" WELL #: 1 RRCID -> 140714 COMPL. DATE 02/00/1972 TOTAL DEPTH 3953 PERF. 3900 - 3910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JESSIE LEE (U. LAKE SAND) 46308 900 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BACON ENERGY 042398
GRAY,L.Z. WELL #: 1 RRCID -> 110891 COMPL. DATE 05/02/1984 TOTAL DEPTH 4280 PERF. 3538 - 3543

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | SHUT IN | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JETT (DUFFER) 46320 400 ASSOCIATED EXEMPT CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
SRC-GARMS /LEATHERWOOD "A" WELL #: 2 RRCID -> 130755 COMPL. DATE 10/17/1983 TOTAL DEPTH 3422 PERF. 3103 - 3150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 N | 94 | -0- | -0- | -0- | 94 | 2 | | Y | -0- | | | -0- |
| 02 | 84 N | 51 | -0- | -33 | -0- | 51 | 2 | | Y | -0- | | | -0- |
| 03 | 67 N | 67 | -0- | -0- | -0- | 67 | 2 | | Y | -0- | | | -0- |
| 04 | 90 N | 63 | -0- | -27 | -0- | 63 | 2 | | Y | -0- | | | -0- |
| 05 | 63 N | 63 | -0- | -0- | -0- | 63 | 2 | | Y | -0- | | | -0- |
| 06 | 65 N | 65 | -0- | -0- | -0- | 65 | 2 | | Y | -0- | | | -0- |
| 07 | 84 N | 84 | -0- | -0- | -0- | 84 | 2 | | Y | -0- | | | -0- |
| 08 | 77 N | 77 | -0- | -0- | -0- | 77 | 2 | | Y | -0- | | | -0- |
| 09 | 81 N | 81 | -0- | -0- | -0- | 81 | 2 | | Y | -0- | | | -0- |
| 10 | 93 N | 73 | -0- | -20 | -0- | 73 | 2 | | Y | -0- | | | -0- |
| 11 | 61 N | 61 | -0- | -0- | -0- | 61 | 2 | | Y | -0- | | | -0- |
| 12 | 93 N | 69 | -0- | -24 | -0- | 69 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 848 TOTAL CONDENSATE PROD: -0-

JETT (DUFFER) //CONT.// 46320 400 ASSOCIATED EXEMPT CNTY: BROWN
GERRY-MAC OIL, INC. 302025
QUAIL HOLLOW WELL #: 2 RRCID -> 287788 COMPL. DATE 06/21/1977 TOTAL DEPTH 3320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JILL (CONGL. N) 46356 400 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
ASHBY 5X WELL #: 1A RRCID -> 127158 COMPL. DATE 05/10/1988 TOTAL DEPTH 4135 PERF. 4050 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 5 | -0- | -23 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 63 TOTAL CONDENSATE PROD: -0-

HARALSON, ELLA WELL #: 1 RRCID -> 139229 COMPL. DATE N/A TOTAL DEPTH 4126 PERF. 4088 - 4103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 13 |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | 13 |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 13 |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 09 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | 13 |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 13 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 50 TOTAL CONDENSATE PROD: -0-

JILL, N. (CONGL. 4050) 46358 500 ASSOCIATED EXEMPT CNTY: STEPHENS
KORNYE-TILLMAN COMPANY 475741
HARALSON,ELLA -A- WELL #: 3 RRCID -> 118689 COMPL. DATE 10/01/1985 TOTAL DEPTH 4115 PERF. 4056 - 4062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 204 | -0- | -44 | -0- | 204 | 2 | | | N | -0- | | | | | 43 |
| 02 | 364 | N | 308 | -0- | -56 | -0- | 308 | 2 | | | N | -0- | | | | | 43 |
| 03 | 465 | N | 282 | -0- | -183 | -0- | 282 | 2 | | | N | -0- | | | | | 43 |
| 04 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 43 |
| 05 | 341 | N | 273 | -0- | -68 | -0- | 273 | 2 | | | N | -0- | | | | | 43 |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 43 |
| 07 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 43 |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 43 |
| 09 | 300 | N | 262 | -0- | -38 | -0- | 262 | 2 | | | N | -0- | | | | | 43 |
| 10 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 43 |
| 11 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 43 |
| *12 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 3,916 TOTAL CONDENSATE PROD: -0-

JILL, N. (3900) 46358 750 ASSOCIATED ONE WELL CNTY: STEPHENS
VAN OPERATING, LTD. 881442
RANCH, P. K. WELL #: 14 C RRCID -> 180760 COMPL. DATE 12/15/2000 TOTAL DEPTH 4127 PERF. 3870 - 3880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

PLUGGED AND ABANDONED_____ 12/23/2019 - P/A 12/23/19

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JIM NED 46465 001 ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
CUMMINGS WELL #: 1 RRCID -> 151679 COMPL. DATE 03/18/1978 TOTAL DEPTH 4070 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 VIOL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JIM NED (MORRIS) 46465 600 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
RHYNE, J.V. 706379
RICHEY, J. E. WELL #: 3 RRCID -> 109855 COMPL. DATE 01/27/1984 TOTAL DEPTH 4600 PERF. 3450 - 3460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 551 | R | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 02 | 265 | R | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 03 | 614 | R | 614 | -0- | -0- | -0- | 614 | 2 | | | N | -0- | | | | | -0- |
| 04 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 05 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 06 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 07 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,933 TOTAL CONDENSATE PROD: -0-

JOE BOB (MARBLE FALLS REEF) 46650 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CARR, TIMOTHY CHARLES 135095
CARR "A" WELL #: 1 RRCID -> 121747 COMPL. DATE 05/17/1986 TOTAL DEPTH 1240 PERF. 1190 - 1200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOE & GRADY DAWS (STRAWN UPPER) 46668 750 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
MASH OILFIELD SERVICES, LP 531373
MCKEICHAN, WILL WELL #: 2 RRCID -> 150412 COMPL. DATE 06/13/1994 TOTAL DEPTH 4531 PERF. 3320 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: -0-

JOHN DEAN (CONGL. 4000) 46845 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
MCCLURE, J.D. WELL #: 1 RRCID -> 080380 COMPL. DATE 10/22/1978 TOTAL DEPTH 4200 PERF. 4008 - 4024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 03 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 04 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 06 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 07 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 413 | -0- | -7 | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 10 | 481 | N | 481 | -0- | -0- | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 330 | -0- | -90 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| *12 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,257 TOTAL CONDENSATE PROD: -0-

JOHN K. (GRAY) 46875 500 ASSOCIATED ONE WELL CNTY: CALLAHAN
3 S PRODUCTION, INC. 953796
SEALY-SMITH "121" WELL #: 1 RRCID -> 125728 COMPL. DATE 11/11/1987 TOTAL DEPTH 4425 PERF. 3528 - 3560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | 2 | | | | | 84 |
| 02 | 700 | N | -0- | -0- | -700 | -0- | | | | | N | 2 | | | | | 86 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 88 |
| 04 | 731 | N | 731 | -0- | -0- | -0- | 705 | 3 | 26 | 9 | N | 24 | | | | | 112 |
| 05 | 1719 | N | 1719 | -0- | -0- | -0- | 1666 | 3 | 53 | 9 | N | 48 | | | | | 160 |
| 06 | 1231 | N | 1231 | -0- | -0- | -0- | 1207 | 3 | 24 | 9 | N | 22 | 154 | 1 | | | 28 |
| 07 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | 2 | | | | | 30 |
| 08 | 775 | N | -0- | -0- | -775 | -0- | | | | | N | 2 | | | | | 32 |
| 09 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | 2 | | | | | 34 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 1574 | N | 1574 | -0- | -0- | -0- | 1518 | 3 | 56 | 9 | N | 51 | | | | | 85 |
| *12 | 2223 | N | 2223 | -0- | -0- | -0- | 2172 | 3 | 51 | 9 | N | 46 | | | | | 131 |

TOTAL GAS PROD: 7,478 TOTAL CONDENSATE PROD: 203

JOHNNY (CONGL.) 46982 500 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
DUGGAN-HARRELL (CONGL) UNIT WELL #: 2 RRCID -> 200330 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3862 - 3866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 162 | -0- | -55 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | # | 137 | -0- | -59 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | # | 162 | -0- | -24 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | # | 150 | -0- | -30 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | # | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | # | 134 | -0- | -16 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 07 | 216 | R | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 50 | -0- | -105 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 3 | -0- | -147 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | # | 13 | -0- | -204 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | # | 41 | -0- | -169 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | # | 174 | -0- | -43 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,361 TOTAL CONDENSATE PROD: -0-

JOHNSON BEND (BEND CONGL.) 47012 050 ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. 053974
JOHNSON, FANNIE T. WELL #: 2 RRCID -> 184507 COMPL. DATE 07/01/2001 TOTAL DEPTH 4493 PERF. 3990 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 364 | N | 262 | -0- | -102 | -0- | 262 | 2 | | | Y | -0- | | | | | 10 |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | Y | -0- | | | | | 10 |
| 05 | 577 | N | 577 | -0- | -0- | -0- | 577 | 2 | | | Y | -0- | | | | | 10 |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | Y | -0- | | | | | 10 |
| 07 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | Y | -0- | | | | | 10 |
| 08 | 589 | N | 556 | -0- | -33 | -0- | 556 | 2 | | | Y | -0- | | | | | 10 |
| 09 | 570 | N | 546 | -0- | -24 | -0- | 546 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 558 | N | 558 | -0- | -0- | -0- | 558 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | Y | -0- | | | | | 10 |
| *12 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 6,378 TOTAL CONDENSATE PROD: -0-

JOHNSON, FANNIE T. WELL #: RRCID -> 251360 COMPL. DATE 08/01/2009 TOTAL DEPTH 4435 PERF. 3966 - 4055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 8 |

WORKED OVER ANOTHER ZONE.. 08/09/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSTON GAP (MARBLE FALLS) 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
RIEBE, ANGELINA WELL #: 2 A RRCID -> 143126 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3694 - 3710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 111 | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSTON GAP (MARBLE FALLS) //CONT.// 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. //CONT.// 418929
RIEBE, ANGELINA WELL #: 1 RRCID -> 144530 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3760 - 3805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGFORD "C" WELL #: 2 RRCID -> 218837 COMPL. DATE N/A TOTAL DEPTH 4170 PERF. 3685 - 3694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGFORD "C" WELL #: 4 RRCID -> 218838 COMPL. DATE N/A TOTAL DEPTH 4140 PERF. 3689 - 3697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSTON GAP (MARBLE FALLS) //CONT.// 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. //CONT.// 418929
LANGFORD "C" WELL #: 7 RRCID -> 218840 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3668 - 3677

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGFORD "C" WELL #: 8 RRCID -> 218841 COMPL. DATE N/A TOTAL DEPTH 4179 PERF. 3664 - 3669

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIEBE, ANGELINA WELL #: 3 A RRCID -> 218842 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3864 - 3870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 19 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSTON GAP (MARBLE FALLS) //CONT.// 47064 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. //CONT.// 418929
LANGFORD -B- WELL #: 23 RRCID -> 283315 COMPL. DATE 02/17/1986 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES COUNTY REGULAR (GAS) 47113 200 NON-ASSOCIATED EXEMPT CNTY: JONES
SOJOURNER DRILLING CORPORATION 800750
HODO WELL #: 1 RRCID -> 267249 COMPL. DATE 03/12/2012 TOTAL DEPTH 5370 PERF. 3970 - 4370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 10 | | | 115 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | 25 3 | 90 6 | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 11 | | | 11 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 10 | | | 21 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 11 | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 32 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 42

JONES & LEWIS (CADDO) 47159 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
K & W VANPELT COMPANY 448748
CLARK, JEAN WELL #: 1 U RRCID -> 043556 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES & LEWIS (CADDO) //CONT.// 47159 333 NON-ASSOCIATED EXEMPT CNTY: BROWN
K & W VANPELT COMPANY //CONT.// 448748
CLARK, JEAN WELL #: 2 RRCID -> 043557 COMPL. DATE 02/10/1968 TOTAL DEPTH 2067 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES & LEWIS (MARBLE FALLS) 47159 666 NON-ASSOCIATED EXEMPT CNTY: BROWN
K & W VANPELT COMPANY 448748
CLARK, JEAN WELL #: 1 L RRCID -> 043558 COMPL. DATE 02/01/1968 TOTAL DEPTH 2574 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONI LYNN (BEND CONGLOMERATE) 47222 250 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
WHITTENBURG J WELL #: 1 RRCID -> 275744 COMPL. DATE 10/16/2013 TOTAL DEPTH 4580 PERF. 4176 - 4188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | # | 2211 | -0- | -300 | -0- | 2207 | 3 | 4 | 9 | N | 4 | | | | | 106 |
| 02 | 2128 | N | 1522 | -0- | -606 | -0- | 1522 | 3 | | | N | -0- | | | | | 106 |
| 03 | 2361 | N | 2361 | -0- | -0- | -0- | 2360 | 3 | 1 | 9 | N | 1 | | | | | 107 |
| 04 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 3 | | | N | -0- | | | | | 107 |
| 05 | 2203 | N | 2203 | -0- | -0- | -0- | 2203 | 3 | | | N | -0- | | | | | 107 |
| 06 | 2280 | N | 2093 | -0- | -187 | -0- | 2093 | 3 | | | N | -0- | | | | | 107 |
| 07 | 2201 | N | 2164 | -0- | -37 | -0- | 2164 | 3 | | | N | -0- | | | | | 107 |
| 08 | 2201 | N | 2114 | -0- | -87 | -0- | 2114 | 3 | | | N | -0- | | | | | 107 |
| 09 | 2100 | N | 1517 | -0- | -583 | -0- | 1517 | 3 | | | N | -0- | | | | | 107 |
| 10 | 2170 | N | 55 | -0- | -2115 | -0- | 55 | 3 | | | N | -0- | | | | | 107 |
| 11 | 2040 | N | 1310 | -0- | -730 | -0- | 1310 | 3 | | | N | -0- | | | | | 107 |
| *12 | 2009 | N | 2009 | -0- | -0- | -0- | 2009 | 3 | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 21,703 TOTAL CONDENSATE PROD: 5

JONISUE BOWDEN (CANYON) 47233 500 ASSOCIATED 49B CNTY: FISHER
SWEETWATER PRODUCTION, INC. 833297
SMITH WELL #: 2 RRCID -> 130267 COMPL. DATE 02/28/1986 TOTAL DEPTH 4975 PERF. 4870 - 4885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1591 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOSEPH H. BYRNE (DUFFER) 47291 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BUCK WHEAT RESOURCES, L.P. 105675
BENNETT WELL #: 1 RRCID -> 199754 COMPL. DATE 11/10/2003 TOTAL DEPTH 3266 PERF. 3112 - 3120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BENNETT WELL #: 6 RRCID -> 211318 COMPL. DATE 04/06/2005 TOTAL DEPTH 3341 PERF. 3128 - 3200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 02 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 03 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 28 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOSH THOMPSON (CONGL.) 47323 120 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CDJ OIL CO. 140598
THOMPSON JOSH WELL #: 3 RRCID -> 061109 COMPL. DATE 04/27/1973 TOTAL DEPTH 4664 PERF. 4355 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON JOSH WELL #: 4 C RRCID -> 061110 COMPL. DATE 02/01/1975 TOTAL DEPTH 4584 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMPSON, JOSH WELL #: 5 RRCID -> 226040 COMPL. DATE 03/22/2007 TOTAL DEPTH 4495 PERF. 4344 - 4369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOSH THOMPSON (MISS) 47323 500 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX 659782
THOMPSON, JOSH 568 WELL #: 1 RRCID -> 261291 COMPL. DATE 12/03/1976 TOTAL DEPTH 4680 PERF. 4643 - 4655

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 5010 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOSHUA (CONGL) 47326 500 ASSOCIATED 49B CNTY: EASTLAND
JM INVESTMENTS, L.L.C. 427733
HALEY-HUNTER WELL #: 1 RRCID -> 100490 COMPL. DATE 05/15/1980 TOTAL DEPTH 3700 PERF. 3589 - 3599

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS WELL #: 1 RRCID -> 108992 COMPL. DATE 11/01/1979 TOTAL DEPTH 3680 PERF. 3560 - 3572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOSHUA (CONGL) //CONT.// 47326 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. 511345
HUNTER WELL #: 1 RRCID -> 239792 COMPL. DATE 12/10/1979 TOTAL DEPTH 3680 PERF. 3366 - 3373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 02 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 03 | 12 | # | 11 | -0- | -1 | -0- | 11 | 3 | | N | -0- | | | -0- |
| 04 | 12 | # | 11 | -0- | -1 | -0- | 11 | 3 | | N | -0- | | | -0- |
| 05 | 12 | # | 11 | -0- | -1 | -0- | 11 | 3 | | N | -0- | | | -0- |
| 06 | 12 | # | 11 | -0- | -1 | -0- | 11 | 3 | | N | -0- | | | -0- |
| 07 | 12 | # | 11 | -0- | -1 | -0- | 11 | 3 | | N | -0- | | | -0- |
| 08 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | N | -0- | | | -0- |
| 09 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | N | -0- | | | -0- |
| 10 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | N | -0- | | | -0- |
| 11 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | N | -0- | | | -0- |
| 12 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 134 TOTAL CONDENSATE PROD: -0-

HUNTER WELL #: 2 RRCID -> 246340 COMPL. DATE 12/19/1979 TOTAL DEPTH 3706 PERF. 3591 - 3599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 02 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 03 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 04 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 05 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 06 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 07 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 08 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 09 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 10 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 11 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 12 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 96 TOTAL CONDENSATE PROD: -0-

PLACE OIL AND GAS CO. 667700
CARROLL, BOB WELL #: 2 RRCID -> 158003 COMPL. DATE N/A TOTAL DEPTH 3690 PERF. 3606 - 3212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | N | -0- | | | -0- |
| 02 | 28 | # | 13 | -0- | -15 | -0- | 13 | 2 | | N | -0- | | | -0- |
| 03 | 31 | # | 4 | -0- | -27 | -0- | 4 | 2 | | N | -0- | | | -0- |
| 04 | 30 | # | 2 | -0- | -28 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 05 | 31 | # | 5 | -0- | -26 | -0- | 5 | 2 | | N | -0- | | | -0- |
| 06 | 30 | # | 1 | -0- | -29 | -0- | 1 | 2 | | N | -0- | | | -0- |
| 07 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| 08 | 552 | R | 552 | -0- | -0- | -0- | 552 | 2 | | N | -0- | | | -0- |
| 09 | 369 | R | 369 | -0- | -0- | -0- | 369 | 2 | | N | -0- | | | -0- |
| 10 | 180 | R | 180 | -0- | -0- | -0- | 180 | 2 | | N | -0- | | | -0- |
| *11 | 514 | R | 514 | -0- | -0- | -0- | 514 | 2 | | N | -0- | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,731 TOTAL CONDENSATE PROD: -0-

JUDY (CADDO) 47516 150 ASSOCIATED EXEMPT CNTY: THROCKMORTON
SALTY LIME ENERGY, LLC 744508
MATTHEWS 70 WELL #: 1 RRCID -> 102602 COMPL. DATE 01/05/1982 TOTAL DEPTH 5300 PERF. 4615 - 4625

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KAY (CADDO) 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. 448810
TABER RANCH WELL #: 101 RRCID -> 100424 COMPL. DATE 08/01/1994 TOTAL DEPTH 3113 PERF. 1864 - 1868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TABER RANCH WELL #: 104 RRCID -> 102912 COMPL. DATE 09/23/1982 TOTAL DEPTH 3096 PERF. 1858 - 1870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 25 N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 23 N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38 N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 41 N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 07 | 45 N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 47 N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | 45 N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36 N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 340 TOTAL CONDENSATE PROD: -0-

KAY (CADDO) //CONT.// 47786 300 ASSOCIATED CAPACITY CNTY: BROWN
KLH OIL & GAS, INC. //CONT.// 448810
TABOR RANCH -A- WELL #: 107 RRCID -> 109211 COMPL. DATE 01/24/1984 TOTAL DEPTH 2915 PERF. 1858 - 1863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 439 TOTAL CONDENSATE PROD: -0-

KDE (MISS.) 47826 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN "1-49" WELL #: 149 RRCID -> 150927 COMPL. DATE 03/26/1994 TOTAL DEPTH 4488 PERF. 4208 - 4702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | 70 |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 3 | | | N | -0- | | | | | 70 |
| 03 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | 70 |
| 04 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | 70 |
| 05 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | 70 |
| 06 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 70 |
| 07 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | 70 |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | 70 |
| 09 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | 70 |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 70 |
| *11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | 70 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

TOTAL GAS PROD: 3,131 TOTAL CONDENSATE PROD: -0-

KADANE-BEAUMONT (DUFFER) 47986 200 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
DELAFOSSE "C" WELL #: 1 RRCID -> 018269 COMPL. DATE 01/12/1984 TOTAL DEPTH 4094 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 336 | -0- | -140 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 03 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 05 | 584 | N | 584 | -0- | -0- | -0- | 584 | 2 | | | N | -0- | | | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 119 | -0- | -253 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 21 | -0- | -568 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 39 | -0- | -85 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,672 TOTAL CONDENSATE PROD: -0-

KEECHI CREEK (2100) 48408 800 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
COX, LEE INVESTMENTS INC. 185990
JAGGERS, T.L. WELL #: 2 RRCID -> 083189 COMPL. DATE 06/26/1979 TOTAL DEPTH 4595 PERF. 2120 - 2130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 113 | -0- | -67 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 06 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 07 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 86 | -0- | -131 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| *12 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,700 TOTAL CONDENSATE PROD: -0-

KEES (ELLENBURGER) 48465 080 ASSOCIATED ONE WELL CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SANDERS 5-44 WELL #: 2 RRCID -> 181596 COMPL. DATE 06/22/1997 TOTAL DEPTH 4369 PERF. 4281 - 4369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

KELLY (STRAWN) 48555 777 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
COODY, J.R. "A" WELL #: 7 RRCID -> 161660 COMPL. DATE 01/31/1997 TOTAL DEPTH 3998 PERF. 2578 - 2708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY (STRAWN) //CONT.// 48555 777 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
COODY, J.R. "A" WELL #: 2 A RRCID -> 282560 COMPL. DATE 03/01/2017 TOTAL DEPTH 2730 PERF. 2663 - 2669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 84 | -0- | -40 | -0- | 84 | 2 | | | N | -0- | | | | | 10 |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 10 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 10 |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 10 |
| 07 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 10 |
| 08 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 10 |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 10 |
| *10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 10 |
| *11 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 10 |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 343 TOTAL CONDENSATE PROD: -0-

KELSAY (STRAWN) 48626 700 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
ANCELIN, D. WELL #: 2 RRCID -> 165967 COMPL. DATE 06/13/1984 TOTAL DEPTH 5680 PERF. 3262 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 04 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 07 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| *10 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,067 TOTAL CONDENSATE PROD: -0-

KEN ROSE (LO. CONGL.) 48780 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
CHANEY, C.B. WELL #: 1 RRCID -> 121547 COMPL. DATE 05/26/1986 TOTAL DEPTH 3953 PERF. 3829 - 3831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KESSLER (STRAWN) 49095 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 1 RRCID -> 102668 COMPL. DATE 08/31/1981 TOTAL DEPTH 4696 PERF. 3133 - 3144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DOMESTIC | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KESSLER (3980) 49095 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
J-TEC OPERATING, LLC 427739
JOHNSON WELL #: 1 RRCID -> 105180 COMPL. DATE 04/19/1983 TOTAL DEPTH 3860 PERF. 3723 - 3757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 09 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

KEVIN (ATOKA 4470) 49106 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
HALSELL, J. R. "B" WELL #: 2 RRCID -> 142620 COMPL. DATE 09/04/1992 TOTAL DEPTH 4650 PERF. 4500 - 4508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 66 | -0- | -46 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 94 | -0- | -30 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 78 | -0- | -42 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 22 | -0- | -40 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 17 | -0- | -73 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 5 | -0- | -88 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 1 | -0- | -4 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 421 TOTAL CONDENSATE PROD: -0-

KEVIN, NE (ATOKA) 49110 500 ASSOCIATED 49B CNTY: PALO PINTO
NALL OIL & GAS 599295
HALSELL WELL #: 4 RRCID -> 109353 COMPL. DATE 02/21/1984 TOTAL DEPTH 4576 PERF. 4319 - 4332

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 120 | -0- | -35 | -0- | 30 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | # | 84 | -0- | -56 | -0- | 24 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 03 | 155 | # | 120 | -0- | -35 | -0- | 34 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 04 | 150 | # | 112 | -0- | -38 | -0- | 33 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 05 | 124 | # | 123 | -0- | -1 | -0- | 37 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 06 | 120 | # | 92 | -0- | -28 | -0- | 29 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 07 | 124 | # | 115 | -0- | -9 | -0- | 34 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 08 | 124 | # | 94 | -0- | -30 | -0- | 29 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 09 | 120 | # | 90 | -0- | -30 | -0- | 25 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | # | 80 | -0- | -44 | -0- | 24 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | # | 83 | -0- | -37 | -0- | 25 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | # | 80 | -0- | -44 | -0- | 27 | 1 | 53 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,193 TOTAL CONDENSATE PROD: -0-

HALSELL "B" WELL #: 8 B RRCID -> 218175 COMPL. DATE 07/09/1984 TOTAL DEPTH 4582 PERF. 4376 - 4380

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 5 | -0- | -57 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | # | 5 | -0- | -79 | -0- | 2 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | # | 23 | -0- | -70 | -0- | 7 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 04 | 90 | # | 21 | -0- | -69 | -0- | 6 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 05 | 31 | # | 12 | -0- | -19 | -0- | 3 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | # | 21 | -0- | -9 | -0- | 6 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 07 | 31 | # | 23 | -0- | -8 | -0- | 7 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 08 | 31 | # | 10 | -0- | -21 | -0- | 3 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 09 | 44 | R | 44 | -0- | -0- | -0- | 12 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 10 | 54 | R | 54 | -0- | -0- | -0- | 16 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 11 | 52 | R | 52 | -0- | -0- | -0- | 16 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| *12 | 49 | R | 49 | -0- | -0- | -0- | 17 | 1 | 32 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 319 TOTAL CONDENSATE PROD: -0-

KIDD (STRAWN, UPPER) 49171 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROWN EQUIPMENT CO. 191534
CLARK WELL #: 1 RRCID -> 089135 COMPL. DATE 06/02/1980 TOTAL DEPTH 2600 PERF. 1770 - 1784

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 86 | -0- | -54 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 05 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 11 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,759 TOTAL CONDENSATE PROD: -0-

KIGHT (CONGL 3750) 49180 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 1 RRCID -> 111770 COMPL. DATE 01/05/1984 TOTAL DEPTH 4000 PERF. 3749 - 3754

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIGHT (DUFFER) 49180 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
JUDITH WINSTON KIGHT "D" WELL #: 2 RRCID -> 112309 COMPL. DATE 07/31/1984 TOTAL DEPTH 4119 PERF. 3995 - 4095

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | 60 | -0- | 60 | 60 | 58 | 3 | 2 | 9 | N | 2 | | | | | 2 |
| *11 | 14B2 EXT | | 708 | -0- | 708 | 768 | 701 | 3 | 7 | 9 | N | 6 | | | | | 8 |
| 12 | 14B2 EXT | | 443 | -0- | 443 | 1211 | 443 | 3 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 1,211 TOTAL CONDENSATE PROD: 8

KIGHT,JUDITH WINSTON "C" WELL #: 2 RRCID -> 127494 COMPL. DATE 05/16/1988 TOTAL DEPTH 4350 PERF. 3929 - 3939

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 229 | -0- | -50 | -0- | 170 | 3 | 59 | 9 | N | 54 | 173 | 1 | | | 27 |
| 02 | 280 | N | 196 | -0- | -84 | -0- | 130 | 3 | 66 | 9 | N | 60 | | | | | 87 |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 194 | 3 | 83 | 9 | N | 75 | | | | | 162 |
| 04 | 242 | N | 242 | -0- | -0- | -0- | 195 | 3 | 47 | 9 | N | 43 | 162 | 1 | | | 43 |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 197 | 3 | 68 | 9 | N | 62 | | | | | 105 |
| 06 | 270 | N | 256 | -0- | -14 | -0- | 191 | 3 | 65 | 9 | N | 59 | | | | | 164 |
| 07 | 262 | N | 262 | -0- | -0- | -0- | 193 | 3 | 69 | 9 | N | 63 | 175 | 1 | | | 52 |
| 08 | 279 | N | 273 | -0- | -6 | -0- | 198 | 3 | 75 | 9 | N | 68 | | | | | 120 |
| 09 | 270 | N | 235 | -0- | -35 | -0- | 174 | 3 | 61 | 9 | N | 55 | | | | | 175 |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 177 | 3 | 47 | 9 | N | 43 | 171 | 1 | | | 47 |
| 11 | 270 | N | 238 | -0- | -32 | -0- | 174 | 3 | 64 | 9 | N | 58 | | | | | 105 |
| 12 | 248 | N | 224 | -0- | -24 | -0- | 159 | 3 | 65 | 9 | N | 59 | | | | | 164 |

TOTAL GAS PROD: 2,921 TOTAL CONDENSATE PROD: 699

KIMBERLIN RANCH (CONGL. 3620) 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
B.R.A. WELL #: 6 RRCID -> 128115 COMPL. DATE 07/09/1988 TOTAL DEPTH 4006 PERF. 3685 - 3700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B.R.A. WELL #: 3 RRCID -> 128865 COMPL. DATE 03/29/1988 TOTAL DEPTH 4070 PERF. 3624 - 3631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 59 | -0- | -25 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 03 | 98 | R | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | R | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 88 | -0- | -2 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 08 | 95 | R | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | R | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 79 | -0- | -11 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 955 TOTAL CONDENSATE PROD: -0-

B.R.A. WELL #: 1 RRCID -> 133640 COMPL. DATE 02/26/1990 TOTAL DEPTH 4315 PERF. 3834 - 3840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 59 | -0- | -25 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 03 | 98 | R | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | R | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 88 | -0- | -2 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 08 | 95 | R | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | R | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 91 | -0- | -2 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 79 | -0- | -11 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 955 TOTAL CONDENSATE PROD: -0-

KIMBERLIN RANCH (CONGL. 3620) //CONT.// 49295 200 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
BRAZOS-FISH WELL #: 1 RRCID -> 142116 COMPL. DATE 04/07/1986 TOTAL DEPTH 4199 PERF. 3766 - 3793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING-TINDALL (MISS.) 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL "C" WELL #: 1 RRCID -> 137606 COMPL. DATE 01/30/1987 TOTAL DEPTH 3855 PERF. 3590 - 3650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TINDALL III WELL #: 4 RRCID -> 141951 COMPL. DATE 07/07/1987 TOTAL DEPTH 3631 PERF. 3610 - 3626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING-TINDALL (MISS.) //CONT.// 49440 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
TINDALL I WELL #: 1 RRCID -> 147071 COMPL. DATE 01/25/1987 TOTAL DEPTH 3700 PERF. 3591 - 3625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MULLOY, J. J. WELL #: 1 RRCID -> 217131 COMPL. DATE 01/30/1987 TOTAL DEPTH 4496 PERF. 3594 - 3599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIPI (MISS) 49589 500 ASSOCIATED ONE WELL CNTY: STEPHENS
KEATING ENERGY, INC. 453142
HARRIS, MAGGIE WELL #: 7 RRCID -> 192984 COMPL. DATE 01/05/2003 TOTAL DEPTH 4272 PERF. 4252 - 4272

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 9 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 6 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 03 | 13 | N | 13 | -0- | -0- | -0- | 12 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 04 | 11 | N | 11 | -0- | -0- | -0- | 10 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 8 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 06 | 13 | N | 6 | -0- | -7 | -0- | 5 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 07 | 11 | N | 6 | -0- | -5 | -0- | 6 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | 3 | 1 | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 98 TOTAL CONDENSATE PROD: 6

KIRBY WOB (STRAWN) 49614 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
GILBERT WELL #: 3 A RRCID -> 152763 COMPL. DATE 10/10/1994 TOTAL DEPTH 4137 PERF. 2366 - 2394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KIRK 49635 001 ASSOCIATED ONE WELL CNTY: COMANCHE
BURNS, LOUISE 111067
BURNES, J.C. WELL #: 3A RRCID -> 133706 COMPL. DATE 11/08/1948 TOTAL DEPTH 2812 PERF. 2764 - 2780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KLEINER (DUFFER) 49832 100 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
CARR,J.C. 499 WELL #: 3 RRCID -> 122538 COMPL. DATE 03/08/1985 TOTAL DEPTH 4131 PERF. 3876 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 640 | -0- | -11 | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 02 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | | | N | -0- | | | | | -0- |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 628 | -0- | -2 | -0- | 628 | 3 | | | N | -0- | | | | | -0- |
| 05 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 06 | 656 | N | 656 | -0- | -0- | -0- | 656 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 634 | -0- | -17 | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 08 | 651 | N | 640 | -0- | -11 | -0- | 640 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 623 | -0- | -7 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 591 | -0- | -29 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 548 | -0- | -82 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 537 | -0- | -114 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,472 TOTAL CONDENSATE PROD: -0-

KLEINER (LAKE) 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
PETEX 659782
KLEINER, CHAS. J. WELL #: 4 RRCID -> 017839 COMPL. DATE 02/27/1957 TOTAL DEPTH 4004 PERF. 3400 - 3498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 59 |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 59 |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 59 |
| 04 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 59 |
| 05 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 59 |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 59 |
| 07 | 186 | N | 170 | -0- | -16 | -0- | 170 | 2 | | | N | -0- | | | | | 59 |
| 08 | 186 | N | 156 | -0- | -30 | -0- | 156 | 2 | | | N | -0- | | | | | 59 |
| 09 | 180 | N | 155 | -0- | -25 | -0- | 155 | 2 | | | N | -0- | | | | | 59 |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | 59 |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 59 |
| *12 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 59 |

TOTAL GAS PROD: 2,032 TOTAL CONDENSATE PROD: -0-

SO OPERATING COMPANY 800281
CARR, J. C. WELL #: 3 RRCID -> 104575 COMPL. DATE 10/20/1982 TOTAL DEPTH 3986 PERF. 3558 - 3568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

RHODES-SOUTH WELL #: 1 RRCID -> 110898 COMPL. DATE 04/21/1984 TOTAL DEPTH 4135 PERF. 3397 - 3427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 145 | -0- | -79 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 227 | -0- | -21 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 37 | -0- | -203 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 247 | -0- | -1 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 218 | -0- | -22 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 10 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 220 | -0- | -20 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,527 TOTAL CONDENSATE PROD: -0-

KLEINER (LAKE) //CONT.// 49832 200 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WHITLEY, RAYMOND 920489
WHITLEY, RAYMOND WELL #: 1 RRCID -> 104293 COMPL. DATE 12/07/1982 TOTAL DEPTH 4100 PERF. 3480 - 3511

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KLEINER (LAKE SAND) 49832 225 ASSOCIATED 49B CNTY: EASTLAND
SO OPERATING COMPANY 800281
CITY OF CISCO WELL #: 1 RRCID -> 152589 COMPL. DATE 11/23/1982 TOTAL DEPTH 4105 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 # | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 # | 159 | -0- | -9 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 197 R | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 # | 179 | -0- | -1 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 05 | 194 R | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 # | 169 | -0- | -11 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 # | 170 | -0- | -16 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 # | 171 | -0- | -15 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 09 | 199 R | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 10 | 193 R | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 # | 166 | -0- | -14 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| *12 | 195 R | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,160 TOTAL CONDENSATE PROD: -0-

KLEINER (RANGER) 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. 844144
BURGESS-MANNING WELL #: RRCID -> 130221 COMPL. DATE 01/01/1989 TOTAL DEPTH 4075 PERF. 3387 - 3396

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |

PLUGGED AND ABANDONED_____ 12/12/2016

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KLEINER (RANGER) //CONT.// 49832 600 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEX-AM PETROLEUM CORP. //CONT.// 844144
COUCH WELL #: 1 RRCID -> 132709 COMPL. DATE 10/23/1989 TOTAL DEPTH 4000 PERF. 3400 - 3410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | 16193 | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNIGHT (DUFFER, LO. 4050) 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
BLACK "A" WELL #: 1 RRCID -> 236664 COMPL. DATE 11/20/2007 TOTAL DEPTH 4505 PERF. 4041 - 4055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 344 | -0- | -59 | -0- | 332 | 3 | 12 | 9 | N | 11 | 172 | 1 | | | 15 |
| 02 | 336 | N | 334 | -0- | -2 | -0- | 316 | 3 | 18 | 9 | N | 16 | | | | | 31 |
| 03 | 439 | N | 439 | -0- | -0- | -0- | 418 | 3 | 21 | 9 | N | 19 | | | | | 50 |
| 04 | 407 | N | 407 | -0- | -0- | -0- | 390 | 3 | 17 | 9 | N | 15 | | | | | 65 |
| 05 | 420 | N | 420 | -0- | -0- | -0- | 403 | 3 | 17 | 9 | N | 15 | | | | | 80 |
| 06 | 420 | N | 367 | -0- | -53 | -0- | 349 | 3 | 18 | 9 | N | 16 | | | | | 96 |
| 07 | 434 | N | 399 | -0- | -35 | -0- | 381 | 3 | 18 | 9 | N | 16 | | | | | 112 |
| 08 | 434 | N | 411 | -0- | -23 | -0- | 392 | 3 | 19 | 9 | N | 17 | | | | | 129 |
| 09 | 404 | N | 404 | -0- | -0- | -0- | 393 | 3 | 11 | 9 | N | 10 | | | | | 139 |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 390 | 3 | 19 | 9 | N | 17 | | | | | 156 |
| 11 | 390 | N | 359 | -0- | -31 | -0- | 341 | 3 | 18 | 9 | N | 16 | | | | | 172 |
| 12 | 403 | N | 398 | -0- | -5 | -0- | 381 | 3 | 17 | 9 | N | 15 | | | | | 187 |

TOTAL GAS PROD: 4,691 TOTAL CONDENSATE PROD: 183

ROBBINS, WAYNE "A" WELL #: 5 RRCID -> 238036 COMPL. DATE 05/08/2008 TOTAL DEPTH 4210 PERF. 4057 - 4068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 754 | N | 754 | -0- | -0- | -0- | 754 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 632 | -0- | -12 | -0- | 632 | 3 | | | N | -0- | | | | | -0- |
| 03 | 729 | N | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 669 | -0- | -51 | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 06 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 08 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 09 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | N | -0- | | | | | -0- |
| 10 | 772 | N | 772 | -0- | -0- | -0- | 772 | 3 | | | N | -0- | | | | | -0- |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 756 | 3 | | | N | -0- | | | | | -0- |
| *12 | 776 | N | 776 | -0- | -0- | -0- | 776 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,830 TOTAL CONDENSATE PROD: -0-

KNIGHT (DUFFER, LO. 4050) //CONT.// 49888 525 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROBBINS, WAYNE "A" WELL #: 6 RRCID -> 243144 COMPL. DATE 10/29/2008 TOTAL DEPTH 4200 PERF. 4040 - 4100

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 702 | N | 702 | -0- | -0- | -0- | 702 | 3 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 597 | -0- | -19 | -0- | 597 | 3 | | | N | -0- | | | | | -0- |
| 03 | 683 | N | 683 | -0- | -0- | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 639 | -0- | -21 | -0- | 639 | 3 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 629 | -0- | -22 | -0- | 629 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 649 | -0- | -11 | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 07 | 700 | N | 700 | -0- | -0- | -0- | 700 | 3 | | | N | -0- | | | | | -0- |
| 08 | 685 | N | 685 | -0- | -0- | -0- | 685 | 3 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 581 | -0- | -79 | -0- | 581 | 3 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 622 | -0- | -60 | -0- | 622 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 614 | -0- | -46 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| *12 | 649 | N | 649 | -0- | -0- | -0- | 649 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,750 TOTAL CONDENSATE PROD: -0-

ROBBINS, WAYNE "A" WELL #: 3 RRCID -> 265357 COMPL. DATE 06/26/2007 TOTAL DEPTH 4240 PERF. 4087 - 4099

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 875 | -0- | -86 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 789 | -0- | -51 | -0- | 789 | 3 | | | N | -0- | | | | | -0- |
| 03 | 899 | N | 890 | -0- | -9 | -0- | 890 | 3 | | | N | -0- | | | | | -0- |
| 04 | 877 | N | 877 | -0- | -0- | -0- | 877 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 850 | -0- | -18 | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 06 | 870 | N | 866 | -0- | -4 | -0- | 866 | 3 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 873 | -0- | -26 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 08 | 879 | N | 879 | -0- | -0- | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 820 | -0- | -50 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 822 | -0- | -18 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 820 | -0- | -17 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,230 TOTAL CONDENSATE PROD: -0-

ROBBINS, WAYNE "A" WELL #: 4 RRCID -> 265358 COMPL. DATE 10/31/2007 TOTAL DEPTH 4253 PERF. 4064 - 4088

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 155 | -0- | -62 | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 134 | -0- | -34 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 04 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 11 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| *12 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,366 TOTAL CONDENSATE PROD: -0-

KOKOMA, EAST (MISS) 50098 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RED GAP OIL & GAS LLC 697026
JORDAN WELL #: 1 RRCID -> 146047 COMPL. DATE 07/06/1993 TOTAL DEPTH 3260 PERF. 3248 - 3260

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOKOMO (CANYON REEF) 50100 075 ASSOCIATED ONE WELL CNTY: STONEWALL
FLYING W RESOURCES, LLC 274919
MCCOY WELL #: 2 RRCID -> 176281 COMPL. DATE 11/23/2005 TOTAL DEPTH 4756 PERF. 3185 - 4677

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KOKOMO CADDO (CADDO) 50101 075 ASSOCIATED CAPACITY CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
SHOOK WELL #: 4 RRCID -> 281587 COMPL. DATE 06/02/2015 TOTAL DEPTH 3633 PERF. 3002 - 3030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 44 | -0- | -46 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,063 TOTAL CONDENSATE PROD: -0-

KOKOMO CADDO (CADDO) //CONT.// 50101 075 ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
LYNDEN WELL #: 1 RRCID -> 270149 COMPL. DATE 10/10/2007 TOTAL DEPTH 3410 PERF. 3272 - 3287

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4562 | X | 4562 | -0- | -0- | -0- | 4562 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2843 | X | 2843 | -0- | -0- | -0- | 2843 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4036 | X | 4036 | -0- | -0- | -0- | 4036 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3546 | X | 3546 | -0- | -0- | -0- | 3546 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3160 | X | 3160 | -0- | -0- | -0- | 3160 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3578 | X | 3578 | -0- | -0- | -0- | 3578 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2761 | X | 2761 | -0- | -0- | -0- | 2761 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2640 | X | 2505 | -0- | -135 | -0- | 2505 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2728 | X | 2542 | -0- | -186 | -0- | 2542 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2640 | X | 2404 | -0- | -236 | -0- | 2404 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2728 | X | NO RPT | -0- | -2728 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 35,512 TOTAL CONDENSATE PROD: -0-

FINIS UNIT WELL #: 2 RRCID -> 280305 COMPL. DATE 05/12/2012 TOTAL DEPTH 3900 PERF. 3464 - 3482

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 54 |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 15 | 2 | | | N | -0- | | | | | 54 |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 54 |
| 04 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | 54 |
| 05 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 54 |
| 06 | 9 | N | 1 | -0- | -8 | -0- | 1 | 2 | | | N | -0- | | | | | 54 |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 54 |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 54 |
| 09 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 54 |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 54 |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 54 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: 136 TOTAL CONDENSATE PROD: -0-

FIELDS "A" WELL #: 1 RRCID -> 286092 COMPL. DATE 10/15/2007 TOTAL DEPTH 3359 PERF. 3044 - 3103

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 12 | -0- | -72 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 04 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 86 | -0- | -100 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 08 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 634 TOTAL CONDENSATE PROD: -0-

KOKOMO CADDO (CADDO) //CONT.// 50101 075 ASSOCIATED CAPACITY CNTY: EASTLAND
KOKOMO ENERGY, INC. //CONT.// 474070
MAUDELLE WELL #: 2 RRCID -> 286997 COMPL. DATE 07/15/2015 TOTAL DEPTH 3378 PERF. 2632 - 2874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 479 | -0- | -141 | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 464 | -0- | -96 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 03 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 04 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 415 | -0- | -112 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 78 | -0- | -387 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 240 | -0- | -163 | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 09 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 10 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,430 TOTAL CONDENSATE PROD: -0-

KOKOMO CADDO (DUFFER) 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. 474070
JOINER, E. WELL #: 1 RRCID -> 198972 COMPL. DATE 05/25/2003 TOTAL DEPTH 3525 PERF. 3192 - 3278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

W.D. BROWN WELL #: 1 RRCID -> 218147 COMPL. DATE 03/30/2006 TOTAL DEPTH 3316 PERF. 3194 - 3250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 132 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 89 | 1 | | | 43 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 45 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 45 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 08 | 14B2 EXT | | 9 | -0- | 9 | 9 | 9 | 2 | | | N | -0- | | | | | 45 |
| 09 | 14B2 EXT | | 20 | -0- | 20 | 29 | 20 | 2 | | | N | -0- | | | | | 45 |
| 10 | 14B2 EXT | | 23 | -0- | 23 | 52 | 23 | 2 | | | N | -0- | | | | | 45 |
| 11 | 52 | R | -0- | -0- | -52 | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: 2

KOKOMO CADDO (DUFFER) //CONT.// 50101 080 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
KOKOMO ENERGY, INC. //CONT.// 474070
MARTHA WELL #: 1 RRCID -> 218148 COMPL. DATE 03/20/2006 TOTAL DEPTH 3366 PERF. 3240 - 3272

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 141 | -0- | -14 | -0- | 139 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| 02 | 205 | N | 205 | -0- | -0- | -0- | 203 | 2 | 2 | 9 | N | 2 | | | | | 107 |
| 03 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 107 |
| 04 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 107 |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 107 |
| 06 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 107 |
| 07 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 107 |
| 08 | 603 | N | 603 | -0- | -0- | -0- | 603 | 2 | | | N | -0- | | | | | 107 |
| 09 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | 107 |
| 10 | 504 | N | 504 | -0- | -0- | -0- | 502 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 11 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | 109 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 109 |

TOTAL GAS PROD: 3,787 TOTAL CONDENSATE PROD: 6

CRAIGHEAD WELL #: 5 RRCID -> 255438 COMPL. DATE 03/05/2009 TOTAL DEPTH 3690 PERF. 3342 - 3356

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1523 | N | 1523 | -0- | -0- | -0- | 1523 | 2 | | | N | -0- | | | | | 53 |
| 02 | 1294 | N | 1294 | -0- | -0- | -0- | 1294 | 2 | | | N | -0- | | | | | 53 |
| 03 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | 53 |
| 04 | 1527 | N | 1527 | -0- | -0- | -0- | 1527 | 2 | | | N | -0- | | | | | 53 |
| 05 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 2 | | | N | -0- | | | | | 53 |
| 06 | 1313 | N | 1313 | -0- | -0- | -0- | 1313 | 2 | | | N | -0- | | | | | 53 |
| 07 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | | 53 |
| 08 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | 53 |
| 09 | 1483 | N | 1483 | -0- | -0- | -0- | 1483 | 2 | | | N | -0- | | | | | 53 |
| 10 | 1507 | N | 1507 | -0- | -0- | -0- | 1507 | 2 | | | N | -0- | | | | | 53 |
| 11 | 1799 | N | 1799 | -0- | -0- | -0- | 1799 | 2 | | | N | -0- | | | | | 53 |
| 12 | 1333 | N | NO RPT | -0- | -1333 | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 16,630 TOTAL CONDENSATE PROD: -0-

KRAMER (CONGL.) 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
CABOT-KRAMER WELL #: 3 RRCID -> 150610 COMPL. DATE 05/30/1994 TOTAL DEPTH 4087 PERF. 3862 - 3869

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 72 | -0- | -18 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 10 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| *11 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 916 TOTAL CONDENSATE PROD: -0-

KRAMER (CONGL.) //CONT.// 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
HENDRICKS WELL #: 1 RRCID -> 158714 COMPL. DATE 06/07/1996 TOTAL DEPTH 4203 PERF. 3843 - 3852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 56 | -0- | -28 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| *11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 649 TOTAL CONDENSATE PROD: -0-

HENDRICKS WELL #: 2 RRCID -> 161168 COMPL. DATE 11/12/1996 TOTAL DEPTH 4233 PERF. 3862 - 3867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 312 TOTAL CONDENSATE PROD: -0-

HENDRICKS WELL #: 3 RRCID -> 162936 COMPL. DATE 07/10/2006 TOTAL DEPTH 4220 PERF. 3713 - 3718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 04 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 2 | -0- | -58 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 575 TOTAL CONDENSATE PROD: -0-

KRAMER (CONGL.) //CONT.// 50259 050 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC //CONT.// 448761
HENDRICKS WELL #: 4 RRCID -> 165971 COMPL. DATE 12/14/1997 TOTAL DEPTH 4180 PERF. 3791 - 3805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 32 | -0- | -24 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 298 TOTAL CONDENSATE PROD: -0-

CABOT-KRAMER WELL #: 4 RRCID -> 171289 COMPL. DATE 10/20/1998 TOTAL DEPTH 4190 PERF. 3796 - 3802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 09 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 697 TOTAL CONDENSATE PROD: -0-

KROC (BRENEKE SAND) 50310 500 ASSOCIATED ONE WELL CNTY: COLEMAN
CXL ENERGY LLC 195770
WATSON, O.H. WELL #: 3 RRCID -> 105058 COMPL. DATE 01/26/1983 TOTAL DEPTH 1350 PERF. 930 - 940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KROOKED RIVER (CADDO) 50329 075 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
STOVALL OPERATING CO. 824339
HENDRICK T-21 UNIT WELL #: 1 RRCID -> 154470 COMPL. DATE 05/02/1995 TOTAL DEPTH 4909 PERF. 4596 - 4605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 354 | -0- | -142 | -0- | 354 | 2 | | | N | -0- | | | | | 72 |
| 02 | 476 | N | 236 | -0- | -240 | -0- | 236 | 2 | | | N | -0- | | | | | 72 |
| 03 | 496 | N | 204 | -0- | -292 | -0- | 204 | 2 | | | N | -0- | | | | | 72 |
| 04 | 330 | N | 147 | -0- | -183 | -0- | 147 | 2 | | | N | -0- | | | | | 72 |
| 05 | 248 | N | 157 | -0- | -91 | -0- | 157 | 2 | | | N | -0- | | | | | 72 |
| 06 | 210 | N | 137 | -0- | -73 | -0- | 137 | 2 | | | N | -0- | | | | | 72 |
| 07 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | | | | | 72 |
| 08 | 155 | N | 88 | -0- | -67 | -0- | 88 | 2 | | | N | -0- | | | | | 72 |
| 09 | 150 | N | 34 | -0- | -116 | -0- | 34 | 2 | | | N | -0- | | | | | 72 |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | 72 |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | 72 |
| *12 | 619 | N | 619 | -0- | -0- | -0- | 470 | 2 | 149 | 9 | N | 135 | 183 | 1 | | | 24 |

TOTAL GAS PROD: 2,923 TOTAL CONDENSATE PROD: 135

KUZELL (CONGLOMERATE) 50450 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
GIANT NRG CO., LP 302592
MORGAN GAS UNIT WELL #: 2 RRCID -> 156018 COMPL. DATE 07/25/1995 TOTAL DEPTH 5475 PERF. 5103 - 5115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 316 | -0- | -20 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 04 | 449 | N | 449 | -0- | -0- | -0- | 72 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 05 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 06 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 367 | -0- | -98 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 266 | -0- | -106 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 219 | -0- | -171 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 339 | -0- | -33 | -0- | 96 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| *11 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,711 TOTAL CONDENSATE PROD: -0-

OXXN 630579
KIRKLAND WELL #: 1 RRCID -> 082467 COMPL. DATE 02/20/1979 TOTAL DEPTH 5840 PERF. 5344 - 5433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 05 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| *10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,370 TOTAL CONDENSATE PROD: -0-

KUZELL (CONGLOMERATE) //CONT.// 50450 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
GRAVES, ROBERT L WELL #: 1 RRCID -> 083564 COMPL. DATE 03/06/1992 TOTAL DEPTH 5890 PERF. 5194 - 5204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 249 TOTAL CONDENSATE PROD: -0-

KWAN-MOR (LAKE SAND) 50452 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
QUAIL OPERATING, INC. 684501
KWAN-MOR WELL #: RRCID -> 123904 COMPL. DATE 04/01/1987 TOTAL DEPTH 4702 PERF. 4376 - 4381

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 01/06/2011

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

L.B.C. (CONGL. 4550) 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
JOHNSTON UNIT WELL #: 1 C RRCID -> 084681 COMPL. DATE 03/02/1979 TOTAL DEPTH 5002 PERF. 4280 - 4328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

L.B.C. (CONGL. 4550) //CONT.// 50476 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
JOHNSTON UNIT WELL #: 2 C RRCID -> 086603 COMPL. DATE 09/27/1979 TOTAL DEPTH 5020 PERF. 4452 - 4467

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTON EXPLORATION, INC. 643730
WILLIAMS, L. C. WELL #: 1 RRCID -> 073980 COMPL. DATE 08/30/1977 TOTAL DEPTH 5100 PERF. 4745 - 4749

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 9 | -0- | -3 | -0- | 9 | 2 | | | N | -0- | | | | | 59 |
| 02 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 59 |
| 03 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 59 |
| 04 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | N | -0- | | | | | 59 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 06 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | 59 |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 59 |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 59 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | 59 |
| 11 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | 59 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: 66 TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
ELIZABETH KING UNIT WELL #: 2 RRCID -> 146656 COMPL. DATE 08/27/1993 TOTAL DEPTH 5207 PERF. 4608 - 4618

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1281 | N | 1281 | -0- | -0- | -0- | 452 | 1 | 829 | 3 | Y | -0- | | | | | -0- |
| 02 | 1035 | N | 1035 | -0- | -0- | -0- | 401 | 1 | 634 | 3 | Y | -0- | | | | | -0- |
| 03 | 1058 | N | 1058 | -0- | -0- | -0- | 418 | 1 | 640 | 3 | Y | -0- | | | | | -0- |
| 04 | 991 | N | 991 | -0- | -0- | -0- | 402 | 1 | 589 | 3 | Y | -0- | | | | | -0- |
| 05 | 858 | N | 858 | -0- | -0- | -0- | 289 | 1 | 569 | 3 | Y | -0- | | | | | -0- |
| 06 | 990 | N | 830 | -0- | -160 | -0- | 294 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 07 | 1023 | N | 779 | -0- | -244 | -0- | 289 | 1 | 490 | 3 | Y | -0- | | | | | -0- |
| 08 | 911 | N | 911 | -0- | -0- | -0- | 355 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| 09 | 874 | N | 874 | -0- | -0- | -0- | 318 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| 10 | 1110 | N | 1110 | -0- | -0- | -0- | 425 | 1 | 685 | 3 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 793 | -0- | -77 | -0- | 302 | 1 | 491 | 3 | Y | -0- | | | | | -0- |
| *12 | 755 | N | 755 | -0- | -0- | -0- | 289 | 1 | 466 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 11,275 TOTAL CONDENSATE PROD: -0-

L.C. CLEVINGER (RANGER) 50481 500 ASSOCIATED EXEMPT CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 1 RRCID -> 247983 COMPL. DATE 09/01/1980 TOTAL DEPTH 4194 PERF. 3720 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 639 | N | 639 | -0- | -0- | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 02 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 03 | 764 | N | 764 | -0- | -0- | -0- | 764 | 2 | | | N | -0- | | | | | -0- |
| 04 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 06 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 07 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 08 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 09 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 10 | 853 | N | 853 | -0- | -0- | -0- | 853 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 278 | -0- | -52 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| *12 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,776 TOTAL CONDENSATE PROD: -0-

LOWRANCE INC. 511345
EMFINGER, B. "A" WELL #: 1 RRCID -> 117254 COMPL. DATE 02/02/1983 TOTAL DEPTH 3950 PERF. 3720 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 278 | -0- | -1 | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 216 | -0- | -36 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 54 | -0- | -194 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 59 | -0- | -211 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 56 | -0- | -223 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| *12 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,502 TOTAL CONDENSATE PROD: -0-

EMFINGER, B. WELL #: 1 RRCID -> 223631 COMPL. DATE 07/01/1985 TOTAL DEPTH 3780 PERF. 3730 - 3732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3472 | # | 3133 | -0- | -339 | -0- | 3118 | 3 | 15 | 9 | N | 14 | | | | | 151 |
| 02 | 3192 | | 2335 | -0- | -857 | -0- | 2324 | 3 | 11 | 9 | N | 10 | | | | | 161 |
| 03 | 3534 | | 3253 | -0- | -281 | -0- | 3244 | 3 | 9 | 9 | N | 8 | 155 | 1 | | | 14 |
| 04 | 3420 | | 3042 | -0- | -378 | -0- | 3028 | 3 | 14 | 9 | N | 13 | | | | | 27 |
| 05 | 3521 | R | 3521 | -0- | -0- | -0- | 3517 | 3 | 4 | 9 | N | 4 | | | | | 31 |
| 06 | 3428 | | 3428 | -0- | -0- | -0- | 3421 | 3 | 7 | 9 | N | 6 | | | | | 37 |
| 07 | 3255 | # | 2115 | -0- | -1140 | -0- | 2109 | 3 | 6 | 9 | N | 5 | | | | | 42 |
| 08 | 3587 | | 3587 | -0- | -0- | -0- | 3583 | 3 | 4 | 9 | N | 4 | | | | | 46 |
| 09 | 3422 | | 3422 | -0- | -0- | -0- | 3419 | 3 | 3 | 9 | N | 3 | | | | | 49 |
| 10 | 3534 | | 3147 | -0- | -387 | -0- | 3140 | 3 | 7 | 9 | N | 6 | | | | | 55 |
| 11 | 3420 | | 3078 | -0- | -342 | -0- | 3075 | 3 | 3 | 9 | N | 3 | | | | | 58 |
| 12 | 3534 | | 3324 | -0- | -210 | -0- | 3290 | 3 | 34 | 9 | N | 31 | | | | | 89 |

TOTAL GAS PROD: 37,385 TOTAL CONDENSATE PROD: 107

L. C. CLEVINGER (STRAWN) 50481 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
FOAG, INC. 274964
LORD, JESSIE WELL #: 3 RRCID -> 094253 COMPL. DATE 05/19/1981 TOTAL DEPTH 3833 PERF. 2024 - 2028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2072 | N | 1140 | -0- | -932 | -0- | 1140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1784 | N | 1784 | -0- | -0- | -0- | 1784 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1740 | N | 1499 | -0- | -241 | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1705 | N | 1574 | -0- | -131 | -0- | 1574 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1500 | N | 1127 | -0- | -373 | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1990 | N | 1990 | -0- | -0- | -0- | 1990 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1650 | N | 650 | -0- | -1000 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1992 | N | 1992 | -0- | -0- | -0- | 1992 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,142 TOTAL CONDENSATE PROD: -0-

L. G. COOK (MISS.) 50500 250 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CLEAR FORK, INCORPORATED 159500
MATTHEWS TRUST "14" WELL #: 1 RRCID -> 167313 COMPL. DATE 03/05/1998 TOTAL DEPTH 5030 PERF. 4926 - 4942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 140 | -0- | -28 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 03 | 286 | N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 07 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 09 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | -0- |
| *12 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,132 TOTAL CONDENSATE PROD: -0-

VAN OPERATING, LTD. 881442
NEWELL 12-8 WELL #: 1D RRCID -> 157602 COMPL. DATE 12/21/1995 TOTAL DEPTH 5200 PERF. 4960 - 5016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

L & H (STRAWN) 50504 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
CHAPPARAL OPERATING CO. 146225
FERRELL, L.T. WELL #: 1 RRCID -> 119863 COMPL. DATE 12/03/1985 TOTAL DEPTH 3594 PERF. 2348 - 2376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 192 | -0- | -25 | -0- | 192 | 2 | | | N | -0- | | | | | 35 |
| 02 | 196 | N | 191 | -0- | -5 | -0- | 191 | 2 | | | N | -0- | | | | | 35 |
| 03 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | | | 35 |
| 04 | 180 | N | 158 | -0- | -22 | -0- | 158 | 2 | | | N | -0- | | | | | 35 |
| 05 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | 35 |
| 06 | 180 | N | 156 | -0- | -24 | -0- | 156 | 2 | | | N | -0- | | | | | 35 |
| 07 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | 5 | 7 | | | 30 |
| 08 | 186 | N | 180 | -0- | -6 | -0- | 180 | 2 | | | N | -0- | | | | | 30 |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 30 |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 30 |
| *11 | 180 | N | 148 | -0- | -32 | -0- | 148 | 2 | | | N | -0- | | | | | 30 |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 2,137 TOTAL CONDENSATE PROD: -0-

L.H. MCCREA HEIRS (MISS) 50515 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS "A" WELL #: 5 RRCID -> 151225 COMPL. DATE 07/31/1994 TOTAL DEPTH 4370 PERF. 4200 - 4216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 7 |
| 02 | 56 | N | 27 | -0- | -29 | -0- | 27 | 2 | | | N | -0- | | | | | 7 |
| 03 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 7 |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 7 |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 7 |
| 06 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 7 |
| 07 | 93 | N | 28 | -0- | -65 | -0- | 28 | 2 | | | N | -0- | | | | | 7 |
| 08 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 7 |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | 7 |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | 7 |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 7 |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 1,139 TOTAL CONDENSATE PROD: -0-

L 7 H (MARBLES FALLS) 50606 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
LOCKER, S. B. "BRAD" JR. 504707
LOCKER WELL #: 1 RRCID -> 110024 COMPL. DATE 01/10/1984 TOTAL DEPTH 964 PERF. 911 - 936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LACASA (MARBLE FALLS) 51170 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HERRINGTON WELL #: 1 RRCID -> 110729 COMPL. DATE 05/18/1984 TOTAL DEPTH 3922 PERF. 3800 - 3810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 374 | -0- | -60 | -0- | 374 | 2 | | | N | -0- | | | | | 19 |
| 02 | 392 | N | 232 | -0- | -160 | -0- | 232 | 2 | | | N | -0- | | | | | 19 |
| 03 | 434 | N | 134 | -0- | -300 | -0- | 134 | 2 | | | N | -0- | | | | | 19 |
| 04 | 360 | N | 145 | -0- | -215 | -0- | 145 | 2 | | | N | -0- | | | | | 19 |
| 05 | 248 | N | 139 | -0- | -109 | -0- | 139 | 2 | | | N | -0- | | | | | 19 |
| 06 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 19 |
| 07 | 155 | N | 123 | -0- | -32 | -0- | 123 | 2 | | | N | -0- | | | | | 19 |
| 08 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | 19 |
| 09 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | 19 |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 19 |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 19 |
| *12 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 2,868 TOTAL CONDENSATE PROD: -0-

LAKE BROWNWOOD (MARBLE FALLS) 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE, J. R. WELL #: 1 RRCID -> 017424 COMPL. DATE 03/21/1962 TOTAL DEPTH N/A PERF. 2682 - 2692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REACH OIL 695802
WHITE, ODIS WELL #: 1 RRCID -> 017417 COMPL. DATE 11/26/1956 TOTAL DEPTH 2325 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 50 | -0- | 50 | 50 | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 150 | -0- | 150 | 200 | 150 | 2 | | | N | -0- | | | | | -0- |
| 09 | | 473 | 273 | -0- | -200 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 10 | | 174 | N 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | | 150 | N 55 | -0- | -95 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 217 | N NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 702 TOTAL CONDENSATE PROD: -0-

LAKE BROWNWOOD (MARBLE FALLS) //CONT.// 51393 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
NEWTON WELL #: 1 RRCID -> 128336 COMPL. DATE 08/29/1988 TOTAL DEPTH 2710 PERF. 2270 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 56 | -0- | -4 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 637 TOTAL CONDENSATE PROD: -0-

LAKE BROWNWOOD (2250) 51393 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. 188579
HOOD, BUFORD WELL #: 1A RRCID -> 017843 COMPL. DATE 11/05/1958 TOTAL DEPTH 2290 PERF. 2239 - 2266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO | RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE CISCO (MARBLE FALLS) 51407 500 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
BROWN,LEAH WELL #: 2 RRCID -> 101833 COMPL. DATE 08/24/1982 TOTAL DEPTH 4100 PERF. 3729 - 3737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | R | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 02 | 305 | R | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 324 | R | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 04 | 307 | R | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | # | 126 | -0- | -215 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | # | 203 | -0- | -127 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | # | 200 | -0- | -141 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | # | 30 | -0- | -280 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| *09 | 300 | # | 27 | -0- | -273 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | # | 18 | -0- | -199 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | # | 11 | -0- | -199 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | 67 | -0- | -119 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,929 TOTAL CONDENSATE PROD: -0-

LAKE COLEMAN (MORRIS) 51408 450 ASSOCIATED ONE WELL CNTY: COLEMAN
WINDOW OPERATING CO., THE 931621
HEMPHILL 83 WELL #: 7 RRCID -> 288028 COMPL. DATE 07/15/2019 TOTAL DEPTH 3240 PERF. 2519 - 2525

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) 51491 300 ASSOCIATED 49B CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WILLIAMSON, J. WELL #: 4 RRCID -> 115818 COMPL. DATE 02/04/1985 TOTAL DEPTH 3475 PERF. 3393 - 3398

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 # | 251 | -0- | -59 | -0- | 251 | 2 | | N | -0- | | | 10 |
| 02 | 196 # | 147 | -0- | -49 | -0- | 147 | 2 | | N | -0- | | | 10 |
| 03 | 310 # | 212 | -0- | -98 | -0- | 212 | 2 | | N | -0- | | | 10 |
| 04 | 300 # | 269 | -0- | -31 | -0- | 269 | 2 | | N | -0- | | | 10 |
| 05 | 279 # | 199 | -0- | -80 | -0- | 199 | 2 | | N | -0- | | | 10 |
| 06 | 240 # | 189 | -0- | -51 | -0- | 189 | 2 | | N | -0- | | | 10 |
| 07 | 279 # | 197 | -0- | -82 | -0- | 197 | 2 | | N | -0- | | | 10 |
| 08 | 416 R | 416 | -0- | -0- | -0- | 416 | 2 | | N | -0- | | | 10 |
| *09 | 270 # | 221 | -0- | -49 | -0- | 221 | 2 | | N | -0- | | | 10 |
| 10 | 368 R | 368 | -0- | -0- | -0- | 368 | 2 | | N | -0- | | | 10 |
| 11 | 298 R | 298 | -0- | -0- | -0- | 298 | 2 | | N | -0- | | | 10 |
| 12 | 186 # | 23 | -0- | -163 | -0- | 23 | 2 | | N | -0- | | | 10 |

TOTAL GAS PROD: 2,790 TOTAL CONDENSATE PROD: -0-

WILLIAMSON, J. WELL #: 1A RRCID -> 123765 COMPL. DATE 03/27/1987 TOTAL DEPTH 3652 PERF. 3369 - 3373

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 115 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL "D" WELL #: 1D RRCID -> 123879 COMPL. DATE 03/20/1987 TOTAL DEPTH 3750 PERF. 3542 - 3570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TINDALL II WELL #: 3 RRCID -> 124407 COMPL. DATE 05/26/1987 TOTAL DEPTH 3750 PERF. 3543 - 3566

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TINDALL SOUTH WELL #: 3 RRCID -> 124629 COMPL. DATE 07/09/1987 TOTAL DEPTH 3799 PERF. 3522 - 3544

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
FINLEY, J.J. WELL #: 2 RRCID -> 129491 COMPL. DATE 04/09/1985 TOTAL DEPTH 3650 PERF. 3544 - 3586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | # | 176 | -0- | -20 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | # | 212 | -0- | -5 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | # | 188 | -0- | -22 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | # | 188 | -0- | -29 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | # | 201 | -0- | -9 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 07 | 220 | R | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | # | 193 | -0- | -24 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | # | 188 | -0- | -22 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | # | 191 | -0- | -26 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | # | 180 | -0- | -30 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | # | 172 | -0- | -45 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,322 TOTAL CONDENSATE PROD: -0-

TINDALL "D" WELL #: 2D RRCID -> 130966 COMPL. DATE 05/28/1989 TOTAL DEPTH 3820 PERF. 3576 - 3610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TINDALL "D" WELL #: 3D RRCID -> 130967 COMPL. DATE 05/28/1989 TOTAL DEPTH 3675 PERF. 3554 - 3576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
NORWOOD WELL #: 1 RRCID -> 138548 COMPL. DATE 01/20/1988 TOTAL DEPTH 3927 PERF. 3635 - 3648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 11 | -0- | -113 | -0- | 11 | 2 | | N | -0- | | | 8 |
| 02 | 28 | # | 10 | -0- | -18 | -0- | 10 | 2 | | N | -0- | | | 8 |
| 03 | 10 | # | 4 | -0- | -6 | -0- | 4 | 2 | | N | -0- | | | 8 |
| 04 | 11 | # | 6 | -0- | -5 | -0- | 6 | 2 | | N | -0- | | | 8 |
| 05 | 11 | # | 9 | -0- | -2 | -0- | 9 | 2 | | N | -0- | | | 8 |
| 06 | 18 | R | 18 | -0- | -0- | -0- | 18 | 2 | | N | -0- | | | 8 |
| 07 | 10 | # | 7 | -0- | -3 | -0- | 7 | 2 | | N | -0- | | | 8 |
| 08 | 9 | # | 8 | -0- | -1 | -0- | 8 | 2 | | N | -0- | | | 8 |
| 09 | 30 | # | 7 | -0- | -23 | -0- | 7 | 2 | | N | -0- | | | 8 |
| 10 | 31 | # | 8 | -0- | -23 | -0- | 8 | 2 | | N | -0- | | | 8 |
| 11 | 30 | # | 7 | -0- | -23 | -0- | 7 | 2 | | N | -0- | | | 8 |
| *12 | 12 | R | 12 | -0- | -0- | -0- | 12 | 2 | | N | -0- | | | 8 |

TOTAL GAS PROD: 107 TOTAL CONDENSATE PROD: -0-

TINDALL SOUTH WELL #: 2 RRCID -> 277576 COMPL. DATE 09/11/1987 TOTAL DEPTH 3901 PERF. 3574 - 36600

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUSTAMANTE RESOURCES LLC 112682
HANNA, MARGARET WELL #: 1 RRCID -> 133500 COMPL. DATE 02/24/1988 TOTAL DEPTH 3580 PERF. 3012 - 3020

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
WATKINS WELL #: 1 RRCID -> 111951 COMPL. DATE 10/23/1977 TOTAL DEPTH 3530 PERF. 3420 - 3430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 95 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCORD, W.H. WELL #: 1 RRCID -> 126768 COMPL. DATE 01/09/1988 TOTAL DEPTH 3750 PERF. 3546 - 3602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND OPERATING, L.L.C. 239726
MEAZELL CASEY "A" WELL #: 1 RRCID -> 066857 COMPL. DATE 06/03/1976 TOTAL DEPTH 4004 PERF. 3511 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | R | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 80 | R | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 03 | 86 | R | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 77 | R | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 05 | 77 | R | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 70 | R | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | # | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 64 | R | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 11 | 63 | R | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| *12 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 880 TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
MEAZELL, CASEY "D" WELL #: 1 RRCID -> 077368 COMPL. DATE 05/24/1978 TOTAL DEPTH 4009 PERF. 3450 - 3458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 216 | R | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 24 |
| 02 | 164 | R | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 24 |
| 03 | 176 | R | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 24 |
| 04 | 159 | R | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 24 |
| 05 | 158 | R | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 24 |
| 06 | 139 | R | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 24 |
| 07 | 144 | R | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 24 |
| 08 | 135 | R | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 24 |
| 09 | 116 | R | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 24 |
| 10 | 132 | R | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 24 |
| 11 | 129 | R | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 24 |
| *12 | 139 | R | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 1,807 TOTAL CONDENSATE PROD: -0-

MEAZELL "H" WELL #: 1 RRCID -> 121025 COMPL. DATE 03/01/1982 TOTAL DEPTH 4008 PERF. 3532 - 3540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 122 | R | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 02 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | R | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 89 | R | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 06 | 79 | R | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 07 | 81 | R | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 08 | 76 | R | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 09 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 74 | R | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 11 | 73 | R | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| *12 | 78 | R | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,020 TOTAL CONDENSATE PROD: -0-

MAZELL "F" WELL #: 1 RRCID -> 250168 COMPL. DATE 12/01/1979 TOTAL DEPTH 4020 PERF. 3556 - 3559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | R | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | R | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 04 | 81 | R | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 05 | 81 | R | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 07 | 74 | R | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 08 | 69 | R | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | # | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 10 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 66 | R | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| *12 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 926 TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
FINLEY, CATHERN 268650
FINLEY J.J. WELL #: 1 RRCID -> 062209 COMPL. DATE 12/16/1974 TOTAL DEPTH 1531 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JD OPERATING 427405
MCGOUGH WELL #: 1 RRCID -> 105600 COMPL. DATE 04/22/1983 TOTAL DEPTH 3533 PERF. 3495 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | # | 652 | -0- | -92 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | # | 509 | -0- | -163 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | # | 705 | -0- | -39 | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | # | 625 | -0- | -95 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | # | 624 | -0- | -58 | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 06 | 690 | # | 599 | -0- | -91 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | # | 630 | -0- | -83 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 08 | 713 | # | 556 | -0- | -157 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 09 | 661 | R | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 10 | 621 | R | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | # | 567 | -0- | -33 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | # | 603 | -0- | -79 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,352 TOTAL CONDENSATE PROD: -0-

PENDRAGON OIL CO. 651162
FREYSCHLAG WELL #: 1 RRCID -> 123258 COMPL. DATE 06/11/1986 TOTAL DEPTH 3699 PERF. 3406 - 3415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | 15 |
| 02 | T. A. | | 1 | -0- | 1 | 15 | 1 | 3 | | | Y | -0- | | | | | 15 |
| 03 | T. A. | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | 15 |
| 04 | T. A. | | 2 | -0- | 2 | 17 | 2 | 3 | | | Y | -0- | | | | | 15 |
| 05 | T. A. | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | 15 |
| 06 | T. A. | | 8 | -0- | 8 | 25 | 8 | 3 | | | Y | -0- | | | | | 15 |
| 07 | T. A. | | -0- | -0- | -0- | 25 | | | | | Y | -0- | | | | | 15 |
| 08 | T. A. | | 13 | -0- | 13 | 38 | 13 | 3 | | | Y | -0- | | | | | 15 |
| 09 | T. A. | | 14 | -0- | 14 | 52 | 14 | 3 | | | Y | -0- | | | | | 15 |
| 10 | T. A. | | -0- | -0- | -0- | 52 | | | | | Y | -0- | | | | | 15 |
| 11 | T. A. | | 11 | -0- | 11 | 63 | 11 | 3 | | | Y | -0- | | | | | 15 |
| 12 | T. A. | | NO RPT | -0- | -0- | 63 | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 49 TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
FREYSCHLAG WELL #: 2 RRCID -> 124408 COMPL. DATE 01/15/1987 TOTAL DEPTH 3653 PERF. 3436 - 3446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | 1 | -0- | 1 | 19 | 1 | 3 | | | Y | -0- | | | | | 13 |
| 02 | T. A. | | 2 | -0- | 2 | 21 | 2 | 3 | | | Y | -0- | | | | | 13 |
| 03 | T. A. | | -0- | -0- | -0- | 21 | | | | | Y | -0- | | | | | 13 |
| 04 | T. A. | | 2 | -0- | 2 | 23 | 2 | 3 | | | Y | -0- | | | | | 13 |
| 05 | T. A. | | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | 13 |
| 06 | T. A. | | 11 | -0- | 11 | 34 | 11 | 3 | | | Y | -0- | | | | | 13 |
| 07 | T. A. | | -0- | -0- | -0- | 34 | | | | | Y | -0- | | | | | 13 |
| 08 | T. A. | | 15 | -0- | 15 | 49 | 15 | 3 | | | Y | -0- | | | | | 13 |
| 09 | T. A. | | 16 | -0- | 16 | 65 | 16 | 3 | | | Y | -0- | | | | | 13 |
| 10 | T. A. | | -0- | -0- | -0- | 65 | | | | | Y | -0- | | | | | 13 |
| 11 | T. A. | | 13 | -0- | 13 | 78 | 13 | 3 | | | Y | -0- | | | | | 13 |
| 12 | T. A. | | NO RPT | -0- | -0- | 78 | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

CLABORN WELL #: 1 RRCID -> 125231 COMPL. DATE 01/16/1987 TOTAL DEPTH 3714 PERF. 3403 - 3423

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GANN WELL #: 3 RRCID -> 126921 COMPL. DATE 11/12/1987 TOTAL DEPTH 3886 PERF. 3580 - 3620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | R | 75 | -0- | -0- | -0- | 75 | 3 | | | Y | -0- | | | | | 20 |
| 02 | 28 | # | 4 | -0- | -24 | -0- | 4 | 3 | | | Y | -0- | | | | | 20 |
| 03 | 31 | # | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | 20 |
| 04 | 30 | # | 1 | -0- | -29 | -0- | 1 | 3 | | | Y | -0- | | | | | 20 |
| 05 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 20 |
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 20 |
| 07 | 4 | # | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 20 |
| 08 | 25 | R | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | 20 |
| 09 | 29 | R | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | 20 |
| 10 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | 20 |
| *11 | 40 | R | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | 20 |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 20 |

TOTAL GAS PROD: 214 TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
GANN WELL #: 1 RRCID -> 127732 COMPL. DATE N/A TOTAL DEPTH 3900 PERF. 3630 - 3640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | R | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 8 | # | 3 | -0- | -5 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 8 | # | 1 | -0- | -7 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 11 | # | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3 | # | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 9 | R | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 10 | R | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14 | R | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 9 | # | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 84 TOTAL CONDENSATE PROD: -0-

MORTON WELL #: 2 RRCID -> 128366 COMPL. DATE 06/09/1987 TOTAL DEPTH 3856 PERF. 3585 - 3630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | 11 |
| 02 | 28 | # | 1 | -0- | -27 | -0- | 1 | 3 | | | Y | -0- | | | | | 11 |
| 03 | 13 | # | 1 | -0- | -12 | -0- | 1 | 3 | | | Y | -0- | | | | | 11 |
| 04 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 11 |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 11 |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 11 |
| 07 | 1 | # | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 11 |
| 08 | 28 | R | 28 | -0- | -0- | -0- | 28 | 3 | | | Y | -0- | | | | | 11 |
| 09 | 34 | R | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | 11 |
| 10 | 44 | R | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | 11 |
| *11 | 43 | R | 43 | -0- | -0- | -0- | 43 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 11 |

TOTAL GAS PROD: 190 TOTAL CONDENSATE PROD: -0-

MORTON WELL #: 3 RRCID -> 128367 COMPL. DATE 10/23/1987 TOTAL DEPTH 3886 PERF. 3619 - 3631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
MORTON WELL #: 5 RRCID -> 128368 COMPL. DATE 11/02/1987 TOTAL DEPTH 3901 PERF. 3594 - 3617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | R | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | 12 |
| 02 | 28 | # | 1 | -0- | -27 | -0- | 1 | 3 | | | Y | -0- | | | | | 12 |
| 03 | 14 | # | 1 | -0- | -13 | -0- | 1 | 3 | | | Y | -0- | | | | | 12 |
| 04 | 15 | # | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | 12 |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 12 |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 12 |
| 07 | 1 | # | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 12 |
| 08 | 32 | R | 32 | -0- | -0- | -0- | 32 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 29 | R | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 33 | R | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | 12 |
| *11 | 33 | R | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | 12 |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 162 TOTAL CONDENSATE PROD: -0-

WOODS, D. WELL #: 1 RRCID -> 133708 COMPL. DATE 09/25/1989 TOTAL DEPTH 3680 PERF. 3639 - 3644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 679 | R | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | 88 |
| 02 | 606 | R | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | 88 |
| 03 | 701 | R | 701 | -0- | -0- | -0- | 701 | 3 | | | N | -0- | | | | | 88 |
| 04 | 674 | R | 674 | -0- | -0- | -0- | 674 | 3 | | | N | -0- | | | | | 88 |
| 05 | 651 | # | 701 | -0- | 50 | -0- | 701 | 3 | | | N | -0- | | | | | 88 |
| 06 | 688 | R | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | 88 |
| 07 | 718 | R | 718 | -0- | -0- | -0- | 718 | 3 | | | N | -0- | | | | | 88 |
| 08 | 711 | R | 711 | -0- | -0- | -0- | 711 | 3 | | | N | -0- | | | | | 88 |
| 09 | 687 | R | 687 | -0- | -0- | -0- | 687 | 3 | | | N | -0- | | | | | 88 |
| 10 | 729 | R | 729 | -0- | -0- | -0- | 729 | 3 | | | N | -0- | | | | | 88 |
| *11 | 705 | R | 705 | -0- | -0- | -0- | 705 | 3 | | | N | -0- | | | | | 88 |
| 12 | 651 | # | NO RPT | -0- | -651 | -0- | | | | | N | NO RPT | | | | | 88 |

TOTAL GAS PROD: 7,599 TOTAL CONDENSATE PROD: -0-

TEXOKAN OPERATING, INC. 850446
MEAZELL, CASEY "A" WELL #: 1 RRCID -> 103937 COMPL. DATE 01/23/1978 TOTAL DEPTH 4016 PERF. 3521 - 3558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE LEON (DUFFER) //CONT.// 51491 300 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
WILLIAMSON, J. "B" WELL #: 2 RRCID -> 089057 COMPL. DATE 03/00/1978 TOTAL DEPTH 3505 PERF. 3425 - 3063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 328 | -0- | -44 | -0- | 328 | 3 | | N | -0- | | | 50 |
| 02 | 336 | # | 107 | -0- | -229 | -0- | 107 | 3 | | N | -0- | | | 50 |
| 03 | 372 | # | 185 | -0- | -187 | -0- | 185 | 3 | | N | -0- | | | 50 |
| 04 | 360 | # | 94 | -0- | -266 | -0- | 94 | 3 | | N | -0- | | | 50 |
| 05 | 372 | # | -0- | -0- | -372 | -0- | | | | N | -0- | | | 50 |
| 06 | 330 | # | 258 | -0- | -72 | -0- | 258 | 3 | | N | -0- | | | 50 |
| 07 | 668 | R | 668 | -0- | -0- | -0- | 668 | 3 | | N | -0- | | | 50 |
| 08 | 476 | R | 476 | -0- | -0- | -0- | 476 | 3 | | N | -0- | | | 50 |
| 09 | 488 | R | 488 | -0- | -0- | -0- | 488 | 3 | | N | -0- | | | 50 |
| 10 | 380 | R | 380 | -0- | -0- | -0- | 380 | 3 | | N | -0- | | | 50 |
| 11 | 360 | # | 344 | -0- | -16 | -0- | 344 | 3 | | N | -0- | | | 50 |
| 12 | 372 | # | NO RPT | -0- | -372 | -0- | | | | N | NO RPT | | | 50 |

TOTAL GAS PROD: 3,328 TOTAL CONDENSATE PROD: -0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
KIMBRELL WELL #: 1 RRCID -> 122639 COMPL. DATE 01/25/1981 TOTAL DEPTH 3626 PERF. 3572 - 3580

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE MINERAL WELLS (3100 CONGL) 51501 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. 706379
MASON, VERNELL WELL #: 1 U RRCID -> 081018 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 3093 - 3104

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE MINERAL WELLS (4000 CONGL.) 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. 706379
LAMINACK, R.F. WELL #: 1 RRCID -> 076591 COMPL. DATE 05/09/1978 TOTAL DEPTH 4800 PERF. 4072 - 4102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | R | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 151 | -0- | 151 | 151 | 151 | 2 | | | N | -0- | | | | | -0- |
| 03 | T. A. | | 190 | -0- | 190 | 341 | 190 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | 185 | -0- | 185 | 526 | 185 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 198 | -0- | 198 | 724 | 198 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 174 | -0- | 174 | 898 | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 199 | -0- | 199 | 1097 | 199 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 202 | -0- | 202 | 1299 | 202 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 193 | -0- | 193 | 1492 | 193 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 1492 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 1492 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 1492 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,673 TOTAL CONDENSATE PROD: -0-

MOORE, HAROLD WELL #: 1 RRCID -> 076592 COMPL. DATE 05/18/1978 TOTAL DEPTH 4950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 901 | | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 02 | 815 | | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 03 | 945 | | 945 | -0- | -0- | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 04 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 06 | 934 | N | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1028 | N | 1028 | -0- | -0- | -0- | 1028 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,611 TOTAL CONDENSATE PROD: -0-

HOWARD, SARA JANE WELL #: 1 RRCID -> 079704 COMPL. DATE 10/28/1978 TOTAL DEPTH 4875 PERF. 4174 - 4185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | R | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 02 | 304 | | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 03 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 07 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 08 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 09 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,068 TOTAL CONDENSATE PROD: -0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. //CONT.// 706379
MASON, VERNELL WELL #: 1 L RRCID -> 080211 COMPL. DATE 06/09/1978 TOTAL DEPTH 4590 PERF. 4201 - 4206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOWARD SARAH JANE WELL #: 2 C RRCID -> 082433 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4221 - 4237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAGE NATURAL RESOURCES LLC 743223
MINERAL WELLS CHAMBER OF COMMER. WELL #: 1 RRCID -> 082436 COMPL. DATE 04/21/1979 TOTAL DEPTH 4800 PERF. 4223 - 4234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

LAKE MINERAL WELLS (4000 CONGL.)//CONT.// 51501 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
STERLING OIL AND GAS 818896
RIDDLE WELL #: 1 RRCID -> 081814 COMPL. DATE 02/03/1978 TOTAL DEPTH 4979 PERF. 4854 - 4864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIDDLE WELL #: 2 RRCID -> 093967 COMPL. DATE 08/19/1980 TOTAL DEPTH 5036 PERF. 4366 - 4390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
KOONCE WELL #: 1 RRCID -> 082302 COMPL. DATE 08/03/1978 TOTAL DEPTH 4600 PERF. 4199 - 4251

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 12 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 3 | Y | -0- | | | 34 |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

LAKE MINERAL WELLS (4330 ATOKA) 51501 550 NON-ASSOCIATED ONE WELL CNTY: PARKER
RHYNE, J.V. 706379
YATES, J. J. WELL #: 1 RRCID -> 077968 COMPL. DATE 07/25/1978 TOTAL DEPTH 4955 PERF. 4332 - 4339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | R | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 121 | R | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03 | 136 | R | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 05 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 06 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 09 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,277 TOTAL CONDENSATE PROD: -0-

LAKE MINERAL WELLS (4526 ATOKA) 51501 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION COMPANY LLC 197689
ELSIE SIMS HILL WELL #: 1 RRCID -> 095002 COMPL. DATE 06/15/1981 TOTAL DEPTH 5005 PERF. 4591 - 4594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RHYNE, J.V. 706379
HOWARD, SARAH JANE WELL #: 2 T RRCID -> 083399 COMPL. DATE 04/16/1979 TOTAL DEPTH 4750 PERF. 4531 - 4540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE NECESSITY (DUFFER) 51505 300 ASSOCIATED PRORATED CNTY: STEPHENS
BURTON SERVICES, INC. 112251
LANGFORD, G. E. -G- WELL #: 1 G RRCID -> 291620 COMPL. DATE 08/08/1982 TOTAL DEPTH 4410 PERF. 4108 - 4148

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 106 | -0- | 106 | 106 | 106 | 2 | | N | -0- | | | -0- |
| 10 | 0 | 106 | -0- | 106 | 212 | 106 | 2 | | N | -0- | | | -0- |
| 11 | 960 | -0- | -0- | -960 | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | 114 | -0- | 114 B | 114 | 114 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 326 TOTAL CONDENSATE PROD: -0-

LAKE NECESSITY (STRAWN 1700) 51505 388 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
QUEST-TEX ENERGY OP II, LLC 684645
LANGSTON WELL #: 1 RRCID -> 112563 COMPL. DATE 08/28/1984 TOTAL DEPTH 2989 PERF. 1797 - 1807

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE NECESSITY (2900) 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
HARRIS, ROY L. WELL #: 2 RRCID -> 282550 COMPL. DATE 10/14/1974 TOTAL DEPTH 3000 PERF. 2918 - 2962

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 N | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | -0- |
| 02 | 28 N | 28 | -0- | -0- | -0- | 28 | 2 | | N | -0- | | | -0- |
| 03 | 45 N | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | -0- |
| 04 | 39 N | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | -0- |
| 05 | 42 N | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | -0- |
| 06 | 43 N | 43 | -0- | -0- | -0- | 43 | 2 | | N | -0- | | | -0- |
| 07 | 47 N | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 08 | 44 N | 44 | -0- | -0- | -0- | 44 | 2 | | N | -0- | | | -0- |
| 09 | 42 N | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | -0- |
| 10 | 146 N | 146 | -0- | -0- | -0- | 146 | 2 | | N | -0- | | | -0- |
| 11 | 93 N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | -0- |
| *12 | 157 N | 157 | -0- | -0- | -0- | 157 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 768 TOTAL CONDENSATE PROD: -0-

S.B. STREET OPERATING, INC. 740251
LANGFORD ET AL "B" WELL #: 1 RRCID -> 144244 COMPL. DATE 02/10/1974 TOTAL DEPTH 3007 PERF. 2874 - 2936

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 N | 2 | -0- | -0- | -0- | 2 | 3 | | Y | -0- | | | -0- |
| 02 | 2 N | 2 | -0- | -0- | -0- | 2 | 3 | | Y | -0- | | | -0- |
| 03 | 2 N | 1 | -0- | -1 | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 04 | 2 N | 1 | -0- | -1 | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 05 | 2 N | 1 | -0- | -1 | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 06 | 1 N | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 07 | 1 N | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 08 | 1 N | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 09 | 1 N | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 10 | 2 N | 2 | -0- | -0- | -0- | 2 | 3 | | Y | -0- | | | -0- |
| *11 | 2 N | 2 | -0- | -0- | -0- | 2 | 3 | | Y | -0- | | | -0- |
| *12 | 2 N | 2 | -0- | -0- | -0- | 2 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

LAKE NECESSITY (2900) //CONT.// 51505 500 ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. //CONT.// 740251
LANGFORD ET AL "B" WELL #: 3 RRCID -> 144245 COMPL. DATE N/A TOTAL DEPTH 3030 PERF. 2918 - 2926

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 4 | -0- | | -1 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 3 | -0- | | -2 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 5 | N | 3 | -0- | | -2 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | 3 | -0- | | -1 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: -0-

LANGFORD, G. E. "A" WELL #: 1 RRCID -> 150055 COMPL. DATE 12/17/1974 TOTAL DEPTH 3008 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

SQUYRES OIL CO., INC. 810818
LANGFORD "C" WELL #: 4 RRCID -> 122786 COMPL. DATE 07/03/1974 TOTAL DEPTH 2900 PERF. 2896 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 2 | -0- | | -58 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 4 | -0- | | -27 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | 118 | N | 118 | -0- | | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 07 | 138 | N | 138 | -0- | | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 09 | 128 | N | 128 | -0- | | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 54 | -0- | | -39 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 32 | -0- | | -58 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 724 TOTAL CONDENSATE PROD: -0-

LAKE TRAMMEL, S. (CANYON, MID.) 51592 675 NON-ASSOCIATED CAPACITY CNTY: NOLAN
KATSCO ENERGY, INC. 451645
HARRIS, B.K."T" WELL #: 1 RRCID -> 151011 COMPL. DATE 09/10/1994 TOTAL DEPTH 7260 PERF. 5081 - 5167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2807 | X | 2807 | -0- | -0- | -0- | 2807 | 3 | | | N | -0- | | | | | 160 |
| 02 | 2520 | X | 1587 | -0- | -933 | -0- | 1587 | 3 | | | N | -0- | | | | | 160 |
| 03 | 2790 | X | 2604 | -0- | -186 | -0- | 2604 | 3 | | | N | -0- | | | | | 160 |
| 04 | 2700 | X | 2039 | -0- | -661 | -0- | 2039 | 3 | | | N | -0- | | | | | 160 |
| 05 | 2790 | X | 1576 | -0- | -1214 | -0- | 1576 | 3 | | | N | -0- | | | | | 160 |
| 06 | 2700 | X | 2595 | -0- | -105 | -0- | 2595 | 3 | | | N | -0- | | | | | 160 |
| 07 | 2590 | N | 2590 | -0- | -0- | -0- | 2590 | 3 | | | N | -0- | | | | | 160 |
| 08 | 2652 | N | 2652 | -0- | -0- | -0- | 2652 | 3 | | | N | -0- | | | | | 160 |
| 09 | 2610 | N | 2354 | -0- | -256 | -0- | 2354 | 3 | | | N | -0- | | | | | 160 |
| 10 | 2604 | N | 2494 | -0- | -110 | -0- | 2494 | 3 | | | N | -0- | | | | | 160 |
| 11 | 2580 | N | 2494 | -0- | -86 | -0- | 2494 | 3 | | | N | -0- | | | | | 160 |
| *12 | 2493 | N | 2493 | -0- | -0- | -0- | 2493 | 3 | | | N | -0- | | | | | 160 |

TOTAL GAS PROD: 28,285 TOTAL CONDENSATE PROD: -0-

HARRIS, B.K."T" WELL #: 3 RRCID -> 154960 COMPL. DATE 07/11/1995 TOTAL DEPTH 5554 PERF. 5053 - 5116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE WEATHERFORD (CONGLOMERATE) 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
COTTEN "A" WELL #: 1 T RRCID -> 083634 COMPL. DATE 01/04/1979 TOTAL DEPTH 6000 PERF. 5108 - 5116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE WEATHERFORD (CONGLOMERATE) //CONT.// 51615 150 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
REAMES WELL #: 1 RRCID -> 075437 COMPL. DATE 01/10/1978 TOTAL DEPTH 5696 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| PLUGGED AND ABANDONED_____ 03/24/2021 | | | | | | | | | | | | | | | | | | |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REAMES "A" WELL #: 1 RRCID -> 075889 COMPL. DATE 02/20/1978 TOTAL DEPTH 5740 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 02 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 04 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 05 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 06 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 08 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 440 | -0- | -10 | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| *10 | 440 | N | 440 | -0- | -0- | B | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,400 TOTAL CONDENSATE PROD: -0-

LAKESIDE (CONGL 3960) 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
BROWN, J. W. "A" WELL #: 1 RRCID -> 215641 COMPL. DATE 03/01/2006 TOTAL DEPTH 4647 PERF. 3971 - 3990

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1228 | -0- | -167 | | -0- | 1228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 815 | -0- | -417 | | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1235 | -0- | -129 | | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1284 | N | 1284 | -0- | -0- | | -0- | 1284 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1354 | N | 1354 | -0- | -0- | | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1314 | N | 1314 | -0- | -0- | | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1333 | N | 1271 | -0- | -62 | | -0- | 1271 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1364 | N | 1327 | -0- | -37 | | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1320 | N | 1281 | -0- | -39 | | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1352 | N | 1352 | -0- | -0- | | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1262 | -0- | -28 | | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1259 | -0- | -74 | | -0- | 1259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,982 TOTAL CONDENSATE PROD: -0-

HARRELL, J. G. WELL #: 1 RRCID -> 215853 COMPL. DATE 03/23/2006 TOTAL DEPTH 4386 PERF. 3936 - 4027

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 451 | -0- | -45 | | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 396 | -0- | -24 | | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 398 | -0- | -36 | | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 71 | -0- | -379 | | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 443 | N | 443 | -0- | -0- | | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 06 | 479 | N | 479 | -0- | -0- | | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 07 | 517 | N | 517 | -0- | -0- | | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 08 | 517 | N | 517 | -0- | -0- | | -0- | 517 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 461 | -0- | -19 | | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 492 | -0- | -35 | | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 443 | -0- | -67 | | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| *12 | 466 | N | 466 | -0- | -0- | | -0- | 466 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,134 TOTAL CONDENSATE PROD: -0-

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
WARD, J. M. "1240" WELL #: 201 RRCID -> 245166 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 3942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5425 | X | 5226 | -0- | -199 | -0- | 5220 | 2 | 6 | 9 | N | 5 | | | | | 260 |
| 02 | 4900 | X | 4730 | -0- | -170 | -0- | 4716 | 2 | 14 | 9 | N | 13 | | | | | 273 |
| 03 | 5425 | X | 5257 | -0- | -168 | -0- | 5235 | 2 | 22 | 9 | N | 20 | 181 | 1 | | | 112 |
| 04 | 5100 | X | 5089 | -0- | -11 | -0- | 5075 | 2 | 14 | 9 | N | 13 | | | | | 125 |
| 05 | 5257 | X | 5257 | -0- | -0- | -0- | 5239 | 2 | 18 | 9 | N | 16 | | | | | 141 |
| 06 | 5100 | X | 5031 | -0- | -69 | -0- | 5020 | 2 | 11 | 9 | N | 10 | | | | | 151 |
| 07 | 5270 | X | 5220 | -0- | -50 | -0- | 5191 | 2 | 29 | 9 | N | 26 | | | | | 177 |
| 08 | 5270 | X | 5216 | -0- | -54 | -0- | 5181 | 2 | 35 | 9 | N | 32 | | | | | 209 |
| 09 | 5100 | X | 5084 | -0- | -16 | -0- | 5052 | 2 | 32 | 9 | N | 29 | 177 | 1 | | | 61 |
| 10 | 5270 | X | 5234 | -0- | -36 | -0- | 5195 | 2 | 39 | 9 | N | 35 | | | | | 96 |
| 11 | 5040 | X | 4948 | -0- | -92 | -0- | 4908 | 2 | 40 | 9 | N | 36 | | | | | 132 |
| 12 | 5239 | X | 5109 | -0- | -130 | -0- | 5068 | 2 | 41 | 9 | N | 37 | | | | | 169 |

TOTAL GAS PROD: 61,401 TOTAL CONDENSATE PROD: 272

GTG OPERATING, LLC 337080
SLOAN-MARTIN WELL #: 1A RRCID -> 192369 COMPL. DATE 10/28/2002 TOTAL DEPTH 4902 PERF. 3963 - 3969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | 86 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | 86 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETEX 659782
MISS SARAH WELL #: 1 RRCID -> 098318 COMPL. DATE 01/20/1982 TOTAL DEPTH 4457 PERF. 4003 - 4118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1500 | N | 1500 | -0- | -0- | -0- | 1500 | 2 | | | N | -0- | | | | | 47 |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 1225 | 2 | | | N | -0- | | | | | 47 |
| 03 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | 47 |
| 04 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | | | 47 |
| 05 | 1569 | N | 1569 | -0- | -0- | -0- | 1569 | 2 | | | N | -0- | | | | | 47 |
| 06 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | N | -0- | | | | | 47 |
| 07 | 1461 | N | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | 47 |
| 08 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | 47 |
| 09 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | | | | | 47 |
| 10 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1404 | N | 1404 | -0- | -0- | -0- | 1404 | 2 | | | N | -0- | 35 | 1 | | | 12 |
| *12 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 17,339 TOTAL CONDENSATE PROD: -0-

LAKESIDE (CONGL 3960) //CONT.// 51653 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ROBBINS, ETHEL WELL #: 1 RRCID -> 122042 COMPL. DATE 01/28/1986 TOTAL DEPTH 4188 PERF. 3945 - 3951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | N | -0- | | | -0- |
| 05 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | N | -0- | | | -0- |
| 06 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | N | -0- | | | -0- |
| 07 | 31 | N | -0- | -0- | 31 | -0- | | | | N | -0- | | | -0- |
| 08 | 31 | N | 1 | -0- | 30 | -0- | 1 | 2 | | N | -0- | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | N | -0- | | | -0- |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | N | -0- | | | -0- |
| *12 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 235 TOTAL CONDENSATE PROD: -0-

BROWN-MORRIS WELL #: 1 RRCID -> 141319 COMPL. DATE 04/28/1992 TOTAL DEPTH 4430 PERF. 3969 - 3973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1656 | N | 1656 | -0- | -0- | -0- | 1656 | 2 | | N | -0- | | | -0- |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 1073 | 2 | | N | -0- | | | -0- |
| 03 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 2 | | N | -0- | | | -0- |
| 04 | 1825 | N | 1825 | -0- | -0- | -0- | 1825 | 2 | | N | -0- | | | -0- |
| 05 | 1812 | N | 1812 | -0- | -0- | -0- | 1812 | 2 | | N | -0- | | | -0- |
| 06 | 1617 | N | 1617 | -0- | -0- | -0- | 1617 | 2 | | N | -0- | | | -0- |
| 07 | 1706 | N | 1706 | -0- | -0- | -0- | 1706 | 2 | | N | -0- | | | -0- |
| 08 | 1534 | N | 1534 | -0- | -0- | -0- | 1534 | 2 | | N | -0- | | | -0- |
| 09 | 2057 | N | 2057 | -0- | -0- | -0- | 2057 | 2 | | N | -0- | | | -0- |
| 10 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 2 | | N | -0- | | | -0- |
| 11 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 2 | | N | -0- | | | -0- |
| *12 | 1743 | N | 1743 | -0- | -0- | -0- | 1743 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 20,290 TOTAL CONDENSATE PROD: -0-

FROST HEIRS WELL #: 1 RRCID -> 154023 COMPL. DATE 04/19/1995 TOTAL DEPTH 4485 PERF. 4024 - 4066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | N | -0- | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | N | -0- | | | -0- |
| 03 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | N | -0- | | | -0- |
| 04 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | N | -0- | | | -0- |
| 05 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | N | -0- | | | -0- |
| 06 | 516 | N | 516 | -0- | -0- | -0- | 516 | 2 | | N | -0- | | | -0- |
| 07 | 496 | N | 480 | -0- | 16 | -0- | 480 | 2 | | N | -0- | | | -0- |
| 08 | 527 | N | 465 | -0- | 62 | -0- | 465 | 2 | | N | -0- | | | -0- |
| 09 | 510 | N | 459 | -0- | 51 | -0- | 459 | 2 | | N | -0- | | | -0- |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | N | -0- | | | -0- |
| 11 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | N | -0- | | | -0- |
| *12 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,851 TOTAL CONDENSATE PROD: -0-

LAKEWOOD (CADDO) 51688 500 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
ALEXANDER WELL #: 1 RRCID -> 118789 COMPL. DATE 08/27/1982 TOTAL DEPTH 3000 PERF. 2372 - 2434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 29 | -0- | -33 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 30 | -0- | -32 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 25 | -0- | -37 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 488 TOTAL CONDENSATE PROD: -0-

T-SQUARE PETROLEUM CO. 833912
STANDLEY WELL #: 1 RRCID -> 106963 COMPL. DATE 08/28/1982 TOTAL DEPTH 2575 PERF. 2364 - 2474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

3 S PRODUCTION, INC. 953796
CLARK WELL #: 2 RRCID -> 278561 COMPL. DATE 07/03/2014 TOTAL DEPTH 2592 PERF. 2322 - 2438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 359 | -0- | -44 | -0- | 356 | 3 | 3 | 9 | N | 3 | | | | | 65 |
| 02 | 364 | N | 328 | -0- | -36 | -0- | 325 | 3 | 3 | 9 | N | 3 | | | | | 68 |
| 03 | 372 | N | 289 | -0- | -83 | -0- | 286 | 3 | 3 | 9 | N | 3 | | | | | 71 |
| 04 | 360 | N | 260 | -0- | -100 | -0- | 257 | 3 | 3 | 9 | N | 3 | | | | | 74 |
| 05 | 372 | N | 282 | -0- | -90 | -0- | 279 | 3 | 3 | 9 | N | 3 | | | | | 77 |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 316 | 3 | 1 | 9 | N | 1 | | | | | 78 |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 341 | 3 | 2 | 9 | N | 2 | | | | | 80 |
| 08 | 347 | N | 347 | -0- | -0- | -0- | 344 | 3 | 3 | 9 | N | 3 | | | | | 83 |
| 09 | 330 | N | 318 | -0- | -12 | -0- | 316 | 3 | 2 | 9 | N | 2 | | | | | 85 |
| 10 | 341 | N | 327 | -0- | -14 | -0- | 327 | 3 | | | N | -0- | | | | | 85 |
| 11 | 330 | N | 316 | -0- | -14 | -0- | 282 | 3 | 34 | 9 | N | 31 | | | | | 116 |
| 12 | 341 | N | 310 | -0- | -31 | -0- | 307 | 3 | 3 | 9 | N | 3 | | | | | 119 |

TOTAL GAS PROD: 3,796 TOTAL CONDENSATE PROD: 57

LAMKIN (RANGER) 51756 500 ASSOCIATED ONE WELL CNTY: EASTLAND
BEAR SPRINGS OIL & GAS, L.L.C 060138
HAILEY D WELL #: 1 RRCID -> 279779 COMPL. DATE 01/01/2016 TOTAL DEPTH 3615 PERF. 2954 - 3058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 1103 | N | 1103 | -0- | -0- | -0- | 866 | 2 | 237 | 9 | N | 215 | 169 | 1 | | | 110 |
| 11 | 3000 | N | 3152 | -0- | 152 | 152 | 2769 | 2 | 383 | 9 | N | 348 | 335 | 1 | | | 123 |
| 12 | 0 | N | NO RPT | -0- | -0- | 152 | | | | | N | NO RPT | | | | | 123 |

TOTAL GAS PROD: 4,255 TOTAL CONDENSATE PROD: 563

LANEY (STRAWN) 51912 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
ROBERSON, C. L. 716380
LANEY, M. E. -B- WELL #: 1 RRCID -> 017852 COMPL. DATE 10/28/1955 TOTAL DEPTH N/A PERF. 2594 - 2596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANEY, NE (STRAWN 2700) 51918 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
MARKHAM LIVESTOCK COMPANY 526294
SIRMAN WELL #: 1 RRCID -> 066959 COMPL. DATE 03/27/1975 TOTAL DEPTH 4600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGFORD (DUFFER) 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
FISHBACK WELL #: 1 RRCID -> 102161 COMPL. DATE 09/17/1980 TOTAL DEPTH 3977 PERF. 3952 - 3958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGFORD,P.C. WELL #: 2 RRCID -> 126919 COMPL. DATE 10/21/1983 TOTAL DEPTH 4058 PERF. 4034 - 4044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 04 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 05 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 07 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 08 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 09 | 479 | N | 479 | -0- | -0- | -0- | 479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| *12 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,067 TOTAL CONDENSATE PROD: -0-

MARJAC OIL COMPANY, INC. 526262
LINK -1- WELL #: 1 RRCID -> 203030 COMPL. DATE 03/26/2004 TOTAL DEPTH 4250 PERF. 3977 - 4025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | X | 216 | -0- | -993 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | X | -0- | -0- | -1092 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1209 | X | 224 | -0- | -985 | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2473 | X | 2473 | -0- | -0- | -0- | 2473 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3772 | X | 3772 | -0- | -0- | -0- | 3772 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4231 | X | 4231 | -0- | -0- | -0- | 4231 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4428 | X | 4428 | -0- | -0- | -0- | 4428 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3782 | X | 3628 | -0- | -154 | -0- | 3628 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4230 | X | 2781 | -0- | -1449 | -0- | 2781 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4433 | X | 2922 | -0- | -1511 | -0- | 2922 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4290 | X | 3703 | -0- | -587 | -0- | 3703 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4433 | X | 3363 | -0- | -1070 | -0- | 3363 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31,741 TOTAL CONDENSATE PROD: -0-

LANGFORD (DUFFER) //CONT.// 51926 300 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKS, RHONE INC. 641520
LANGFORD, G.R. -A- WELL #: 1 RRCID -> 049853 COMPL. DATE 12/03/1970 TOTAL DEPTH 3954 PERF. 3913 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 20 | -0- | -36 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 09 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| *11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 662 TOTAL CONDENSATE PROD: -0-

LANGFORD "A" WELL #: 2 RRCID -> 164290 COMPL. DATE 07/23/1980 TOTAL DEPTH 4000 PERF. 3962 - 3985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 329 | -0- | -601 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 300 | -0- | -596 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | N | 290 | -0- | -485 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 291 | -0- | -39 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 273 | -0- | -68 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 06 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 07 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 08 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 09 | 607 | N | 607 | -0- | -0- | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 10 | 713 | N | 531 | -0- | -182 | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 440 | -0- | -220 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 429 | -0- | -191 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,459 TOTAL CONDENSATE PROD: -0-

LANGFORD (RANGER) 51926 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
LONG, J. B. WELL #: 1 RRCID -> 100994 COMPL. DATE 07/10/1982 TOTAL DEPTH 4300 PERF. 3726 - 3734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3286 | # | 2951 | -0- | -335 | -0- | 2951 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2994 | | 2981 | -0- | -13 | -0- | 2981 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3193 | # | 3121 | -0- | -72 | -0- | 3121 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3113 | R | 3113 | -0- | -0- | -0- | 3113 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3286 | | 3194 | -0- | -92 | -0- | 3194 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3180 | | 3114 | -0- | -66 | -0- | 3114 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3286 | | 3211 | -0- | -75 | -0- | 3211 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3234 | R | 3234 | -0- | -0- | -0- | 3234 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3120 | # | 3069 | -0- | -51 | -0- | 3069 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3224 | # | 2795 | -0- | -429 | -0- | 2795 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3120 | # | 2845 | -0- | -275 | -0- | 2845 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3224 | # | 2915 | -0- | -309 | -0- | 2915 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,543 TOTAL CONDENSATE PROD: -0-

LARIAT (STRAWN) 52075 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXENERGY INCORPORATED 630140
MARTIN, ROY WELL #: 1G RRCID -> 104557 COMPL. DATE 01/28/1983 TOTAL DEPTH 3500 PERF. 2711 - 2730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 572 | N | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | 10 |
| 02 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 10 |
| 03 | 589 | N | 589 | -0- | -0- | -0- | 589 | 3 | | | N | -0- | | | | | 10 |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | 10 |
| 05 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | 10 |
| 06 | 390 | N | 280 | -0- | -110 | -0- | 280 | 3 | | | N | -0- | | | | | 10 |
| 07 | 403 | N | 312 | -0- | -91 | -0- | 312 | 3 | | | N | -0- | | | | | 10 |
| 08 | 403 | N | 248 | -0- | -155 | -0- | 248 | 3 | | | N | -0- | | | | | 10 |
| 09 | 270 | N | 137 | -0- | -133 | -0- | 137 | 3 | | | N | -0- | | | | | 10 |
| 10 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | 10 |
| 11 | 240 | N | 137 | -0- | -103 | -0- | 137 | 3 | | | N | -0- | | | | | 10 |
| 12 | 155 | N | 126 | -0- | -29 | -0- | 126 | 3 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 4,225 TOTAL CONDENSATE PROD: -0-

LAURA C. (MISS.) 52267 600 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "27" WELL #: 4 RRCID -> 104554 COMPL. DATE 01/22/1983 TOTAL DEPTH 4312 PERF. 4094 - 4105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 321 | -0- | -15 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 04 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 108 | -0- | -233 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 07 | 628 | N | 628 | -0- | -0- | -0- | 628 | 2 | | | N | -0- | | | | | -0- |
| 08 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 09 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | NO RPT | -0- | -360 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,817 TOTAL CONDENSATE PROD: -0-

LAYMOND (M.F. LIME) 52507 500 NON-ASSOCIATED ONE WELL CNTY: BROWN
MUCKLEROY GAS 592422
MUCKLEROY WELL #: 3 RRCID -> 115222 COMPL. DATE 09/06/1984 TOTAL DEPTH 3380 PERF. 2559 - 2578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 03 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 04 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 05 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 06 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| *09 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 10 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,409 TOTAL CONDENSATE PROD: -0-

LAZARUS (G-2) 52510 500 NON-ASSOCIATED ONE WELL CNTY: NOLAN
CLEAR FORK, INCORPORATED 159500
SANDERSON WELL #: 9 RRCID -> 262704 COMPL. DATE 12/15/2011 TOTAL DEPTH 6800 PERF. 6065 - 6068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAZY BEND GAS (STRAWN) 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
K & S OIL & GAS COMPANY, LLC 448761
CHENAULT "B" WELL #: RRCID -> 114816 COMPL. DATE 06/09/1984 TOTAL DEPTH 2216 PERF. 1895 - 1972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |

PLUGGED AND ABANDONED_____ 10/04/2016

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
RICHARDS J. H. WELL #: 1 RRCID -> 060169 COMPL. DATE 09/21/1974 TOTAL DEPTH 2370 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
TAYLOR WELL #: 1 RRCID -> 075168 COMPL. DATE 12/31/1976 TOTAL DEPTH 2430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 2485 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 2485 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 2485 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 2485 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 2485 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 2485 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 2485 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 2485 | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 2485 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 2485 | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | 2485 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 2485 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NELSON UNIT WELL #: 1 RRCID -> 092763 COMPL. DATE 01/12/1980 TOTAL DEPTH 1964 PERF. 1799 - 1810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BODIFORD WELL #: 1 RRCID -> 092994 COMPL. DATE 08/21/1980 TOTAL DEPTH 2315 PERF. 2027 - 2039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
MOSIER UNIT WELL #: 1 RRCID -> 092995 COMPL. DATE 02/14/1981 TOTAL DEPTH 2004 PERF. 1813 - 1870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL,LOIS WELL #: 1 RRCID -> 100427 COMPL. DATE 12/11/1981 TOTAL DEPTH 2150 PERF. 1923 - 1990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILLIPS UNIT WELL #: 1 RRCID -> 113532 COMPL. DATE 05/12/1984 TOTAL DEPTH 2150 PERF. 1815 - 1890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAZY BEND GAS (STRAWN) //CONT.// 52525 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
ALEXANDER WELL #: 1 RRCID -> 114545 COMPL. DATE 11/06/1984 TOTAL DEPTH 2300 PERF. 1876 - 1977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAZY BEND (STRAWN 1950) 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC 726791
THOMAS WELL #: 1 RRCID -> 105606 COMPL. DATE 03/07/1983 TOTAL DEPTH 2210 PERF. 1939 - 1993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KERBY-CALAHAN WELL #: 1 RRCID -> 105607 COMPL. DATE 03/22/1983 TOTAL DEPTH 2200 PERF. 1919 - 1942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAZY BEND (STRAWN 1950) //CONT.// 52525 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
KERBY-BROCK UNIT WELL #: 1 RRCID -> 109575 COMPL. DATE 12/14/1983 TOTAL DEPTH 2150 PERF. 1905 - 2040

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NELL-RACHEL UNIT WELL #: 1 RRCID -> 112348 COMPL. DATE 06/26/1984 TOTAL DEPTH 2397 PERF. 1689 - 2055

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 W | -0- | -0- | -0- | 889 | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | 889 | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 889 | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 889 | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 889 | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | 889 | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | 889 | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | 889 | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | 889 | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 889 | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | 889 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 889 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEA ANNE (CADDO) 52642 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 C RRCID -> 044509 COMPL. DATE 12/15/1967 TOTAL DEPTH 4650 PERF. 3937 - 4568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEDBETTER, (MARBLE FALLS) 52829 100 NON-ASSOCIATED EXEMPT CNTY: ERATH
LEDBETTER, JERRY D. CO. 493712
LEDBETTER WELL #: 1 RRCID -> 104853 COMPL. DATE 02/11/1983 TOTAL DEPTH 4300 PERF. 3756 - 3855

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIANE MARIE WELL #: 1 RRCID -> 107736 COMPL. DATE 07/15/1983 TOTAL DEPTH 4118 PERF. 3681 - 3841

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEDBETTER (LAKE) 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
MING HEIRS WELL #: 1 RRCID -> 017861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 162 R | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 06 | 117 R | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 07 | 245 N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1110 N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1219 N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1136 N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 N | 1050 | -0- | -30 | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 N | 971 | -0- | -300 | -0- | 971 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,010 TOTAL CONDENSATE PROD: -0-

LEDBETTER (LAKE) //CONT.// 52829 333 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
MING HEIRS WELL #: 2 RRCID -> 017863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 07 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1110 | N | 1110 | -0- | -0- | -0- | 1110 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1137 | N | 1137 | -0- | -0- | -0- | 1137 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1051 | -0- | -29 | -0- | 1051 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 972 | -0- | -299 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,015 TOTAL CONDENSATE PROD: -0-

LEDBETTER (RANGER) 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. 511345
HARRELL, C.J. WELL #: 2 RRCID -> 083577 COMPL. DATE 04/01/1979 TOTAL DEPTH 3960 PERF. 3724 - 3792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 834 | -0- | -158 | -0- | 834 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 784 | N | 654 | -0- | -130 | -0- | 654 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | Y | -0- | | | | | 9 |
| 05 | 954 | N | 954 | -0- | -0- | -0- | 954 | 3 | | | Y | -0- | | | | | 9 |
| 06 | 1020 | N | 705 | -0- | -315 | -0- | 705 | 3 | | | Y | -0- | | | | | 9 |
| 07 | 961 | N | 921 | -0- | -40 | -0- | 921 | 3 | | | Y | -0- | | | | | 9 |
| 08 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 3 | | | Y | -0- | | | | | 9 |
| 09 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 990 | N | 908 | -0- | -82 | -0- | 908 | 3 | | | Y | -0- | | | | | 9 |
| *12 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 10,819 TOTAL CONDENSATE PROD: -0-

HARRELL WELL #: 6 RRCID -> 094666 COMPL. DATE 07/10/1981 TOTAL DEPTH 3888 PERF. 3701 - 3708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 442 | -0- | -54 | -0- | 442 | 3 | | | Y | -0- | | | | | 9 |
| 02 | 420 | N | 398 | -0- | -22 | -0- | 398 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 542 | N | 542 | -0- | -0- | -0- | 542 | 3 | | | Y | -0- | | | | | 9 |
| 04 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | Y | -0- | | | | | 9 |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | Y | -0- | | | | | 9 |
| 06 | 510 | N | 36 | -0- | -474 | -0- | 36 | 3 | | | Y | -0- | | | | | 9 |
| 07 | 558 | N | 412 | -0- | -146 | -0- | 412 | 3 | | | Y | -0- | | | | | 9 |
| 08 | 496 | N | 484 | -0- | -12 | -0- | 484 | 3 | | | Y | -0- | | | | | 9 |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | Y | -0- | | | | | 9 |
| 10 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | Y | -0- | | | | | 9 |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | Y | -0- | | | | | 9 |
| *12 | 536 | N | 536 | -0- | -0- | -0- | 536 | 3 | | | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 4,940 TOTAL CONDENSATE PROD: -0-

LEDBETTER (RANGER) //CONT.// 52829 666 ASSOCIATED EXEMPT CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
HARRELL WELL #: 5 RRCID -> 106874 COMPL. DATE 06/25/1981 TOTAL DEPTH 3781 PERF. 3701 - 3717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | 38 |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 38 |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | 38 |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | 38 |
| 05 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | 38 |
| 06 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | 38 |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | 38 |
| 08 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | 38 |
| 09 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | 38 |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | 38 |
| 11 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 38 |
| *12 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 1,046 TOTAL CONDENSATE PROD: -0-

LEDBETTER (RANGER 3620) 52829 750 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKS, RHONE INC. 641520
LEDBETTER WELL #: 1 RRCID -> 103382 COMPL. DATE 11/12/1982 TOTAL DEPTH 4257 PERF. 3620 - 3628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (BOND) 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COMPTON, C. H., -A- WELL #: 1 T RRCID -> 017876 COMPL. DATE 07/02/1947 TOTAL DEPTH N/A PERF. 3740 - 3780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 281 | -0- | -29 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 04 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 05 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 06 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 217 | -0- | -93 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 283 | -0- | -58 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| *09 | 300 | N | 198 | -0- | -102 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 10 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| *12 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,624 TOTAL CONDENSATE PROD: -0-

LEE RAY (BOND) //CONT.// 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
BROWN "A" WELL #: 2 RRCID -> 115322 COMPL. DATE 01/05/1985 TOTAL DEPTH 4009 PERF. 3570 - 3582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1658 | -0- | -78 | -0- | 1658 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1049 | -0- | -379 | -0- | 1049 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1843 | N | 1843 | -0- | -0- | -0- | 1843 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1590 | N | 1017 | -0- | -573 | -0- | 1017 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1770 | N | 1286 | -0- | -484 | -0- | 1286 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1402 | N | 1402 | -0- | -0- | -0- | 1402 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1873 | N | 1873 | -0- | -0- | -0- | 1873 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16,274 TOTAL CONDENSATE PROD: -0-

BROWN "A" WELL #: 1 RRCID -> 118513 COMPL. DATE 09/19/1985 TOTAL DEPTH 3810 PERF. 3560 - 3570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST, R. L. BROWN WELL #: 3 RRCID -> 122531 COMPL. DATE 10/15/1986 TOTAL DEPTH 3860 PERF. 3630 - 3640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 55 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (BOND) //CONT.// 52900 071 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
WINCHELL WELL #: 1 RRCID -> 125099 COMPL. DATE 09/01/1987 TOTAL DEPTH 3856 PERF. 3560 - 3570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (CADDO) 52900 213 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
CALLOWAY WELL #: 1A RRCID -> 285926 COMPL. DATE 10/01/2018 TOTAL DEPTH 3772 PERF. 3306 - 3314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1061 | -0- | -3 | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1178 | N | 1120 | -0- | -58 | -0- | 1120 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1291 | N | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1287 | N | 1287 | -0- | -0- | -0- | 1287 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1290 | N | 956 | -0- | -334 | -0- | 956 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1000 | -0- | -178 | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 943 | -0- | -317 | -0- | 943 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1024 | N | 1024 | -0- | -0- | -0- | 1024 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,107 TOTAL CONDENSATE PROD: -0-

SAFARI RESOURCES, LLC 743194
RAY, LEE WELL #: 2 RRCID -> 172026 COMPL. DATE 12/31/1998 TOTAL DEPTH 3925 PERF. 3540 - 3543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (CADDO) //CONT.// 52900 213 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SAFARI RESOURCES, LLC //CONT.// 743194
RAY, LEE WELL #: 1R RRCID -> 284395 COMPL. DATE 11/03/2017 TOTAL DEPTH 3445 PERF. 3294 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6417 | X | 3927 | -0- | -2490 | -0- | 3861 | 2 | 66 | 9 | N | 60 | | | | | 144 |
| 02 | 4676 | X | 2638 | -0- | -2038 | -0- | 2624 | 2 | 14 | 9 | N | 13 | | | | | 157 |
| 03 | 4836 | X | 3524 | -0- | -1312 | -0- | 3485 | 2 | 39 | 9 | N | 35 | | | | | 192 |
| 04 | 4680 | X | 3510 | -0- | -1170 | -0- | 3467 | 2 | 43 | 9 | N | 39 | 172 | 1 | | | 59 |
| 05 | 4154 | X | 3583 | -0- | -571 | -0- | 3544 | 2 | 39 | 9 | N | 35 | | | | | 94 |
| 06 | 4712 | X | 4712 | -0- | -0- | -0- | 4669 | 2 | 43 | 9 | N | 39 | | | | | 133 |
| 07 | 3627 | X | 1594 | -0- | -2033 | -0- | 1584 | 2 | 10 | 9 | N | 9 | | | | | 142 |
| 08 | 3627 | X | 3391 | -0- | -236 | -0- | 3350 | 2 | 41 | 9 | N | 37 | | | | | 179 |
| 09 | 4710 | X | 2927 | -0- | -1783 | -0- | 2890 | 2 | 37 | 9 | N | 34 | 165 | 1 | | | 48 |
| 10 | 4867 | X | 2879 | -0- | -1988 | -0- | 2836 | 2 | 43 | 9 | N | 39 | | | | | 87 |
| 11 | 4710 | X | 1720 | -0- | -2990 | -0- | 1692 | 2 | 28 | 9 | N | 25 | | | | | 112 |
| 12 | 3379 | X | NO RPT | -0- | -3379 | -0- | | | | | N | NO RPT | | | | | 112 |

TOTAL GAS PROD: 34,405 TOTAL CONDENSATE PROD: 365

LEE RAY (DUFFER LIME) 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
WARD, E. J. WELL #: 5 RRCID -> 017919 COMPL. DATE 06/30/1943 TOTAL DEPTH 3665 PERF. 3646 - 3665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | N | 68 | -0- | -0- | -0- | 32 | 2 | 36 | 9 | N | 33 | | | | | 96 |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 4 | 2 | 44 | 9 | N | 40 | | | | | 136 |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 34 | 2 | 11 | 9 | N | 10 | | | | | 146 |
| 04 | 60 | N | 48 | -0- | -12 | -0- | 22 | 2 | 26 | 9 | N | 24 | | | | | 170 |
| 05 | 62 | N | 24 | -0- | -38 | -0- | 15 | 2 | 9 | 9 | N | 8 | | | | | 178 |
| 06 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 178 |
| 07 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | 178 |
| 08 | 66 | N | 66 | -0- | -0- | -0- | 62 | 2 | 4 | 9 | N | 4 | 160 | 1 | | | 22 |
| *09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 22 |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 27 | 2 | 4 | 9 | N | 4 | | | | | 26 |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 91 | 2 | 62 | 9 | N | 56 | | | | | 82 |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 65 | 2 | 4 | 9 | N | 4 | | | | | 86 |

TOTAL GAS PROD: 627 TOTAL CONDENSATE PROD: 183

WRIGHT, W.B. "A" WELL #: 4 RRCID -> 120512 COMPL. DATE 11/18/1985 TOTAL DEPTH 3900 PERF. 3654 - 3666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 70 |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | 70 |
| 03 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 70 |
| 04 | 240 | N | 52 | -0- | -188 | -0- | 52 | 2 | | | N | -0- | | | | | 70 |
| 05 | 217 | N | 48 | -0- | -169 | -0- | 48 | 2 | | | N | -0- | | | | | 70 |
| 06 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 70 |
| 07 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | 70 |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | 70 |
| *09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 70 |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 70 |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 70 |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 1,351 TOTAL CONDENSATE PROD: -0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
HEROD, BILL 379925
CHESLEY, J. E. WELL #: 2A RRCID -> 017912 COMPL. DATE 10/03/1930 TOTAL DEPTH N/A PERF. 3757 - 3774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 44 | -0- | -111 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 04 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 66 | -0- | -58 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 06 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 08 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 09 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,109 TOTAL CONDENSATE PROD: -0-

O'CONNOR, C. L. WELL #: 3 RRCID -> 061228 COMPL. DATE 02/25/1975 TOTAL DEPTH 4056 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 96 | -0- | -59 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 03 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 109 | -0- | -11 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,173 TOTAL CONDENSATE PROD: -0-

MCCONNELL-MORELAND WELL #: 1 RRCID -> 076832 COMPL. DATE 05/21/1978 TOTAL DEPTH 3850 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 03 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 04 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 11 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 917 TOTAL CONDENSATE PROD: -0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
HEROD, BILL //CONT.// 379925
CHESLEY, J. E. WELL #: 2 RRCID -> 085310 COMPL. DATE 10/27/1979 TOTAL DEPTH 3925 PERF. 3781 - 3834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 149 | -0- | -1 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 06 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 86 | -0- | -64 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 88 | -0- | -36 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 65 | -0- | -85 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,619 TOTAL CONDENSATE PROD: -0-

WINCHELL, H. L. WELL #: 1 RRCID -> 152826 COMPL. DATE 01/02/1995 TOTAL DEPTH 3802 PERF. 3748 - 3773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | 93 |
| 02 | 504 | N | 383 | -0- | -121 | -0- | 383 | 2 | | | N | -0- | | | | | 93 |
| 03 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | 93 |
| 04 | 540 | N | 428 | -0- | -112 | -0- | 428 | 2 | | | N | -0- | | | | | 93 |
| 05 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | 93 |
| 06 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | 93 |
| 07 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | 93 |
| 08 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | 93 |
| 09 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 93 |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | 93 |
| 11 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | 93 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

TOTAL GAS PROD: 6,115 TOTAL CONDENSATE PROD: -0-

MEHAFFEY INVESTMENTS, INC. 559355
HART ESTATE WELL #: 2 RRCID -> 142473 COMPL. DATE 06/20/1992 TOTAL DEPTH 3928 PERF. 3810 - 3820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 183 | -0- | -34 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 169 | -0- | -11 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 105 | -0- | -81 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 15 | -0- | -171 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,543 TOTAL CONDENSATE PROD: -0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
GROVES, W. H. WELL #: 12 RRCID -> 017916 COMPL. DATE 11/02/1947 TOTAL DEPTH 4080 PERF. 3804 - 3820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 680 | N | 680 | -0- | -0- | -0- | 647 | 2 | 33 | 9 | N | 30 | | | | | 80 |
| 02 | 588 | N | 487 | -0- | -101 | -0- | 461 | 2 | 26 | 9 | N | 24 | 88 | 1 | | | 16 |
| 03 | 675 | N | 675 | -0- | -0- | -0- | 654 | 2 | 21 | 9 | N | 19 | | | | | 35 |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 174 | 2 | 6 | 9 | N | 5 | | | | | 40 |
| 05 | 359 | N | 359 | -0- | -0- | -0- | 351 | 2 | 8 | 9 | N | 7 | | | | | 47 |
| 06 | 438 | N | 438 | -0- | -0- | -0- | 421 | 2 | 17 | 9 | N | 15 | | | | | 62 |
| 07 | 765 | N | 765 | -0- | -0- | -0- | 730 | 2 | 35 | 9 | N | 32 | | | | | 94 |
| 08 | 654 | N | 654 | -0- | -0- | -0- | 648 | 2 | 6 | 9 | N | 5 | | | | | 99 |
| 09 | 671 | N | 671 | -0- | -0- | -0- | 651 | 2 | 20 | 9 | N | 18 | | | | | 117 |
| 10 | 651 | N | 641 | -0- | -10 | -0- | 641 | 2 | | | N | -0- | | | | | 117 |
| 11 | 630 | N | 589 | -0- | -41 | -0- | 589 | 2 | | | N | -0- | | | | | 117 |
| 12 | 651 | N | 618 | -0- | -33 | -0- | 618 | 2 | | | N | -0- | | | | | 117 |

TOTAL GAS PROD: 6,757 TOTAL CONDENSATE PROD: 155

WARD, E. J. WELL #: 7 RRCID -> 017920 COMPL. DATE 02/25/1955 TOTAL DEPTH 4052 PERF. 3650 - 3672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4585 | X | 4585 | -0- | -0- | -0- | 4585 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3108 | X | 3108 | -0- | -0- | -0- | 3108 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2457 | X | 2457 | -0- | -0- | -0- | 2457 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4207 | X | 4207 | -0- | -0- | -0- | 4207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4455 | X | 4455 | -0- | -0- | -0- | 4455 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3820 | X | 3820 | -0- | -0- | -0- | 3820 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5496 | X | 5496 | -0- | -0- | -0- | 5496 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5186 | X | 5186 | -0- | -0- | -0- | 5186 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5891 | X | 5891 | -0- | -0- | -0- | 5891 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6026 | X | 6026 | -0- | -0- | -0- | 6026 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5556 | X | 5556 | -0- | -0- | -0- | 5556 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5015 | X | 5015 | -0- | -0- | -0- | 5015 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 55,802 TOTAL CONDENSATE PROD: -0-

GROVES, W H WELL #: 6 RRCID -> 083764 COMPL. DATE 07/04/1947 TOTAL DEPTH 4301 PERF. 3924 - 3934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 63 |
| 02 | 1344 | N | 239 | -0- | -1105 | -0- | 209 | 2 | 30 | 9 | N | 27 | 39 | 1 | | | 51 |
| 03 | 3063 | N | 3063 | -0- | -0- | -0- | 3063 | 2 | | | N | -0- | | | | | 51 |
| 04 | 2740 | N | 2740 | -0- | -0- | -0- | 2728 | 2 | 12 | 9 | N | 11 | | | | | 62 |
| 05 | 2596 | N | 2596 | -0- | -0- | -0- | 2582 | 2 | 14 | 9 | N | 13 | | | | | 75 |
| 06 | 2561 | N | 2561 | -0- | -0- | -0- | 2546 | 2 | 15 | 9 | N | 14 | 4 | 1 | | | 85 |
| 07 | 2822 | N | 2822 | -0- | -0- | -0- | 2822 | 2 | | | N | -0- | | | | | 85 |
| 08 | 2583 | N | 2583 | -0- | -0- | -0- | 2583 | 2 | | | N | -0- | | | | | 85 |
| 09 | 2523 | N | 2523 | -0- | -0- | -0- | 2487 | 2 | 36 | 9 | N | 33 | | | | | 118 |
| 10 | 2529 | N | 2529 | -0- | -0- | -0- | 2523 | 2 | 6 | 9 | N | 5 | | | | | 123 |
| 11 | 2494 | N | 2494 | -0- | -0- | -0- | 2435 | 2 | 59 | 9 | N | 54 | | | | | 177 |
| *12 | 2278 | N | 2278 | -0- | -0- | -0- | 2247 | 2 | 31 | 9 | N | 28 | 175 | 1 | | | 30 |

TOTAL GAS PROD: 26,637 TOTAL CONDENSATE PROD: 185

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
RICHEY, RAY MANAGEMENT CO., INC. 709694
SMITH-EEC #1 WELL #: 1 RRCID -> 087986 COMPL. DATE 03/10/1980 TOTAL DEPTH 3874 PERF. 3775 - 3781

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST, R. L. BROWN WELL #: 1 RRCID -> 123048 COMPL. DATE 11/29/1986 TOTAL DEPTH 3861 PERF. 3770 - 3790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH-EEC #2 WELL #: 2 RRCID -> 123705 COMPL. DATE 01/12/1987 TOTAL DEPTH 3850 PERF. 3774 - 3782

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (DUFFER LIME) //CONT.// 52900 426 ASSOCIATED CAPACITY CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
BROWN WELL #: 1 RRCID -> 087981 COMPL. DATE 03/25/1980 TOTAL DEPTH 3939 PERF. 3716 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHILLIPS-CHESLEY WELL #: 1 RRCID -> 114906 COMPL. DATE 08/10/1984 TOTAL DEPTH 4106 PERF. 3888 - 3894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (DUFFER LIME 3782) 52900 435 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WHITE WELL #: 3 RRCID -> 105893 COMPL. DATE 04/22/1983 TOTAL DEPTH 4135 PERF. 3880 - 3984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (DUFFER LIME 3782) //CONT.// 52900 435 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
WHITE "II" WELL #: 2A RRCID -> 113129 COMPL. DATE N/A TOTAL DEPTH 3917 PERF. 3742 - 3762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (LAKE) 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION 022922
MCCLELLAND, C. M. WELL #: 3 RRCID -> 017891 COMPL. DATE 06/20/1930 TOTAL DEPTH N/A PERF. 3692 - 3728

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| *09 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 10 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 77 | -0- | -13 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 817 TOTAL CONDENSATE PROD: -0-

HAMILTON, DAN -B- WELL #: 1B RRCID -> 073372 COMPL. DATE 10/11/1977 TOTAL DEPTH 3802 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 94 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 94 |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 94 |
| 04 | 90 | N | 50 | -0- | -40 | -0- | 50 | 2 | | | N | -0- | | | | | 94 |
| 05 | 93 | N | 32 | -0- | -61 | -0- | 32 | 2 | | | N | -0- | | | | | 94 |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 94 |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | 94 |
| 08 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 94 |
| *09 | 60 | N | 25 | -0- | -35 | -0- | 25 | 2 | | | N | -0- | | | | | 94 |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 94 |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 94 |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 94 |

TOTAL GAS PROD: 761 TOTAL CONDENSATE PROD: -0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
ANDERSON PRODUCTION //CONT.// 022922
CHOATE, JIM WELL #: 4 RRCID -> 078474 COMPL. DATE 08/09/1978 TOTAL DEPTH 4064 PERF. 3603 - 3697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 346 | -0- | -119 | -0- | 346 | 2 | | | N | -0- | | | | | 26 |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 26 |
| 03 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | 26 |
| 04 | 330 | N | 309 | -0- | -21 | -0- | 309 | 2 | | | N | -0- | | | | | 26 |
| 05 | 403 | N | 194 | -0- | -209 | -0- | 194 | 2 | | | N | -0- | | | | | 26 |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 26 |
| 07 | 310 | N | 152 | -0- | -158 | -0- | 152 | 2 | | | N | -0- | | | | | 26 |
| 08 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 26 |
| *09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 26 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 26 |
| 11 | 360 | N | 342 | -0- | -18 | -0- | 342 | 2 | | | N | -0- | | | | | 26 |
| *12 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 3,849 TOTAL CONDENSATE PROD: -0-

DOWNIE WELL #: 3 RRCID -> 086979 COMPL. DATE 03/11/1980 TOTAL DEPTH 4090 PERF. 3654 - 3712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | 30 |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | 30 |
| 03 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | 30 |
| 04 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 30 |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 30 |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | N | -0- | | | | | 30 |
| 07 | 372 | N | 348 | -0- | -24 | -0- | 348 | 2 | | | N | -0- | | | | | 30 |
| 08 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | 30 |
| *09 | 530 | N | 530 | -0- | -0- | -0- | 530 | 2 | | | N | -0- | | | | | 30 |
| 10 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | 30 |
| 11 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | 30 |
| *12 | 2026 | N | 2026 | -0- | -0- | -0- | 2026 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 8,581 TOTAL CONDENSATE PROD: -0-

WEDDINGTON, R. B. "A" WELL #: 1 RRCID -> 148353 COMPL. DATE 09/18/1981 TOTAL DEPTH 3900 PERF. 3672 - 3682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 43 |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 43 |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 43 |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 43 |
| 05 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | 43 |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 43 |
| 07 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | 43 |
| 08 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | 43 |
| *09 | 120 | N | 119 | -0- | -1 | -0- | 119 | 2 | | | N | -0- | | | | | 43 |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 43 |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 43 |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 1,464 TOTAL CONDENSATE PROD: -0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
CHILDERS WELL #: 1 RRCID -> 017883 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3617 - 3626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 10 | -0- | -46 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 216 TOTAL CONDENSATE PROD: -0-

BUCK WHEAT RESOURCES, L.P. 105675
GROVE, W. H., ESTATE -A- WELL #: 1 RRCID -> 017900 COMPL. DATE 03/15/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND OPERATING, L.L.C. 239726
KLEINER WELL #: 1 RRCID -> 122421 COMPL. DATE 11/17/1985 TOTAL DEPTH 3980 PERF. 3454 - 3496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 45 |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 27 | 2 | | | N | -0- | | | | | 45 |
| 03 | 460 | N | 460 | -0- | -0- | -0- | 435 | 2 | 25 | 9 | N | 23 | | | | | 68 |
| 04 | 501 | N | 501 | -0- | -0- | -0- | 492 | 2 | 9 | 9 | N | 8 | | | | | 76 |
| 05 | 481 | N | 481 | -0- | -0- | -0- | 474 | 2 | 7 | 9 | N | 6 | | | | | 82 |
| 06 | 450 | N | 447 | -0- | -3 | -0- | 437 | 2 | 10 | 9 | N | 9 | | | | | 91 |
| 07 | 465 | N | 335 | -0- | -130 | -0- | 335 | 2 | | | N | -0- | | | | | 91 |
| 08 | 465 | N | 240 | -0- | -225 | -0- | 240 | 2 | | | N | -0- | | | | | 91 |
| 09 | 450 | N | 131 | -0- | -319 | -0- | 131 | 2 | | | N | -0- | | | | | 91 |
| 10 | 341 | N | 92 | -0- | -249 | -0- | 92 | 2 | | | N | -0- | | | | | 91 |
| 11 | 240 | N | 60 | -0- | -180 | -0- | 60 | 2 | | | N | -0- | | | | | 91 |
| *12 | 466 | N | 466 | -0- | -0- | -0- | 448 | 2 | 18 | 9 | N | 16 | | | | | 107 |

TOTAL GAS PROD: 3,242 TOTAL CONDENSATE PROD: 62

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HOLLAND, K. D. WELL #: 2 RRCID -> 017889 COMPL. DATE 02/19/1958 TOTAL DEPTH N/A PERF. 3340 - 3350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 454 | -0- | -106 | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | -0- |
| 04 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 05 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 689 | -0- | -24 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 08 | 744 | N | 679 | -0- | -65 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 09 | 720 | N | 503 | -0- | -217 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 10 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 698 | 2 | | | N | -0- | | | | | -0- |
| *12 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,939 TOTAL CONDENSATE PROD: -0-

GROVES, W. H. WELL #: 13 RRCID -> 175141 COMPL. DATE 09/01/1999 TOTAL DEPTH 4096 PERF. 3542 - 3616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1314 | N | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | 100 |
| 02 | 1288 | N | 1174 | -0- | -114 | -0- | 1174 | 2 | | | N | -0- | | | | | 100 |
| 03 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 2 | | | N | -0- | | | | | 100 |
| 04 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 100 |
| 05 | 859 | N | 859 | -0- | -0- | -0- | 859 | 2 | | | N | -0- | | | | | 100 |
| 06 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | 100 |
| 07 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 2 | | | N | -0- | | | | | 100 |
| 08 | 1657 | N | 1657 | -0- | -0- | -0- | 1657 | 2 | | | N | -0- | | | | | 100 |
| 09 | 1747 | N | 1747 | -0- | -0- | -0- | 1747 | 2 | | | N | -0- | | | | | 100 |
| 10 | 1792 | N | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | | | 100 |
| 11 | 1604 | N | 1604 | -0- | -0- | -0- | 1604 | 2 | | | N | -0- | | | | | 100 |
| *12 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 2 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 16,533 TOTAL CONDENSATE PROD: -0-

GROVES, W. H. WELL #: 15 RRCID -> 178564 COMPL. DATE 07/28/2000 TOTAL DEPTH 4188 PERF. 3884 - 3895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (LAKE) //CONT.// 52900 568 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
GROVE, W H WELL #: 14 RRCID -> 208956 COMPL. DATE 12/28/2004 TOTAL DEPTH 4097 PERF. 3562 - 3888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 02 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 03 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 04 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 06 | 414 | N | 414 | -0- | -0- | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 07 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 08 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 09 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| *12 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,234 TOTAL CONDENSATE PROD: -0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
BROWN "A" WELL #: 3 RRCID -> 118682 COMPL. DATE 09/05/1985 TOTAL DEPTH 4003 PERF. 3444 - 3450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -B- WELL #: 2 RRCID -> 017881 COMPL. DATE N/A TOTAL DEPTH 3918 PERF. 3364 - 3383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 198 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 52 | 2 | 1 | 9 | Y | 1 | | | | | 199 |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | 199 |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | 159 | 1 | | | 40 |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 67 | 3 | 1 | 9 | Y | 1 | | | | | 41 |
| 06 | 116 | N | 116 | -0- | -0- | -0- | 61 | 3 | 55 | 9 | Y | 50 | | | | | 91 |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 34 | 3 | 10 | 9 | Y | 9 | | | | | 100 |
| 08 | 62 | N | 12 | -0- | -50 | -0- | 3 | 3 | 9 | 9 | Y | 8 | | | | | 108 |
| 09 | 60 | N | 35 | -0- | -25 | -0- | 27 | 3 | 8 | 9 | Y | 7 | | | | | 115 |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 10 | 3 | 2 | 9 | Y | 2 | | | | | 117 |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 14 | 3 | 1 | 9 | Y | 1 | | | | | 118 |
| *12 | 55 | N | 55 | -0- | -0- | -0- | 54 | 2 | 1 | 9 | Y | 1 | | | | | 119 |

TOTAL GAS PROD: 523 TOTAL CONDENSATE PROD: 81

LEE RAY (MISS.) 52900 710 ASSOCIATED EXEMPT CNTY: STEPHENS
ANDERSON PRODUCTION 022922
BROOKS, N.A. WELL #: 2 RRCID -> 123183 COMPL. DATE 01/12/1987 TOTAL DEPTH 3904 PERF. 3740 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 4 | -0- | -9 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| *09 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 281 TOTAL CONDENSATE PROD: -0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -B- WELL #: 1 RRCID -> 131911 COMPL. DATE 11/20/1985 TOTAL DEPTH 3769 PERF. 3704 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 62 | N | 8 | -0- | -54 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 7 | -0- | -23 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 8 | N | 3 | -0- | -5 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 267 TOTAL CONDENSATE PROD: -0-

LEE RAY (RANGER) 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. WELL #: 1 RRCID -> 117094 COMPL. DATE 06/07/1985 TOTAL DEPTH 4020 PERF. 3632 - 3639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 67 |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 67 |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 67 |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 67 |
| 05 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 67 |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 67 |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 67 |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 67 |
| *09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 67 |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 67 |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 67 |
| *12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 395 TOTAL CONDENSATE PROD: -0-

LEE RAY (RANGER) //CONT.// 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
WRIGHT, W.B. WELL #: 201 RRCID -> 120288 COMPL. DATE 02/04/1986 TOTAL DEPTH 4032 PERF. 3688 - 3704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 03 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| *09 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| *12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 271 TOTAL CONDENSATE PROD: -0-

WRIGHT, W.B. WELL #: 301 RRCID -> 123184 COMPL. DATE 12/31/1986 TOTAL DEPTH 4000 PERF. 3650 - 3664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| *09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 11 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| *12 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 489 TOTAL CONDENSATE PROD: -0-

WARD, E. J. WELL #: 6 RRCID -> 217392 COMPL. DATE N/A TOTAL DEPTH 4020 PERF. 3540 - 3556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 152 |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 50 | 2 | 9 | 9 | N | 8 | | | | | 160 |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 55 | 2 | 12 | 9 | N | 11 | | | | | 171 |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 171 |
| 05 | 62 | N | 26 | -0- | -36 | -0- | 15 | 2 | 11 | 9 | N | 10 | 156 | 1 | | | 25 |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | 25 |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 25 |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 25 |
| *09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 25 |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 25 |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | | N | -0- | | | | | 25 |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 538 TOTAL CONDENSATE PROD: 29

LEE RAY (RANGER) //CONT.// 52900 781 ASSOCIATED EXEMPT CNTY: EASTLAND
BUSTAMANTE RESOURCES LLC 112682
GUNSIGHT WELL #: 1 RRCID -> 087603 COMPL. DATE 03/26/1980 TOTAL DEPTH 4134 PERF. 3030 - 3938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOGUL RESOURCES, LLC 573657
WRIGHT & HARRELL WELL #: 4 RRCID -> 017904 COMPL. DATE 06/16/1941 TOTAL DEPTH N/A PERF. 3666 - 3680

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 76 | R | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 05 | 55 | R | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 06 | 69 | R | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 659 TOTAL CONDENSATE PROD: -0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON -C- WELL #: 2 RRCID -> 033315 COMPL. DATE 05/11/1964 TOTAL DEPTH N/A PERF. 3625 - 3635

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 185 | -0- | -1 | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 07 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 09 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 274 | 3 | | | N | -0- | | | | | -0- |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| *12 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,932 TOTAL CONDENSATE PROD: -0-

LEE RAY (STRAWN SHALLOW) 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
SAFARI RESOURCES, LLC 743194
CALLAWAY WELL #: 3 RRCID -> 017867 COMPL. DATE 03/22/2014 TOTAL DEPTH 2047 PERF. 2007 - 2047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CALLAWAY WELL #: 4 RRCID -> 017868 COMPL. DATE N/A TOTAL DEPTH 2042 PERF. 2007 - 2042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1046 | N | 1046 | -0- | -0- | -0- | 1046 | 2 | | | N | -0- | | | | | -0- |
| 02 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1020 | N | 872 | -0- | -148 | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 753 | -0- | -115 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 06 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 07 | 899 | N | 715 | -0- | -184 | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 08 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 09 | 870 | N | 842 | -0- | -28 | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 10 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 833 | -0- | -127 | -0- | 833 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,590 TOTAL CONDENSATE PROD: -0-

ELLIOTT, G. W. WELL #: 9 RRCID -> 017870 COMPL. DATE 06/27/2014 TOTAL DEPTH 2150 PERF. 2069 - 2150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE RAY (STRAWN SHALLOW) //CONT.// 52900 923 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
SAFARI RESOURCES, LLC //CONT.// 743194
HENRY, S. M. WELL #: 3 RRCID -> 017872 COMPL. DATE N/A TOTAL DEPTH 2095 PERF. 2075 - 2095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | -0- |
| 02 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 03 | 879 | N | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 04 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 05 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 06 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 07 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 08 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 09 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 10 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | -0- |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,220 TOTAL CONDENSATE PROD: -0-

LEE RAY, NORTH (DUFFER LIME) 52902 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WRIGHT, W.B. "A" WELL #: 2 RRCID -> 120338 COMPL. DATE 03/03/1985 TOTAL DEPTH 3992 PERF. 3810 - 3815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 54 | -0- | -39 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 07 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| *09 | 90 | N | 33 | -0- | -57 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: -0-

LEN-JACK (BASAL BRECKENRIDGE) 53145 300 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ASHTOLA EXPLORATION COMPANY,INC. 035060
NASH WELL #: 3 RRCID -> 080556 COMPL. DATE 11/05/1978 TOTAL DEPTH 710 PERF. 671 - 674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEONARD (DUFFER) 53275 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STRIEGLER WELL #: 1 RRCID -> 110263 COMPL. DATE 02/28/1984 TOTAL DEPTH 4025 PERF. 3995 - 4001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 03 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 04 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 13 | -0- | -142 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 15 | -0- | -47 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 6 | -0- | -54 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| *12 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,654 TOTAL CONDENSATE PROD: -0-

FAMBRO CC WELL #: 2 RRCID -> 163660 COMPL. DATE 07/03/1997 TOTAL DEPTH 3912 PERF. 3884 - 3894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 236 | -0- | -72 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 03 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 04 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 05 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 06 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 352 | -0- | -20 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 243 | -0- | -129 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 38 | -0- | -352 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 60 | -0- | -281 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 118 | -0- | -122 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| *12 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,289 TOTAL CONDENSATE PROD: -0-

LESIKAR (ATOKA) 53332 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, WM. WELL #: B 1 RRCID -> 099952 COMPL. DATE 04/27/1982 TOTAL DEPTH 4251 PERF. 4121 - 4251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 08 | 0 | K | 916 | -0- | 916 | 916 | 916 | 2 | | | N | -0- | | | | | 42 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

WORKED OVER ANOTHER ZONE.. 08/03/2021

TOTAL GAS PROD: 916 TOTAL CONDENSATE PROD: -0-

LETHCOE (CONGL.) 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
DYE, JIMMY "24" WELL #: 1 RRCID -> 241642 COMPL. DATE 06/03/2008 TOTAL DEPTH 4358 PERF. 4106 - 4114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETEX 659782
WHITE "29" UNIT WELL #: 1 RRCID -> 221402 COMPL. DATE 08/01/2006 TOTAL DEPTH 4100 PERF. 3835 - 3846

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 47 N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 23 |
| 02 | 140 N | 20 | -0- | -120 | -0- | 20 | 2 | | | N | -0- | | | | | 23 |
| 03 | 738 N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | 23 |
| 04 | 987 N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 23 |
| 05 | 1040 N | 1040 | -0- | -0- | -0- | 1040 | 2 | | | N | -0- | | | | | 23 |
| 06 | 1021 N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | 23 |
| 07 | 1032 N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | | | | | 23 |
| 08 | 1054 N | 983 | -0- | -71 | -0- | 983 | 2 | | | N | -0- | | | | | 23 |
| 09 | 1020 N | 941 | -0- | -79 | -0- | 941 | 2 | | | N | -0- | | | | | 23 |
| 10 | 1023 N | 938 | -0- | -85 | -0- | 938 | 2 | | | N | -0- | | | | | 23 |
| 11 | 960 N | 905 | -0- | -55 | -0- | 905 | 2 | | | N | -0- | | | | | 23 |
| 12 | 961 N | 928 | -0- | -33 | -0- | 928 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 9,580 TOTAL CONDENSATE PROD: -0-

TOMLIN "2022" UNIT WELL #: 1 RRCID -> 227488 COMPL. DATE 05/24/2007 TOTAL DEPTH 4130 PERF. 3906 - 3923

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | 23 | | | | | 38 |
| 02 | 644 N | 15 | -0- | -629 | -0- | 15 | 2 | | | N | -0- | | | | | 38 |
| 03 | 803 N | 803 | -0- | -0- | -0- | 767 | 2 | 36 | 9 | N | 33 | | | | | 71 |
| 04 | 819 N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | 2 | 5 | | | 69 |
| 05 | 696 N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 69 |
| 06 | 795 N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 69 |
| 07 | 837 N | 545 | -0- | -292 | -0- | 545 | 2 | | | N | -0- | | | | | 69 |
| 08 | 682 N | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 69 |
| 09 | 810 N | 549 | -0- | -261 | -0- | 549 | 2 | | | N | -0- | | | | | 69 |
| 10 | 770 N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | 69 |
| 11 | 480 N | 480 | -0- | -0- | -0- | 425 | 2 | 55 | 9 | N | 50 | 50 | 1 | | | 69 |
| 12 | 558 N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | 69 |

TOTAL GAS PROD: 5,472 TOTAL CONDENSATE PROD: 106

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
BLACKBURN, W. R. "30" UNIT WELL #: 1 RRCID -> 236882 COMPL. DATE 02/04/2008 TOTAL DEPTH 4090 PERF. 3846 - 3864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1919 | N | 1919 | -0- | -0- | -0- | 1888 | 2 | 31 | 9 | N | 28 | | | 51 |
| 02 | 2184 | N | 658 | -0- | -1526 | -0- | 658 | 2 | | | N | -0- | | | 51 |
| 03 | 1154 | N | 1154 | -0- | -0- | -0- | 1153 | 2 | 1 | 9 | N | 1 | | | 52 |
| 04 | 826 | N | 826 | -0- | -0- | -0- | 825 | 2 | 1 | 9 | N | 1 | | | 53 |
| 05 | 917 | N | 917 | -0- | -0- | -0- | 892 | 2 | 25 | 9 | N | 23 | | | 76 |
| 06 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 2 | | | N | -0- | | | 76 |
| 07 | 868 | N | 800 | -0- | -68 | -0- | 800 | 2 | | | N | -0- | | | 76 |
| 08 | 930 | N | 221 | -0- | -709 | -0- | 221 | 2 | | | N | -0- | | | 76 |
| 09 | 1140 | N | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | 76 |
| 10 | 806 | N | -0- | -0- | -806 | -0- | | | | | N | -0- | | | 76 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | 76 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 76 |

TOTAL GAS PROD: 7,636 TOTAL CONDENSATE PROD: 53

TRAMMELL "30" WELL #: 1 RRCID -> 244396 COMPL. DATE 11/03/2008 TOTAL DEPTH 4090 PERF. 3874 - 3912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | 49 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | 49 |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | 49 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | 49 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 07 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | 49 |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | 49 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 49 |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

KELSO "9" UNIT WELL #: 1 RRCID -> 245688 COMPL. DATE 11/05/2008 TOTAL DEPTH 4132 PERF. 3882 - 3894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 02 | 840 | N | 648 | -0- | -192 | -0- | 648 | 2 | | | N | -0- | | | -0- |
| 03 | 1195 | N | 1195 | -0- | -0- | -0- | 1195 | 2 | | | N | -0- | | | -0- |
| 04 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | -0- |
| 07 | 1085 | N | 2 | -0- | -1083 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | -0- |
| 09 | 1175 | N | 1175 | -0- | -0- | -0- | 1175 | 2 | | | N | -0- | | | -0- |
| 10 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | -0- |
| 12 | 1116 | N | 8 | -0- | -1108 | -0- | 8 | 2 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,373 TOTAL CONDENSATE PROD: -0-

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HARPER "10" UNIT WELL #: 1 RRCID -> 259871 COMPL. DATE 04/20/2011 TOTAL DEPTH 4110 PERF. 3867 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | 71 |
| 02 | 392 | N | 238 | -0- | -154 | -0- | 238 | 2 | | | N | -0- | | | | | 71 |
| 03 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 71 |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 71 |
| 05 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | 71 |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 71 |
| 07 | 279 | N | 116 | -0- | -163 | -0- | 116 | 2 | | | N | -0- | | | | | 71 |
| 08 | 253 | N | 253 | -0- | -0- | -0- | 246 | 2 | 7 | 9 | N | 6 | | | | | 77 |
| 09 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 77 |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | 77 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | 14 | 1 | | | 63 |
| 12 | 279 | N | 1 | -0- | -278 | -0- | 1 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 2,202 TOTAL CONDENSATE PROD: 6

DYE "30" UNIT WELL #: 1 RRCID -> 261976 COMPL. DATE 12/23/2011 TOTAL DEPTH 4070 PERF. 3853 - 3881

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 2 | | | N | -0- | | | | | 28 |
| 02 | 1372 | N | 490 | -0- | -882 | -0- | 490 | 2 | | | N | -0- | | | | | 28 |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 28 |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | 28 |
| 09 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | 28 |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 28 |
| 11 | 1230 | N | 607 | -0- | -623 | -0- | 607 | 2 | | | N | -0- | | | | | 28 |
| *12 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 6,139 TOTAL CONDENSATE PROD: -0-

KELSO "9" UNIT WELL #: 2 RRCID -> 267542 COMPL. DATE 02/01/2013 TOTAL DEPTH 4110 PERF. 3879 - 3891

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
WHITESIDE "11" UNIT WELL #: 1 RRCID -> 232540 COMPL. DATE 08/05/2007 TOTAL DEPTH 4185 PERF. 3939 - 3944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 265 | -0- | -45 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 02 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 209 | -0- | -61 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 05 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 08 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 09 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 301 | -0- | -71 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| *11 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,583 TOTAL CONDENSATE PROD: -0-

SHORTES-BEENE "12" WELL #: 1 RRCID -> 235693 COMPL. DATE 11/01/2007 TOTAL DEPTH 4153 PERF. 3940 - 3964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 44 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 44 |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 44 |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 44 |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 44 |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 44 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 44 |
| 08 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 44 |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 44 |
| *10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 44 |
| *11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 44 |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 465 TOTAL CONDENSATE PROD: -0-

SHORTES-BEENE "12" WELL #: 2 RRCID -> 236962 COMPL. DATE 03/08/2008 TOTAL DEPTH 4176 PERF. 3942 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 215 | -0- | -33 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 03 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 165 | -0- | -83 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 168 | -0- | -49 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 98 | -0- | -57 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| *11 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 88 | -0- | -67 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,947 TOTAL CONDENSATE PROD: -0-

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
ROGERS HEIRS "2024" UNIT WELL #: 1 RRCID -> 238040 COMPL. DATE 05/01/2008 TOTAL DEPTH 4124 PERF. 3890 - 3908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS HEIRS "2024" UNIT WELL #: 2 RRCID -> 241276 COMPL. DATE 07/11/2008 TOTAL DEPTH 4150 PERF. 3934 - 3952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITESIDE "11" UNIT WELL #: 2 RRCID -> 241451 COMPL. DATE 08/01/2008 TOTAL DEPTH 4175 PERF. 3952 - 3974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| *10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| *11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 383 TOTAL CONDENSATE PROD: -0-

LETHCOE (CONGL.) //CONT.// 53395 500 ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
BOX "2021" WELL #: 1 RRCID -> 242066 COMPL. DATE 07/15/2008 TOTAL DEPTH 4102 PERF. 3870 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUGLAS "3399" WELL #: 2 RRCID -> 259812 COMPL. DATE 03/17/2011 TOTAL DEPTH 4140 PERF. 3916 - 3924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 27 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 27 |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 27 |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 27 |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 27 |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 27 |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 27 |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 27 |
| *10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 27 |
| *11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 27 |
| *12 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 393 TOTAL CONDENSATE PROD: -0-

LIBERTY OAK (BIG SALINE) 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
CROSSBOW RESOURCES, LLC 190494
GRISWOLD, G. O. WELL #: 1 RRCID -> 084202 COMPL. DATE 11/15/1977 TOTAL DEPTH 3540 PERF. 3340 - 3374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. 239726
CALLOWAY, E. A. WELL #: 1 RRCID -> 084174 COMPL. DATE 06/15/1979 TOTAL DEPTH 4125 PERF. 3451 - 3504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 02 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 258 | -0- | -52 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 256 | -0- | -44 | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 289 | -0- | -21 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 06 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 259 | -0- | -41 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| *12 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,507 TOTAL CONDENSATE PROD: -0-

HAMMOND, E.R. WELL #: 1 RRCID -> 084175 COMPL. DATE 04/17/1979 TOTAL DEPTH 4440 PERF. 3438 - 3470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 29 | -0- | -31 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 681 TOTAL CONDENSATE PROD: -0-

YOUNG WELL #: 1 RRCID -> 084176 COMPL. DATE 05/14/1979 TOTAL DEPTH 3970 PERF. 3493 - 3627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 677 | -0- | -5 | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 598 | -0- | -18 | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | N | 669 | -0- | -13 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 646 | -0- | -14 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 05 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 642 | -0- | -18 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 660 | -0- | -22 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 08 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 09 | 640 | N | 640 | -0- | -0- | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 637 | -0- | -14 | -0- | 637 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 582 | -0- | -48 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 599 | -0- | -52 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,677 TOTAL CONDENSATE PROD: -0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAMMOND, E R WELL #: 2 RRCID -> 084177 COMPL. DATE 06/26/1979 TOTAL DEPTH 3600 PERF. 3487 - 3502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HEXAGON OIL AND GAS INC. 383200
CALLAWAY WELL #: 1 RRCID -> 103829 COMPL. DATE 01/24/1983 TOTAL DEPTH 4675 PERF. 3518 - 3618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 151 | -0- | -4 | -0- | 151 | 2 | | | N | -0- | | | | | 15 |
| 02 | 140 | N | 135 | -0- | -5 | -0- | 135 | 2 | | | N | -0- | | | | | 15 |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 15 |
| 04 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | 15 |
| 05 | 155 | N | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | 15 |
| 06 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | 15 |
| 07 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | 15 |
| 08 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | 15 |
| 09 | 150 | N | 132 | -0- | -18 | -0- | 132 | 2 | | | N | -0- | | | | | 15 |
| 10 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | 15 |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 15 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 1,544 TOTAL CONDENSATE PROD: -0-

MIZE,R.B. "H" WELL #: 1 RRCID -> 121708 COMPL. DATE 07/13/1986 TOTAL DEPTH 4100 PERF. 3464 - 3555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 3 |
| 08 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 41 TOTAL CONDENSATE PROD: -0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
HEXAGON OIL AND GAS INC. //CONT.// 383200
MIZE,R.B. "J" WELL #: 1 RRCID -> 122535 COMPL. DATE 11/03/1986 TOTAL DEPTH 4100 PERF. 3678 - 3706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IPR ENERGY PARTNERS, LLC 425820
MAYBERRY, L. H. WELL #: 1 RRCID -> 085382 COMPL. DATE 01/30/1979 TOTAL DEPTH 4510 PERF. 3487 - 3509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 3 | -0- | -2 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69 TOTAL CONDENSATE PROD: -0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 085555 COMPL. DATE 06/14/1979 TOTAL DEPTH 4526 PERF. 3494 - 3522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, LLC //CONT.// 425820
CARAWAY WELL #: 10 RRCID -> 087077 COMPL. DATE 11/10/1979 TOTAL DEPTH 4698 PERF. 3712 - 3796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 09 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 23 | N | 23 | -0- | -0- | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 11 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| *12 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 608 TOTAL CONDENSATE PROD: -0-

MOODY-CRAWFORD WELL #: 2 RRCID -> 146095 COMPL. DATE 04/19/1993 TOTAL DEPTH 3800 PERF. 3532 - 3550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

OWL CREEK OPERATING CO., INC. 629889
I.W YOUNG G V WELL #: 1 RRCID -> 083012 COMPL. DATE 06/19/1979 TOTAL DEPTH 4350 PERF. 3454 - 3532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1254 | N | 1254 | -0- | -0- | -0- | 128 | 1 | 1126 | 2 | N | -0- | | | | | 93 |
| 02 | 944 | N | 944 | -0- | -0- | -0- | 126 | 1 | 818 | 2 | N | -0- | | | | | 93 |
| 03 | 1240 | N | 1232 | -0- | -8 | -0- | 111 | 1 | 1121 | 2 | N | -0- | | | | | 93 |
| 04 | 1200 | N | 1188 | -0- | -12 | -0- | 109 | 1 | 1079 | 2 | N | -0- | | | | | 93 |
| 05 | 1221 | N | 1221 | -0- | -0- | -0- | 137 | 1 | 1084 | 2 | N | -0- | | | | | 93 |
| 06 | 1200 | N | 1182 | -0- | -18 | -0- | 115 | 1 | 1067 | 2 | N | -0- | | | | | 93 |
| 07 | 1240 | N | 1221 | -0- | -19 | -0- | 129 | 1 | 1092 | 2 | N | -0- | | | | | 93 |
| 08 | 1219 | N | 1219 | -0- | -0- | -0- | 119 | 1 | 1100 | 2 | N | -0- | | | | | 93 |
| 09 | 1176 | N | 1176 | -0- | -0- | -0- | 121 | 1 | 1055 | 2 | N | -0- | | | | | 93 |
| 10 | 1209 | N | 1208 | -0- | -1 | -0- | 122 | 1 | 1086 | 2 | N | -0- | | | | | 93 |
| 11 | 1170 | N | 1157 | -0- | -13 | -0- | 108 | 1 | 1049 | 2 | N | -0- | | | | | 93 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

TOTAL GAS PROD: 13,002 TOTAL CONDENSATE PROD: -0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
OWL CREEK OPERATING CO., INC. //CONT.// 629889
I. W. YOUNG G V WELL #: 2 RRCID -> 085610 COMPL. DATE 12/01/1979 TOTAL DEPTH 4293 PERF. 3482 - 3535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 180 | N | 180 | -0- | -0- | -0- | 18 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 7 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 03 | 93 | N | 52 | -0- | -41 | -0- | 5 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 04 | 180 | N | 42 | -0- | -138 | -0- | 4 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 05 | 62 | N | 36 | -0- | -26 | -0- | 4 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 06 | 60 | N | 45 | -0- | -15 | -0- | 4 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 07 | 57 | N | 57 | -0- | -0- | -0- | 6 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 08 | 59 | N | 59 | -0- | -0- | -0- | 6 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 09 | 56 | N | 56 | -0- | -0- | -0- | 6 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 5 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 4 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 677 TOTAL CONDENSATE PROD: -0-

PENDRAGON OIL CO. 651162
PIERCE "A" WELL #: 1 RRCID -> 103824 COMPL. DATE 02/03/1982 TOTAL DEPTH 3471 PERF. 3348 - 3356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
QUARLES B WELL #: 1 RRCID -> 085124 COMPL. DATE 12/20/1978 TOTAL DEPTH 4594 PERF. 3578 - 3758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIBERTY OAK (BIG SALINE) //CONT.// 53505 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
SAGE NATURAL RESOURCES LLC 743223
QUARLES WELL #: 1 RRCID -> 094072 COMPL. DATE 06/15/1981 TOTAL DEPTH 4576 PERF. 3556 - 3568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
BOSTIC, BOSTIC & HUNT WELL #: 1 RRCID -> 084760 COMPL. DATE 11/01/1978 TOTAL DEPTH 4404 PERF. 3484 - 3940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 598 | -0- | -22 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 537 | -0- | -51 | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 03 | 660 | N | 660 | -0- | -0- | -0- | 660 | 3 | | | N | -0- | | | | | -0- |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 05 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 529 | -0- | -101 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 618 | -0- | -33 | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 08 | 684 | N | 684 | -0- | -0- | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 09 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 603 | -0- | -17 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 570 | -0- | -60 | -0- | 570 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,667 TOTAL CONDENSATE PROD: -0-

LIL AUDREY (COMYN) 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
XTA RESOURCES LLC 945943
HEARN-SMITH WELL #: 2 RRCID -> 102975 COMPL. DATE 10/10/1982 TOTAL DEPTH 4000 PERF. 3378 - 3388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIL AUDREY (COMYN) //CONT.// 53565 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
XTA RESOURCES LLC //CONT.// 945943
HEARN-SMITH WELL #: 1 RRCID -> 104494 COMPL. DATE 08/25/1982 TOTAL DEPTH 3550 PERF. 3368 - 3379

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WESTERMAN, L. D. WELL #: 1 RRCID -> 105182 COMPL. DATE 01/05/1983 TOTAL DEPTH 3500 PERF. 2630 - 2640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LILLY BELL (CADDO) 53580 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE "A" WELL #: 1 RRCID -> 166535 COMPL. DATE 11/07/1997 TOTAL DEPTH 4406 PERF. 3262 - 3348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1215 | N | 1215 | -0- | -0- | -0- | 55 1<br>25 9 | 1135 3 | N | 23 | 23 1 | | 1 |
| 02 | 1092 | N | 804 | -0- | -288 | -0- | 35 1<br>24 9 | 745 3 | N | 22 | 23 1 | | -0- |
| 03 | 1520 | N | 1520 | -0- | -0- | -0- | 64 1<br>25 9 | 1431 3 | N | 23 | | | 23 |
| 04 | 1276 | N | 1276 | -0- | -0- | -0- | 53 1<br>33 9 | 1190 3 | N | 30 | 53 1 | | -0- |
| 05 | 1446 | N | 1446 | -0- | -0- | -0- | 61 1<br>24 9 | 1361 3 | N | 22 | 22 1 | | -0- |
| 06 | 1430 | N | 1430 | -0- | -0- | -0- | 72 1<br>24 9 | 1334 3 | N | 22 | 22 1 | | -0- |
| 07 | 1443 | N | 1443 | -0- | -0- | -0- | 66 1 | 1377 3 | N | -0- | | | -0- |
| 08 | 1535 | N | 1535 | -0- | -0- | -0- | 81 1<br>30 9 | 1424 3 | N | 27 | 27 1 | | -0- |
| 09 | 1342 | N | 1342 | -0- | -0- | -0- | 69 1<br>29 9 | 1244 3 | N | 26 | 26 1 | | -0- |
| 10 | 1491 | N | 1491 | -0- | -0- | -0- | 76 1 | 1415 3 | N | -0- | | | -0- |
| 11 | 1191 | N | 1191 | -0- | -0- | -0- | 57 1<br>32 9 | 1102 3 | N | 29 | 29 1 | | -0- |
| *12 | 1213 | N | 1213 | -0- | -0- | -0- | 56 1<br>25 9 | 1132 3 | N | 23 | | | 23 |

TOTAL GAS PROD: 15,906 TOTAL CONDENSATE PROD: 247

LILLY BELL (CONGL.) 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 12 WELL #: 7 RRCID -> 175215 COMPL. DATE 10/25/1999 TOTAL DEPTH 4550 PERF. 4000 - 4020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 145 | -0- | -10 | -0- | 7 | 1 | 136 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 7 | 1 | 156 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 11 | 1 | 255 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 423 | N | 423 | -0- | -0- | -0- | 18 | 1 | 397 | 3 | N | 7 | 9 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 215 | N | 215 | -0- | -0- | -0- | 9 | 1 | 198 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 270 | N | 170 | -0- | -100 | -0- | 8 | 1 | 154 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 403 | N | 167 | -0- | -236 | -0- | 8 | 1 | 159 | 3 | N | -0- | | | | | -0- |
| 08 | 217 | N | 197 | -0- | -20 | -0- | 10 | 1 | 184 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 259 | N | 259 | -0- | -0- | -0- | 13 | 1 | 243 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 214 | N | 214 | -0- | -0- | -0- | 11 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 9 | 1 | 170 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 279 | N | 237 | -0- | -42 | -0- | 11 | 1 | 224 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,643 TOTAL CONDENSATE PROD: 39

COUNTY LINE 11 WELL #: A 9 RRCID -> 181148 COMPL. DATE 02/01/2001 TOTAL DEPTH 4100 PERF. 3996 - 4014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 8 | 1 | 172 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 6 | 1 | 123 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 10 | 1 | 234 | 3 | N | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 180 | N | 74 | -0- | -106 | -0- | 3 | 1 | 65 | 3 | N | 5 | 8 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 152 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 240 | N | 181 | -0- | -59 | -0- | 9 | 1 | 168 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 8 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 10 | 1 | 178 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 180 | N | 170 | -0- | -10 | -0- | 9 | 1 | 158 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 186 | N | 178 | -0- | -8 | -0- | 9 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 8 | 1 | 149 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 186 | N | 143 | -0- | -43 | -0- | 7 | 1 | 135 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,003 TOTAL CONDENSATE PROD: 31

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: A 8 RRCID -> 181620 COMPL. DATE 01/08/2001 TOTAL DEPTH 5010 PERF. 4021 - 4031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 3 | 1 | 70 | 3 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 52 | -0- | -60 | -0- | 2 | 1 | 49 | 3 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | 80 | -0- | -13 | -0- | 3 | 1 | 76 | 3 | N | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 80 | 3 | N | 1 | 2 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 4 | 1 | 92 | 3 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 92 | 3 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 95 | 3 | N | 7 | 40 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 6 | 1 | 100 | 3 | N | 2 | 2 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | 1 | 2 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 4 | 1 | 83 | 3 | N | -0- | | | | | 11 |
| 11 | 90 | N | 67 | -0- | -23 | -0- | 3 | 1 | 63 | 3 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 93 | N | 70 | -0- | -23 | -0- | 3 | 1 | 65 | 3 | N | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,026 TOTAL CONDENSATE PROD: 19

COUNTY LINE 11 WELL #: 10A RRCID -> 182009 COMPL. DATE 03/19/2001 TOTAL DEPTH 4500 PERF. 4020 - 4040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 2 | 1 | 49 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 62 | N | 58 | -0- | -4 | -0- | 2 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 65 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 71 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 3 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 72 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 90 | N | 72 | -0- | -18 | -0- | 4 | 1 | 67 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 65 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 833 TOTAL CONDENSATE PROD: 10

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 16 RRCID -> 183276 COMPL. DATE 05/11/2001 TOTAL DEPTH 4145 PERF. 4033 - 4067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | N | 161 | -0- | -0- | -0- | 7 | 1 | 151 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 196 | N | 60 | -0- | -136 | -0- | 3 | 1 | 54 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 155 | N | 138 | -0- | -17 | -0- | 6 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 04 | 150 | N | 117 | -0- | -33 | -0- | 5 | 1 | 108 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 7 | 1 | 152 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 6 | 1 | 119 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 147 | N | 147 | -0- | -0- | -0- | 7 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 9 | 1 | 153 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 6 | 1 | 114 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 9 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 146 | -0- | -4 | -0- | 7 | 1 | 136 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 6 | 1 | 129 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,649 TOTAL CONDENSATE PROD: 22

COUNTY LINE 11 WELL #: A 18 RRCID -> 183301 COMPL. DATE 05/16/2001 TOTAL DEPTH 4500 PERF. 4043 - 4067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 8 | 1 | 172 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 168 | N | 150 | -0- | -18 | -0- | 7 | 1 | 140 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 10 | 1 | 230 | 3 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 212 | N | 212 | -0- | -0- | -0- | 9 | 1 | 196 | 3 | N | 6 | 4 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 05 | 155 | N | 146 | -0- | -9 | -0- | 6 | 1 | 140 | 3 | N | -0- | 4 | 1 | | | 4 |
| 06 | 180 | N | 114 | -0- | -66 | -0- | 6 | 1 | 107 | 3 | N | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 186 | N | 115 | -0- | -71 | -0- | 5 | 1 | 110 | 3 | N | -0- | | | | | 1 |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 8 | 1 | 140 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 120 | N | 115 | -0- | -5 | -0- | 6 | 1 | 107 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 8 | 1 | 146 | 3 | N | -0- | | | | | 1 |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 6 | 1 | 124 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 7 | 1 | 133 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,858 TOTAL CONDENSATE PROD: 26

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: 11A RRCID -> 183491 COMPL. DATE 04/18/2001 TOTAL DEPTH 4500 PERF. 3998 - 4020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 2 | 1 | 49 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 2 | 1 | 56 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 70 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 | 70 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 71 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 90 | N | 72 | -0- | -18 | -0- | 4 | 1 | 67 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 65 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 830 TOTAL CONDENSATE PROD: 11

COUNTY LINE 11 WELL #: 12A RRCID -> 183492 COMPL. DATE 05/15/2001 TOTAL DEPTH 4130 PERF. 4005 - 4034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 97 | -0- | -27 | -0- | 4 | 1 | 92 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 2 | 1 | 49 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 93 | N | 66 | -0- | -27 | -0- | 3 | 1 | 62 | 3 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 4 | 1 | 89 | 3 | N | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 79 | N | 79 | -0- | -0- | -0- | 3 | 1 | 75 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 4 | 1 | 74 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 93 | N | 79 | -0- | -14 | -0- | 4 | 1 | 75 | 3 | N | -0- | | | | | 2 |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 72 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 100 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | 2 |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 | 63 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 124 | N | 69 | -0- | -55 | -0- | 3 | 1 | 65 | 3 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 943 TOTAL CONDENSATE PROD: 10

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: 13A RRCID -> 183493 COMPL. DATE 04/20/2001 TOTAL DEPTH 4500 PERF. 4011 - 4028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 1 9 | 82 | 3 | N | 1 | 1 | 1 | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 3 | 1 1 9 | 68 | 3 | N | 1 | 1 | 1 | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 3 | 1 2 9 | 76 | 3 | N | 2 | | | | | 2 |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 5 | 1 1 9 | 105 | 3 | N | 1 | 2 | 1 | | | 1 |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 4 | 1 1 9 | 93 | 3 | N | 1 | 1 | 1 | | | 1 |
| 06 | 90 | N | 82 | -0- | -8 | -0- | 4 | 1 4 9 | 74 | 3 | N | 4 | 4 | 1 | | | 1 |
| 07 | 93 | N | 80 | -0- | -13 | -0- | 4 | 1 | 76 | 3 | N | -0- | | | | | 1 |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 1 9 | 94 | 3 | N | 1 | 1 | 1 | | | 1 |
| 09 | 90 | N | 88 | -0- | -2 | -0- | 5 | 1 1 9 | 82 | 3 | N | 1 | 1 | 1 | | | 1 |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 1 9 | 109 | 3 | N | -0- | | | | | 1 |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 5 | 1 2 9 | 105 | 3 | N | 2 | 2 | 1 | | | 1 |
| *12 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 1 9 | 96 | 3 | N | 1 | | | | | 2 |

TOTAL GAS PROD: 1,128 TOTAL CONDENSATE PROD: 15

COUNTY LINE 11 WELL #: 14A RRCID -> 183494 COMPL. DATE 05/16/2001 TOTAL DEPTH 4510 PERF. 4084 - 4109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 5 | 1 2 9 | 110 | 3 | N | 2 | 2 | 1 | | | -0- |
| 02 | 140 | N | 53 | -0- | -87 | -0- | 2 | 1 2 9 | 49 | 3 | N | 2 | 2 | 1 | | | -0- |
| 03 | 124 | N | 75 | -0- | -49 | -0- | 4 | 1 1 9 | 70 | 3 | N | 1 | | | | | 1 |
| 04 | 120 | N | 68 | -0- | -52 | -0- | 3 | 1 1 9 | 64 | 3 | N | 1 | 2 | 1 | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 1 9 | 96 | 3 | N | 1 | 1 | 1 | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 5 | 1 1 9 | 99 | 3 | N | 1 | 1 | 1 | | | -0- |
| 07 | 106 | N | 106 | -0- | -0- | -0- | 5 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 08 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 2 9 | 123 | 3 | N | 2 | 2 | 1 | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 6 | 1 2 9 | 114 | 3 | N | 2 | 2 | 1 | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 8 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 6 | 1 3 9 | 114 | 3 | N | 3 | 3 | 1 | | | -0- |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 5 | 1 3 9 | 100 | 3 | N | 3 | | | | | 3 |

TOTAL GAS PROD: 1,270 TOTAL CONDENSATE PROD: 18

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 12 WELL #: 15 RRCID -> 183566 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4025 - 4036

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 164 | -0- | -53 | -0- | 7 | 1 | 154 | 3 | N | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 196 | N | 82 | -0- | -114 | -0- | 4 | 1 | 75 | 3 | N | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 186 | N | 161 | -0- | -25 | -0- | 7 | 1 | 152 | 3 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 150 | N | 120 | -0- | -30 | -0- | 5 | 1 | 113 | 3 | N | 2 | 5 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 119 | N | 119 | -0- | -0- | -0- | 5 | 1 | 112 | 3 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 150 | N | 113 | -0- | -37 | -0- | 6 | 1 | 105 | 3 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 6 | 1 | 122 | 3 | N | -0- | | | | | 4 |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 7 | 1 | 129 | 3 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 120 | N | 86 | -0- | -34 | -0- | 4 | 1 | 81 | 3 | N | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 18 | 1 | 341 | 3 | N | -0- | | | | | 3 |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 14 | 1 | 273 | 3 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *12 | 116 | N | 116 | -0- | -0- | -0- | 5 | 1 | 104 | 3 | N | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,881 TOTAL CONDENSATE PROD: 30

COUNTY LINE 22 WELL #: A 26 RRCID -> 184486 COMPL. DATE 07/11/2001 TOTAL DEPTH 4445 PERF. 4014 - 4037

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 307 | N | 307 | -0- | -0- | -0- | 14 | 1 | 287 | 3 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 14 | 1 | 293 | 3 | N | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 310 | N | 307 | -0- | -3 | -0- | 13 | 1 | 284 | 3 | N | 9 | | | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 15 | 1 | 338 | 3 | N | 5 | 10 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 349 | N | 349 | -0- | -0- | -0- | 15 | 1 | 331 | 3 | N | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 366 | N | 366 | -0- | -0- | -0- | 18 | 1 | 342 | 3 | N | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 372 | N | 369 | -0- | -3 | -0- | 17 | 1 | 352 | 3 | N | -0- | | | | | 1 |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 22 | 1 | 378 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 538 | N | 538 | -0- | -0- | -0- | 28 | 1 | 503 | 3 | N | 6 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 25 | 1 | 472 | 3 | N | -0- | | | | | 1 |
| 11 | 390 | N | 338 | -0- | -52 | -0- | 16 | 1 | 312 | 3 | N | 9 | 9 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 434 | N | 399 | -0- | -35 | -0- | 18 | 1 | 373 | 3 | N | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,550 TOTAL CONDENSATE PROD: 61

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 21 WELL #: A 17 RRCID -> 184809 COMPL. DATE 06/01/2001 TOTAL DEPTH 4124 PERF. 3997 - 4020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 8 | 1 | 168 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 168 | N | 130 | -0- | -38 | -0- | 6 | 1 | 121 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 186 | N | 162 | -0- | -24 | -0- | 7 | 1 | 152 | 3 | N | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 204 | N | 204 | -0- | -0- | -0- | 9 | 1 | 192 | 3 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 155 | N | 77 | -0- | -78 | -0- | 3 | 1 | 71 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 150 | N | 145 | -0- | -5 | -0- | 7 | 1 | 136 | 3 | N | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 186 | N | 147 | -0- | -39 | -0- | 7 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- | -0- | 9 | 1 | 155 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 150 | N | 125 | -0- | -25 | -0- | 6 | 1 | 117 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 8 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 137 | -0- | -13 | -0- | 7 | 1 | 127 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *12 | 154 | N | 154 | -0- | -0- | -0- | 7 | 1 | 144 | 3 | N | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,792 TOTAL CONDENSATE PROD: 28

COUNTY LINE 12 WELL #: A 19 RRCID -> 184810 COMPL. DATE 06/08/2001 TOTAL DEPTH 4150 PERF. 4043 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 282 | N | 282 | -0- | -0- | -0- | 13 | 1 | 263 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 252 | N | 175 | -0- | -77 | -0- | 8 | 1 | 161 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 9 | 1 | 212 | 3 | N | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 270 | N | 225 | -0- | -45 | -0- | 10 | 1 | 212 | 3 | N | 3 | 7 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 302 | N | 302 | -0- | -0- | -0- | 13 | 1 | 286 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 12 | 1 | 225 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 248 | N | 243 | -0- | -5 | -0- | 11 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 297 | -0- | -13 | -0- | 16 | 1 | 277 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 394 | N | 394 | -0- | -0- | -0- | 20 | 1 | 368 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 14 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 15 | 1 | 283 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 310 | N | 275 | -0- | -35 | -0- | 13 | 1 | 254 | 3 | N | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,243 TOTAL CONDENSATE PROD: 45

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 20 RRCID -> 184811 COMPL. DATE 05/30/2001 TOTAL DEPTH 4509 PERF. 4029 - 4046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 18 | 1 8 9 | 372 | 3 | N | 7 | 7 | 1 | | | 1 |
| 02 | 364 | N | 249 | -0- | -115 | -0- | 10 | 1 8 9 | 231 | 3 | N | 7 | 7 | 1 | | | 1 |
| 03 | 434 | N | 277 | -0- | -157 | -0- | 11 | 1 8 9 | 258 | 3 | N | 7 | | | | | 8 |
| 04 | 390 | N | 332 | -0- | -58 | -0- | 14 | 1 4 9 | 314 | 3 | N | 4 | 9 | 1 | | | 3 |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 19 | 1 3 9 | 424 | 3 | N | 3 | 5 | 1 | | | 1 |
| 06 | 465 | N | 465 | -0- | -0- | -0- | 23 | 1 7 9 | 435 | 3 | N | 6 | 5 | 1 | | | 2 |
| 07 | 470 | N | 470 | -0- | -0- | -0- | 21 | 1 | 449 | 3 | N | -0- | | | | | 2 |
| 08 | 434 | N | 361 | -0- | -73 | -0- | 19 | 1 10 9 | 332 | 3 | N | 9 | 9 | 1 | | | 2 |
| 09 | 480 | N | 302 | -0- | -178 | -0- | 15 | 1 7 9 | 280 | 3 | N | 6 | 6 | 1 | | | 2 |
| 10 | 465 | N | 403 | -0- | -62 | -0- | 21 | 1 | 382 | 3 | N | -0- | | | | | 2 |
| 11 | 391 | N | 391 | -0- | -0- | -0- | 19 | 1 9 9 | 363 | 3 | N | 8 | 8 | 1 | | | 2 |
| *12 | 386 | N | 386 | -0- | -0- | -0- | 18 | 1 9 9 | 359 | 3 | N | 8 | | | | | 10 |

TOTAL GAS PROD: 4,480 TOTAL CONDENSATE PROD: 65

COUNTY LINE 11 WELL #: A 21 RRCID -> 184813 COMPL. DATE 06/21/2001 TOTAL DEPTH 4180 PERF. 4064 - 4078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 9 | 1 3 9 | 188 | 3 | N | 3 | 3 | 1 | | | 4 |
| 02 | 168 | N | 123 | -0- | -45 | -0- | 5 | 1 3 9 | 115 | 3 | N | 3 | 3 | 1 | | | 4 |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 10 | 1 3 9 | 225 | 3 | N | 3 | | | | | 7 |
| 04 | 244 | N | 244 | -0- | -0- | -0- | 10 | 1 4 9 | 230 | 3 | N | 4 | 8 | 1 | | | 3 |
| 05 | 317 | N | 317 | -0- | -0- | -0- | 13 | 1 4 9 | 300 | 3 | N | 4 | 4 | 1 | | | 3 |
| 06 | 210 | N | 162 | -0- | -48 | -0- | 8 | 1 4 9 | 150 | 3 | N | 4 | 4 | 1 | | | 3 |
| 07 | 217 | N | 162 | -0- | -55 | -0- | 7 | 1 | 155 | 3 | N | -0- | | | | | 3 |
| 08 | 217 | N | 137 | -0- | -80 | -0- | 7 | 1 3 9 | 127 | 3 | N | 3 | 3 | 1 | | | 3 |
| 09 | 150 | N | 128 | -0- | -22 | -0- | 7 | 1 2 9 | 119 | 3 | N | 2 | 2 | 1 | | | 3 |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 8 | 1 | 152 | 3 | N | -0- | | | | | 3 |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 8 | 1 3 9 | 149 | 3 | N | 3 | 3 | 1 | | | 3 |
| *12 | 167 | N | 167 | -0- | -0- | -0- | 8 | 1 4 9 | 155 | 3 | N | 4 | | | | | 7 |

TOTAL GAS PROD: 2,198 TOTAL CONDENSATE PROD: 33

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 22 RRCID -> 184814 COMPL. DATE 06/13/2001 TOTAL DEPTH 4420 PERF. 3984 - 4020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 225 | -0- | -23 | -0- | 10 | 1 | 211 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 224 | N | 141 | -0- | -83 | -0- | 6 | 1 | 131 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 278 | N | 278 | -0- | -0- | -0- | 12 | 1 | 262 | 3 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 10 | 1 | 218 | 3 | N | 4 | 9 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 268 | N | 268 | -0- | -0- | -0- | 11 | 1 | 253 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 270 | N | 232 | -0- | -38 | -0- | 12 | 1 | 216 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 248 | N | 234 | -0- | -14 | -0- | 11 | 1 | 223 | 3 | N | -0- | | | | | 1 |
| 08 | 279 | N | 255 | -0- | -24 | -0- | 14 | 1 | 237 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 260 | N | 260 | -0- | -0- | -0- | 13 | 1 | 243 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 13 | 1 | 232 | 3 | N | -0- | | | | | 1 |
| 11 | 240 | N | 214 | -0- | -26 | -0- | 10 | 1 | 200 | 3 | N | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 279 | N | 232 | -0- | -47 | -0- | 11 | 1 | 215 | 3 | N | 5 | | | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,816 TOTAL CONDENSATE PROD: 41

COUNTY LINE 11 WELL #: A 23 RRCID -> 184815 COMPL. DATE 07/09/2001 TOTAL DEPTH 4440 PERF. 4003 - 4024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- | -0- | 12 | 1 | 252 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 168 | N | 149 | -0- | -19 | -0- | 6 | 1 | 137 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 186 | N | 157 | -0- | -29 | -0- | 6 | 1 | 147 | 3 | N | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 180 | N | 129 | -0- | -51 | -0- | 5 | 1 | 122 | 3 | N | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 7 | 1 | 146 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 150 | N | 142 | -0- | -8 | -0- | 7 | 1 | 133 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 143 | N | 143 | -0- | -0- | -0- | 3 | 1 | 140 | 3 | N | -0- | | | | | 1 |
| 08 | 155 | N | 138 | -0- | -17 | -0- | 7 | 1 | 129 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 150 | N | 96 | -0- | -54 | -0- | 5 | 1 | 90 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 88 | -0- | -67 | -0- | 4 | 1 | 84 | 3 | N | -0- | | | | | 1 |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 5 | 1 | 97 | 3 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 6 | 1 | 122 | 3 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,700 TOTAL CONDENSATE PROD: 26

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 24 RRCID -> 184816 COMPL. DATE 07/17/2001 TOTAL DEPTH 4500 PERF. 4059 - 4084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 2 | 1 | 49 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 2 | 1 | 56 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 64 | 3 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 110 | N | 110 | -0- | -0- | -0- | 4 | 1 | 105 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 347 | N | 347 | -0- | -0- | -0- | 18 | 1 | 328 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 355 | N | 355 | -0- | -0- | -0- | 16 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 08 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 95 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 6 | 1 | 119 | 3 | N | -0- | | | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 87 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 4 | 1 | 91 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,580 TOTAL CONDENSATE PROD: 18

COUNTY LINE 21 WELL #: A 25 RRCID -> 184817 COMPL. DATE 06/24/2001 TOTAL DEPTH 4400 PERF. 4013 - 4047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 219 | -0- | -29 | -0- | 10 | 1 | 205 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 252 | N | 104 | -0- | -148 | -0- | 4 | 1 | 96 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 217 | N | 215 | -0- | -2 | -0- | 9 | 1 | 204 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 262 | N | 262 | -0- | -0- | -0- | 11 | 1 | 245 | 3 | N | 5 | 7 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 272 | N | 272 | -0- | -0- | -0- | 12 | 1 | 256 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 13 | 1 | 246 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 279 | N | 265 | -0- | -14 | -0- | 12 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 269 | -0- | -10 | -0- | 14 | 1 | 249 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 09 | 270 | N | 231 | -0- | -39 | -0- | 12 | 1 | 215 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 279 | N | 268 | -0- | -11 | -0- | 14 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 208 | -0- | -62 | -0- | 10 | 1 | 192 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 248 | N | 193 | -0- | -55 | -0- | 9 | 1 | 182 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,769 TOTAL CONDENSATE PROD: 39

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 27 RRCID -> 184818 COMPL. DATE 07/13/2001 TOTAL DEPTH 4442 PERF. 4026 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 212 | N | 212 | -0- | -0- | -0- | 10 | 1 | 198 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 196 | N | 93 | -0- | -103 | -0- | 4 | 1 | 85 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 217 | N | 202 | -0- | -15 | -0- | 9 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 9 | 1 | 197 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 7 | 1 | 146 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 06 | 210 | N | 155 | -0- | -55 | -0- | 8 | 1 | 144 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 217 | N | 156 | -0- | -61 | -0- | 7 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 113 | -0- | -42 | -0- | 6 | 1 | 104 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 150 | N | 84 | -0- | -66 | -0- | 4 | 1 | 79 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 101 | -0- | -54 | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 68 | -0- | -52 | -0- | 3 | 1 | 63 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 140 | N | 140 | -0- | -0- | -0- | 7 | 1 | 133 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,694 TOTAL CONDENSATE PROD: 27

COUNTY LINE 21 WELL #: A 28 RRCID -> 184819 COMPL. DATE 08/24/2001 TOTAL DEPTH 4444 PERF. 4010 - 4034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 4 | 1 | 92 | 3 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 112 | N | 73 | -0- | -39 | -0- | 3 | 1 | 68 | 3 | N | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 131 | N | 131 | -0- | -0- | -0- | 6 | 1 | 124 | 3 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 87 | 3 | N | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 4 | 1 | 90 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 158 | N | 158 | -0- | -0- | -0- | 8 | 1 | 149 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 7 | 1 | 154 | 3 | N | -0- | | | | | 2 |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 7 | 1 | 119 | 3 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 120 | N | 73 | -0- | -47 | -0- | 4 | 1 | 67 | 3 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 124 | N | 77 | -0- | -47 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | 2 |
| 11 | 120 | N | 67 | -0- | -53 | -0- | 3 | 1 | 63 | 3 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 94 | 3 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,254 TOTAL CONDENSATE PROD: 15

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 34 RRCID -> 184820 COMPL. DATE 08/16/2001 TOTAL DEPTH 4232 PERF. 4075 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 268 | -0- | -42 | -0- | 12 | 1 6 9 | 250 | 3 | N | 5 | 5 | 1 | | | -0- |
| 02 | 280 | N | 148 | -0- | -132 | -0- | 6 | 1 6 9 | 136 | 3 | N | 5 | 5 | 1 | | | -0- |
| 03 | 314 | N | 314 | -0- | -0- | -0- | 13 | 1 4 9 | 297 | 3 | N | 4 | | | | | 4 |
| 04 | 274 | N | 274 | -0- | -0- | -0- | 11 | 1 8 9 | 255 | 3 | N | 7 | 11 | 1 | | | -0- |
| 05 | 271 | N | 271 | -0- | -0- | -0- | 11 | 1 4 9 | 256 | 3 | N | 4 | 4 | 1 | | | -0- |
| 06 | 300 | N | 247 | -0- | -53 | -0- | 12 | 1 4 9 | 231 | 3 | N | 4 | 4 | 1 | | | -0- |
| 07 | 279 | N | 249 | -0- | -30 | -0- | 11 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 08 | 279 | N | 218 | -0- | -61 | -0- | 12 | 1 4 9 | 202 | 3 | N | 4 | 4 | 1 | | | -0- |
| 09 | 390 | N | 390 | -0- | -0- | -0- | 20 | 1 3 9 | 367 | 3 | N | 3 | 3 | 1 | | | -0- |
| 10 | 248 | N | 130 | -0- | -118 | -0- | 7 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | 106 | -0- | -104 | -0- | 5 | 1 2 9 | 99 | 3 | N | 2 | 2 | 1 | | | -0- |
| 12 | 372 | N | 334 | -0- | -38 | -0- | 16 | 1 | 318 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,949 TOTAL CONDENSATE PROD: 38

COUNTY LINE 22 WELL #: A 35 RRCID -> 184821 COMPL. DATE 08/12/2001 TOTAL DEPTH 4200 PERF. 4038 - 4054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 1 9 | 60 | 3 | N | 1 | 1 | 1 | | | 4 |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 2 | 1 1 9 | 49 | 3 | N | 1 | 1 | 1 | | | 4 |
| 03 | 62 | N | 59 | -0- | -3 | -0- | 2 | 1 1 9 | 56 | 3 | N | 1 | | | | | 5 |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 1 9 | 70 | 3 | N | 1 | 2 | 1 | | | 4 |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 2 9 | 70 | 3 | N | 2 | 4 | 1 | | | 2 |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 4 | 1 1 9 | 70 | 3 | N | 1 | 1 | 1 | | | 2 |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 3 | N | -0- | | | | | 2 |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 2 9 | 71 | 3 | N | 2 | 1 | 1 | | | 3 |
| 09 | 90 | N | 72 | -0- | -18 | -0- | 4 | 1 1 9 | 67 | 3 | N | 1 | 1 | 1 | | | 3 |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | 3 |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 3 | 1 1 9 | 63 | 3 | N | 1 | 1 | 1 | | | 3 |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 1 9 | 65 | 3 | N | 1 | | | | | 4 |

TOTAL GAS PROD: 837 TOTAL CONDENSATE PROD: 12

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 21 WELL #: A 38 RRCID -> 185447 COMPL. DATE 08/28/2001 TOTAL DEPTH 4120 PERF. 3990 - 4012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- | -0- | 12 | 1 6 9 | 244 | 3 | N | 5 | 5 | 1 | | | 1 |
| 02 | 252 | N | 214 | -0- | -38 | -0- | 9 | 1 6 9 | 199 | 3 | N | 5 | 5 | 1 | | | 1 |
| 03 | 279 | N | 277 | -0- | -2 | -0- | 11 | 1 7 9 | 259 | 3 | N | 6 | | | | | 7 |
| 04 | 240 | N | 233 | -0- | -7 | -0- | 10 | 1 4 9 | 219 | 3 | N | 4 | 9 | 1 | | | 2 |
| 05 | 270 | N | 270 | -0- | -0- | -0- | 11 | 1 4 9 | 255 | 3 | N | 4 | 4 | 1 | | | 2 |
| 06 | 270 | N | 249 | -0- | -21 | -0- | 13 | 1 4 9 | 232 | 3 | N | 4 | 4 | 1 | | | 2 |
| 07 | 251 | N | 251 | -0- | -0- | -0- | 11 | 1 | 240 | 3 | N | -0- | | | | | 2 |
| 08 | 287 | N | 287 | -0- | -0- | -0- | 15 | 1 4 9 | 268 | 3 | N | 4 | 4 | 1 | | | 2 |
| 09 | 254 | N | 254 | -0- | -0- | -0- | 13 | 1 4 9 | 237 | 3 | N | 4 | 4 | 1 | | | 2 |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 15 | 1 4 9 | 271 | 3 | N | -0- | | | | | 2 |
| 11 | 270 | N | 254 | -0- | -16 | -0- | 12 | 1 6 9 | 236 | 3 | N | 5 | 5 | 1 | | | 2 |
| *12 | 265 | N | 265 | -0- | -0- | -0- | 12 | 1 6 9 | 247 | 3 | N | 5 | | | | | 7 |

TOTAL GAS PROD: 3,102 TOTAL CONDENSATE PROD: 46

COUNTY LINE 22 WELL #: A 36 RRCID -> 185531 COMPL. DATE 09/07/2001 TOTAL DEPTH 4235 PERF. 4088 - 4112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 236 | -0- | -74 | -0- | 11 | 1 4 9 | 221 | 3 | N | 4 | 4 | 1 | | | -0- |
| 02 | 252 | N | 184 | -0- | -68 | -0- | 8 | 1 4 9 | 172 | 3 | N | 4 | 4 | 1 | | | -0- |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 12 | 1 6 9 | 261 | 3 | N | 5 | | | | | 5 |
| 04 | 283 | N | 283 | -0- | -0- | -0- | 12 | 1 4 9 | 267 | 3 | N | 4 | 9 | 1 | | | -0- |
| 05 | 330 | N | 330 | -0- | -0- | -0- | 14 | 1 4 9 | 312 | 3 | N | 4 | 4 | 1 | | | -0- |
| 06 | 283 | N | 283 | -0- | -0- | -0- | 14 | 1 6 9 | 263 | 3 | N | 5 | 5 | 1 | | | -0- |
| 07 | 285 | N | 285 | -0- | -0- | -0- | 13 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 08 | 310 | N | 173 | -0- | -137 | -0- | 9 | 1 6 9 | 158 | 3 | N | 5 | 5 | 1 | | | -0- |
| 09 | 270 | N | 171 | -0- | -99 | -0- | 9 | 1 2 9 | 160 | 3 | N | 2 | 2 | 1 | | | -0- |
| 10 | 279 | N | 232 | -0- | -47 | -0- | 12 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 11 | 313 | N | 313 | -0- | -0- | -0- | 15 | 1 4 9 | 294 | 3 | N | 4 | 4 | 1 | | | -0- |
| *12 | 399 | N | 399 | -0- | -0- | -0- | 18 | 1 7 9 | 374 | 3 | N | 6 | | | | | 6 |

TOTAL GAS PROD: 3,168 TOTAL CONDENSATE PROD: 43

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 22 WELL #: A 37 RRCID -> 185644 COMPL. DATE 09/11/2001 TOTAL DEPTH 4200 PERF. 4053 - 4073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 274 | -0- | -67 | -0- | 12 | 1 | 254 | 3 | N | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 364 | N | 290 | -0- | -74 | -0- | 13 | 1 | 269 | 3 | N | 7 | 7 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 426 | N | 426 | -0- | -0- | -0- | 18 | 1 | 399 | 3 | N | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 15 | 1 | 344 | 3 | N | 7 | 14 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 310 | N | 246 | -0- | -64 | -0- | 10 | 1 | 229 | 3 | N | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 06 | 390 | N | 204 | -0- | -186 | -0- | 10 | 1 | 191 | 3 | N | 3 | 6 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 372 | N | 206 | -0- | -166 | -0- | 9 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 08 | 357 | N | 357 | -0- | -0- | -0- | 19 | 1 | 334 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 540 | N | 540 | -0- | -0- | -0- | 28 | 1 | 505 | 3 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 217 | N | 187 | -0- | -30 | -0- | 10 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 23 | 1 | 440 | 3 | N | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 403 | N | 338 | -0- | -65 | -0- | 15 | 1 | 312 | 3 | N | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,901 TOTAL CONDENSATE PROD: 61

COUNTY LINE 11 WELL #: A 33 RRCID -> 185645 COMPL. DATE 11/28/2001 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 143 | -0- | -43 | -0- | 7 | 1 | 134 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 168 | N | 112 | -0- | -56 | -0- | 5 | 1 | 105 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 7 | 1 | 154 | 3 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 402 | N | 402 | -0- | -0- | -0- | 17 | 1 | 383 | 3 | N | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 05 | 152 | N | 152 | -0- | -0- | -0- | 6 | 1 | 138 | 3 | N | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 150 | N | 94 | -0- | -56 | -0- | 4 | 1 | 83 | 3 | N | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 07 | 186 | N | 90 | -0- | -96 | -0- | 4 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 08 | 155 | N | 114 | -0- | -41 | -0- | 6 | 1 | 107 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 09 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 96 | 3 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 6 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 8 | 1 | 163 | 3 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 129 | N | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,789 TOTAL CONDENSATE PROD: 26

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 21 WELL #: A 40 RRCID -> 185886 COMPL. DATE 10/06/2001 TOTAL DEPTH 4170 PERF. 3967 - 4036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 374 | -0- | -29 | -0- | 17 | 1 | 349 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 392 | N | 268 | -0- | -124 | -0- | 12 | 1 | 248 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 03 | 413 | N | 413 | -0- | -0- | -0- | 17 | 1 | 388 | 3 | N | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 360 | N | 257 | -0- | -103 | -0- | 11 | 1 | 238 | 3 | N | 7 | 14 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 15 | 1 | 338 | 3 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 390 | N | 340 | -0- | -50 | -0- | 17 | 1 | 317 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 07 | 343 | N | 343 | -0- | -0- | -0- | 16 | 1 | 327 | 3 | N | -0- | | | | | -0- |
| 08 | 411 | N | 411 | -0- | -0- | -0- | 22 | 1 | 382 | 3 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 09 | 349 | N | 349 | -0- | -0- | -0- | 18 | 1 | 323 | 3 | N | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 341 | N | 298 | -0- | -43 | -0- | 15 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 386 | -0- | -4 | -0- | 19 | 1 | 361 | 3 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *12 | 418 | N | 418 | -0- | -0- | -0- | 19 | 1 | 390 | 3 | N | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,214 TOTAL CONDENSATE PROD: 63

COUNTY LINE 22 WELL #: A 41 RRCID -> 185888 COMPL. DATE 10/06/2001 TOTAL DEPTH 4190 PERF. 4027 - 4070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 548 | -0- | -103 | -0- | 25 | 1 | 512 | 3 | N | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 588 | N | 420 | -0- | -168 | -0- | 18 | 1 | 391 | 3 | N | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 625 | N | 625 | -0- | -0- | -0- | 26 | 1 | 586 | 3 | N | 12 | | | | | 15 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 04 | 591 | N | 591 | -0- | -0- | -0- | 25 | 1 | 555 | 3 | N | 10 | 21 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 05 | 576 | N | 576 | -0- | -0- | -0- | 24 | 1 | 541 | 3 | N | 10 | 10 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 600 | N | 581 | -0- | -19 | -0- | 29 | 1 | 543 | 3 | N | 8 | 10 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 07 | 620 | N | 587 | -0- | -33 | -0- | 27 | 1 | 560 | 3 | N | -0- | | | | | 2 |
| 08 | 648 | N | 648 | -0- | -0- | -0- | 34 | 1 | 602 | 3 | N | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 570 | N | 537 | -0- | -33 | -0- | 28 | 1 | 497 | 3 | N | 11 | 11 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 589 | N | 403 | -0- | -186 | -0- | 21 | 1 | 382 | 3 | N | -0- | | | | | 2 |
| 11 | 630 | N | 487 | -0- | -143 | -0- | 24 | 1 | 454 | 3 | N | 8 | 8 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 558 | N | 498 | -0- | -60 | -0- | 23 | 1 | 464 | 3 | N | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TOTAL GAS PROD: 6,501 TOTAL CONDENSATE PROD: 100

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 29 RRCID -> 186240 COMPL. DATE 08/08/2001 TOTAL DEPTH 4150 PERF. 4022 - 4032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 146 | -0- | -71 | -0- | 9 | 1 | 122 | 3 | N | 14 | 2 | 1 | | | 117 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 196 | N | 181 | -0- | -15 | -0- | 10 | 1 | 160 | 3 | N | 10 | 2 | 1 | | | 125 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 03 | 238 | N | 238 | -0- | -0- | -0- | 20 | 1 | 196 | 3 | N | 20 | | | | | 145 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 04 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 157 | 3 | N | 3 | 7 | 1 | | | 141 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 199 | N | 199 | -0- | -0- | -0- | 12 | 1 | 177 | 3 | N | 9 | 2 | 1 | | | 148 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 06 | 240 | N | 156 | -0- | -84 | -0- | 8 | 1 | 140 | 3 | N | 7 | 3 | 1 | | | 152 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 07 | 186 | N | 152 | -0- | -34 | -0- | 7 | 1 | 145 | 3 | N | -0- | 131 | 1 | | | 21 |
| 08 | 186 | N | 105 | -0- | -81 | -0- | 6 | 1 | 97 | 3 | N | 2 | 2 | 1 | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 150 | N | 72 | -0- | -78 | -0- | 4 | 1 | 67 | 3 | N | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 77 | -0- | -78 | -0- | 4 | 1 | 73 | 3 | N | -0- | | | | | 21 |
| 11 | 90 | N | 67 | -0- | -23 | -0- | 3 | 1 | 63 | 3 | N | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 65 | 3 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TOTAL GAS PROD: 1,631 TOTAL CONDENSATE PROD: 68

COUNTY LINE 11 WELL #: A 30 RRCID -> 186241 COMPL. DATE 07/26/2001 TOTAL DEPTH 4491 PERF. 4063 - 4076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 232 | -0- | -47 | -0- | 11 | 1 | 217 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 280 | N | 227 | -0- | -53 | -0- | 10 | 1 | 213 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 03 | 251 | N | 251 | -0- | -0- | -0- | 10 | 1 | 233 | 3 | N | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 10 | 1 | 235 | 3 | N | 4 | 9 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 248 | N | 222 | -0- | -26 | -0- | 9 | 1 | 211 | 3 | N | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 06 | 240 | N | 160 | -0- | -80 | -0- | 8 | 1 | 149 | 3 | N | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 248 | N | 161 | -0- | -87 | -0- | 7 | 1 | 154 | 3 | N | -0- | | | | | 1 |
| 08 | 217 | N | 192 | -0- | -25 | -0- | 10 | 1 | 179 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 09 | 150 | N | 117 | -0- | -33 | -0- | 6 | 1 | 108 | 3 | N | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 7 | 1 | 130 | 3 | N | -0- | | | | | 1 |
| 11 | 180 | N | 116 | -0- | -64 | -0- | 6 | 1 | 108 | 3 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 12 | 1 | 240 | 3 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 2,319 TOTAL CONDENSATE PROD: 35

LILLY BELL (CONGL.) //CONT.// 53580 300 ASSOCIATED CAPACITY CNTY: STEPHENS
GRIFFIN RESOURCES, LLC //CONT.// 333935
COUNTY LINE 11 WELL #: A 32 RRCID -> 186244 COMPL. DATE 08/21/2001 TOTAL DEPTH 4180 PERF. 4046 - 4074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 272 | -0- | -69 | -0- | 12 | 1 | 254 | 3 | N | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 308 | N | 170 | -0- | -138 | -0- | 7 | 1 | 157 | 3 | N | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 14 | 1 | 309 | 3 | N | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 04 | 286 | N | 286 | -0- | -0- | -0- | 12 | 1 | 268 | 3 | N | 5 | 11 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 05 | 308 | N | 308 | -0- | -0- | -0- | 13 | 1 | 289 | 3 | N | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 06 | 330 | N | 213 | -0- | -117 | -0- | 11 | 1 | 198 | 3 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 07 | 310 | N | 214 | -0- | -96 | -0- | 10 | 1 | 204 | 3 | N | -0- | | | | | 2 |
| 08 | 310 | N | 226 | -0- | -84 | -0- | 12 | 1 | 210 | 3 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 09 | 537 | N | 537 | -0- | -0- | -0- | 28 | 1 | 505 | 3 | N | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 217 | N | 190 | -0- | -27 | -0- | 10 | 1 | 180 | 3 | N | -0- | | | | | 3 |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 15 | 1 | 292 | 3 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 403 | N | 232 | -0- | -171 | -0- | 11 | 1 | 214 | 3 | N | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 3,285 TOTAL CONDENSATE PROD: 45

HESS, JERRY OPERATING CO. 381740
LILLIE BELLE THOMPSON WELL #: 4 RRCID -> 090271 COMPL. DATE 09/18/1980 TOTAL DEPTH 4130 PERF. 4098 - 4105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 1019 | -0- | -35 | -0- | 1019 | 2 | | | N | -0- | | | | | 40 |
| 02 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | 40 |
| 03 | 930 | N | 845 | -0- | -85 | -0- | 845 | 2 | | | N | -0- | | | | | 40 |
| 04 | 990 | N | 960 | -0- | -30 | -0- | 960 | 2 | | | N | -0- | | | | | 40 |
| 05 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | 40 |
| 06 | 858 | N | 858 | -0- | -0- | -0- | 858 | 2 | | | N | -0- | | | | | 40 |
| 07 | 992 | N | 971 | -0- | -21 | -0- | 971 | 2 | | | N | -0- | | | | | 40 |
| 08 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 2 | | | N | -0- | | | | | 40 |
| 09 | 1165 | N | 1165 | -0- | -0- | -0- | 1165 | 2 | | | N | -0- | | | | | 40 |
| 10 | 974 | N | 974 | -0- | -0- | -0- | 974 | 2 | | | N | -0- | | | | | 40 |
| 11 | 1020 | N | 1017 | -0- | -3 | -0- | 1017 | 2 | | | N | -0- | | | | | 40 |
| 12 | 1054 | N | 1010 | -0- | -44 | -0- | 1010 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 12,037 TOTAL CONDENSATE PROD: -0-

VAN OPERATING, LTD. 881442
DELAFOSSE "28" WELL #: RRCID -> 194335 COMPL. DATE 03/04/2003 TOTAL DEPTH 4547 PERF. 4115 - 4130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | MC | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

PLUGGED AND ABANDONED_____ 09/11/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LILLY BELL (STRAWN) 53580 800 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
GRIFFIN RESOURCES, LLC 333935
COUNTY LINE 21 WELL #: A 47 RRCID -> 196680 COMPL. DATE 06/12/2003 TOTAL DEPTH 3244 PERF. 2315 - 2323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDE (FRYE) 53655 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
WILLIAMS, LEO C. 925464
WILLIAMS WELL #: 1 RRCID -> 118108 COMPL. DATE 07/11/1985 TOTAL DEPTH 4300 PERF. 528 - 548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS WELL #: 5A RRCID -> 118685 COMPL. DATE 09/26/1985 TOTAL DEPTH 556 PERF. 515 - 556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDLEY-CANYON 53692 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
CONTINUAL OIL & GAS, INC. 173790
LINDLEY, HARDIE WELL #: 1 RRCID -> 119326 COMPL. DATE 05/00/1993 TOTAL DEPTH 6000 PERF. 3883 - 4315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINK (CADDO) 53730 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK WELL #: 2 RRCID -> 085730 COMPL. DATE 05/06/2009 TOTAL DEPTH 3390 PERF. 3190 - 3375

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINK, DEEP (MISS.-ELLENBURGER) 53731 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
DELANEY OIL AND GAS COMPANY 210850
HEIRS, COOK WELL #: RRCID -> 140102 COMPL. DATE 12/05/1991 TOTAL DEPTH 4345 PERF. 4006 - 4016

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 72 |

PLUGGED AND ABANDONED_____ 03/26/2008

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINK RANCH (STRAWN) 53738 700 ASSOCIATED ONE WELL CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LINK "M" WELL #: 1 RRCID -> 290333 COMPL. DATE 03/05/2018 TOTAL DEPTH 4250 PERF. 2778 - 2782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2170 | | 202 | -0- | -1968 | 2893 | 202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | | 492 | -0- | -1468 | 1425 | 492 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2170 | | 403 | -0- | -1767 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2100 | N | 345 | -0- | -1755 | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 311 | -0- | -247 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 281 | -0- | -109 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 271 | -0- | -101 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 288 | -0- | -22 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 267 | -0- | -3 | -0- | 267 | 3 | | | N | -0- | | | | | -0- |
| *12 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,734 TOTAL CONDENSATE PROD: -0-

LIPAN (BIG SALINE) 53826 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
SOSEBEE "A" WELL #: 1 RRCID -> 114914 COMPL. DATE 12/07/1984 TOTAL DEPTH 5041 PERF. 4196 - 4204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPAN (MARBLE FALLS) 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ALARON ENERGY, INC. 010450
PETREY, H. WELL #: 1 RRCID -> 081600 COMPL. DATE 01/10/1979 TOTAL DEPTH 5200 PERF. 4547 - 4957

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 275 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPAN (MARBLE FALLS) //CONT.// 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
BIG STAR EXPLORATION 070442
ADDISON-PERKINS WELL #: 1 RRCID -> 134843 COMPL. DATE 02/15/1990 TOTAL DEPTH 5006 PERF. 4685 - 4757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 32 | -0- | -52 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 56 | -0- | -37 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 49 | -0- | -41 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 05 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 07 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 29 | -0- | -33 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 7 | -0- | -86 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 552 TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
STEWART-HOOD WELL #: 1 L RRCID -> 078269 COMPL. DATE 01/14/1978 TOTAL DEPTH 5171 PERF. 4246 - 4252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 851 | N | 851 | -0- | -0- | -0- | 851 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 742 | -0- | -14 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 03 | 837 | N | 813 | -0- | -24 | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 738 | -0- | -72 | -0- | 738 | 3 | | | N | -0- | | | | | -0- |
| 05 | 837 | N | 761 | -0- | -76 | -0- | 761 | 3 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 760 | -0- | -20 | -0- | 760 | 3 | | | N | -0- | | | | | -0- |
| 07 | 783 | N | 783 | -0- | -0- | -0- | 783 | 3 | | | N | -0- | | | | | -0- |
| 08 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | | N | -0- | | | | | -0- |
| 09 | 821 | N | 821 | -0- | -0- | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 10 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 742 | -0- | -8 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | NO RPT | -0- | -837 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,611 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
CRAVENS WELL #: 1 RRCID -> 071128 COMPL. DATE 04/11/1977 TOTAL DEPTH 5200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPAN (MARBLE FALLS) //CONT.// 53826 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
9K INVESTMENTS LLC 988752
KEY WELL #: 1 RRCID -> 078250 COMPL. DATE 03/19/1978 TOTAL DEPTH 5111 PERF. 4414 - 4958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 681 | N | 681 | -0- | -0- | -0- | 681 | 3 | | | N | -0- | | | | | 19 |
| 02 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | 19 |
| 03 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | 19 |
| 04 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | 19 |
| 05 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | 19 |
| 06 | 436 | N | 436 | -0- | -0- | -0- | 436 | 3 | | | N | -0- | | | | | 19 |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | 19 |
| 08 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 19 |
| 09 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | 19 |
| 10 | 580 | N | 580 | -0- | -0- | -0- | 580 | 3 | | | N | -0- | | | | | 19 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 5,331 TOTAL CONDENSATE PROD: -0-

WILSON HEIRS WELL #: 2 RRCID -> 100798 COMPL. DATE 03/24/1982 TOTAL DEPTH 4915 PERF. 4700 - 4720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPAN (STRAWN) 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
JERICHO ENERGY, INC 432097
DOSTER BRUCE WELL #: 1 RRCID -> 057807 COMPL. DATE 06/01/1973 TOTAL DEPTH 3090 PERF. 2869 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- B | -0- | 5 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 27 | -0- | -29 B | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 82 | N | 82 | -0- | -0- B | -0- | 4 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- B | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 05 | 67 | N | 67 | -0- | -0- B | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 06 | 65 | N | 65 | -0- | -0- B | -0- | 3 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- B | -0- | 3 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 08 | 67 | N | 67 | -0- | -0- B | -0- | 3 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 2 | -0- | -58 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 16 | -0- | -46 B | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 11 | 105 | N | 105 | -0- | -0- B | -0- | 5 | 1 | 100 | 2 | N | -0- | | | | | -0- |
| *12 | 74 | N | 74 | -0- | -0- B | -0- | 3 | 1 | 71 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 701 TOTAL CONDENSATE PROD: -0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
JERICHO ENERGY, INC //CONT.// 432097
GUERRY GRADY WELL #: 2 RRCID -> 058173 COMPL. DATE 07/15/1973 TOTAL DEPTH 4093 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- B | -0- | 10 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 52 | -0- | -32 B | -0- | 5 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 88 | -0- | -5 B | -0- | 4 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 04 | 162 | N | 162 | -0- | -0- B | -0- | 7 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 05 | 156 | N | 156 | -0- | -0- B | -0- | 7 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 06 | 149 | N | 149 | -0- | -0- B | -0- | 7 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 07 | 144 | N | 144 | -0- | -0- B | -0- | 6 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 08 | 178 | N | 178 | -0- | -0- B | -0- | 8 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 169 | N | 169 | -0- | -0- B | -0- | 8 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 10 | 154 | N | 154 | -0- | -0- B | -0- | 7 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- B | -0- | 6 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| *12 | 166 | N | 166 | -0- | -0- B | -0- | 7 | 1 | 159 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,680 TOTAL CONDENSATE PROD: -0-

CLAPP, ETHEL WELL #: 2 RRCID -> 110495 COMPL. DATE 03/17/1984 TOTAL DEPTH 3451 PERF. 2714 - 2732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- B | -0- | 9 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 60 | -0- | -24 B | -0- | 6 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 8 | -0- | -85 B | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | -0- |
| 04 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 29 | -0- | -33 B | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- B | -0- | 6 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 07 | 204 | N | 204 | -0- | -0- B | -0- | 9 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 08 | 160 | N | 160 | -0- | -0- B | -0- | 7 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 150 | -0- | -0- B | -0- | 7 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 10 | 141 | N | 141 | -0- | -0- B | -0- | 6 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- B | -0- | 6 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| *12 | 143 | N | 143 | -0- | -0- B | -0- | 6 | 1 | 137 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,270 TOTAL CONDENSATE PROD: -0-

GUERRY,GRADY WELL #: 6 RRCID -> 123911 COMPL. DATE 03/05/1987 TOTAL DEPTH 3242 PERF. 2601 - 2686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- B | -0- | 2 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 02 | 13 | N | 13 | -0- | -0- B | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 50 | N | 50 | -0- | -0- B | -0- | 2 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- B | -0- | 2 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 05 | 13 | N | 11 | -0- | -2 B | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 06 | 30 | N | 7 | -0- | -23 B | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- B | -0- | 2 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- B | -0- | 2 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 46 | N | 46 | -0- | -0- B | -0- | 2 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- B | -0- | 2 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 11 | 32 | N | 32 | -0- | -0- B | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| *12 | 51 | N | 51 | -0- | -0- B | -0- | 2 | 1 | 49 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 408 TOTAL CONDENSATE PROD: -0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
MOSAIC TEXAS LLC 589983
HALBERT WELL #: 1E RRCID -> 070510 COMPL. DATE 01/02/1977 TOTAL DEPTH 5140 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOPER WELL #: 3E RRCID -> 070826 COMPL. DATE 02/13/1977 TOTAL DEPTH 5062 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
ALDENHOVEN WELL #: 1 RRCID -> 075169 COMPL. DATE 01/18/1977 TOTAL DEPTH 5151 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
SUN-KEY OIL CO., INC. 829320
HALBERT WELL #: 2E RRCID -> 070511 COMPL. DATE 02/21/1977 TOTAL DEPTH 5077 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN WELL #: 2 RRCID -> 075170 COMPL. DATE 01/06/1977 TOTAL DEPTH 5000 PERF. 4556 - 4824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 245 | -0- | -3 | B | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 111 | -0- | -113 | B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 347 | N | 347 | -0- | -0- | B | -0- | 347 | 3 | | | N | -0- | | | | | -0- |
| 04 | 256 | N | 256 | -0- | -0- | B | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 05 | 239 | N | 239 | -0- | -0- | B | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 231 | -0- | -9 | B | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 233 | -0- | -15 | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 232 | -0- | -16 | B | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 240 | N | 222 | -0- | -18 | B | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 225 | -0- | -23 | B | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 266 | N | 266 | -0- | -0- | B | -0- | 266 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,607 TOTAL CONDENSATE PROD: -0-

STEWART-HOOD WELL #: 1 U RRCID -> 078268 COMPL. DATE 03/01/1978 TOTAL DEPTH 5171 PERF. 1698 - 1708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
WYOMING DIAMOND A LLC 945735
ALDENHOVEN WELL #: 2 RRCID -> 058745 COMPL. DATE 04/10/1974 TOTAL DEPTH 5925 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 92 | -0- | -104 | B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 217 | N | 161 | -0- | -56 | B | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 184 | N | 184 | -0- | -0- | B | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | B | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 07 | 179 | N | 179 | -0- | -0- | B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 174 | -0- | -12 | B | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 212 | N | 212 | -0- | -0- | B | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 120 | -0- | -60 | B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,783 TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
MARSHALL-LOFTIN TRACT 4 WELL #: 2 RRCID -> 071136 COMPL. DATE 04/09/1977 TOTAL DEPTH 5189 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 183 | -0- | -251 | B | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 608 | N | 608 | -0- | -0- | B | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 548 | N | 548 | -0- | -0- | B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 04 | 441 | N | 441 | -0- | -0- | B | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 369 | -0- | -65 | B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 374 | -0- | -46 | B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 398 | -0- | -36 | B | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 08 | 374 | N | 374 | -0- | -0- | B | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 385 | N | 385 | -0- | -0- | B | -0- | 385 | 3 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 389 | -0- | -14 | B | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 11 | 400 | N | 400 | -0- | -0- | B | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 379 | -0- | -24 | B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,848 TOTAL CONDENSATE PROD: -0-

MARSHALL-LOFTIN TRACT 2 WELL #: 4 RRCID -> 071137 COMPL. DATE 08/23/2005 TOTAL DEPTH 5195 PERF. 224 - 342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIPAN (STRAWN) //CONT.// 53826 500 NON-ASSOCIATED PRORATED CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
FAULKNER, K. H. WELL #: 1 RRCID -> 071330 COMPL. DATE 11/21/1976 TOTAL DEPTH 4207 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROOKSHIRE, BOBBY G. WELL #: 1 RRCID -> 072569 COMPL. DATE 03/24/1977 TOTAL DEPTH 4198 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITE (STRAWN) 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
BARNETT WELL #: 1 RRCID -> 118204 COMPL. DATE 08/23/1985 TOTAL DEPTH 4230 PERF. 1827 - 1831

| | M O | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 73 | N | 73 | -0- | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 77 | N | 77 | -0- | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| *11 | 80 | N | 80 | -0- | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 730 TOTAL CONDENSATE PROD: -0-

LITE (STRAWN) //CONT.// 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN //CONT.// 354655
BARNETT WELL #: 2 RRCID -> 119630 COMPL. DATE 12/30/1985 TOTAL DEPTH 1995 PERF. 1810 - 1829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | N | -0- | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | N | -0- | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | N | -0- | | | -0- |
| *11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 351 TOTAL CONDENSATE PROD: -0-

BARNETT WELL #: 3 RRCID -> 119631 COMPL. DATE 12/30/1985 TOTAL DEPTH 1985 PERF. 1809 - 1814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | N | -0- | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | N | -0- | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | -0- |
| *11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 439 TOTAL CONDENSATE PROD: -0-

VINSON WELL #: 1 RRCID -> 120631 COMPL. DATE 03/25/1986 TOTAL DEPTH 1845 PERF. 1674 - 1695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | N | -0- | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | N | -0- | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | N | -0- | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | N | -0- | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | N | -0- | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | N | -0- | | | -0- |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | N | -0- | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | N | -0- | | | -0- |
| *11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 84 TOTAL CONDENSATE PROD: -0-

LITE (STRAWN) //CONT.// 53927 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HANKS, CHRISTOPHER GLENN //CONT.// 354655
CYPRESS, ABBEY WELL #: 1 RRCID -> 142471 COMPL. DATE 09/10/1992 TOTAL DEPTH 2520 PERF. 1825 - 1841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 03 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 06 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 09 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 10 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| *11 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,741 TOTAL CONDENSATE PROD: -0-

LITTLE CEDAR (UPPER STRAWN) 53950 400 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 2 RRCID -> 241788 COMPL. DATE N/A TOTAL DEPTH 4270 PERF. 1966 - 1983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 03 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 04 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 05 | 772 | N | 772 | -0- | -0- | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 06 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 07 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 12 | 992 | N | 659 | -0- | -333 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,280 TOTAL CONDENSATE PROD: -0-

VICK, FLOYD RAY WELL #: 5 RRCID -> 258918 COMPL. DATE 08/08/2010 TOTAL DEPTH 2500 PERF. 2228 - 2232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 63 | 1 | 1 | 5 | 41 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 64 | | | | | 105 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 64

LITTLE CEDAR (STRAWN) 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
KNOX, W. D. WELL #: 1 RRCID -> 233618 COMPL. DATE 07/14/1977 TOTAL DEPTH 3200 PERF. 2822 - 2838

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | | 28 | N | 15 | -0- | -13 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | | 12 | N | 4 | -0- | -8 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 09 | | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 193 TOTAL CONDENSATE PROD: -0-

KNOX, W. D. WELL #: 2 RRCID -> 233622 COMPL. DATE 10/13/1978 TOTAL DEPTH 3000 PERF. 1726 - 1742

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 04 | | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

KNOX, W. D. WELL #: 3 RRCID -> 233623 COMPL. DATE 03/26/1979 TOTAL DEPTH 3306 PERF. 2809 - 2836

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 04 | | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 183 TOTAL CONDENSATE PROD: -0-

LITTLE CEDAR (STRAWN) //CONT.// 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
KNOX, W. D. WELL #: 4 RRCID -> 233625 COMPL. DATE 05/21/1979 TOTAL DEPTH 3355 PERF. 2020 - 2032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

KNOX, W. D. WELL #: 5 RRCID -> 233634 COMPL. DATE 12/19/1977 TOTAL DEPTH 3018 PERF. 2139 - 2149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 27 | -0- | -1 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 354 TOTAL CONDENSATE PROD: -0-

GRAMMER WELL #: 2 RRCID -> 286483 COMPL. DATE 09/20/1975 TOTAL DEPTH 3000 PERF. 2870 - 2936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 7 | -0- | -3 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

LITTLE CEDAR (STRAWN) //CONT.// 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GRAMMER WELL #: 4 RRCID -> 286484 COMPL. DATE 11/02/1975 TOTAL DEPTH 3000 PERF. 2826 - 2918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 7 | -0- | -3 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

GRAMMER WELL #: 6 RRCID -> 286485 COMPL. DATE 10/25/1975 TOTAL DEPTH 2950 PERF. 2795 - 2899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 7 | -0- | -3 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

GRAMMER WELL #: 3 RRCID -> 286486 COMPL. DATE 09/07/1975 TOTAL DEPTH 3355 PERF. 2826 - 2915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 7 | -0- | -3 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

LITTLE CEDAR (STRAWN) //CONT.// 53950 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GRAMMER WELL #: 1A RRCID -> 286487 COMPL. DATE 09/01/1975 TOTAL DEPTH 2972 PERF. 2832 - 2848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

GRAMMER WELL #: 7 RRCID -> 286488 COMPL. DATE 01/03/1976 TOTAL DEPTH 4093 PERF. 2850 - 2930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 7 | -0- | -3 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

LITTLE LONGHORN (MORRIS) 54026 500 ASSOCIATED 49B CNTY: COLEMAN
ARBEN OIL, INC. 028802
GRIFFIS,T."A" WELL #: 2 RRCID -> 091233 COMPL. DATE 11/19/1980 TOTAL DEPTH 2298 PERF. 2188 - 2192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | 9 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| *09 | 9 | R | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE LONGHORN (MORRIS) //CONT.// 54026 500 ASSOCIATED 49B CNTY: COLEMAN
ARBEN OIL, INC. //CONT.// 028802
GRIFFIS,T. WELL #: 4 RRCID -> 125943 COMPL. DATE 07/19/1982 TOTAL DEPTH 3100 PERF. 2178 - 2184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLE SANDY (RANGER SAND) 54080 400 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
RUSH, R. L. (A) WELL #: 3AB RRCID -> 120391 COMPL. DATE 01/02/1986 TOTAL DEPTH 4199 PERF. 3668 - 3673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

LOCKER (DUFFER) 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
GLENN WELL #: 1 RRCID -> 123108 COMPL. DATE 05/12/1983 TOTAL DEPTH 3366 PERF. 3036 - 3060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 16 | -0- | -15 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| *12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 216 TOTAL CONDENSATE PROD: -0-

LOCKER (DUFFER) //CONT.// 54290 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
RENFRO WELL #: 1 RRCID -> 142621 COMPL. DATE 08/20/1992 TOTAL DEPTH 3000 PERF. 2912 - 2920

| M O | MONTH | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | | 19 | -0- | -9 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | | 7 | -0- | -24 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 10 | 18 | N | | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| *12 | 20 | N | | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 217 TOTAL CONDENSATE PROD: -0-

RENFRO WELL #: 2 RRCID -> 142624 COMPL. DATE 08/20/1992 TOTAL DEPTH 2990 PERF. 2914 - 2920

| M O | MONTH | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | 11 |
| 02 | 43 | N | | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 11 |
| 03 | 65 | N | | 65 | -0- | -0- | -0- | 62 | 3 | 3 | 9 | N | 3 | | | | | 14 |
| 04 | 82 | N | | 82 | -0- | -0- | -0- | 81 | 3 | 1 | 9 | N | 1 | | | | | 15 |
| 05 | 62 | N | | 46 | -0- | -16 | -0- | 45 | 3 | 1 | 9 | N | 1 | | | | | 16 |
| 06 | 60 | N | | 1 | -0- | -59 | -0- | 1 | 3 | | | N | -0- | | | | | 16 |
| 07 | 93 | N | | 27 | -0- | -66 | -0- | 16 | 3 | 11 | 9 | N | 10 | | | | | 26 |
| 08 | 43 | N | | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 26 |
| 09 | 41 | N | | 41 | -0- | -0- | -0- | 15 | 3 | 26 | 9 | N | 24 | | | | | 50 |
| 10 | 42 | N | | 42 | -0- | -0- | -0- | 41 | 3 | 1 | 9 | N | 1 | | | | | 51 |
| 11 | 62 | N | | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | 51 |
| *12 | 45 | N | | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 541 TOTAL CONDENSATE PROD: 40

LOKEY (ATOKA 1250) 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
HARRISON WELL #: 6 RRCID -> 135860 COMPL. DATE 09/20/1990 TOTAL DEPTH 1518 PERF. 1382 - 1412

| M O | MONTH | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | R | | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | R | | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | R | | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | R | | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | R | | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | R | | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 6 | N | | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 47 TOTAL CONDENSATE PROD: -0-

LOKEY (ATOKA 1250) //CONT.// 54443 666 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC //CONT.// 726791
HARRISON WELL #: 5 RRCID -> 136595 COMPL. DATE 10/10/1990 TOTAL DEPTH 1460 PERF. 1397 - 1401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9 | R | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 9 | R | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9 | R | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 73 TOTAL CONDENSATE PROD: -0-

LONE CAMP (ATOKA CONGLOMERATE) 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
CARTER WELL #: 2 RRCID -> 166172 COMPL. DATE 05/14/2014 TOTAL DEPTH 3702 PERF. 3628 - 3702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER WELL #: 3 RRCID -> 167858 COMPL. DATE 02/24/1998 TOTAL DEPTH 3767 PERF. 3704 - 3718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 38 | -0- | -55 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 11 | -0- | -73 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 30 | -0- | -63 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 187 TOTAL CONDENSATE PROD: -0-

LONE CAMP (ATOKA CONGLOMERATE) //CONT.// 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
CARTER 1A WELL #: 1 RRCID -> 168410 COMPL. DATE 03/31/1998 TOTAL DEPTH 4263 PERF. 3834 - 3926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | 15 |
| 02 | 84 | N | 62 | -0- | -22 | -0- | 62 | 2 | | | N | -0- | | | | | 15 |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | 15 |
| 04 | 60 | N | 27 | -0- | -33 | -0- | 27 | 2 | | | N | -0- | | | | | 15 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 15 |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 15 |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 15 |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 15 |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | 15 |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: -0-

CARTER WELL #: 4 RRCID -> 169904 COMPL. DATE 07/30/1998 TOTAL DEPTH 4250 PERF. 4100 - 4106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 35 | -0- | 35 | 35 | 35 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35 TOTAL CONDENSATE PROD: -0-

MCCHAMBERS WELL #: 1 RRCID -> 201678 COMPL. DATE 11/05/2003 TOTAL DEPTH 4285 PERF. 4094 - 4109

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP (ATOKA CONGLOMERATE) //CONT.// 54580 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
MCCHAMBERS WELL #: 2 RRCID -> 201915 COMPL. DATE 10/29/2003 TOTAL DEPTH 4285 PERF. 3982 - 3988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | N | -0- | | | 100 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP (BEND CONGLOMERATE) 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MCDONALD, BEULAH, -B- WELL #: 1 RRCID -> 017931 COMPL. DATE 05/04/1961 TOTAL DEPTH 4350 PERF. 3973 - 4118

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCDONALD, BEULAH WELL #: 1 RRCID -> 017943 COMPL. DATE 05/01/1991 TOTAL DEPTH 4239 PERF. 3532 - 3537

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP (BEND CONGLOMERATE) //CONT.// 54580 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 1A RRCID -> 017939 COMPL. DATE 01/14/1961 TOTAL DEPTH 4377 PERF. 4044 - 4069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 211 | -0- | 211 | B | 211 | 211 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 330 | -0- | 330 | B | 541 | 330 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 541 | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | 191 | -0- | 191 | B | 732 | 191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 185 | -0- | 185 | B | 917 | 185 | 3 | | | N | -0- | | | | | -0- |
| 11 | 435 | N | 518 | -0- | 83 | B | 1000 | 518 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | B | 814 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,435 TOTAL CONDENSATE PROD: -0-

SMITH-DEWITT WELL #: 1 U RRCID -> 053239 COMPL. DATE 06/29/1959 TOTAL DEPTH 4660 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHASTAIN, J. W. WELL #: 1 RRCID -> 055017 COMPL. DATE 03/09/1973 TOTAL DEPTH 4013 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 279 | -0- | -155 | B | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 405 | N | 405 | -0- | -0- | B | -0- | 405 | 3 | | | N | -0- | | | | | -0- |
| 04 | 388 | N | 388 | -0- | -0- | B | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 05 | 379 | N | 379 | -0- | -0- | B | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 378 | -0- | -12 | B | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 07 | 462 | N | 462 | -0- | -0- | B | -0- | 462 | 3 | | | N | -0- | | | | | -0- |
| 08 | 468 | N | 468 | -0- | -0- | B | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 503 | N | 503 | -0- | -0- | B | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | -0- | -0- | -450 | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 496 | N | NO RPT | -0- | -496 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,019 TOTAL CONDENSATE PROD: -0-

LONE CAMP (MARBLE FALLS) 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL C SW WELL #: 1 RRCID -> 204789 COMPL. DATE 11/01/2004 TOTAL DEPTH 4537 PERF. 4461 - 4516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 03 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 04 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 07 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 08 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 921 TOTAL CONDENSATE PROD: -0-

NAYLOR WELL #: 1 RRCID -> 209994 COMPL. DATE 05/03/2005 TOTAL DEPTH 4558 PERF. 4508 - 4517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 587 | N | 587 | -0- | -0- | -0- | 586 | 3 | 1 | 9 | N | 1 | | | | | 191 |
| 02 | 505 | N | 505 | -0- | -0- | -0- | 502 | 3 | 3 | 9 | N | 3 | 165 | 1 | | | 29 |
| 03 | 738 | N | 738 | -0- | -0- | -0- | 727 | 3 | 11 | 9 | N | 10 | | | | | 39 |
| 04 | 932 | N | 932 | -0- | -0- | -0- | 921 | 3 | 11 | 9 | N | 10 | | | | | 49 |
| 05 | 612 | N | 612 | -0- | -0- | -0- | 602 | 3 | 10 | 9 | N | 9 | | | | | 58 |
| 06 | 1110 | N | 1110 | -0- | -0- | -0- | 1099 | 3 | 11 | 9 | N | 10 | | | | | 68 |
| 07 | 880 | N | 880 | -0- | -0- | -0- | 869 | 3 | 11 | 9 | N | 10 | | | | | 78 |
| 08 | 881 | N | 881 | -0- | -0- | -0- | 859 | 3 | 22 | 9 | N | 20 | | | | | 98 |
| 09 | 942 | N | 942 | -0- | -0- | -0- | 925 | 3 | 17 | 9 | N | 15 | | | | | 113 |
| 10 | 919 | N | 919 | -0- | -0- | -0- | 908 | 3 | 11 | 9 | N | 10 | | | | | 123 |
| 11 | 1114 | N | 1114 | -0- | -0- | -0- | 1105 | 3 | 9 | 9 | N | 8 | | | | | 131 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 131 |

TOTAL GAS PROD: 9,220 TOTAL CONDENSATE PROD: 106

MITCHELL, C. -18- WELL #: 1 RRCID -> 212005 COMPL. DATE 05/27/2005 TOTAL DEPTH 4511 PERF. 4096 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 683 | -0- | -45 | -0- | 683 | 3 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 805 | -0- | -1 | -0- | 805 | 3 | | | N | -0- | | | | | -0- |
| 04 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 806 | -0- | -0- | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 06 | 803 | N | 803 | -0- | -0- | -0- | 803 | 3 | | | N | -0- | | | | | -0- |
| 07 | 815 | N | 815 | -0- | -0- | -0- | 815 | 3 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 736 | -0- | -70 | -0- | 736 | 3 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 684 | -0- | -126 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 684 | -0- | -122 | -0- | 684 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 674 | -0- | -46 | -0- | 674 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,277 TOTAL CONDENSATE PROD: -0-

LONE CAMP (MARBLE FALLS) //CONT.// 54580 599 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 2 RRCID -> 183592 COMPL. DATE 05/17/2001 TOTAL DEPTH 4340 PERF. 4270 - 4276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 14 |
| 02 | 112 | N | 91 | -0- | -21 | -0- | 91 | 2 | | | N | -0- | | | | | 14 |
| 03 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | 14 |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 14 |
| 05 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 14 |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 14 |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 14 |
| 08 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | 14 |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 14 |
| 10 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 14 |
| *11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 14 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: 1,281 TOTAL CONDENSATE PROD: -0-

WHARTON 3-16 WELL #: 1 RRCID -> 185533 COMPL. DATE 07/26/2001 TOTAL DEPTH 4383 PERF. 4068 - 4072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 52 |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 52 |
| 03 | 93 | N | 55 | -0- | -38 | -0- | 55 | 2 | | | N | -0- | | | | | 52 |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 52 |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 52 |
| 06 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 52 |
| 07 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 52 |
| 08 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 52 |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 52 |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 52 |
| 11 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | 52 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 755 TOTAL CONDENSATE PROD: -0-

WHARTON 2-21 WELL #: 7 RRCID -> 237138 COMPL. DATE 11/16/2007 TOTAL DEPTH 4352 PERF. 4207 - 4293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 4 |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 4 |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 4 |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 4 |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 4 |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 4 |
| 07 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 4 |
| 08 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 4 |
| 09 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 4 |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 4 |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | 4 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 4 |

TOTAL GAS PROD: 478 TOTAL CONDENSATE PROD: -0-

LONE CAMP (STRAWN) 54580 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
RHYNE, J.V. 706379
BIRDWELL WELL #: 1R RRCID -> 163113 COMPL. DATE 05/01/1997 TOTAL DEPTH 4355 PERF. 2294 - 2420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | R | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | | 223 | -0- | 55 | 55 | 223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | | 245 | -0- | 59 | 114 | 245 | 2 | | | N | -0- | | | | | -0- |
| 04 | 363 | N | 249 | -0- | -114 | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 05 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 09 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,287 TOTAL CONDENSATE PROD: -0-

LONE CAMP (600) 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. 833332
MARSDEN WELL #: 1 RRCID -> 095784 COMPL. DATE 06/24/1968 TOTAL DEPTH 652 PERF. 566 - 575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, C.B. WELL #: 14 RRCID -> 095786 COMPL. DATE 12/22/1970 TOTAL DEPTH 565 PERF. 512 - 528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. //CONT.// 833332
LONG, C.B. WELL #: 9 RRCID -> 095787 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 507 - 524

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, C.B. WELL #: 1 RRCID -> 095788 COMPL. DATE N/A TOTAL DEPTH 590 PERF. 520 - 540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, C.B. WELL #: 7 RRCID -> 095789 COMPL. DATE 06/02/1981 TOTAL DEPTH 560 PERF. 505 - 512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. //CONT.// 833332
LONG, C.B. WELL #: 2 RRCID -> 095790 COMPL. DATE 06/02/1981 TOTAL DEPTH N/A PERF. 522 - 528

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG,C.B. WELL #: 16 RRCID -> 121056 COMPL. DATE 07/28/1971 TOTAL DEPTH 3975 PERF. 520 - 544

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, C. B.-C- WELL #: 19 RRCID -> 137457 COMPL. DATE 10/24/1990 TOTAL DEPTH 647 PERF. 525 - 548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP (600) //CONT.// 54580 900 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SWG PIPELINE, L.L.C. //CONT.// 833332
LONG, C. B.-B- WELL #: 18 RRCID -> 137464 COMPL. DATE 11/02/1990 TOTAL DEPTH 650 PERF. 528 - 540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, C. B.-A- WELL #: 17 RRCID -> 137474 COMPL. DATE 10/24/1990 TOTAL DEPTH 635 PERF. 527 - 545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP, NW. (CONGL.) 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC 072506
CARTER 7-40 WELL #: 1 RRCID -> 168423 COMPL. DATE 04/29/1998 TOTAL DEPTH 4095 PERF. 3888 - 3894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | 1343 | -0- | 1343 | 6570 | 1343 | 3 | | | Y | -0- | | | | | 102 |
| 02 | 2800 N | 1247 | -0- | -1553 | 5017 | 1247 | 3 | | | Y | -0- | | | | | 102 |
| 03 | 3100 N | 1512 | -0- | -1588 | 3429 | 1512 | 3 | | | Y | -0- | | | | | 102 |
| 04 | 3000 N | 1466 | -0- | -1534 | 1895 | 1466 | 3 | | | Y | -0- | | | | | 102 |
| 05 | 3100 N | 1498 | -0- | -1602 | 293 | 1498 | 3 | | | Y | -0- | | | | | 102 |
| 06 | 1783 N | 1490 | -0- | -293 | -0- | 1490 | 3 | | | Y | -0- | | | | | 102 |
| 07 | 1540 N | 1540 | -0- | -0- | -0- | 1540 | 3 | | | Y | -0- | | | | | 102 |
| 08 | 1517 N | 1517 | -0- | -0- | -0- | 1517 | 3 | | | Y | -0- | | | | | 102 |
| 09 | 1500 N | 1306 | -0- | -194 | -0- | 1306 | 3 | | | Y | -0- | | | | | 102 |
| 10 | 1550 N | 1052 | -0- | -498 | -0- | 1052 | 3 | | | Y | -0- | 42 | 1 | | | 60 |
| 11 | 1470 N | 861 | -0- | -609 | -0- | 861 | 3 | | | Y | -0- | | | | | 60 |
| 12 | 1364 N | NO RPT | -0- | -1364 | -0- | | | | | Y | NO RPT | | | | | 60 |

TOTAL GAS PROD: 14,832 TOTAL CONDENSATE PROD: -0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC //CONT.// 072506
CITORI CARTER WELL #: 1 RRCID -> 216260 COMPL. DATE 05/01/2006 TOTAL DEPTH 4120 PERF. 3865 - 3871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | 22 |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | 22 |
| 03 | 186 | N | 71 | -0- | -115 | -0- | 71 | 3 | | | N | -0- | | | | | 22 |
| 04 | 180 | N | 9 | -0- | -171 | -0- | 9 | 3 | | | N | -0- | | | | | 22 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 60 | N | 3 | -0- | -57 | -0- | 3 | 3 | | | N | -0- | | | | | 22 |
| 07 | 9 | N | 2 | -0- | -7 | -0- | 2 | 3 | | | N | -0- | | | | | 22 |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | 22 |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 22 |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 325 | 3 | | | N | -0- | | | | | 22 |
| 11 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 3 | | | N | -0- | | | | | 22 |
| 12 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | 22 |

TOTAL GAS PROD: 2,596 TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
101 RANCH WELL #: 1702 RRCID -> 212214 COMPL. DATE 04/04/2005 TOTAL DEPTH 4528 PERF. 4480 - 4488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 07 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 707 TOTAL CONDENSATE PROD: -0-

WHARTON WELL #: 2D RRCID -> 226267 COMPL. DATE 02/07/2007 TOTAL DEPTH 4252 PERF. 1614 - 1639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
101 RANCH WELL #: 1 RRCID -> 199774 COMPL. DATE 01/13/2004 TOTAL DEPTH 4080 PERF. 3863 - 3883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODSON'S PRAIRIE WELL #: 1 RRCID -> 200225 COMPL. DATE 01/02/2004 TOTAL DEPTH 4003 PERF. 3868 - 3882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

101 RANCH WELL #: 3 RRCID -> 212094 COMPL. DATE 07/20/2005 TOTAL DEPTH 4080 PERF. 3894 - 4014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
OIL, GAS, ETC. LLC 620678
ARROTT WELL #: 1 RRCID -> 144539 COMPL. DATE 12/01/1992 TOTAL DEPTH 4125 PERF. 3672 - 3677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
MARINER WELL #: RRCID -> 169079 COMPL. DATE 06/01/1998 TOTAL DEPTH 4160 PERF. 3790 - 3805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 84 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

PLUGGED AND ABANDONED_____ 05/10/2004

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
CARTER "53" WELL #: 1 RRCID -> 148492 COMPL. DATE 03/06/1994 TOTAL DEPTH 4002 PERF. 3851 - 3906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP, NW. (CONGL.) //CONT.// 54583 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
CARTER "23" WELL #: 1 RRCID -> 148783 COMPL. DATE 04/05/1994 TOTAL DEPTH 4171 PERF. 3678 - 3713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONE CAMP, WEST (CONGL) 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HANKS, CHRISTOPHER GLENN 354655
TURNER WELL #: 1 RRCID -> 069800 COMPL. DATE 01/15/1977 TOTAL DEPTH 4300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 58 |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 58 |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 58 |
| 04 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 58 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 389 TOTAL CONDENSATE PROD: -0-

L.J. RESOURCES, LLC 479988
WATSON, ROSS F. WELL #: 1 RRCID -> 041916 COMPL. DATE 02/14/1967 TOTAL DEPTH 4332 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | 14 |
| 02 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | 14 |
| 03 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | 14 |
| 04 | 240 | N | 238 | -0- | -2 | -0- | 238 | 3 | | | N | -0- | | | | | 14 |
| 05 | 248 | N | 97 | -0- | -151 | -0- | 97 | 3 | | | N | -0- | | | | | 14 |
| 06 | 240 | N | 70 | -0- | -170 | -0- | 70 | 3 | | | N | -0- | | | | | 14 |
| 07 | 248 | N | 51 | -0- | -197 | -0- | 51 | 3 | | | N | -0- | | | | | 14 |
| 08 | 93 | N | 29 | -0- | -64 | -0- | 29 | 3 | | | N | -0- | | | | | 14 |
| 09 | 60 | N | 19 | -0- | -41 | -0- | 19 | 3 | | | N | -0- | | | | | 14 |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 14 |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | 14 |
| *12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 1,705 TOTAL CONDENSATE PROD: -0-

LONE CAMP, WEST (CONGL) //CONT.// 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L.J. RESOURCES, LLC //CONT.// 479988
WATSON, GLENN WELL #: 1 RRCID -> 044019 COMPL. DATE 03/10/1967 TOTAL DEPTH 4237 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON, ROSS -A- WELL #: 1 RRCID -> 057442 COMPL. DATE 11/13/1973 TOTAL DEPTH 4082 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 168 | -0- | -80 | -0- | 168 | 3 | | | N | -0- | | | | | 18 |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | 18 |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | 18 |
| 04 | 150 | N | 109 | -0- | -41 | -0- | 109 | 3 | | | N | -0- | | | | | 18 |
| 05 | 155 | N | 73 | -0- | -82 | -0- | 73 | 3 | | | N | -0- | | | | | 18 |
| 06 | 180 | N | 78 | -0- | -102 | -0- | 78 | 3 | | | N | -0- | | | | | 18 |
| 07 | 124 | N | 64 | -0- | -60 | -0- | 64 | 3 | | | N | -0- | | | | | 18 |
| 08 | 62 | N | 35 | -0- | -27 | -0- | 35 | 3 | | | N | -0- | | | | | 18 |
| 09 | 90 | N | 29 | -0- | -61 | -0- | 29 | 3 | | | N | -0- | | | | | 18 |
| 10 | 62 | N | 1 | -0- | -61 | -0- | 1 | 3 | | | N | -0- | | | | | 18 |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | 18 |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 1,028 TOTAL CONDENSATE PROD: -0-

WATSON GLEN WELL #: 2 RRCID -> 070043 COMPL. DATE 12/12/1976 TOTAL DEPTH 4050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 3 | | | N | -0- | | | | | 43 |
| 02 | 224 | N | 199 | -0- | -25 | -0- | 199 | 3 | | | N | -0- | | | | | 43 |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | 43 |
| 04 | 270 | N | 193 | -0- | -77 | -0- | 193 | 3 | | | N | -0- | | | | | 43 |
| 05 | 217 | N | 166 | -0- | -51 | -0- | 166 | 3 | | | N | -0- | | | | | 43 |
| 06 | 240 | N | 146 | -0- | -94 | -0- | 146 | 3 | | | N | -0- | | | | | 43 |
| 07 | 186 | N | 114 | -0- | -72 | -0- | 114 | 3 | | | N | -0- | | | | | 43 |
| 08 | 155 | N | 61 | -0- | -94 | -0- | 61 | 3 | | | N | -0- | | | | | 43 |
| 09 | 150 | N | 44 | -0- | -106 | -0- | 44 | 3 | | | N | -0- | | | | | 43 |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | 43 |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | 43 |
| *12 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 1,807 TOTAL CONDENSATE PROD: -0-

LONE CAMP, WEST (CONGL) //CONT.// 54586 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L.J. RESOURCES, LLC //CONT.// 479988
WATSON ROSS WELL #: 2 RRCID -> 070044 COMPL. DATE 11/16/1976 TOTAL DEPTH 4200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 118 | -0- | -32 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 93 | -0- | -62 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 78 | -0- | -72 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 49 | -0- | -75 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 19 | -0- | -74 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 17 | -0- | -73 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| *12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 983 TOTAL CONDENSATE PROD: -0-

LONESOME DUFFER (DUFFER) 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH "A" WELL #: 3 RRCID -> 189438 COMPL. DATE 05/10/2002 TOTAL DEPTH 4300 PERF. 3864 - 3924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 78 |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 78 |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 78 |
| 04 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | 78 |
| 05 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 78 |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 78 |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 78 |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 78 |
| 10 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | 78 |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 78 |
| 12 | 186 | N | 96 | -0- | -90 | -0- | 96 | 2 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 527 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "B" WELL #: 1 RRCID -> 189442 COMPL. DATE 05/20/2002 TOTAL DEPTH 3955 PERF. 3854 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 308 | -0- | -188 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 03 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 04 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 273 | -0- | -254 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | -0- | -0- | -630 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 556 | -0- | -2 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 09 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 481 | -0- | -77 | -0- | 481 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 427 | -0- | -233 | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 424 | -0- | -165 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,394 TOTAL CONDENSATE PROD: -0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "A" WELL #: 23 RRCID -> 189462 COMPL. DATE 06/10/2002 TOTAL DEPTH 4100 PERF. 3746 - 3790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | 79 |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 80 | 2 | | | N | -0- | | | | | 79 |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 79 |
| 04 | 120 | N | 13 | -0- | -107 | -0- | 13 | 2 | | | N | -0- | | | | | 79 |
| 05 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | 79 |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | 79 |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 79 |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 79 |
| 09 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 79 |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | 79 |
| 11 | 150 | N | 124 | -0- | -26 | -0- | 124 | 2 | | | N | -0- | | | | | 79 |
| *12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 1,308 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "A" WELL #: 5 RRCID -> 194163 COMPL. DATE 01/03/2003 TOTAL DEPTH 4243 PERF. 3910 - 3993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 244 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "A" WELL #: 7 RRCID -> 198066 COMPL. DATE 10/01/2003 TOTAL DEPTH 3920 PERF. 3540 - 3660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 58 |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 2 | | | N | -0- | | | | | 58 |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 58 |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | 58 |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 58 |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 58 |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 58 |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 58 |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | 58 |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 58 |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 58 |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 280 TOTAL CONDENSATE PROD: -0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "A" WELL #: 2 RRCID -> 200326 COMPL. DATE 07/17/2001 TOTAL DEPTH 4258 PERF. 3854 - 3898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 252 | -0- | -18 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 254 | -0- | -25 | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 244 | -0- | -26 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 247 | -0- | -1 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 09 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 229 | -0- | -81 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,079 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "A" WELL #: 10 RRCID -> 203517 COMPL. DATE 06/20/2004 TOTAL DEPTH 4260 PERF. 3960 - 3990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 371 | -0- | -32 | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 364 | N | 333 | -0- | -31 | -0- | 333 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 372 | N | 365 | -0- | -7 | -0- | 365 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 360 | N | 342 | -0- | -18 | -0- | 342 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 372 | N | 350 | -0- | -22 | -0- | 350 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 360 | N | 338 | -0- | -22 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 330 | -0- | -73 | -0- | 330 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 315 | -0- | -15 | -0- | 315 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 325 | -0- | -16 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,149 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "A" WELL #: 12 RRCID -> 209993 COMPL. DATE 01/30/2005 TOTAL DEPTH 4082 PERF. 3920 - 3960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 28 | -0- | -32 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 329 TOTAL CONDENSATE PROD: -0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "A" WELL #: 14 RRCID -> 211954 COMPL. DATE 06/11/2005 TOTAL DEPTH 4076 PERF. 3884 - 3944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 04 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 05 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 06 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 07 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 515 | -0- | -12 | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 09 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 10 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 11 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 451 | -0- | -76 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,247 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "A" WELL #: 15 RRCID -> 221261 COMPL. DATE 01/18/2006 TOTAL DEPTH 4060 PERF. 3910 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 529 | -0- | -91 | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 603 | -0- | -17 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 478 | -0- | -32 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 524 | -0- | -127 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 428 | -0- | -142 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 08 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 09 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 536 | -0- | -84 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 552 | -0- | -48 | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 548 | -0- | -10 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,603 TOTAL CONDENSATE PROD: -0-

JACKSON "89" WELL #: 2 RRCID -> 227575 COMPL. DATE 04/01/2007 TOTAL DEPTH 4400 PERF. 3962 - 4052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 699 | -0- | -45 | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 02 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | -0- |
| 03 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 04 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 654 | -0- | -121 | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 06 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 07 | 771 | N | 771 | -0- | -0- | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 08 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 731 | -0- | -79 | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 757 | -0- | -18 | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 736 | -0- | -14 | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| *12 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,816 TOTAL CONDENSATE PROD: -0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "A" WELL #: 19 RRCID -> 228581 COMPL. DATE 03/20/2007 TOTAL DEPTH 4020 PERF. 3850 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 36 | -0- | 36 | 36 | 36 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 30 | -0- | 30 | 66 | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 32 | -0- | 32 | 98 | 32 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 98 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "A" WELL #: 20 RRCID -> 234328 COMPL. DATE 10/01/2007 TOTAL DEPTH 4050 PERF. 3850 - 3900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| *12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 538 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "A" WELL #: 21 RRCID -> 237008 COMPL. DATE 10/31/2007 TOTAL DEPTH 4085 PERF. 3930 - 3970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 04 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 05 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 06 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 546 | -0- | -136 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 08 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 09 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 432 | -0- | -126 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 587 | -0- | -73 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 604 | -0- | -47 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,837 TOTAL CONDENSATE PROD: -0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND ET AL WELL #: 22 RRCID -> 241273 COMPL. DATE 03/01/2008 TOTAL DEPTH 3803 PERF. 3580 - 3650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "C" WELL #: 23 RRCID -> 241456 COMPL. DATE 06/11/2008 TOTAL DEPTH 3710 PERF. 3510 - 3580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5183 | X | 5183 | -0- | -0- | -0- | 5183 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4943 | X | 4943 | -0- | -0- | -0- | 4943 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5578 | X | 5578 | -0- | -0- | -0- | 5578 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5213 | X | 5213 | -0- | -0- | -0- | 5213 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4929 | X | 4929 | -0- | -0- | -0- | 4929 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5269 | X | 5269 | -0- | -0- | -0- | 5269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4987 | X | 4987 | -0- | -0- | -0- | 4987 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4837 | X | 4837 | -0- | -0- | -0- | 4837 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4657 | X | 4657 | -0- | -0- | -0- | 4657 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5132 | X | 5132 | -0- | -0- | -0- | 5132 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4700 | X | 4700 | -0- | -0- | -0- | 4700 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5021 | X | 5021 | -0- | -0- | -0- | 5021 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60,449 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "A" WELL #: 24 RRCID -> 248507 COMPL. DATE 04/01/2009 TOTAL DEPTH 3685 PERF. 3480 - 3520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 03 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 04 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 05 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 163 | -0- | -107 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1548 | N | 1548 | -0- | -0- | -0- | 1548 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 2 | | | N | -0- | | | | | -0- |
| 11 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| *12 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,918 TOTAL CONDENSATE PROD: -0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND WELL #: 17 RRCID -> 261281 COMPL. DATE 04/01/2006 TOTAL DEPTH 4017 PERF. 3884 - 3906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | N | 537 | -0- | -0- | -0- | 520 | 2 | 17 | 9 | Y | 15 | | | | | 61 |
| 02 | 508 | N | 508 | -0- | -0- | -0- | 500 | 2 | 8 | 9 | Y | 7 | | | | | 68 |
| 03 | 874 | N | 874 | -0- | -0- | -0- | 872 | 2 | 2 | 9 | Y | 2 | | | | | 70 |
| 04 | 850 | N | 850 | -0- | -0- | -0- | 842 | 2 | 8 | 9 | Y | 7 | | | | | 77 |
| 05 | 652 | N | 652 | -0- | -0- | -0- | 650 | 2 | 2 | 9 | Y | 2 | | | | | 79 |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 571 | 2 | 15 | 9 | Y | 14 | | | | | 93 |
| 07 | 588 | N | 588 | -0- | -0- | -0- | 504 | 2 | 84 | 9 | Y | 76 | 143 | 1 | | | 26 |
| 08 | 395 | N | 395 | -0- | -0- | -0- | 386 | 2 | 9 | 9 | Y | 8 | | | | | 34 |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 440 | 2 | 8 | 9 | Y | 7 | | | | | 41 |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 579 | 2 | 6 | 9 | Y | 5 | | | | | 46 |
| 11 | 563 | N | 563 | -0- | -0- | -0- | 561 | 2 | 2 | 9 | Y | 2 | | | | | 48 |
| *12 | 585 | N | 585 | -0- | -0- | -0- | 575 | 2 | 10 | 9 | Y | 9 | | | | | 57 |

TOTAL GAS PROD: 7,171 TOTAL CONDENSATE PROD: 154

COPELAND RANCH "A" WELL #: 4 RRCID -> 279277 COMPL. DATE 01/04/2003 TOTAL DEPTH 4266 PERF. 3872 - 3972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 180 | N | 94 | -0- | -86 | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 186 | N | 89 | -0- | -97 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 180 | N | 84 | -0- | -96 | -0- | 84 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 64 | -0- | -26 | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 79 | -0- | -45 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,676 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "A" WELL #: 6 RRCID -> 279278 COMPL. DATE 08/29/2003 TOTAL DEPTH 4274 PERF. 3914 - 3994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 403 | N | 380 | -0- | -23 | -0- | 380 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 390 | N | 359 | -0- | -31 | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 403 | N | 353 | -0- | -50 | -0- | 353 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 268 | -0- | -92 | -0- | 268 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 381 | N | 381 | -0- | -0- | -0- | 381 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,138 TOTAL CONDENSATE PROD: -0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH "A" WELL #: 18 RRCID -> 279279 COMPL. DATE 10/11/2006 TOTAL DEPTH 4080 PERF. 3950 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 404 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 02 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 595 | N | 595 | -0- | -0- | -0- | 594 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 04 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | Y | -0- | | | | | 8 |
| 05 | 715 | N | 715 | -0- | -0- | -0- | 714 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 06 | 641 | N | 641 | -0- | -0- | -0- | 640 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 07 | 594 | N | 594 | -0- | -0- | -0- | 584 | 2 | 10 | 9 | Y | 9 | 16 | 1 | | | 3 |
| 08 | 505 | N | 505 | -0- | -0- | -0- | 504 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 09 | 485 | N | 485 | -0- | -0- | -0- | 484 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | Y | -0- | | | | | 5 |
| *12 | 457 | N | 457 | -0- | -0- | -0- | 456 | 2 | 1 | 9 | Y | 1 | | | | | 6 |

TOTAL GAS PROD: 6,660 TOTAL CONDENSATE PROD: 17

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 4 RRCID -> 155952 COMPL. DATE 10/30/1995 TOTAL DEPTH 4052 PERF. 3980 - 4052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1101 | N | 1101 | -0- | -0- | -0- | 123 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 02 | 898 | N | 898 | -0- | -0- | -0- | 108 | 1 | 790 | 3 | N | -0- | | | | | -0- |
| 03 | 999 | N | 999 | -0- | -0- | -0- | 93 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 04 | 960 | N | 930 | -0- | -30 | -0- | 40 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 05 | 992 | N | 955 | -0- | -37 | -0- | 53 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 06 | 960 | N | 901 | -0- | -59 | -0- | 48 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 07 | 961 | N | 861 | -0- | -100 | -0- | 52 | 1 | 809 | 3 | N | -0- | | | | | -0- |
| 08 | 961 | N | 898 | -0- | -63 | -0- | 50 | 1 | 848 | 3 | N | -0- | | | | | -0- |
| 09 | 900 | N | 770 | -0- | -130 | -0- | 54 | 1 | 716 | 3 | N | -0- | | | | | -0- |
| 10 | 868 | N | 700 | -0- | -168 | -0- | 49 | 1 | 651 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 671 | -0- | -199 | -0- | 37 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 12 | 806 | N | 759 | -0- | -47 | -0- | 42 | 1 | 717 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,443 TOTAL CONDENSATE PROD: -0-

STUART, ELLEN G. "C" WELL #: 5 RRCID -> 159746 COMPL. DATE 08/01/1996 TOTAL DEPTH 4075 PERF. 4021 - 4072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONESOME DUFFER (DUFFER) //CONT.// 54647 080 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
DIAZ, J. M. WELL #: 1 RRCID -> 197234 COMPL. DATE 09/03/2003 TOTAL DEPTH 3370 PERF. 3300 - 3312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG RANCH (BEND CONGL.) 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
HINKSON WELL #: 1 RRCID -> 133589 COMPL. DATE 05/01/1998 TOTAL DEPTH 4120 PERF. 3757 - 4120

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | 21 | -0- | 21 | 21 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | 17 | -0- | 17 | 38 | 17 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | 11 | -0- | 11 | 49 | 11 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | 6 | -0- | 6 | 55 | 6 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 73 N | 18 | -0- | -55 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 11 N | 8 | -0- | -3 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6 N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 31 N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 81 TOTAL CONDENSATE PROD: -0-

LONG,LOLITA WELL #: 5 RRCID -> 134041 COMPL. DATE 03/27/1990 TOTAL DEPTH 3690 PERF. 1893 - 1959

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
HINKSON WELL #: 7 RRCID -> 147901 COMPL. DATE 12/09/1993 TOTAL DEPTH 3955 PERF. 3702 - 3715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 136 | -0- | 136 | 136 | 136 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 101 | -0- | 101 | 237 | 101 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 79 | -0- | 79 | 316 | 79 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 40 | -0- | 40 | 356 | 40 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 468 | N | 112 | -0- | -356 | -0- | 112 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 614 TOTAL CONDENSATE PROD: -0-

PANTHER CITY ENERGY LLC 638494
GARY STALLINGS ET AL WELL #: 1 RRCID -> 126943 COMPL. DATE 04/03/1988 TOTAL DEPTH 3925 PERF. 3202 - 3212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 88 | -0- | 88 | 88 | 88 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 88 | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | 88 | | | | | Y | -0- | | | | | -0- |
| 06 | 224 | X | 136 | -0- | -88 | -0- | 136 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 55 | X | 55 | -0- | -0- | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 58 | X | 58 | -0- | -0- | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 270 | N | 161 | -0- | -109 | -0- | 161 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 860 TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
LONG RANCH WELL #: 2 RRCID -> 115505 COMPL. DATE 03/10/1987 TOTAL DEPTH 3620 PERF. 3092 - 3425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 324 | -0- | -110 | -0- | 23 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | 248 | -0- | -88 | -0- | 23 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 03 | 341 | N | 312 | -0- | -29 | -0- | 21 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 04 | 300 | N | 295 | -0- | -5 | -0- | 20 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 22 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 06 | 300 | N | 279 | -0- | -21 | -0- | 22 | 1 | 257 | 3 | N | -0- | | | | | -0- |
| 07 | 310 | N | 292 | -0- | -18 | -0- | 20 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 08 | 309 | N | 309 | -0- | -0- | -0- | 22 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 22 | 1 | 267 | 3 | N | -0- | | | | | -0- |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 22 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 285 | -0- | -15 | -0- | 19 | 1 | 266 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 290 | -0- | -20 | -0- | 18 | 1 | 272 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,505 TOTAL CONDENSATE PROD: -0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
BURLESON COUNTY SCHOOL LAND WELL #: 1 RRCID -> 117624 COMPL. DATE 07/07/1987 TOTAL DEPTH 3900 PERF. 1864 - 3205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 758 | -0- | -110 | -0- | 79 | 1 | 679 | 3 | N | -0- | | | -0- |
| 02 | 728 | N | 597 | -0- | -131 | -0- | 76 | 1 | 521 | 3 | N | -0- | | | -0- |
| 03 | 775 | N | 762 | -0- | -13 | -0- | 77 | 1 | 685 | 3 | N | -0- | | | -0- |
| 04 | 746 | N | 746 | -0- | -0- | -0- | 74 | 1 | 672 | 3 | N | -0- | | | -0- |
| 05 | 768 | N | 768 | -0- | -0- | -0- | 85 | 1 | 683 | 3 | N | -0- | | | -0- |
| 06 | 750 | N | 741 | -0- | -9 | -0- | 82 | 1 | 659 | 3 | N | -0- | | | -0- |
| 07 | 798 | N | 798 | -0- | -0- | -0- | 79 | 1 | 719 | 3 | N | -0- | | | -0- |
| 08 | 775 | N | 767 | -0- | -8 | -0- | 79 | 1 | 688 | 3 | N | -0- | | | -0- |
| 09 | 778 | N | 778 | -0- | -0- | -0- | 84 | 1 | 694 | 3 | N | -0- | | | -0- |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 85 | 1 | 727 | 3 | N | -0- | | | -0- |
| 11 | 750 | N | 648 | -0- | -102 | -0- | 67 | 1 | 581 | 3 | N | -0- | | | -0- |
| 12 | 806 | N | 724 | -0- | -82 | -0- | 70 | 1 | 654 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 8,899 TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 4 L RRCID -> 119219 COMPL. DATE 11/12/1985 TOTAL DEPTH 3600 PERF. 3267 - 3304

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 3 RRCID -> 119334 COMPL. DATE 11/08/1986 TOTAL DEPTH 3610 PERF. 3062 - 3248

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 280 | N | 280 | -0- | -0- | -0- | 20 | 1 | 260 | 3 | N | -0- | | | -0- |
| 02 | 252 | N | 212 | -0- | -40 | -0- | 19 | 1 | 193 | 3 | N | -0- | | | -0- |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 23 | 1 | 325 | 3 | N | -0- | | | -0- |
| 04 | 273 | N | 273 | -0- | -0- | -0- | 18 | 1 | 255 | 3 | N | -0- | | | -0- |
| 05 | 257 | N | 257 | -0- | -0- | -0- | 20 | 1 | 237 | 3 | N | -0- | | | -0- |
| 06 | 300 | N | 241 | -0- | -59 | -0- | 19 | 1 | 222 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 242 | -0- | -37 | -0- | 16 | 1 | 226 | 3 | N | -0- | | | -0- |
| 08 | 248 | N | 242 | -0- | -6 | -0- | 17 | 1 | 225 | 3 | N | -0- | | | -0- |
| 09 | 240 | N | 232 | -0- | -8 | -0- | 18 | 1 | 214 | 3 | N | -0- | | | -0- |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 19 | 1 | 236 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 16 | 1 | 224 | 3 | N | -0- | | | -0- |
| *12 | 256 | N | 256 | -0- | -0- | -0- | 16 | 1 | 240 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,078 TOTAL CONDENSATE PROD: -0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LONG RANCH "A" WELL #: 1 RRCID -> 120242 COMPL. DATE 01/19/1986 TOTAL DEPTH 3580 PERF. 3178 - 3190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 36 | 1 | 142 | 3 | N | -0- | | | -0- |
| 05 | 188 | N | 188 | -0- | -0- | -0- | 40 | 1 | 148 | 3 | N | -0- | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 40 | 1 | 159 | 3 | N | -0- | | | -0- |
| 07 | 330 | N | 330 | -0- | -0- | -0- | 47 | 1 | 283 | 3 | N | -0- | | | -0- |
| 08 | 305 | N | 305 | -0- | -0- | -0- | 47 | 1 | 258 | 3 | N | -0- | | | -0- |
| 09 | 305 | N | 305 | -0- | -0- | -0- | 48 | 1 | 257 | 3 | N | -0- | | | -0- |
| 10 | 332 | N | 332 | -0- | -0- | -0- | 50 | 1 | 282 | 3 | N | -0- | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 47 | 1 | 292 | 3 | N | -0- | | | -0- |
| *12 | 322 | N | 322 | -0- | -0- | -0- | 45 | 1 | 277 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 2,498 TOTAL CONDENSATE PROD: -0-

BURLESON COUNTY SCHOOL LAND WELL #: 3 RRCID -> 120590 COMPL. DATE 03/11/1986 TOTAL DEPTH 3628 PERF. 3200 - 3277

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1006 | N | 1006 | -0- | -0- | -0- | 97 | 1 | 909 | 3 | Y | -0- | | | -0- |
| 02 | 1064 | N | 775 | -0- | -289 | -0- | 93 | 1 | 682 | 3 | Y | -0- | | | -0- |
| 03 | 1160 | N | 1160 | -0- | -0- | -0- | 103 | 1 | 1057 | 3 | Y | -0- | | | -0- |
| 04 | 1096 | N | 1096 | -0- | -0- | -0- | 97 | 1 | 999 | 3 | Y | -0- | | | -0- |
| 05 | 1102 | N | 1102 | -0- | -0- | -0- | 111 | 1 | 991 | 3 | Y | -0- | | | -0- |
| 06 | 1110 | N | 970 | -0- | -140 | -0- | 100 | 1 | 870 | 3 | Y | -0- | | | -0- |
| 07 | 1147 | N | 1099 | -0- | -48 | -0- | 99 | 1 | 1000 | 3 | Y | -0- | | | -0- |
| 08 | 1116 | N | 1073 | -0- | -43 | -0- | 100 | 1 | 973 | 3 | Y | -0- | | | -0- |
| 09 | 1071 | N | 1071 | -0- | -0- | -0- | 107 | 1 | 964 | 3 | Y | -0- | | | -0- |
| 10 | 1170 | N | 1170 | -0- | -0- | -0- | 112 | 1 | 1058 | 3 | Y | -0- | | | -0- |
| 11 | 1050 | N | 956 | -0- | -94 | -0- | 88 | 1 | 868 | 3 | Y | -0- | | | -0- |
| 12 | 1116 | N | 725 | -0- | -391 | -0- | 70 | 1 | 655 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 12,203 TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 6 RRCID -> 121378 COMPL. DATE 06/04/1986 TOTAL DEPTH 3730 PERF. 3306 - 3475

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | 66 | -0- | 66 | 66 | 9 | 1 | 57 | 3 | N | -0- | | | -0- |
| 09 | 152 | X | 86 | -0- | -66 | -0- | 11 | 1 | 75 | 3 | N | -0- | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 9 | 1 | 50 | 3 | N | -0- | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | -0- |
| 12 | 93 | N | 52 | -0- | -41 | -0- | 8 | 1 | 44 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 263 TOTAL CONDENSATE PROD: -0-

LONG RANCH (BEND CONGL.) //CONT.// 54713 150 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
BURLESON COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131979 COMPL. DATE 09/07/1989 TOTAL DEPTH 3600 PERF. 3168 - 3248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 469 | -0- | -27 | -0- | 33 | 1 | 436 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 269 | -0- | -151 | -0- | 25 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 03 | 434 | N | 238 | -0- | -196 | -0- | 16 | 1 | 222 | 3 | Y | -0- | | | | | -0- |
| 04 | 450 | N | 288 | -0- | -162 | -0- | 19 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 05 | 384 | N | 384 | -0- | -0- | -0- | 30 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| 06 | 331 | N | 331 | -0- | -0- | -0- | 26 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 07 | 382 | N | 382 | -0- | -0- | -0- | 26 | 1 | 356 | 3 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 370 | -0- | -2 | -0- | 26 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 09 | 366 | N | 366 | -0- | -0- | -0- | 28 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 369 | -0- | -3 | -0- | 27 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 24 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| *12 | 403 | N | 403 | -0- | -0- | -0- | 25 | 1 | 378 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,231 TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 7 RRCID -> 203513 COMPL. DATE 09/17/1987 TOTAL DEPTH 3752 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 225 | -0- | -54 | -0- | 16 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | 183 | -0- | -41 | -0- | 17 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 03 | 248 | N | 206 | -0- | -42 | -0- | 14 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 04 | 210 | N | 207 | -0- | -3 | -0- | 14 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 05 | 217 | N | 201 | -0- | -16 | -0- | 16 | 1 | 185 | 3 | N | -0- | | | | | -0- |
| 06 | 210 | N | 198 | -0- | -12 | -0- | 16 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 07 | 217 | N | 194 | -0- | -23 | -0- | 13 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 08 | 188 | N | 188 | -0- | -0- | -0- | 13 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 09 | 210 | N | 182 | -0- | -28 | -0- | 14 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 10 | 207 | N | 207 | -0- | -0- | -0- | 15 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 12 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| *12 | 193 | N | 193 | -0- | -0- | -0- | 12 | 1 | 181 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,370 TOTAL CONDENSATE PROD: -0-

LOYCE (STRAWN) 55322 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
TINDALL WELL #: 7 RRCID -> 126147 COMPL. DATE 01/05/1988 TOTAL DEPTH 1631 PERF. 1587 - 1602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUCKY LANE (MARBLE FALLS LM.) 55486 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 2 RRCID -> 201659 COMPL. DATE 02/08/2004 TOTAL DEPTH 4530 PERF. 4310 - 4314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 299 | N | 50 | -0- | -249 | -0- | 50 | 2 | | | Y | -0- | | | | | 45 |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | Y | -0- | | | | | 45 |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | Y | -0- | | | | | 45 |
| 04 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | Y | -0- | | | | | 45 |
| 05 | 62 | N | 46 | -0- | -16 | -0- | 46 | 2 | | | Y | -0- | | | | | 45 |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | Y | -0- | | | | | 45 |
| 07 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | 45 |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | 45 |
| 09 | 60 | N | 45 | -0- | -15 | -0- | 45 | 2 | | | Y | -0- | | | | | 45 |
| 10 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | Y | -0- | | | | | 45 |
| 11 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | Y | -0- | | | | | 45 |
| 12 | 62 | N | 25 | -0- | -37 | -0- | 25 | 2 | | | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 527 TOTAL CONDENSATE PROD: -0-

LONG TRUSTS, THE 507585
GOREE -SKB WELL #: 1 RRCID -> 078889 COMPL. DATE 09/07/1978 TOTAL DEPTH 4350 PERF. 4184 - 4192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 128 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ED FORD GAS UNIT NO. 1 AB WELL #: 5 RRCID -> 083531 COMPL. DATE 06/04/1978 TOTAL DEPTH 4325 PERF. 4205 - 4237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | Y | -0- | | | | | 66 |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | 66 |
| 03 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | 66 |
| 04 | 150 | N | 111 | -0- | -39 | -0- | 111 | 2 | | | Y | -0- | | | | | 66 |
| 05 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | 66 |
| 06 | 150 | N | 105 | -0- | -45 | -0- | 105 | 2 | | | Y | -0- | | | | | 66 |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | 66 |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | 66 |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | 66 |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | 66 |
| *11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | Y | -0- | | | | | 66 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 66 |

TOTAL GAS PROD: 1,496 TOTAL CONDENSATE PROD: -0-

LUCKY LANE (MARBLE FALLS LM.) //CONT.// 55486 300 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
LONG TRUSTS, THE //CONT.// 507585
ED FORD GAS UNIT NO 2 AB WELL #: 8A RRCID -> 083532 COMPL. DATE 06/01/1979 TOTAL DEPTH 4745 PERF. 4188 - 4242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1883 | N | 1883 | -0- | -0- | -0- | 1883 | 2 | | | Y | -0- | | | | | 91 |
| 02 | 1666 | N | 1666 | -0- | -0- | -0- | 1666 | 2 | | | Y | -0- | | | | | 91 |
| 03 | 1896 | N | 1896 | -0- | -0- | -0- | 1896 | 2 | | | Y | -0- | | | | | 91 |
| 04 | 1830 | N | 1731 | -0- | -99 | -0- | 1731 | 2 | | | Y | -0- | | | | | 91 |
| 05 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 2 | | | Y | -0- | | | | | 91 |
| 06 | 1830 | N | 1713 | -0- | -117 | -0- | 1713 | 2 | | | Y | -0- | | | | | 91 |
| 07 | 2072 | N | 2072 | -0- | -0- | -0- | 2072 | 2 | | | Y | -0- | | | | | 91 |
| 08 | 1798 | N | 135 | -0- | -1663 | -0- | 135 | 2 | | | Y | -0- | | | | | 91 |
| 09 | 1970 | N | 1970 | -0- | -0- | -0- | 1970 | 2 | | | Y | -0- | | | | | 91 |
| 10 | 2051 | N | 2051 | -0- | -0- | -0- | 2051 | 2 | | | Y | -0- | | | | | 91 |
| *11 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 2 | | | Y | -0- | | | | | 91 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 91 |

TOTAL GAS PROD: 18,902 TOTAL CONDENSATE PROD: -0-

LUCKY LANE (STRAWN) 55486 500 ASSOCIATED ONE WELL CNTY: STEPHENS
S.B. STREET OPERATING, INC. 740251
WHITTENBURG 'J' WELL #: 2 RRCID -> 279895 COMPL. DATE 01/03/2014 TOTAL DEPTH 3885 PERF. 3688 - 3732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUKER (BRENEKE) 55634 200 NON-ASSOCIATED ONE WELL CNTY: BROWN
ANDERSON, FELIX 021816
ANDERSON, FELIX WELL #: 1 RRCID -> 099908 COMPL. DATE 05/10/1982 TOTAL DEPTH 1206 PERF. 1121 - 1124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUNDSCHEN (LOWER LAKE SAND) 55768 240 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
REVARD PETROLEUM, L.L.C. 703609
MACDONALD WELL #: 1 RRCID -> 153379 COMPL. DATE 12/12/1994 TOTAL DEPTH 4472 PERF. 4243 - 4248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 17 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS DEVILLE OPERATING, INC. 924647
SNYDER "117" WELL #: 2 RRCID -> 221685 COMPL. DATE 12/10/2005 TOTAL DEPTH 4260 PERF. 4196 - 4218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LUSBY (MARBLE FALLS LIME) 55810 300 NON-ASSOCIATED EXEMPT CNTY: ERATH
G & F OIL, INC. 292000
KAHN,M. WELL #: 1 RRCID -> 124151 COMPL. DATE 08/27/1982 TOTAL DEPTH 3657 PERF. 3580 - 3583

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LYNDI (DUFFER) 55995 300 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
ANDERSON PRODUCTION 022922
ROGERS "B" WELL #: 1 RRCID -> 090130 COMPL. DATE 07/31/1980 TOTAL DEPTH 4190 PERF. 3838 - 3861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS "B" WELL #: 2 RRCID -> 090131 COMPL. DATE 09/08/1980 TOTAL DEPTH 4219 PERF. 3924 - 3930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M.A. (MILLSAP LAKE SD.) 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
VIRGINIA BRADFORD GAS UNIT WELL #: 1A RRCID -> 144925 COMPL. DATE 11/01/1991 TOTAL DEPTH 1800 PERF. 1673 - 1718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M.A. (MILLSAP LAKE SD.) //CONT.// 56059 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
VIRGINIA BRADFORD GAS UNIT WELL #: 2 RRCID -> 144927 COMPL. DATE 10/30/1992 TOTAL DEPTH 1797 PERF. 1609 - 1698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLEN, MARCUS GAS UNIT TWO WELL #: 2 RRCID -> 145285 COMPL. DATE 05/02/1991 TOTAL DEPTH 1813 PERF. 1734 - 1758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M.E.S. (ELLENBERGER) 56147 200 ASSOCIATED ONE WELL CNTY: PALO PINTO
STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 5 RRCID -> 259003 COMPL. DATE 07/25/2007 TOTAL DEPTH 4843 PERF. 4826 - 4842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 32 | 2 | 1 | 9 | N | 1 | | | | | 168 |
| 02 | 56 | N | 27 | -0- | -29 | -0- | 26 | 2 | 1 | 9 | N | 1 | | | | | 169 |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 41 | 2 | 1 | 9 | N | 1 | | | | | 170 |
| 04 | 32 | N | 32 | -0- | -0- | -0- | 31 | 2 | 1 | 9 | N | 1 | | | | | 171 |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 65 | 2 | 1 | 9 | N | 1 | | | | | 172 |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 25 | 2 | 1 | 9 | N | 1 | | | | | 173 |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 73 | 2 | 1 | 9 | N | 1 | | | | | 174 |
| 08 | 62 | N | 33 | -0- | -29 | -0- | 31 | 2 | 2 | 9 | N | 2 | | | | | 176 |
| 09 | 58 | N | 58 | -0- | -0- | -0- | 57 | 2 | 1 | 9 | N | 1 | | | | | 177 |
| 10 | 95 | N | 95 | -0- | -0- | -0- | 94 | 2 | 1 | 9 | N | 1 | | | | | 178 |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 73 | 2 | 2 | 9 | N | 2 | | | | | 180 |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 92 | 2 | 2 | 9 | N | 2 | | | | | 182 |

TOTAL GAS PROD: 655 TOTAL CONDENSATE PROD: 15

M. G. C. (BEND) 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
PROBE EXPLORATION COMPANY 679299
PARKS WELL #: 1 RRCID -> 237211 COMPL. DATE 04/23/2008 TOTAL DEPTH 4075 PERF. 3740 - 3744

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 453 | -0- | -229 | -0- | 453 | 3 | | | N | -0- | | | | | 72 |
| 02 | 560 | N | 405 | -0- | -155 | -0- | 405 | 3 | | | N | -0- | | | | | 72 |
| 03 | 613 | N | 613 | -0- | -0- | -0- | 613 | 3 | | | N | -0- | | | | | 72 |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | 72 |
| 05 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | 72 |
| 06 | 600 | N | 419 | -0- | -181 | -0- | 419 | 3 | | | N | -0- | | | | | 72 |
| 07 | 496 | N | 430 | -0- | -66 | -0- | 430 | 3 | | | N | -0- | | | | | 72 |
| 08 | 465 | N | 433 | -0- | -32 | -0- | 433 | 3 | | | N | -0- | | | | | 72 |
| 09 | 420 | N | 331 | -0- | -89 | -0- | 331 | 3 | | | N | -0- | | | | | 72 |
| 10 | 434 | N | 249 | -0- | -185 | -0- | 249 | 3 | | | N | -0- | | | | | 72 |
| 11 | 420 | N | 317 | -0- | -103 | -0- | 315 | 3 | 2 | 9 | N | 2 | | | | | 74 |
| 12 | 341 | N | 14 | -0- | -327 | -0- | 13 | 3 | 1 | 9 | N | 1 | | | | | 75 |

TOTAL GAS PROD: 4,588 TOTAL CONDENSATE PROD: 3

QUEST EMG, INC. 684615
HATCHETT RANCH WELL #: R 1 RRCID -> 106873 COMPL. DATE N/A TOTAL DEPTH 4252 PERF. 4066 - 4076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HATCHETT RANCH WELL #: 2 RRCID -> 109043 COMPL. DATE 07/14/1977 TOTAL DEPTH 3985 PERF. 3887 - 3904

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1313 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. G. C. (BEND) //CONT.// 56166 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
QUEST EMG, INC. //CONT.// 684615
HATCHETT RANCH WELL #: 5 RRCID -> 245550 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 3808 - 3814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1355 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HATCHETT RANCH WELL #: 1 RRCID -> 245555 COMPL. DATE N/A TOTAL DEPTH 4133 PERF. 3786 - 3791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1270 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M.J.REID (MARBLE FALLS) 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
REID, GRADY WELL #: 1 RRCID -> 038038 COMPL. DATE 02/01/1966 TOTAL DEPTH 2622 PERF. 2330 - 2340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | | | | 28 |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

M.J.REID (MARBLE FALLS) //CONT.// 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
REID, GRADY WELL #: 2 RRCID -> 046230 COMPL. DATE 04/15/1969 TOTAL DEPTH 2290 PERF. 2280 - 2290

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | | -0- | -0- | | 3 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

REID, M. J. WELL #: 1A RRCID -> 099120 COMPL. DATE 01/20/1982 TOTAL DEPTH 2500 PERF. 2289 - 2294

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | | -0- | -0- | | 5 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

REID, M. J. WELL #: 1C RRCID -> 102898 COMPL. DATE 08/23/1982 TOTAL DEPTH 2360 PERF. 2300 - 2308

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | | -0- | -0- | | 1 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

M.J.REID (MARBLE FALLS) //CONT.// 56230 500 ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. //CONT.// 498735
REID, M.J. WELL #: 1D RRCID -> 120241 COMPL. DATE 10/05/1982 TOTAL DEPTH 2362 PERF. 2297 - 2314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

REID, M.J. WELL #: 1B RRCID -> 124509 COMPL. DATE 03/10/1982 TOTAL DEPTH 2382 PERF. 2290 - 2294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

M J R (MARBLE FALLS) 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
TEJAS JACK SALES, INC. 841296
FITZGERALD WELL #: 4 RRCID -> 131265 COMPL. DATE 05/15/1989 TOTAL DEPTH 950 PERF. 900 - 920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/10/2021 - PLUGGED 11.10.21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M J R (MARBLE FALLS) //CONT.// 56316 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
TEJAS JACK SALES, INC. //CONT.// 841296
FITZGERALD WELL #: 3 RRCID -> 131605 COMPL. DATE 05/14/1989 TOTAL DEPTH 1038 PERF. 900 - 1038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/12/2021 - PLUGGED 11.12.21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FITZGERALD WELL #: 5 RRCID -> 131988 COMPL. DATE 07/20/1989 TOTAL DEPTH 986 PERF. 868 - 986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/09/2021 - PLUGGED 11.9.21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCNABB WELL #: 1 RRCID -> 135878 COMPL. DATE 01/31/1990 TOTAL DEPTH 1095 PERF. 1050 - 1090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/03/2021 - WELL PLUGGED 12/3/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

M. ROSS (DUFFER) 56332 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETROCAT INNOVATIONS, LLC 660311
CALLICOTT BROTHERS WELL #: 7 RRCID -> 132952 COMPL. DATE 05/13/2008 TOTAL DEPTH 4668 PERF. 3500 - 3510

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MACK NEWSOM (MARBLE FALLS) 56475 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
TEJAS JACK SALES, INC. 841296
NEWSOM, MACK WELL #: 3 RRCID -> 123883 COMPL. DATE 03/25/1987 TOTAL DEPTH 1000 PERF. 954 - 961

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/08/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOURN WELL #: 4 RRCID -> 124730 COMPL. DATE 07/10/1987 TOTAL DEPTH 1027 PERF. 960 - 966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2021 - WELL PLUGGED 12/2/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAGERS (CONGL. UPPER) 56663 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAGERS WELL #: 1 RRCID -> 165723 COMPL. DATE 12/01/1997 TOTAL DEPTH 4200 PERF. 3633 - 3781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- | -0- | 177 | 1 | 335 | 3 | Y | -0- | | | | | 15 |
| 02 | 379 | N | 379 | -0- | -0- | -0- | 129 | 1 | 250 | 3 | Y | -0- | | | | | 15 |
| 03 | 327 | N | 327 | -0- | -0- | -0- | 63 | 1 | 264 | 3 | Y | -0- | | | | | 15 |
| 04 | 573 | N | 573 | -0- | -0- | -0- | 235 | 1 | 338 | 3 | Y | -0- | | | | | 15 |
| 05 | 329 | N | 329 | -0- | -0- | -0- | 137 | 1 | 192 | 3 | Y | -0- | | | | | 15 |
| 06 | 586 | N | 586 | -0- | -0- | -0- | 271 | 1 | 315 | 3 | Y | -0- | | | | | 15 |
| 07 | 457 | N | 457 | -0- | -0- | -0- | 181 | 1 | 276 | 3 | Y | -0- | | | | | 15 |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 152 | 1 | 266 | 3 | Y | -0- | | | | | 15 |
| 09 | 211 | N | 211 | -0- | -0- | -0- | 71 | 1 | 140 | 3 | Y | -0- | | | | | 15 |
| 10 | 270 | N | 270 | -0- | -0- | -0- | 98 | 1 | 172 | 3 | Y | -0- | | | | | 15 |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 63 | 1 | 157 | 3 | Y | -0- | | | | | 15 |
| 12 | 124 | N | 7 | -0- | -117 | -0- | 3 | 1 | 4 | 3 | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 4,289 TOTAL CONDENSATE PROD: -0-

MAGGIE LOU (MISS.) 56670 250 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
WILSON, L. R. WELL #: 1 RRCID -> 171042 COMPL. DATE 07/24/1998 TOTAL DEPTH 3102 PERF. 2929 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 34 | -0- | -22 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 59 | -0- | -34 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 31 | -0- | -29 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 424 TOTAL CONDENSATE PROD: -0-

WILSON WELL #: 2 RRCID -> 185085 COMPL. DATE 07/03/1998 TOTAL DEPTH 3300 PERF. 3064 - 3189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 222 | -0- | -57 | -0- | 220 | 2 | 2 | 9 | N | 2 | | | | | 135 |
| 02 | 140 | N | 101 | -0- | -39 | -0- | 101 | 2 | | | N | -0- | | | | | 135 |
| 03 | 279 | N | 178 | -0- | -101 | -0- | 175 | 2 | 3 | 9 | N | 3 | | | | | 138 |
| 04 | 210 | N | 91 | -0- | -119 | -0- | 91 | 2 | | | N | -0- | | | | | 138 |
| 05 | 124 | N | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | 138 |
| 06 | 180 | N | 60 | -0- | -120 | -0- | 60 | 2 | | | N | -0- | | | | | 138 |
| 07 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 138 |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 138 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 138 |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 138 |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | 138 |
| 12 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | 138 |

TOTAL GAS PROD: 1,269 TOTAL CONDENSATE PROD: 5

MAGNUM (CONGL) 56787 500 ASSOCIATED ONE WELL CNTY: BROWN
CAREY, CLEVE W. 131300
CAREY, CLEVE W. WELL #: 1 RRCID -> 153806 COMPL. DATE 01/16/1981 TOTAL DEPTH 3430 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAREY, C. W. "A" WELL #: 2 RRCID -> 153807 COMPL. DATE 12/30/1978 TOTAL DEPTH 3411 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MALES (STRAWN) 56922 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
ADAMS-CRAVER UNIT WELL #: 2 RRCID -> 074904 COMPL. DATE 12/23/1977 TOTAL DEPTH 3475 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 341 N | 341 | -0- | -0- | -0- | 45 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 03 | 303 N | 303 | -0- | -0- | -0- | 58 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 04 | 211 N | 211 | -0- | -0- | -0- | 24 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 05 | 279 N | 26 | -0- | -253 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 N | 27 | -0- | -243 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 N | 25 | -0- | -192 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 08 | 31 N | 25 | -0- | -6 | -0- | 3 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 09 | 30 N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 327 N | 327 | -0- | -0- | -0- | 82 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| *11 | 224 N | 224 | -0- | -0- | -0- | 33 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| *12 | 86 N | 86 | -0- | -0- | -0- | 3 | 1 | 83 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,645 TOTAL CONDENSATE PROD: -0-

MALES (4300) 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
NANCE G.U. WELL #: 1 RRCID -> 162069 COMPL. DATE 01/26/1997 TOTAL DEPTH 5700 PERF. 4123 - 4249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 03 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 04 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 06 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 07 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 08 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 09 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| *10 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,399 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
LANE ESTATE WELL #: 1 RRCID -> 165492 COMPL. DATE 08/23/1997 TOTAL DEPTH 5150 PERF. 4189 - 4369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 102 | -0- | -66 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 125 | -0- | -61 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 121 | -0- | -29 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 91 | -0- | -33 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 94 | -0- | -26 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| *11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,289 TOTAL CONDENSATE PROD: -0-

SPINDLETOP OIL & GAS COMPANY 809930
MCKEON, J.H. GAS UNIT WELL #: 1 RRCID -> 078187 COMPL. DATE 05/09/1978 TOTAL DEPTH 5311 PERF. 4278 - 4342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 2 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 06 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 07 | 172 | N | 172 | -0- | -0- | -0- | 12 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 08 | 193 | N | 193 | -0- | -0- | -0- | 20 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 46 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| *11 | 160 | N | 160 | -0- | -0- | -0- | 23 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| *12 | 152 | N | 152 | -0- | -0- | -0- | 5 | 1 | 147 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,715 TOTAL CONDENSATE PROD: -0-

MALES (4300) //CONT.// 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
KELLEY GAS UNIT WELL #: 1 T RRCID -> 084183 COMPL. DATE 07/03/1979 TOTAL DEPTH 5660 PERF. 3817 - 3837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2030 | N | 2030 | -0- | -0- | -0- | 2030 | 2 | | | N | -0- | | | 1 |
| 02 | 1796 | N | 1796 | -0- | -0- | -0- | 1796 | 2 | | | N | -0- | | | 1 |
| 03 | 2245 | N | 2245 | -0- | -0- | -0- | 2245 | 2 | | | N | -0- | | | 1 |
| 04 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 2 | | | N | -0- | | | 1 |
| 05 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | 1 |
| 06 | 1320 | N | 727 | -0- | -593 | -0- | 727 | 2 | | | N | -0- | | | 1 |
| 07 | 2186 | N | 2186 | -0- | -0- | -0- | 2186 | 2 | | | N | -0- | | | 1 |
| 08 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | 1 |
| 09 | 2049 | N | 2049 | -0- | -0- | -0- | 2049 | 2 | | | N | -0- | | | 1 |
| 10 | 1842 | N | 1842 | -0- | -0- | -0- | 18 | 1 | 1824 | 2 | N | -0- | | | 1 |
| *11 | 1736 | N | 1736 | -0- | -0- | -0- | 1736 | 2 | | | N | -0- | | | 1 |
| *12 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 2 | | | N | -0- | | | 1 |

TOTAL GAS PROD: 22,418 TOTAL CONDENSATE PROD: -0-

LONG-JONES WELL #: 2 RRCID -> 086168 COMPL. DATE 12/30/1979 TOTAL DEPTH 5150 PERF. 4200 - 4253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 55 | 1 | 365 | 2 | N | -0- | | | -0- |
| 03 | 644 | N | 644 | -0- | -0- | -0- | 124 | 1 | 520 | 2 | N | -0- | | | -0- |
| 04 | 632 | N | 632 | -0- | -0- | -0- | 73 | 1 | 559 | 2 | N | -0- | | | -0- |
| 05 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | -0- |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | -0- |
| 07 | 496 | N | 429 | -0- | -67 | -0- | 29 | 1 | 400 | 2 | N | -0- | | | -0- |
| 08 | 510 | N | 510 | -0- | -0- | -0- | 52 | 1 | 458 | 2 | N | -0- | | | -0- |
| 09 | 480 | N | 421 | -0- | -59 | -0- | 421 | 2 | | | N | -0- | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 109 | 1 | 328 | 2 | N | -0- | | | -0- |
| 11 | 480 | N | 341 | -0- | -139 | -0- | 50 | 1 | 291 | 2 | N | -0- | | | -0- |
| 12 | 434 | N | 384 | -0- | -50 | -0- | 14 | 1 | 370 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 5,893 TOTAL CONDENSATE PROD: -0-

MCKEON GAS UNIT WELL #: 2 C RRCID -> 086611 COMPL. DATE 01/21/1980 TOTAL DEPTH 5523 PERF. 4284 - 4348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MALES (4300) //CONT.// 56922 350 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
WALKER, RONNIE WELL #: 1 RRCID -> 154586 COMPL. DATE 05/01/1995 TOTAL DEPTH 5220 PERF. 4191 - 4208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 6 | -0- | -22 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 11 | -0- | -3 | -0- | 2 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 05 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: -0-

MALES (4650) 56922 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
BAILEY HEIRS GAS UNIT WELL #: 1 RRCID -> 077949 COMPL. DATE 04/27/1978 TOTAL DEPTH 5190 PERF. 4644 - 4658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 66 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOSS FOUNDATION GAS UNIT WELL #: 1 C RRCID -> 084930 COMPL. DATE 05/27/1979 TOTAL DEPTH 5114 PERF. 4625 - 4631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MALES (4650) //CONT.// 56922 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
KIDWELL HEIRS WELL #: 1 RRCID -> 089305 COMPL. DATE 04/19/1978 TOTAL DEPTH 5413 PERF. 4772 - 4778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 207 | -0- | -10 B | -0- | 206 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 320 | N | 320 | -0- | -0- B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1041 | N | 1041 | -0- | -0- B | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1164 | N | 1164 | -0- | -0- B | -0- | 1164 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1515 | N | 1515 | -0- | -0- B | -0- | 1515 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1595 | N | 1595 | -0- | -0- B | -0- | 1595 | 2 | | | N | -0- | | | | | -0- |
| 07 | 987 | N | 987 | -0- | -0- B | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1350 | N | 1350 | -0- | -0- B | -0- | 1350 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1540 | N | 1540 | -0- | -0- B | -0- | 1540 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1273 | N | 1273 | -0- | -0- B | -0- | 1273 | 2 | | | N | -0- | | | | | -0- |
| *11 | 760 | N | 760 | -0- | -0- B | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 206 | -0- | -11 B | -0- | 206 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,958 TOTAL CONDENSATE PROD: 1

ADAMS-CRAVER GAS UNIT WELL #: 1 RRCID -> 131821 COMPL. DATE 09/07/1989 TOTAL DEPTH 5230 PERF. 4547 - 4616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- B | -0- | 31 | 2 | | | N | -0- | | | | | 83 |
| 02 | 161 | N | 161 | -0- | -0- B | -0- | 21 | 1 | 140 | 2 | N | -0- | | | | | 83 |
| 03 | 280 | N | 280 | -0- | -0- B | -0- | 54 | 1 | 226 | 2 | N | -0- | | | | | 83 |
| 04 | 198 | N | 198 | -0- | -0- B | -0- | 22 | 1 | 176 | 2 | N | -0- | | | | | 83 |
| 05 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | N | -0- | | | | | 83 |
| 06 | 337 | N | 337 | -0- | -0- B | -0- | 337 | 2 | | | N | -0- | | | | | 83 |
| 07 | 277 | N | 277 | -0- | -0- B | -0- | 19 | 1 | 258 | 2 | N | -0- | | | | | 83 |
| 08 | 334 | N | 334 | -0- | -0- B | -0- | 34 | 1 | 300 | 2 | N | -0- | | | | | 83 |
| 09 | 291 | N | 291 | -0- | -0- B | -0- | 291 | 2 | | | N | -0- | | | | | 83 |
| 10 | 344 | N | 344 | -0- | -0- B | -0- | 85 | 1 | 259 | 2 | N | -0- | | | | | 83 |
| *11 | 312 | N | 312 | -0- | -0- B | -0- | 46 | 1 | 266 | 2 | N | -0- | | | | | 83 |
| *12 | 304 | N | 304 | -0- | -0- B | -0- | 11 | 1 | 293 | 2 | N | -0- | | | | | 83 |

TOTAL GAS PROD: 3,146 TOTAL CONDENSATE PROD: -0-

MALES (4850) 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
ROBERTSON GAS UNIT WELL #: 2 RRCID -> 072712 COMPL. DATE 01/21/1989 TOTAL DEPTH 5450 PERF. 4328 - 5206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 692 | -0- | -21 | -0- | 71 | 1 | 621 | 2 | N | -0- | | | | | 128 |
| 02 | 665 | N | 665 | -0- | -0- | -0- | 89 | 1 | 576 | 2 | N | -0- | | | | | 128 |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 68 | 1 | 680 | 2 | N | -0- | | | | | 128 |
| 04 | 660 | N | 146 | -0- | -514 | -0- | 13 | 1 | 133 | 2 | N | -0- | | | | | 128 |
| 05 | 744 | N | -0- | -0- | -744 | -0- | | | | | N | -0- | | | | | 128 |
| 06 | 720 | N | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 128 |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 128 |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 10 | 1 | 96 | 2 | N | -0- | | | | | 128 |
| 09 | 1266 | N | 1266 | -0- | -0- | -0- | 130 | 1 | 1136 | 2 | N | -0- | | | | | 128 |
| 10 | 893 | N | 893 | -0- | -0- | -0- | 90 | 1 | 803 | 2 | N | -0- | | | | | 128 |
| *11 | 764 | N | 764 | -0- | -0- | -0- | 71 | 1 | 693 | 2 | N | -0- | | | | | 128 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |

TOTAL GAS PROD: 5,280 TOTAL CONDENSATE PROD: -0-

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OWL CREEK OPERATING CO., INC. //CONT.// 629889
DOW FEE WELL #: 1 RRCID -> 086782 COMPL. DATE 11/16/1979 TOTAL DEPTH 5079 PERF. 4916 - 5040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAVENS UNIT WELL #: 1 RRCID -> 087286 COMPL. DATE 10/08/1979 TOTAL DEPTH 5200 PERF. 4902 - 5070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOBSON UNIT WELL #: RRCID -> 087916 COMPL. DATE 12/08/1979 TOTAL DEPTH 5002 PERF. 4806 - 4814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

PLUGGED AND ABANDONED_____ 10/30/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
SHARPE WELL #: 1 RRCID -> 073114 COMPL. DATE 04/10/1988 TOTAL DEPTH 5540 PERF. 4315 - 5058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 05 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| *10 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 699 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
TABOR GAS UNIT WELL #: 1 RRCID -> 126030 COMPL. DATE 12/18/1987 TOTAL DEPTH 5555 PERF. 4304 - 4345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPINDLETOP OIL & GAS COMPANY 809930
LONG - JONES WELL #: 1 RRCID -> 071584 COMPL. DATE 04/07/1977 TOTAL DEPTH 5170 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MALES (4850) //CONT.// 56922 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
MIDDLETON GAS UNIT WELL #: 2 RRCID -> 081353 COMPL. DATE 12/28/1978 TOTAL DEPTH 4890 PERF. 4813 - 4826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 14B2 | EXT | 67 | -0- | 67 | 67 | 67 | 2 | | | N | -0- | | | | | 29 |
| 07 | 14B2 | EXT | 72 | -0- | 72 | 139 | 5 | 1 | 67 | 2 | N | -0- | | | | | 29 |
| 08 | 211 | X | 72 | -0- | -139 | -0- | 7 | 1 | 65 | 2 | N | -0- | | | | | 29 |
| 09 | 65 | X | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 29 |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 16 | 1 | 48 | 2 | N | -0- | | | | | 29 |
| *11 | 64 | N | 64 | -0- | -0- | -0- | 9 | 1 | 55 | 2 | N | -0- | | | | | 29 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 404 TOTAL CONDENSATE PROD: -0-

CRAVER, R. M. WELL #: 1 RRCID -> 102897 COMPL. DATE 07/12/1982 TOTAL DEPTH 5312 PERF. 4954 - 5011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MALLORY (STRAWN) 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 31 RRCID -> 256839 COMPL. DATE 03/01/2010 TOTAL DEPTH 4025 PERF. 1070 - 1086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

STUART, J. N. "B" WELL #: 25 RRCID -> 291553 COMPL. DATE 07/25/2002 TOTAL DEPTH 1250 PERF. 1026 - 1038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 81 | -0- | 81 | 81 | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 76 | -0- | 76 | 157 | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 83 | -0- | 83 | 240 | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 240 TOTAL CONDENSATE PROD: -0-

MALLORY (STRAWN) //CONT.// 56978 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 10 RRCID -> 175199 COMPL. DATE 11/24/1999 TOTAL DEPTH 1942 PERF. 1500 - 1516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 2 RRCID -> 100890 COMPL. DATE 04/01/1982 TOTAL DEPTH 1674 PERF. 1082 - 1090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
TARPON "B" WELL #: 1 RRCID -> 200436 COMPL. DATE 01/25/2003 TOTAL DEPTH 1571 PERF. 1354 - 1384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGUM, NORTH (3200) 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "F" WELL #: 1 RRCID -> 133650 COMPL. DATE 02/14/1983 TOTAL DEPTH 3806 PERF. 3367 - 3390

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SA4(STRICKLAND) WELL #: 1 RRCID -> 141977 COMPL. DATE 07/21/1987 TOTAL DEPTH 3984 PERF. 3284 - 3313

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SA 2 (TROXELL) WELL #: 1 RRCID -> 141984 COMPL. DATE 12/11/1987 TOTAL DEPTH 3940 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. //CONT.// 140598
SA3 (COLQUITT) WELL #: 1 RRCID -> 143617 COMPL. DATE 07/20/1987 TOTAL DEPTH 3999 PERF. 3353 - 3368

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STANSELL-HARRELSON UNIT WELL #: 1 RRCID -> 174455 COMPL. DATE 09/19/1985 TOTAL DEPTH 3890 PERF. 3268 - 3308

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EVEREST NETWORK LLC 252052
ZIEHR, HENRY ET AL WELL #: 1 RRCID -> 131770 COMPL. DATE 08/25/1986 TOTAL DEPTH 3960 PERF. 3220 - 3253

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | 1 |
| 02 | 28 | # | 22 | -0- | -6 | -0- | 22 | 3 | | | N | -0- | | | | | 1 |
| 03 | 44 | R | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | 1 |
| 04 | 51 | R | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | 1 |
| 05 | 51 | R | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | 1 |
| 06 | 48 | R | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | | | 1 |
| 07 | 62 | # | 50 | -0- | -12 | -0- | 50 | 3 | | | N | -0- | | | | | 1 |
| 08 | 62 | # | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | 1 |
| 09 | 60 | # | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | 1 |
| 10 | 62 | # | 40 | -0- | -22 | -0- | 40 | 3 | | | N | -0- | | | | | 1 |
| 11 | 60 | # | 39 | -0- | -21 | -0- | 39 | 3 | | | N | -0- | | | | | 1 |
| 12 | 62 | # | 49 | -0- | -13 | -0- | 49 | 3 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 526 TOTAL CONDENSATE PROD: -0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
J & TG, LLC 427427
WEATHERS WELL #: 1 RRCID -> 113512 COMPL. DATE 10/01/1984 TOTAL DEPTH 3891 PERF. 3291 - 3311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 46 | -0- | 46 | 46 | 45 | 2 | 1 | 9 | Y | 1 | | | | | 39 |
| 02 | DLQ G-10 | | 41 | -0- | 41 | 87 | 40 | 2 | 1 | 9 | Y | 1 | | | | | 40 |
| 03 | DLQ G-10 | | 39 | -0- | 39 | 126 | 38 | 2 | 1 | 9 | Y | 1 | | | | | 41 |
| 04 | DLQ G-10 | | 29 | -0- | 29 | 155 | 28 | 2 | 1 | 9 | Y | 1 | | | | | 42 |
| 05 | DLQ G-10 | | 31 | -0- | 31 | 186 | 30 | 2 | 1 | 9 | Y | 1 | | | | | 43 |
| 06 | DLQ G-10 | | 14 | -0- | 14 | 200 | 14 | 2 | | | Y | -0- | | | | | 43 |
| 07 | 208 | R | 8 | -0- | -200 | -0- | 8 | 2 | | | Y | -0- | | | | | 43 |
| 08 | 31 | # | 8 | -0- | -23 | -0- | 8 | 2 | | | Y | -0- | | | | | 43 |
| 09 | 30 | # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | 43 |
| 10 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | | Y | -0- | | | | | 43 |
| 11 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | 43 |
| *12 | 14 | R | 14 | -0- | -0- | -0- | 12 | 2 | 2 | 9 | Y | 2 | | | | | 45 |

TOTAL GAS PROD: 260 TOTAL CONDENSATE PROD: 7

JP OIL & GAS, LLC 448017
KERR WELL #: 4 RRCID -> 093521 COMPL. DATE 03/20/1981 TOTAL DEPTH 3303 PERF. 3204 - 3208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAYNICK, WEST WELL #: 1 RRCID -> 137339 COMPL. DATE 05/08/1980 TOTAL DEPTH 3667 PERF. 3229 - 3240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
JP OIL & GAS, LLC //CONT.// 448017
WAYNICK, WEST WELL #: 2 RRCID -> 137340 COMPL. DATE 09/05/1980 TOTAL DEPTH 3546 PERF. 3214 - 3230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, FRED WELL #: 2 RRCID -> 142126 COMPL. DATE 06/12/1981 TOTAL DEPTH 3426 PERF. 3184 - 3224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN, FRED WELL #: 3 RRCID -> 142129 COMPL. DATE 07/12/1980 TOTAL DEPTH 3400 PERF. 3207 - 3218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGUM, NORTH (3200) //CONT.// 57098 500 ASSOCIATED 49B CNTY: EASTLAND
JP OIL & GAS, LLC //CONT.// 448017
KERR WELL #: 6 RRCID -> 154646 COMPL. DATE 11/15/1980 TOTAL DEPTH 3750 PERF. 3211 - 3288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YELLOW ROSE OIL & GAS OPER. INC. 946964
CLABORNE WELL #: 1 RRCID -> 218891 COMPL. DATE 02/12/1991 TOTAL DEPTH 3950 PERF. 3364 - 3378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1032 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGUM, SOUTH (U.MARBLE FALLS) 57100 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
GARRETT WELL #: 1 RRCID -> 089284 COMPL. DATE 06/04/1980 TOTAL DEPTH 3630 PERF. 3063 - 3080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 200 | -0- | -172 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 110 | -0- | -366 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 6 | -0- | -335 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 6 | -0- | -174 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 322 TOTAL CONDENSATE PROD: -0-

MANGUM, WEST (3100) 57103 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BERRY WELL #: 1 RRCID -> 089074 COMPL. DATE 06/04/1980 TOTAL DEPTH 3748 PERF. 3144 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 24 | -0- | -38 | -0- | 24 | 2 | | | N | -0- | | | | | 66 |
| 02 | 56 | # | 42 | -0- | -14 | -0- | 42 | 2 | | | N | -0- | | | | | 66 |
| 03 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 66 |
| 04 | 60 | # | 1 | -0- | -59 | -0- | 1 | 2 | | | N | -0- | | | | | 66 |
| 05 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 66 |
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 66 |
| 07 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 66 |
| 08 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | 16 | | | | | 82 |
| 09 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | 5 | | | | | 87 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 90 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 97 |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: 31

CDJ OIL CO. 140598
HARLOW,LOUISE "D" WELL #: 1 RRCID -> 133343 COMPL. DATE 03/22/1982 TOTAL DEPTH 3820 PERF. 3258 - 3288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 118 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 118 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 118 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 118 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARLOW, LOUISE WELL #: 1 RRCID -> 135175 COMPL. DATE 03/10/1990 TOTAL DEPTH 3838 PERF. 3271 - 3290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. //CONT.// 140598
MCKINNEY, FRANCES WELL #: 1 RRCID -> 145299 COMPL. DATE 08/06/1979 TOTAL DEPTH 3697 PERF. 3142 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOVALL, HOWARD 824340
AUTRY "A" WELL #: 1 RRCID -> 077677 COMPL. DATE 06/14/1978 TOTAL DEPTH 3805 PERF. 3096 - 3101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4 | # | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 03 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4 | # | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 5 | R | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

DEMPSEY, H. WELL #: 1 RRCID -> 111204 COMPL. DATE 05/29/1984 TOTAL DEPTH 3482 PERF. 3216 - 3235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | 4 |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 4 |
| 03 | 31 | # | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | 4 |
| 04 | 30 | # | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | 4 |
| 05 | 31 | # | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | 4 |
| 06 | 30 | # | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | 4 |
| 07 | 31 | # | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | 4 |
| 08 | 31 | # | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | 4 |
| 09 | 57 | R | 57 | -0- | -0- | -0- | 57 | 3 | | | N | -0- | | | | | 4 |
| 10 | 67 | R | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | 4 |
| 11 | 61 | R | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | 4 |
| *12 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 444 TOTAL CONDENSATE PROD: -0-

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
AUTRY "C" WELL #: 1 RRCID -> 114539 COMPL. DATE 07/02/1979 TOTAL DEPTH 3694 PERF. 3107 - 3114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 11 | -0- | -17 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 12 | -0- | -18 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 06 | 15 | # | 11 | -0- | -4 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 07 | 13 | # | 11 | -0- | -2 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 08 | 26 | R | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 09 | 17 | R | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 11 | -0- | -19 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 164 TOTAL CONDENSATE PROD: -0-

AUTRY "K" WELL #: 1 RRCID -> 131764 COMPL. DATE 03/27/1981 TOTAL DEPTH 3780 PERF. 3194 - 3235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 18 | -0- | -10 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 08 | 41 | R | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 262 TOTAL CONDENSATE PROD: -0-

AUTRY "H" WELL #: 1 RRCID -> 131765 COMPL. DATE 01/12/1980 TOTAL DEPTH 3829 PERF. 3347 - 3352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | 82 |
| 02 | 4 | # | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | 82 |
| 03 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | | N | -0- | | | | | 82 |
| 04 | 4 | # | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | 82 |
| 05 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | 82 |
| 06 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | 82 |
| 07 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | N | -0- | | | | | 82 |
| 08 | 5 | R | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 82 |
| 09 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 82 |
| 10 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | 82 |
| 11 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | N | -0- | | | | | 82 |
| 12 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | N | -0- | | | | | 82 |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
AUTRY "L" WELL #: 1 RRCID -> 131766 COMPL. DATE 04/02/1981 TOTAL DEPTH 3745 PERF. 3180 - 3209

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | # | 4 | -0- | -1 | -0- | 4 | 3 | | N | -0- | | | 63 |
| 02 | 5 | # | 3 | -0- | -2 | -0- | 3 | 3 | | N | -0- | | | 63 |
| 03 | 5 | # | 3 | -0- | -2 | -0- | 3 | 3 | | N | -0- | | | 63 |
| 04 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | N | -0- | | | 63 |
| 05 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | N | -0- | | | 63 |
| 06 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | N | -0- | | | 63 |
| 07 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | 63 |
| 08 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | N | -0- | | | 63 |
| 09 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | N | -0- | | | 63 |
| 10 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | 63 |
| 11 | 6 | # | 3 | -0- | -3 | -0- | 3 | 3 | | N | -0- | | | 63 |
| 12 | 6 | # | 3 | -0- | -3 | -0- | 3 | 3 | | N | -0- | | | 63 |

TOTAL GAS PROD: 41 TOTAL CONDENSATE PROD: -0-

AUTRY "D" WELL #: 1 RRCID -> 131767 COMPL. DATE 11/30/1978 TOTAL DEPTH 3730 PERF. 3134 - 3147

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 22 | -0- | -9 | -0- | 22 | 3 | | N | -0- | | | -0- |
| 02 | 28 | # | 16 | -0- | -12 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 03 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 04 | 30 | # | 17 | -0- | -13 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 05 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 06 | 30 | # | 16 | -0- | -14 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 07 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 08 | 37 | R | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 09 | 30 | # | 24 | -0- | -6 | -0- | 24 | 3 | | N | -0- | | | -0- |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 11 | 30 | # | 16 | -0- | -14 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 12 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 237 TOTAL CONDENSATE PROD: -0-

AUTRY WELL #: 1 RRCID -> 131768 COMPL. DATE 07/24/1977 TOTAL DEPTH 3825 PERF. 3096 - 3105

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | N | -0- | | | -0- |
| 02 | 4 | # | 2 | -0- | -2 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 03 | 4 | # | 2 | -0- | -2 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 04 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 05 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 06 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 07 | 2 | R | 2 | -0- | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 08 | 5 | R | 5 | -0- | -0- | -0- | 5 | 3 | | N | -0- | | | -0- |
| 09 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | N | -0- | | | -0- |
| 10 | 2 | R | 2 | -0- | -0- | -0- | 2 | 3 | | N | -0- | | | -0- |
| 11 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 12 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 29 TOTAL CONDENSATE PROD: -0-

MANGUM, WEST (3100) //CONT.// 57103 500 ASSOCIATED 49B CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
AUTRY "B" WELL #: 1 RRCID -> 133651 COMPL. DATE 05/17/1978 TOTAL DEPTH 3763 PERF. 3101 - 3113

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | # | 8 | -0- | -4 | -0- | 8 | 3 | | | N | -0- | | | | | 73 |
| 02 | 11 | # | 6 | -0- | -5 | -0- | 6 | 3 | | | N | -0- | | | | | 73 |
| 03 | 10 | # | 7 | -0- | -3 | -0- | 7 | 3 | | | N | -0- | | | | | 73 |
| 04 | 9 | # | 6 | -0- | -3 | -0- | 6 | 3 | | | N | -0- | | | | | 73 |
| 05 | 8 | # | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | | | 73 |
| 06 | 8 | # | 6 | -0- | -2 | -0- | 6 | 3 | | | N | -0- | | | | | 73 |
| 07 | 7 | # | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | 73 |
| 08 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | 73 |
| 09 | 9 | R | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | 73 |
| 10 | 7 | R | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 73 |
| 11 | 13 | # | 6 | -0- | -7 | -0- | 6 | 3 | | | N | -0- | | | | | 73 |
| 12 | 13 | # | 6 | -0- | -7 | -0- | 6 | 3 | | | N | -0- | | | | | 73 |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

AUTRY 22 "A" WELL #: 1 RRCID -> 134924 COMPL. DATE 05/03/1980 TOTAL DEPTH 3800 PERF. 3248 - 3266

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 13 | -0- | -18 | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | # | 9 | -0- | -19 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 15 | # | 10 | -0- | -5 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 14 | # | 10 | -0- | -4 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 13 | # | 9 | -0- | -4 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 13 | # | 9 | -0- | -4 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 10 | # | 9 | -0- | -1 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 21 | R | 21 | -0- | -0- | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 14 | R | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | # | 9 | -0- | -21 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 10 | -0- | -21 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 134 TOTAL CONDENSATE PROD: -0-

AUTRY "27" WELL #: 3 RRCID -> 197812 COMPL. DATE 08/17/1979 TOTAL DEPTH 3804 PERF. 3151 - 3160

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 16 | -0- | -12 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 08 | 37 | R | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 16 | -0- | -14 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 242 TOTAL CONDENSATE PROD: -0-

MANGUM, WEST (3450) 57103 600 ASSOCIATED 49B CNTY: EASTLAND
CDJ OIL CO. 140598
HARLOW, LOUISE "B" WELL #: 1 RRCID -> 131759 COMPL. DATE 06/12/1981 TOTAL DEPTH 3736 PERF. 3443 - 3471

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HONEA, AVA WELL #: 1 RRCID -> 141398 COMPL. DATE 07/31/1978 TOTAL DEPTH 3808 PERF. 3440 - 3445

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANNING-OCONNOR (CADDO) 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PARDUE OIL, INC. 639400
O'CONNER, C.J. WELL #: 1 RRCID -> 196747 COMPL. DATE 03/17/1947 TOTAL DEPTH 4225 PERF. 3275 - 3290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 164 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 164 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANNING-OCONNOR (CADDO) //CONT.// 57186 200 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCCONNELL WELL #: 2 RRCID -> 120877 COMPL. DATE 03/27/1986 TOTAL DEPTH 4319 PERF. 3312 - 3318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOBER OIL AND GAS SERVICES, LLC 822615
BROOKS WELL #: 2 RRCID -> 242252 COMPL. DATE 08/18/2008 TOTAL DEPTH 4216 PERF. 3292 - 3300

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| *10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| *11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 440 TOTAL CONDENSATE PROD: -0-

MARBLE FALLS (4070) 57354 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BASA RESOURCES, INC. 053974
WRIGHT, C. M. WELL #: RRCID -> 237869 COMPL. DATE 05/30/2008 TOTAL DEPTH 4309 PERF. 3978 - 4008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

WORKED OVER ANOTHER ZONE.. 09/05/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARBLE FALLS (4070) //CONT.// 57354 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 L RRCID -> 115661 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 4076 - 4112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEXGAS, INC. 500222
MCCLURE LEASE WELL #: 4 RRCID -> 282982 COMPL. DATE 05/13/2013 TOTAL DEPTH 4625 PERF. 4412 - 4454

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOWDEN-BANE WELL #: 1 RRCID -> 282983 COMPL. DATE 05/22/2013 TOTAL DEPTH 4895 PERF. 4580 - 4620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASH OILFIELD SERVICES, LP 531373
RYAN MORTGAGE COMPANY WELL #: 3 RRCID -> 283597 COMPL. DATE 01/01/2017 TOTAL DEPTH 4785 PERF. 3894 - 4009

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 N | -0- | -0- | -2108 | -0- | | | N | 13 | 53 | 1 | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 03/12/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 13

MARGIE (CONGL) 57396 500 NON-ASSOCIATED ONE WELL CNTY: CALLAHAN
AMEN OIL LLC 016944
MONTGOMERY "55" WELL #: 1 RRCID -> 193387 COMPL. DATE 01/02/2003 TOTAL DEPTH 4172 PERF. 3852 - 3862

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARIANAS, S. (GARDNER) 57420 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH TWO WELL #: 1 RRCID -> 115386 COMPL. DATE 01/21/1985 TOTAL DEPTH 3400 PERF. 3235 - 3251

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARINER (CONGL.) 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
MARINER WELL #: 2 RRCID -> 151703 COMPL. DATE 07/27/1994 TOTAL DEPTH 4075 PERF. 3789 - 3794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARINER (CONGL.) //CONT.// 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
MARINER "A" WELL #: 1 RRCID -> 155357 COMPL. DATE 07/25/1995 TOTAL DEPTH 4050 PERF. 3558 - 3574

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARINER "A" WELL #: 2 RRCID -> 159700 COMPL. DATE 06/25/1996 TOTAL DEPTH 4260 PERF. 3462 - 3479

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARINER "B" WELL #: 1 RRCID -> 166184 COMPL. DATE 01/09/1998 TOTAL DEPTH 4100 PERF. 3772 - 3877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARINER (CONGL.) //CONT.// 57513 075 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
DEAN, HELEN LOUISE WELL #: 1 RRCID -> 169397 COMPL. DATE 04/16/1998 TOTAL DEPTH 4020 PERF. 3857 - 3867

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 7 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARMAC (MARBLE FALLS) 57648 300 ASSOCIATED EXEMPT CNTY: PARKER
BLACKBURN, GIL 073028
BERKLEY WELL #: 1 RRCID -> 099129 COMPL. DATE 01/19/1982 TOTAL DEPTH 5527 PERF. 5475 - 5527

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILLTOP PETROLEUM LLC 388911
WILLIAMS WELL #: 1 U RRCID -> 100722 COMPL. DATE 05/12/1982 TOTAL DEPTH 6400 PERF. 5436 - 5446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARMAC (MARBLE FALLS) //CONT.// 57648 300 ASSOCIATED EXEMPT CNTY: PARKER
SAGE NATURAL RESOURCES LLC 743223
JOHNSON WELL #: 2 RRCID -> 207094 COMPL. DATE 06/09/2004 TOTAL DEPTH 5939 PERF. 5516 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARSAN (CONGL.) 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
RIDDLE TRACT 2 WELL #: 1 RRCID -> 109800 COMPL. DATE 02/10/1984 TOTAL DEPTH 3225 PERF. 3002 - 3026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 72 | -0- | -52 | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 65 | -0- | -55 | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 217 | N | 89 | -0- | -128 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 92 | -0- | -63 | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,583 TOTAL CONDENSATE PROD: -0-

RIDDLE TRACT 3 WELL #: 1 RRCID -> 112783 COMPL. DATE 09/05/1984 TOTAL DEPTH 3177 PERF. 3013 - 3028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 100 | -0- | -20 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | N | 14 | -0- | -110 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14 | N | -0- | -0- | -14 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 797 TOTAL CONDENSATE PROD: -0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RIDDLE TRACT 5 WELL #: 1 RRCID -> 113950 COMPL. DATE 11/13/1984 TOTAL DEPTH 3210 PERF. 3015 - 3042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 390 | -0- | -137 | -0- | 390 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 341 | N | 327 | -0- | -14 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 390 | N | 299 | -0- | -91 | -0- | 299 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 527 | N | 355 | -0- | -172 | -0- | 355 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 330 | N | 292 | -0- | -38 | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 341 | N | 41 | -0- | -300 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,775 TOTAL CONDENSATE PROD: -0-

MORGAN WELL #: 1 RRCID -> 115328 COMPL. DATE 01/09/1985 TOTAL DEPTH 3400 PERF. 3074 - 3084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 215 | -0- | -25 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 202 | -0- | -77 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 182 | -0- | -58 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 186 | -0- | -31 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| *12 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,662 TOTAL CONDENSATE PROD: -0-

RIDDLE TRACT 1 WELL #: 1 RRCID -> 119627 COMPL. DATE 12/18/1985 TOTAL DEPTH 3176 PERF. 3020 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 997 TOTAL CONDENSATE PROD: -0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RIDDLE TRACT 7 WELL #: 1 RRCID -> 175444 COMPL. DATE 12/13/1999 TOTAL DEPTH 3155 PERF. 3065 - 3077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 58 | -0- | -166 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 222 | -0- | -18 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 174 | -0- | -66 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 08 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 248 | -0- | -22 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 188 | -0- | -29 | -0- | 188 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,546 TOTAL CONDENSATE PROD: -0-

K. BROWN 'A' WELL #: 1 RRCID -> 281551 COMPL. DATE 09/06/2012 TOTAL DEPTH 3250 PERF. 2930 - 2940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2413 | N | 2413 | -0- | -0- | -0- | 2405 | 2 | 8 | 9 | N | 7 | | | | | 39 |
| 02 | 2324 | N | 2148 | -0- | -176 | -0- | 2145 | 2 | 3 | 9 | N | 3 | | | | | 42 |
| 03 | 2480 | N | 2212 | -0- | -268 | -0- | 2208 | 2 | 4 | 9 | N | 4 | | | | | 46 |
| 04 | 2340 | N | 2025 | -0- | -315 | -0- | 2018 | 2 | 7 | 9 | N | 6 | | | | | 52 |
| 05 | 2387 | N | 2322 | -0- | -65 | -0- | 2321 | 2 | 1 | 9 | N | 1 | | | | | 53 |
| 06 | 2199 | N | 2199 | -0- | -0- | -0- | 2193 | 2 | 6 | 9 | N | 5 | | | | | 58 |
| 07 | 2697 | N | 2697 | -0- | -0- | -0- | 2690 | 2 | 7 | 9 | N | 6 | | | | | 64 |
| 08 | 2710 | N | 2710 | -0- | -0- | -0- | 2710 | 2 | | | N | -0- | | | | | 64 |
| 09 | 2585 | N | 2585 | -0- | -0- | -0- | 2582 | 2 | 3 | 9 | N | 3 | | | | | 67 |
| 10 | 2697 | N | 2691 | -0- | -6 | -0- | 2688 | 2 | 3 | 9 | N | 3 | | | | | 70 |
| 11 | 2680 | N | 2680 | -0- | -0- | -0- | 2680 | 2 | | | N | -0- | | | | | 70 |
| *12 | 2672 | N | 2672 | -0- | -0- | -0- | 2672 | 2 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 29,354 TOTAL CONDENSATE PROD: 38

COMYN NATURAL GAS, INC. 170059
RIDDLE UNIT 1 WELL #: 1 RRCID -> 108794 COMPL. DATE 12/02/1983 TOTAL DEPTH 3400 PERF. 3044 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 11 |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 11 |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 11 |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 11 |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | 11 |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | 11 |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 11 |
| 08 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 11 |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | 11 |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | 11 |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | 11 |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 678 TOTAL CONDENSATE PROD: -0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
COMYN NATURAL GAS, INC. //CONT.// 170059
RIDDLE UNIT 2 WELL #: 1 RRCID -> 108951 COMPL. DATE 11/29/1983 TOTAL DEPTH 3400 PERF. 2997 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | 8 |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 8 |
| 03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 8 |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 8 |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 8 |
| 06 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | 8 |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | 8 |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 8 |
| 09 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | 8 |
| 10 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | 8 |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 8 |
| 12 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 1,252 TOTAL CONDENSATE PROD: -0-

RIDDLE UNIT 3 WELL #: 1 RRCID -> 112983 COMPL. DATE 08/15/1984 TOTAL DEPTH 3400 PERF. 3000 - 3010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 393 | -0- | -10 | -0- | 393 | 2 | | | N | -0- | | | | | 2 |
| 02 | 392 | N | 321 | -0- | -71 | -0- | 321 | 2 | | | N | -0- | | | | | 2 |
| 03 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | | | 2 |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 2 |
| 05 | 341 | N | 330 | -0- | -11 | -0- | 330 | 2 | | | N | -0- | | | | | 2 |
| 06 | 360 | N | 304 | -0- | -56 | -0- | 304 | 2 | | | N | -0- | | | | | 2 |
| 07 | 372 | N | 363 | -0- | -9 | -0- | 363 | 2 | | | N | -0- | | | | | 2 |
| 08 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | 2 |
| 09 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | | N | -0- | | | | | 2 |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 2 |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | 2 |
| *12 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 4,373 TOTAL CONDENSATE PROD: -0-

MAYNARD UNIT 3 WELL #: 1 RRCID -> 114534 COMPL. DATE 08/20/1984 TOTAL DEPTH 3280 PERF. 3038 - 3044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *12 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: -0-

MARSAN (CONGL.) //CONT.// 57666 500 ASSOCIATED EXEMPT CNTY: EASTLAND
COMYN NATURAL GAS, INC. //CONT.// 170059
LOVELL WELL #: 1 RRCID -> 116500 COMPL. DATE 02/01/1985 TOTAL DEPTH 3070 PERF. 3032 - 3036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | 27 |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 27 |
| 03 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 27 |
| 04 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | 27 |
| 05 | 155 | N | 140 | -0- | -15 | -0- | 140 | 2 | | | N | -0- | | | | | 27 |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 27 |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 27 |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 27 |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 27 |
| 10 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 27 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 27 |
| *12 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 1,582 TOTAL CONDENSATE PROD: -0-

MARTIN UNIT 6 WELL #: 1 RRCID -> 122025 COMPL. DATE 04/20/1984 TOTAL DEPTH 3000 PERF. 2942 - 2946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 44 |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 44 |
| 03 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 44 |
| 04 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 44 |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 44 |
| 06 | 150 | N | 120 | -0- | -30 | -0- | 120 | 2 | | | N | -0- | | | | | 44 |
| 07 | 155 | N | 117 | -0- | -38 | -0- | 117 | 2 | | | N | -0- | | | | | 44 |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 44 |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 44 |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | 44 |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | 44 |
| 12 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 1,500 TOTAL CONDENSATE PROD: -0-

MOGUL RESOURCES, LLC 573657
MARTIN WELL #: 4 RRCID -> 114535 COMPL. DATE 12/17/1984 TOTAL DEPTH 3352 PERF. 3054 - 3062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARSTON SPUR (MARBLE FALLS) 57742 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROB-JOE GAS & OIL CO. 715500
SWENSON HEIRS WELL #: 31 RRCID -> 017962 COMPL. DATE 09/18/1928 TOTAL DEPTH N/A PERF. 3225 - 3240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARY EMMA (CADDO) 57913 075 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
3 S PRODUCTION, INC. 953796
SHEPARD WELL #: 1 RRCID -> 150385 COMPL. DATE 06/29/1994 TOTAL DEPTH 3690 PERF. 2804 - 2820

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 N | 62 | -0- | -62 | -0- | 45 | 3 | 17 | 9 | N | 15 | 175 | 1 | | | 20 |
| 02 | 112 N | 26 | -0- | -86 | -0- | 4 | 3 | 22 | 9 | N | 20 | | | | | 40 |
| 03 | 155 N | 155 | -0- | -0- | -0- | 89 | 3 | 66 | 9 | N | 60 | | | | | 100 |
| 04 | 129 N | 129 | -0- | -0- | -0- | 81 | 3 | 48 | 9 | N | 44 | | | | | 144 |
| 05 | 136 N | 136 | -0- | -0- | -0- | 108 | 3 | 28 | 9 | N | 25 | | | | | 169 |
| 06 | 152 N | 152 | -0- | -0- | -0- | 111 | 3 | 41 | 9 | N | 37 | 170 | 1 | | | 36 |
| 07 | 159 N | 159 | -0- | -0- | -0- | 111 | 3 | 48 | 9 | N | 44 | | | | | 80 |
| 08 | 151 N | 151 | -0- | -0- | -0- | 103 | 3 | 48 | 9 | N | 44 | | | | | 124 |
| 09 | 120 N | 87 | -0- | -33 | -0- | 75 | 3 | 12 | 9 | N | 11 | | | | | 135 |
| 10 | 129 N | 129 | -0- | -0- | -0- | 87 | 3 | 42 | 9 | N | 38 | 159 | 1 | | | 14 |
| 11 | 120 N | 82 | -0- | -38 | -0- | 34 | 3 | 48 | 9 | N | 44 | | | | | 58 |
| *12 | 96 N | 96 | -0- | -0- | -0- | 51 | 3 | 45 | 9 | N | 41 | | | | | 99 |

TOTAL GAS PROD: 1,364 TOTAL CONDENSATE PROD: 423

MASK (CADDO) 58093 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
SANDSTONE SERVICES, LLC 748023
MASK 2284 WELL #: 1 RRCID -> 097397 COMPL. DATE 01/02/1982 TOTAL DEPTH 4004 PERF. 3139 - 3170

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATTHEWS (CADDO) 58323 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
FTC CONSULTING, LLC 288423
MATTHEWS ACC 2 WELL #: 25 RRCID -> 169834 COMPL. DATE 07/20/1998 TOTAL DEPTH 4962 PERF. 4333 - 4340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATTHEWS (CONGLOMERATE) 58323 560 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL 12-12 WELL #: 1D RRCID -> 175787 COMPL. DATE 01/01/2000 TOTAL DEPTH 5000 PERF. 4662 - 4670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MATTHEWS (GARDNER SD.) 58324 800 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
BURLESON "34" WELL #: 2 RRCID -> 195034 COMPL. DATE 04/01/2003 TOTAL DEPTH 4775 PERF. 3170 - 3175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 1320 | -0- | -788 | -0- | 1297 | 3 | 23 | 9 | N | 21 | | | | | 163 |
| 02 | 1652 | N | 1295 | -0- | -357 | -0- | 1252 | 3 | 43 | 9 | N | 39 | | | | | 202 |
| 03 | 1681 | N | 1681 | -0- | -0- | -0- | 1641 | 3 | 40 | 9 | N | 36 | 169 | 1 | | | 69 |
| 04 | 1334 | N | 1334 | -0- | -0- | -0- | 1308 | 3 | 26 | 9 | N | 24 | | | | | 93 |
| 05 | 1493 | N | 1493 | -0- | -0- | -0- | 1480 | 3 | 13 | 9 | N | 12 | | | | | 105 |
| 06 | 1620 | N | 1012 | -0- | -608 | -0- | 1006 | 3 | 6 | 9 | N | 5 | | | | | 110 |
| 07 | 1364 | N | 1180 | -0- | -184 | -0- | 1180 | 3 | | | N | -0- | | | | | 110 |
| 08 | 1488 | N | 1217 | -0- | -271 | -0- | 1217 | 3 | | | N | -0- | | | | | 110 |
| 09 | 1187 | N | 1187 | -0- | -0- | -0- | 1187 | 3 | | | N | -0- | 42 | 7 | | | 68 |
| 10 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 3 | | | N | -0- | | | | | 68 |
| *11 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | 68 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: 14,074 TOTAL CONDENSATE PROD: 137

MATTHEWS, NORTH (GARDNER) 58326 400 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL 12-8 WELL #: 1D RRCID -> 204324 COMPL. DATE 09/01/2004 TOTAL DEPTH 5200 PERF. 3902 - 3908

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 125 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 125 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAZILLION (STRAWN, 1200) 58700 450 NON-ASSOCIATED EXEMPT CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1C RRCID -> 150872 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 1228 - 1234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAZILLION (STRAWN, 2000) 58700 480 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
CIRCLE W RANCH WELL #: 1T RRCID -> 150875 COMPL. DATE 04/13/1994 TOTAL DEPTH 2304 PERF. 2000 - 2008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCBRIDE (BEND CONGL.) 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
FAMBRO D WELL #: RRCID -> 107830 COMPL. DATE 08/15/1983 TOTAL DEPTH 3956 PERF. 3813 - 3816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |

PLUGGED AND ABANDONED_____ 03/20/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAMBRO "D" WELL #: 3 RRCID -> 109921 COMPL. DATE 02/16/1984 TOTAL DEPTH 4015 PERF. 3854 - 3864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 4 | -0- | -11 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 176 TOTAL CONDENSATE PROD: -0-

FAMBRO "CC" WELL #: 1 RRCID -> 112332 COMPL. DATE 06/19/1984 TOTAL DEPTH 3920 PERF. 3780 - 3788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 1 | -0- | -27 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 1 | -0- | -12 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 71 TOTAL CONDENSATE PROD: -0-

MCBRIDE (BEND CONGL.) //CONT.// 58791 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBRO E WELL #: 1 RRCID -> 147661 COMPL. DATE 09/09/1985 TOTAL DEPTH 3914 PERF. 3901 - 3906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 100 | -0- | -68 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 07 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 104 | -0- | -51 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 20 | -0- | -130 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 119 | -0- | -36 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| *12 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,820 TOTAL CONDENSATE PROD: -0-

SAM FAMBRO '10' WELL #: 2 RRCID -> 274732 COMPL. DATE 06/01/2014 TOTAL DEPTH 4040 PERF. 3874 - 3934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1058 | N | 1058 | -0- | -0- | -0- | 1058 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1005 | N | 1005 | -0- | -0- | -0- | 1005 | 2 | | | N | -0- | | | | | -0- |
| 04 | 931 | N | 931 | -0- | -0- | -0- | 931 | 2 | | | N | -0- | | | | | -0- |
| 05 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 06 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 07 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 08 | 750 | N | 750 | -0- | -0- | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 396 | -0- | -294 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 670 | -0- | -20 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,462 TOTAL CONDENSATE PROD: -0-

MCCLISH-STONE (CONGL, UP) 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MNA ENTERPRISES LTD. CO. 571988
BUZBEE "F" WELL #: 1 RRCID -> 088560 COMPL. DATE 06/06/1980 TOTAL DEPTH 3799 PERF. 3314 - 3320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLISH-STONE (CONGL, UP) //CONT.// 58998 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 5 RRCID -> 092534 COMPL. DATE 03/25/1981 TOTAL DEPTH 4050 PERF. 3634 - 3648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 52 TOTAL CONDENSATE PROD: -0-

STONE WELL #: 1 RRCID -> 095562 COMPL. DATE 09/25/1981 TOTAL DEPTH 3895 PERF. 3618 - 3636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRANNON II WELL #: 6 RRCID -> 097601 COMPL. DATE 01/04/1982 TOTAL DEPTH 3950 PERF. 3750 - 3758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | R | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7 | R | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

MCCLISH-STONE (CONGL, LO) 58998 301 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
BRANNON II WELL #: 4 RRCID -> 090072 COMPL. DATE 10/16/1980 TOTAL DEPTH 4004 PERF. 3800 - 3810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCREA (STRAWN, LO.) 59142 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
LAW "62" WELL #: 1 RRCID -> 256302 COMPL. DATE 04/01/2010 TOTAL DEPTH 4150 PERF. 2506 - 2526

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCREA HEIRS (LAKE SAND) 59145 300 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
MCCREA HEIRS WELL #: 4 RRCID -> 125719 COMPL. DATE 10/23/1987 TOTAL DEPTH 3925 PERF. 3714 - 3725

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCUISTION (MARBLE FALLS) 59163 500 ASSOCIATED 49B CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 2 RRCID -> 076143 COMPL. DATE 04/12/1978 TOTAL DEPTH 2820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 27 | -0- | 27 | 107 | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 22 | -0- | 22 | 129 | 22 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 26 | -0- | 26 | 155 | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 28 | -0- | 28 | 183 | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 32 | -0- | 32 | 215 | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 26 | -0- | 26 | 241 | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | 24 | -0- | 24 | 265 | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 26 | -0- | 26 | 291 | 26 | 2 | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | 26 | -0- | 26 | 317 | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 344 | R | 27 | -0- | -317 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 289 TOTAL CONDENSATE PROD: -0-

WHITESIDE WELL #: 1 RRCID -> 181992 COMPL. DATE 10/18/1977 TOTAL DEPTH 3500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | R | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | # | 7 | -0- | -3 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12 | # | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | # | 9 | -0- | -3 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | # | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| *09 | 10 | R | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 | # | NO RPT | -0- | -10 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 107 TOTAL CONDENSATE PROD: -0-

WHITESIDE WELL #: 2 A RRCID -> 182002 COMPL. DATE 02/28/1978 TOTAL DEPTH 2820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 15 | -0- | 15 | 54 | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 11 | -0- | 11 | 65 | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 13 | -0- | 13 | 78 | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 14 | -0- | 14 | 92 | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 15 | -0- | 15 | 107 | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 13 | -0- | 13 | 120 | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 12 | -0- | 12 | 132 | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 14 | -0- | 14 | 146 | 14 | 2 | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | 14 | -0- | 14 | 160 | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 174 | R | 14 | -0- | -160 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14 | # | 13 | -0- | -1 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14 | # | NO RPT | -0- | -14 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 148 TOTAL CONDENSATE PROD: -0-

MCDANIEL (CONGL.) 59255 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
FLETCHER WELL #: 1 RRCID -> 105161 COMPL. DATE 09/10/1982 TOTAL DEPTH 5700 PERF. 3974 - 3999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 705 | N | 705 | -0- | -0- | -0- | 705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | -0- |
| 03 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 04 | 660 | N | 652 | -0- | -8 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 659 | -0- | -23 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 649 | -0- | -11 | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 669 | -0- | -13 | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 08 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 646 | -0- | -14 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 670 | -0- | -12 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 11 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | 672 | -0- | -10 | -0- | 672 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,088 TOTAL CONDENSATE PROD: -0-

MCFARLAND (JENNINGS) 59417 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
RINGO RIG LLC 712386
HERRING, V. WELL #: 5 RRCID -> 100788 COMPL. DATE 06/15/1982 TOTAL DEPTH 1450 PERF. 1334 - 1344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCINTOSH (BIG SALINE) 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
ASTEROID PRECISION, LLC 035598
SSG KEVIN W. BUTLER WELL #: 1 RRCID -> 073997 COMPL. DATE N/A TOTAL DEPTH 5085 PERF. 4466 - 4486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCINTOSH (BIG SALINE) //CONT.// 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. 945936
WEST, F. WELL #: 2 RRCID -> 073094 COMPL. DATE 09/01/1977 TOTAL DEPTH 5150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- | -0- | 414 | 3 | | N | -0- | | | -0- |
| 02 | 364 | N | 348 | -0- | -16 | -0- | 348 | 3 | | N | -0- | | | -0- |
| 03 | 417 | N | 417 | -0- | -0- | -0- | 417 | 3 | | N | -0- | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | N | -0- | | | -0- |
| 05 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | N | -0- | | | -0- |
| 06 | 390 | N | 256 | -0- | -134 | -0- | 256 | 3 | | N | -0- | | | -0- |
| 07 | 403 | N | 343 | -0- | -60 | -0- | 343 | 3 | | N | -0- | | | -0- |
| 08 | 403 | N | 372 | -0- | -31 | -0- | 372 | 3 | | N | -0- | | | -0- |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 369 | 3 | | N | -0- | | | -0- |
| 10 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | N | -0- | | | -0- |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | N | -0- | | | -0- |
| *12 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,438 TOTAL CONDENSATE PROD: -0-

CRAVENS WELL #: 4 RRCID -> 074055 COMPL. DATE 09/30/1977 TOTAL DEPTH 5010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | N | -0- | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | N | -0- | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | N | -0- | | | -0- |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | N | -0- | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: -0-

PEVELER, M. WELL #: 1 RRCID -> 077364 COMPL. DATE 06/26/1978 TOTAL DEPTH 5350 PERF. 3816 - 3842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | N | -0- | | | -0- |
| 02 | 280 | N | 274 | -0- | -6 | -0- | 274 | 3 | | N | -0- | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | N | -0- | | | -0- |
| 04 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | N | -0- | | | -0- |
| 05 | 310 | N | 300 | -0- | -10 | -0- | 300 | 3 | | N | -0- | | | -0- |
| 06 | 300 | N | 292 | -0- | -8 | -0- | 292 | 3 | | N | -0- | | | -0- |
| 07 | 310 | N | 302 | -0- | -8 | -0- | 302 | 3 | | N | -0- | | | -0- |
| 08 | 310 | N | 293 | -0- | -17 | -0- | 293 | 3 | | N | -0- | | | -0- |
| 09 | 300 | N | 283 | -0- | -17 | -0- | 283 | 3 | | N | -0- | | | -0- |
| 10 | 310 | N | 272 | -0- | -38 | -0- | 272 | 3 | | N | -0- | | | -0- |
| 11 | 306 | N | 306 | -0- | -0- | -0- | 306 | 3 | | N | -0- | | | -0- |
| *12 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,538 TOTAL CONDENSATE PROD: -0-

MCINTOSH (BIG SALINE) //CONT.// 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
CRAVENS WELL #: 7 RRCID -> 079132 COMPL. DATE 08/03/1978 TOTAL DEPTH 5093 PERF. 4663 - 4673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 04 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 05 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 08 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 09 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| *12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,424 TOTAL CONDENSATE PROD: -0-

NELON "B" WELL #: 1 RRCID -> 079588 COMPL. DATE 10/14/1978 TOTAL DEPTH 5625 PERF. 4946 - 5095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 04 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 137 | -0- | -13 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 145 | -0- | -10 | -0- | 145 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 146 | -0- | -9 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 141 | -0- | -9 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 146 | -0- | -9 | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,689 TOTAL CONDENSATE PROD: -0-

WIGGINS WELL #: 2 RRCID -> 083636 COMPL. DATE 07/22/1979 TOTAL DEPTH 4950 PERF. 4719 - 4738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 412 | -0- | -22 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 343 | -0- | -49 | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 377 | -0- | -57 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 359 | -0- | -31 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 05 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 289 | -0- | -71 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 293 | -0- | -79 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 294 | -0- | -109 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 269 | -0- | -31 | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 258 | -0- | -21 | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 228 | -0- | -42 | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 217 | -0- | -62 | -0- | 217 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,732 TOTAL CONDENSATE PROD: -0-

MCINTOSH (BIG SALINE) //CONT.// 59542 200 NON-ASSOCIATED CAPACITY CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
PEVELER, M. WELL #: 2 RRCID -> 093534 COMPL. DATE 02/15/1980 TOTAL DEPTH 5375 PERF. 3780 - 4245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 31 | -0- | -29 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 40 | -0- | -22 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 39 | -0- | -54 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 548 TOTAL CONDENSATE PROD: -0-

MCINTOSH (STRAWN) 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
COOK, DAVID W. 174327
COOK "C" WELL #: 1 RRCID -> 092050 COMPL. DATE 01/05/1981 TOTAL DEPTH 5275 PERF. 4248 - 4380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARDNER, OLLIE 294515
GARDNER, OLLIE WELL #: 1 RRCID -> 070901 COMPL. DATE 03/16/1977 TOTAL DEPTH 5200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
GIANT NRG CO., LP 302592
SANDERS "A" WELL #: 1 RRCID -> 092319 COMPL. DATE 01/20/1981 TOTAL DEPTH 5300 PERF. 4910 - 4922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 03 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 05 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 07 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 08 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| *11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,798 TOTAL CONDENSATE PROD: -0-

CLEVELAND GAS UNIT WELL #: 1 RRCID -> 094088 COMPL. DATE 03/12/1981 TOTAL DEPTH 5150 PERF. 4912 - 4922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 728 | -0- | -109 | -0- | 728 | 2 | | | N | -0- | | | | | 3 |
| 02 | 644 | N | 469 | -0- | -175 | -0- | 3 | 1 | 466 | 2 | N | -0- | | | | | 3 |
| 03 | 634 | N | 634 | -0- | -0- | -0- | 3 | 1 | 631 | 2 | N | -0- | | | | | 3 |
| 04 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | 3 |
| 05 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 3 |
| 06 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | 3 |
| 07 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | 3 |
| 08 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | 3 |
| 09 | 720 | N | 660 | -0- | -60 | -0- | 660 | 2 | | | N | -0- | | | | | 3 |
| 10 | 868 | N | 622 | -0- | -246 | -0- | 622 | 2 | | | N | -0- | | | | | 3 |
| 11 | 780 | N | 633 | -0- | -147 | -0- | 633 | 2 | | | N | -0- | | | | | 3 |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 7,770 TOTAL CONDENSATE PROD: -0-

CLEVELAND WELL #: 2 RRCID -> 102915 COMPL. DATE 09/22/1981 TOTAL DEPTH 4885 PERF. 4736 - 4740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1226 | N | 1226 | -0- | -0- | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 839 | -0- | -225 | -0- | 52 | 1 | 787 | 2 | N | -0- | | | | | -0- |
| 03 | 1302 | N | 1297 | -0- | -5 | -0- | 77 | 1 | 1220 | 2 | N | -0- | | | | | -0- |
| 04 | 1200 | N | 532 | -0- | -668 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 05 | 930 | N | 905 | -0- | -25 | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 06 | 817 | N | 817 | -0- | -0- | -0- | 817 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 747 | -0- | -63 | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 893 | -0- | -130 | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 772 | -0- | -428 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,284 TOTAL CONDENSATE PROD: -0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
GRISSOM PRODUCTION 334880
GRISSOM WELL #: 1 RRCID -> 100787 COMPL. DATE 03/25/1982 TOTAL DEPTH 5365 PERF. 3758 - 3770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

XTO ENERGY INC. 945936
MCINTOSH D. WELL #: 1 RRCID -> 069342 COMPL. DATE 08/21/1976 TOTAL DEPTH 6000 PERF. 0 - 4380

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | N | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | N | -0- | | | | | -0- |
| 03 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | N | -0- | | | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | N | -0- | | | | | -0- |
| 05 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | N | -0- | | | | | -0- |
| 06 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | | | -0- |
| 07 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | N | -0- | | | | | -0- |
| 08 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | N | -0- | | | | | -0- |
| 09 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | N | -0- | | | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | | | -0- |
| *12 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,092 TOTAL CONDENSATE PROD: -0-

MCINTOSH D. WELL #: 2 RRCID -> 069574 COMPL. DATE 12/29/1976 TOTAL DEPTH 5250 PERF. 4358 - 0

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 2 | -0- | -122 | -0- | 2 | 3 | | N | -0- | | | | | -0- |
| 02 | 84 | N | 1 | -0- | -83 | -0- | 1 | 3 | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
MCINTOSH D. WELL #: 3 RRCID -> 071382 COMPL. DATE 04/04/1977 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL, C. L. WELL #: 2 RRCID -> 072736 COMPL. DATE 08/10/1977 TOTAL DEPTH 5256 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NELSON, D. WELL #: 1 RRCID -> 072737 COMPL. DATE 07/28/1977 TOTAL DEPTH 5193 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 451 TOTAL CONDENSATE PROD: -0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
MCINTOSH, L. WELL #: 1 RRCID -> 074867 COMPL. DATE 11/15/1977 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CRAVENS WELL #: 5 RRCID -> 074905 COMPL. DATE 12/13/1977 TOTAL DEPTH 4784 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST, F. WELL #: 6 RRCID -> 077155 COMPL. DATE 05/17/1978 TOTAL DEPTH 5100 PERF. 2904 - 3709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 02 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 04 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 05 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 19 | -0- | -221 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,328 TOTAL CONDENSATE PROD: -0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
CATE, W.E. WELL #: 1 RRCID -> 082437 COMPL. DATE 04/04/1979 TOTAL DEPTH 5100 PERF. 4194 - 4207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 02 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 03 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 06 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 07 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 179 | -0- | -7 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 179 | -0- | -1 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 176 | -0- | -10 | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 174 | -0- | -6 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,208 TOTAL CONDENSATE PROD: -0-

DAVIS "A" WELL #: 1 RRCID -> 087207 COMPL. DATE 02/15/1980 TOTAL DEPTH 5107 PERF. 3942 - 3954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 235 | -0- | -17 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 264 | -0- | -6 | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 05 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 244 | -0- | -26 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 247 | -0- | -32 | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 253 | -0- | -26 | -0- | 253 | 3 | | | N | -0- | | | | | -0- |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 269 | 3 | | | N | -0- | | | | | -0- |
| *12 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,129 TOTAL CONDENSATE PROD: -0-

FRENCH WELL #: 1 RRCID -> 087517 COMPL. DATE 04/04/1980 TOTAL DEPTH 4615 PERF. 3910 - 4074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 910 | -0- | -20 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 768 | -0- | -72 | -0- | 768 | 3 | | | N | -0- | | | | | -0- |
| 03 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 04 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 05 | 937 | N | 937 | -0- | -0- | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 06 | 930 | N | 900 | -0- | -30 | -0- | 900 | 3 | | | N | -0- | | | | | -0- |
| 07 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 08 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | | N | -0- | | | | | -0- |
| 09 | 924 | N | 924 | -0- | -0- | -0- | 924 | 3 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 937 | -0- | -24 | -0- | 937 | 3 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 889 | -0- | -41 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 922 | -0- | -39 | -0- | 922 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,968 TOTAL CONDENSATE PROD: -0-

MCINTOSH (STRAWN) //CONT.// 59542 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
XTO ENERGY INC. //CONT.// 945936
SCHOMERS WELL #: 1 RRCID -> 139232 COMPL. DATE 02/21/1991 TOTAL DEPTH 5230 PERF. 3215 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 653 TOTAL CONDENSATE PROD: -0-

LOWDEN, R. R. WELL #: 1 RRCID -> 140101 COMPL. DATE 11/10/1991 TOTAL DEPTH 4870 PERF. 4220 - 4290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 06 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 09 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 26 | -0- | -34 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 758 TOTAL CONDENSATE PROD: -0-

MCLENNAN (MISS) 59738 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
APEXCO, INC. 027480
MASON,L. "A" WELL #: 1 RRCID -> 119221 COMPL. DATE 11/15/1985 TOTAL DEPTH 4450 PERF. 3965 - 3969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCLENNAN (MISS) //CONT.// 59738 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
APEXCO, INC. //CONT.// 027480
MASON,L. "B" WELL #: 2 RRCID -> 119634 COMPL. DATE 12/14/1985 TOTAL DEPTH 4456 PERF. 3994 - 4012

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 3850) 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
EXPRO ENGINEERING, INC. 257082
HEAVEN WELL #: 1 RRCID -> 106788 COMPL. DATE 05/12/1983 TOTAL DEPTH 5900 PERF. 4080 - 4088

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 08 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 138 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER AND COMPANY, INC. 558961
DOSE, O. E., -B- UNIT WELL #: RRCID -> 017975 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 3869 - 3888

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 02 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 03 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 04 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 05 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | 11 | 7 | -0- |
| 06 | 0 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 05/14/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 3850) //CONT.// 60255 200 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. //CONT.// 558961
PEARSON, J. M., UNIT #1 WELL #: RRCID -> 017976 COMPL. DATE 08/20/1962 TOTAL DEPTH 4358 PERF. 4150 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 53 | 1 | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/27/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL,SALLIE WELL #: 1U RRCID -> 116304 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4138 - 4151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 7 | -0- | 7 | 14 | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 03 | 22 | X | 8 | -0- | -14 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/28/2021 - WELL PLUGGED 5-28-2021

TOTAL GAS PROD: 15 TOTAL CONDENSATE PROD: -0-

MINGUS OIL & GAS 569683
MILLER, ET AL WELL #: 1 RRCID -> 035973 COMPL. DATE 11/23/1964 TOTAL DEPTH 4018 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
BAILEY, G. C. WELL #: 1 RRCID -> 017978 COMPL. DATE 10/15/1962 TOTAL DEPTH 5067 PERF. 3925 - 3943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/19/2021 - PLUGGED 11.19.21

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4000) 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
LESIKAR, L.W. WELL #: 1 RRCID -> 077044 COMPL. DATE 04/01/1978 TOTAL DEPTH 4100 PERF. 3536 - 3542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LESIKAR, L.W. "A" WELL #: 2 RRCID -> 078169 COMPL. DATE 06/12/1978 TOTAL DEPTH 4090 PERF. 3588 - 3614

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 188 | -0- | -153 | B | -0- | 188 | 2 | | | N | -0- | | | | | 52 |
| 02 | 280 | N | 264 | -0- | -16 | B | -0- | 264 | 2 | | | N | -0- | | | | | 52 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 2 | | | N | -0- | | | | | 52 |
| 04 | 330 | N | 330 | -0- | -0- | B | -0- | 330 | 2 | | | N | -0- | | | | | 52 |
| 05 | 337 | N | 337 | -0- | -0- | B | -0- | 337 | 2 | | | N | -0- | | | | | 52 |
| 06 | 339 | N | 339 | -0- | -0- | B | -0- | 339 | 2 | | | N | -0- | | | | | 52 |
| 07 | 392 | N | 392 | -0- | -0- | B | -0- | 392 | 2 | | | N | -0- | 30 | 7 | | | 22 |
| 08 | 369 | N | 369 | -0- | -0- | B | -0- | 369 | 2 | | | N | -0- | | | | | 22 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 338 | N | 338 | -0- | -0- | B | -0- | 338 | 2 | | | N | -0- | | | | | 22 |
| 10 | 372 | N | 332 | -0- | -40 | B | -0- | 332 | 2 | | | N | -0- | | | | | 22 |
| 11 | 360 | N | 335 | -0- | -25 | B | -0- | 335 | 2 | | | N | -0- | | | | | 22 |
| *12 | 374 | N | 374 | -0- | -0- | B | -0- | 374 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 3,910 TOTAL CONDENSATE PROD: -0-

BRENTS, WALKER WELL #: 1 RRCID -> 082673 COMPL. DATE 03/15/1979 TOTAL DEPTH 4048 PERF. 3902 - 3925

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | B | -0- | 225 | 2 | | | N | -0- | | | | | 13 |
| 02 | 244 | N | 244 | -0- | -0- | B | -0- | 244 | 2 | | | N | -0- | | | | | 13 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 199 | -0- | -173 | B | -0- | 199 | 2 | | | N | -0- | | | | | 13 |
| 04 | 466 | N | 466 | -0- | -0- | B | -0- | 466 | 2 | | | N | -0- | | | | | 13 |
| 05 | 472 | N | 472 | -0- | -0- | B | -0- | 472 | 2 | | | N | -0- | | | | | 13 |
| 06 | 384 | N | 384 | -0- | -0- | B | -0- | 384 | 2 | | | N | -0- | | | | | 13 |
| 07 | 516 | N | 516 | -0- | -0- | B | -0- | 516 | 2 | | | N | -0- | | | | | 13 |
| 08 | 372 | N | 195 | -0- | -177 | B | -0- | 195 | 2 | | | N | -0- | | | | | 13 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 455 | N | 455 | -0- | -0- | B | -0- | 455 | 2 | | | N | -0- | | | | | 13 |
| 10 | 553 | N | 553 | -0- | -0- | B | -0- | 553 | 2 | | | N | -0- | | | | | 13 |
| 11 | 419 | N | 419 | -0- | -0- | B | -0- | 419 | 2 | | | N | -0- | | | | | 13 |
| *12 | 416 | N | 416 | -0- | -0- | B | -0- | 416 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 4,544 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
DOSS, O. E., -B- WELL #: RRCID -> 017982 COMPL. DATE 08/18/1959 TOTAL DEPTH 4288 PERF. 4000 - 4004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | 15 | 7 | | | -0- |
| 06 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/14/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL,SALLIE WELL #: 1L RRCID -> 116305 COMPL. DATE 04/10/1985 TOTAL DEPTH 4325 PERF. 4221 - 4231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | A | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 05/28/2021 - WELL PLUGGED 5-28-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
HARRISON-RUSSELL UNIT WELL #: 1 RRCID -> 056272 COMPL. DATE 04/25/1973 TOTAL DEPTH 4475 PERF. 3988 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 310 | -0- | -0- | B | -0- | 109 | 1 | 201 | 3 | Y | -0- | | | | | 56 |
| 02 | 278 | N | 278 | -0- | -0- | B | -0- | 107 | 1 | 168 | 3 | Y | 3 | 3 | 8 | | | 56 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 218 | -0- | -61 | B | -0- | 86 | 1 | 132 | 3 | Y | -0- | | | | | 56 |
| 04 | 270 | N | 97 | -0- | -173 | B | -0- | 39 | 1 | 58 | 3 | Y | -0- | | | | | 56 |
| 05 | 279 | N | 43 | -0- | -236 | B | -0- | 15 | 1 | 28 | 3 | Y | -0- | | | | | 56 |
| 06 | 210 | N | 20 | -0- | -190 | B | -0- | 7 | 1 | 13 | 3 | Y | -0- | | | | | 56 |
| 07 | 93 | N | 54 | -0- | -39 | B | -0- | 20 | 1 | 34 | 3 | Y | -0- | | | | | 56 |
| 08 | 134 | N | 134 | -0- | -0- | B | -0- | 52 | 1 | 82 | 3 | Y | -0- | | | | | 56 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 349 | N | 349 | -0- | -0- | B | -0- | 127 | 1 | 222 | 3 | Y | -0- | | | | | 56 |
| 10 | 307 | N | 307 | -0- | -0- | B | -0- | 118 | 1 | 189 | 3 | Y | -0- | | | | | 56 |
| 11 | 310 | N | 310 | -0- | -0- | B | -0- | 118 | 1 | 192 | 3 | Y | -0- | | | | | 56 |
| *12 | 428 | N | 428 | -0- | -0- | B | -0- | 164 | 1 | 264 | 3 | Y | -0- | | | | | 56 |

TOTAL GAS PROD: 2,548 TOTAL CONDENSATE PROD: 3

NORMAN MARIE WELL #: 1 RRCID -> 058381 COMPL. DATE 02/15/1974 TOTAL DEPTH 5482 PERF. 4158 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 228 | N | 228 | -0- | -0- | B | -0- | 80 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 56 | -0- | -84 | B | -0- | 22 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 155 | N | 12 | -0- | -143 | B | -0- | 5 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 04 | 150 | N | 7 | -0- | -143 | B | -0- | 3 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 56 | N | 56 | -0- | -0- | B | -0- | 20 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- | B | -0- | 80 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 08 | 922 | N | 922 | -0- | -0- | B | -0- | 359 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 923 | N | 923 | -0- | -0- | B | -0- | 336 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 10 | 736 | N | 736 | -0- | -0- | B | -0- | 282 | 1 | 454 | 3 | Y | -0- | | | | | -0- |
| 11 | 616 | N | 616 | -0- | -0- | B | -0- | 235 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| *12 | 630 | N | 630 | -0- | -0- | B | -0- | 241 | 1 | 389 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,402 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
BRENTS WALKER A UNIT WELL #: 1 RRCID -> 059771 COMPL. DATE 08/10/1974 TOTAL DEPTH 5590 PERF. 4225 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 261 | -0- | -49 | B | -0- | 92 | 1 | 169 | 3 | Y | -0- | | | | | 10 |
| 02 | 280 | N | 252 | -0- | -28 | B | -0- | 98 | 1 | 154 | 3 | Y | -0- | | | | | 10 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 297 | N | 297 | -0- | -0- | B | -0- | 117 | 1 | 180 | 3 | Y | -0- | | | | | 10 |
| 04 | 280 | N | 280 | -0- | -0- | B | -0- | 114 | 1 | 166 | 3 | Y | -0- | | | | | 10 |
| 05 | 279 | N | 274 | -0- | -5 | B | -0- | 92 | 1 | 182 | 3 | Y | -0- | | | | | 10 |
| 06 | 300 | N | 246 | -0- | -54 | B | -0- | 87 | 1 | 159 | 3 | Y | -0- | | | | | 10 |
| 07 | 279 | N | 272 | -0- | -7 | B | -0- | 101 | 1 | 171 | 3 | Y | -0- | | | | | 10 |
| 08 | 301 | N | 301 | -0- | -0- | B | -0- | 117 | 1 | 184 | 3 | Y | -0- | | | | | 10 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 268 | N | 268 | -0- | -0- | B | -0- | 98 | 1 | 170 | 3 | Y | -0- | | | | | 1 |
| 10 | 289 | N | 289 | -0- | -0- | B | -0- | 111 | 1 | 178 | 3 | Y | -0- | | | | | 1 |
| 11 | 300 | N | 271 | -0- | -29 | B | -0- | 103 | 1 | 168 | 3 | Y | -0- | | | | | 1 |
| *12 | 287 | N | 287 | -0- | -0- | B | -0- | 110 | 1 | 177 | 3 | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 3,298 TOTAL CONDENSATE PROD: -0-

FONDREN ELMER UNIT WELL #: 1 RRCID -> 059924 COMPL. DATE 08/30/1974 TOTAL DEPTH 5250 PERF. 3837 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | B | -0- | 67 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| 02 | 207 | N | 207 | -0- | -0- | B | -0- | 80 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 266 | N | 266 | -0- | -0- | B | -0- | 105 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- | B | -0- | 159 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 05 | 308 | N | 308 | -0- | -0- | B | -0- | 104 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 06 | 405 | N | 405 | -0- | -0- | B | -0- | 143 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 07 | 561 | N | 561 | -0- | -0- | B | -0- | 208 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| 08 | 616 | N | 616 | -0- | -0- | B | -0- | 240 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 412 | -0- | -8 | B | -0- | 150 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 325 | -0- | -171 | B | -0- | 124 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 475 | -0- | -5 | B | -0- | 181 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 402 | -0- | -32 | B | -0- | 154 | 1 | 248 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,559 TOTAL CONDENSATE PROD: -0-

COLE A.V. UNIT WELL #: 1 RRCID -> 061760 COMPL. DATE 02/28/1975 TOTAL DEPTH 5305 PERF. 3842 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 669 | N | 669 | -0- | -0- | B | -0- | 236 | 1 | 433 | 3 | Y | -0- | | | | | -0- |
| 02 | 652 | N | 652 | -0- | -0- | B | -0- | 253 | 1 | 399 | 3 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 654 | N | 654 | -0- | -0- | B | -0- | 259 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 04 | 873 | N | 873 | -0- | -0- | B | -0- | 354 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 05 | 715 | N | 715 | -0- | -0- | B | -0- | 241 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| 06 | 631 | N | 631 | -0- | -0- | B | -0- | 223 | 1 | 408 | 3 | Y | -0- | | | | | -0- |
| 07 | 565 | N | 565 | -0- | -0- | B | -0- | 210 | 1 | 355 | 3 | Y | -0- | | | | | -0- |
| 08 | 1026 | N | 1026 | -0- | -0- | B | -0- | 400 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 564 | N | 564 | -0- | -0- | B | -0- | 205 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 10 | 616 | N | 616 | -0- | -0- | B | -0- | 236 | 1 | 380 | 3 | Y | -0- | | | | | -0- |
| 11 | 733 | N | 733 | -0- | -0- | B | -0- | 279 | 1 | 454 | 3 | Y | -0- | | | | | -0- |
| *12 | 462 | N | 462 | -0- | -0- | B | -0- | 177 | 1 | 285 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,160 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
DAVIDSON, ERBY WELL #: 1 RRCID -> 067896 COMPL. DATE 04/07/1976 TOTAL DEPTH 5220 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 938 | N | 938 | -0- | -0- B | -0- | 331 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 835 | -0- | -5 B | -0- | 324 | 1 | 511 | 3 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 909 | N | 909 | -0- | -0- B | -0- | 359 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| 04 | 900 | N | 849 | -0- | -51 B | -0- | 344 | 1 | 505 | 3 | Y | -0- | | | | | -0- |
| 05 | 930 | N | 842 | -0- | -88 B | -0- | 284 | 1 | 558 | 3 | Y | -0- | | | | | -0- |
| 06 | 870 | N | 847 | -0- | -23 B | -0- | 300 | 1 | 547 | 3 | Y | -0- | | | | | -0- |
| 07 | 870 | N | 870 | -0- | -0- B | -0- | 323 | 1 | 547 | 3 | Y | -0- | | | | | -0- |
| 08 | 837 | N | 821 | -0- | -16 B | -0- | 320 | 1 | 501 | 3 | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 840 | N | 834 | -0- | -6 B | -0- | 304 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 10 | 901 | N | 901 | -0- | -0- B | -0- | 345 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| 11 | 878 | N | 878 | -0- | -0- B | -0- | 334 | 1 | 544 | 3 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 867 | -0- | -1 B | -0- | 332 | 1 | 535 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10,391 TOTAL CONDENSATE PROD: -0-

BAILEY-MILLER UNIT WELL #: 1 RRCID -> 069000 COMPL. DATE 10/13/1976 TOTAL DEPTH 5595 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- B | -0- | | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINFIELD OPERATING COMPANY 931940
BOYD, A. F., UNIT 2 WELL #: 1B RRCID -> 017981 COMPL. DATE 09/16/1961 TOTAL DEPTH N/A PERF. 3998 - 4005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 13 |
| 02 | 14B DENY | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 13 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 13 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 EXT | 257 | -0- | 257 B | 257 | | 257 | 3 | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | 156 | -0- | 156 B | 413 | | 156 | 3 | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | 413 | | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 413 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4000) //CONT.// 60255 400 NON-ASSOCIATED PRORATED CNTY: PARKER
WISE EXPLORATION 932980
CARPENTER WELL #: 1 RRCID -> 108446 COMPL. DATE N/A TOTAL DEPTH 5100 PERF. 4592 - 4599

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 04 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 05 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 06 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 07 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 08 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 10 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | DOMESTIC | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4400) 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
AMEN OIL LLC 016944
SMITH STARK WELL #: 1 RRCID -> 060496 COMPL. DATE 07/27/1973 TOTAL DEPTH 5335 PERF. 4324 - 0

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ARROWHEAD PRODUCTIONS, LP 033523
SIMMONS-RAMSEY WELL #: 1 RRCID -> 077302 COMPL. DATE 05/30/1978 TOTAL DEPTH 5125 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 73 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
LANDERS-RILEY WELL #: 1 RRCID -> 077303 COMPL. DATE 05/30/1978 TOTAL DEPTH 5000 PERF. 4483 - 4568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWL CREEK OPERATING CO., INC. 629889
BERNHARDT GAS UNIT WELL #: 1 RRCID -> 067882 COMPL. DATE 09/17/1975 TOTAL DEPTH 5460 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 49 | -0- | -199 | -0- | 5 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 22 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 03 | 217 | N | 179 | -0- | -38 | -0- | 16 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 04 | 414 | N | 414 | -0- | -0- | -0- | 38 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 05 | 420 | N | 420 | -0- | -0- | -0- | 47 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 06 | 463 | N | 463 | -0- | -0- | -0- | 45 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 07 | 434 | N | 418 | -0- | -16 | -0- | 44 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 08 | 526 | N | 526 | -0- | -0- | -0- | 51 | 1 | 475 | 2 | N | -0- | | | | | -0- |
| 09 | 146 | N | 146 | -0- | -0- | -0- | 15 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 311 | -0- | -92 | -0- | 31 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 295 | -0- | -155 | -0- | 27 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,385 TOTAL CONDENSATE PROD: -0-

CARR -A- WELL #: 1 RRCID -> 069798 COMPL. DATE 12/14/1976 TOTAL DEPTH 5430 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | N | 414 | -0- | -1012 | -0- | 42 | 1 | 372 | 2 | N | -0- | | | | | 91 |
| 02 | 1681 | N | 1681 | -0- | -0- | -0- | 224 | 1 | 1457 | 2 | N | -0- | | | | | 91 |
| 03 | 1838 | N | 1838 | -0- | -0- | -0- | 166 | 1 | 1672 | 2 | N | -0- | | | | | 91 |
| 04 | 1405 | N | 1405 | -0- | -0- | -0- | 129 | 1 | 1276 | 2 | N | -0- | | | | | 91 |
| 05 | 1473 | N | 1473 | -0- | -0- | -0- | 166 | 1 | 1307 | 2 | N | -0- | | | | | 91 |
| 06 | 1380 | N | 1158 | -0- | -222 | -0- | 113 | 1 | 1045 | 2 | N | -0- | | | | | 91 |
| 07 | 1426 | N | 984 | -0- | -442 | -0- | 104 | 1 | 880 | 2 | N | -0- | | | | | 91 |
| 08 | 1426 | N | 880 | -0- | -546 | -0- | 86 | 1 | 794 | 2 | N | -0- | | | | | 91 |
| 09 | 1465 | N | 1465 | -0- | -0- | -0- | 150 | 1 | 1315 | 2 | N | -0- | | | | | 91 |
| 10 | 1215 | N | 1215 | -0- | -0- | -0- | 123 | 1 | 1092 | 2 | N | -0- | | | | | 91 |
| *11 | 1153 | N | 1153 | -0- | -0- | -0- | 107 | 1 | 1046 | 2 | N | -0- | | | | | 91 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 91 |

TOTAL GAS PROD: 13,666 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
BROWN ELIZABETH WELL #: 1 T RRCID -> 059453 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NETTLES WELL #: 1 RRCID -> 061231 COMPL. DATE 02/28/1974 TOTAL DEPTH 5683 PERF. 4135 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| *10 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,352 TOTAL CONDENSATE PROD: -0-

JONES "G" WELL #: 1 RRCID -> 067288 COMPL. DATE 06/30/1976 TOTAL DEPTH 4562 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | 30 |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 30 |
| 03 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | 30 |
| 04 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 30 |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 30 |
| 06 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 30 |
| 07 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | 30 |
| 08 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | 30 |
| 09 | 420 | N | 414 | -0- | -6 | -0- | 414 | 2 | | | N | -0- | | | | | 30 |
| *10 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 30 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

TOTAL GAS PROD: 4,245 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
MOORE C. R. WELL #: 1 RRCID -> 067995 COMPL. DATE 03/26/1976 TOTAL DEPTH 5879 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 03 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 04 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 05 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 06 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 07 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 08 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 439 | -0- | -101 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| *10 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,485 TOTAL CONDENSATE PROD: -0-

MCCARTY WELL #: 1 RRCID -> 068804 COMPL. DATE 08/17/1976 TOTAL DEPTH 5462 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 03 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 08 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 09 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | -0- |
| *10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,802 TOTAL CONDENSATE PROD: -0-

MCDANIEL WELL #: 1 RRCID -> 070902 COMPL. DATE 03/25/1977 TOTAL DEPTH 5595 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 03 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 05 | 467 | N | 467 | -0- | -0- | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 06 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 07 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 08 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 09 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| *10 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,069 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
SCHUTTS WELL #: 1 C RRCID -> 073206 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,023 TOTAL CONDENSATE PROD: -0-

PLUMLEE "A" WELL #: 1 RRCID -> 080615 COMPL. DATE 01/15/1979 TOTAL DEPTH 5700 PERF. 4057 - 4192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 08 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 09 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| *10 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,141 TOTAL CONDENSATE PROD: -0-

POPE WELL #: 1 RRCID -> 126161 COMPL. DATE 12/26/1987 TOTAL DEPTH 5700 PERF. 4146 - 4257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2492 | N | 2492 | -0- | -0- | -0- | 2492 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2492 | N | 2492 | -0- | -0- | -0- | 2492 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2074 | N | 2074 | -0- | -0- | -0- | 2074 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2172 | N | 2172 | -0- | -0- | -0- | 2172 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | 1771 | -0- | -419 | -0- | 1771 | 2 | | | N | -0- | | | | | -0- |
| *10 | 2097 | N | 2097 | -0- | -0- | -0- | 2097 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21,525 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC 714311
MITCHELL-GLASS WELL #: 1 RRCID -> 064084 COMPL. DATE 09/09/1975 TOTAL DEPTH 4980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAYNE WELL #: 1 RRCID -> 067162 COMPL. DATE 06/20/1976 TOTAL DEPTH 5507 PERF. 4392 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 96 | -0- | -16 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 113 | -0- | -7 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 116 | -0- | 23 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 61 | -0- | -59 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| *11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 982 TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
HAMMON WELL #: 1 A RRCID -> 066189 COMPL. DATE 01/27/1976 TOTAL DEPTH 4880 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4400) //CONT.// 60255 410 ASSOCIATED CAPACITY CNTY: PARKER
SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 RRCID -> 058281 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 103 TOTAL CONDENSATE PROD: -0-

TARPON OIL & GAS CO. 836178
SMITH BERRY WELL #: 1 RRCID -> 060495 COMPL. DATE 09/01/1973 TOTAL DEPTH 5130 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 504 | -0- | -85 | -0- | 504 | 3 | | | N | -0- | | | | | 100 |
| 02 | 532 | N | 355 | -0- | -177 | -0- | 355 | 3 | | | N | -0- | | | | | 100 |
| 03 | 527 | N | 495 | -0- | -32 | -0- | 495 | 3 | | | N | -0- | | | | | 100 |
| 04 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | 100 |
| 05 | 766 | N | 766 | -0- | -0- | -0- | 766 | 3 | | | N | -0- | | | | | 100 |
| 06 | 480 | N | 464 | -0- | -16 | -0- | 464 | 3 | | | N | -0- | | | | | 100 |
| 07 | 930 | N | 546 | -0- | -384 | -0- | 546 | 3 | | | N | -0- | | | | | 100 |
| 08 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 3 | | | N | -0- | | | | | 100 |
| 09 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | 100 |
| 10 | 2240 | N | 2240 | -0- | -0- | -0- | 2240 | 3 | | | N | -0- | | | | | 100 |
| 11 | 2366 | N | 2366 | -0- | -0- | -0- | 2366 | 3 | | | N | -0- | | | | | 100 |
| 12 | 1023 | N | NO RPT | -0- | -1023 | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 11,810 TOTAL CONDENSATE PROD: -0-

SMITH,BERRY 'A' WELL #: 2 RRCID -> 121198 COMPL. DATE 05/01/1986 TOTAL DEPTH 5091 PERF. 4906 - 4918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | X | 359 | -0- | -137 | -0- | 359 | 3 | | | N | -0- | | | | | 17 |
| 02 | 364 | X | 307 | -0- | -57 | -0- | 307 | 3 | | | N | -0- | | | | | 17 |
| 03 | 372 | X | 353 | -0- | -19 | -0- | 353 | 3 | | | N | -0- | | | | | 17 |
| 04 | 679 | X | 679 | -0- | -0- | -0- | 679 | 3 | | | N | -0- | | | | | 17 |
| 05 | 735 | X | 735 | -0- | -0- | -0- | 735 | 3 | | | N | -0- | | | | | 17 |
| 06 | 392 | X | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | 17 |
| 07 | 713 | X | 511 | -0- | -202 | -0- | 511 | 3 | | | N | -0- | | | | | 17 |
| 08 | 1283 | X | 1283 | -0- | -0- | -0- | 1283 | 3 | | | N | -0- | | | | | 17 |
| 09 | 1460 | X | 1460 | -0- | -0- | -0- | 1262 | 3 | 198 | 9 | N | 180 | 177 | 1 | | | 20 |
| 10 | 1293 | X | 1293 | -0- | -0- | -0- | 1293 | 3 | | | N | -0- | | | | | 20 |
| 11 | 1266 | X | 1266 | -0- | -0- | -0- | 1266 | 3 | | | N | -0- | | | | | 20 |
| 12 | 1519 | X | NO RPT | -0- | -1519 | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 8,638 TOTAL CONDENSATE PROD: 180

MEEKER (CONGLOMERATE 4800) 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
FARMER B. J. WELL #: 1 RRCID -> 060231 COMPL. DATE 10/03/1974 TOTAL DEPTH 5107 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 373 | -0- | -30 | B | -0- | 373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 329 | -0- | -63 | B | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 393 | N | 393 | -0- | -0- | B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| 04 | 859 | N | 859 | -0- | -0- | B | -0- | 859 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1208 | N | 1208 | -0- | -0- | B | -0- | 1208 | 3 | | | N | -0- | | | | | -0- |
| 06 | 879 | N | 879 | -0- | -0- | B | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 07 | 949 | N | 949 | -0- | -0- | B | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 455 | -0- | -41 | B | -0- | 455 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 524 | N | 524 | -0- | -0- | B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 10 | 565 | N | 565 | -0- | -0- | B | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 11 | 580 | N | 580 | -0- | -0- | B | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| *12 | 614 | N | 614 | -0- | -0- | B | -0- | 614 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,728 TOTAL CONDENSATE PROD: -0-

MURRAY L.D. WELL #: 1 RRCID -> 060834 COMPL. DATE 12/09/1974 TOTAL DEPTH 5007 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 4 | -0- | -120 | B | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 233 | N | 233 | -0- | -0- | B | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 04 | 228 | N | 228 | -0- | -0- | B | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 05 | 800 | N | 800 | -0- | -0- | B | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 06 | 806 | N | 806 | -0- | -0- | B | -0- | 806 | 3 | | | N | -0- | | | | | -0- |
| 07 | 821 | N | 821 | -0- | -0- | B | -0- | 821 | 3 | | | N | -0- | | | | | -0- |
| 08 | 423 | N | 423 | -0- | -0- | B | -0- | 423 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 444 | N | 444 | -0- | -0- | B | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 10 | 472 | N | 472 | -0- | -0- | B | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 11 | 485 | N | 485 | -0- | -0- | B | -0- | 485 | 3 | | | N | -0- | | | | | -0- |
| *12 | 465 | N | 465 | -0- | -0- | B | -0- | 465 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,236 TOTAL CONDENSATE PROD: -0-

BROOM WELL #: 1 RRCID -> 075441 COMPL. DATE 01/27/1978 TOTAL DEPTH 5223 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
CROSSBOW RESOURCES, LLC //CONT.// 190494
DALLAS, G.W. WELL #: 1 RRCID -> 092813 COMPL. DATE 01/30/1980 TOTAL DEPTH 5347 PERF. 4754 - 4762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | B | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 243 | -0- | -37 | B | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 524 | N | 524 | -0- | -0- | B | -0- | 524 | 3 | | | N | -0- | | | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- | B | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 05 | 737 | N | 737 | -0- | -0- | B | -0- | 737 | 3 | | | N | -0- | | | | | -0- |
| 06 | 723 | N | 723 | -0- | -0- | B | -0- | 723 | 3 | | | N | -0- | | | | | -0- |
| 07 | 578 | N | 578 | -0- | -0- | B | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 117 | -0- | -255 | B | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 360 | N | 319 | -0- | -41 | B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 372 | -0- | -0- | B | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 11 | 319 | N | 319 | -0- | -0- | B | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| *12 | 383 | N | 383 | -0- | -0- | B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,215 TOTAL CONDENSATE PROD: -0-

MNA ENTERPRISES LTD. CO. 571988
CAVENESS WELL #: 1 RRCID -> 064771 COMPL. DATE 01/04/1976 TOTAL DEPTH 5018 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWL CREEK OPERATING CO., INC. 629889
HARRIS "C" WELL #: 1 RRCID -> 069961 COMPL. DATE 12/14/1976 TOTAL DEPTH 5586 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2860 | N | 2860 | -0- | -0- | B | -0- | 291 | 1 | 2569 | 2 | N | -0- | | | | | 27 |
| 02 | 1001 | N | 1001 | -0- | -0- | B | -0- | 134 | 1 | 867 | 2 | N | -0- | | | | | 27 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1094 | N | 1094 | -0- | -0- | B | -0- | 99 | 1 | 995 | 2 | N | -0- | | | | | 27 |
| 04 | 1083 | N | 1083 | -0- | -0- | B | -0- | 99 | 1 | 984 | 2 | N | -0- | | | | | 27 |
| 05 | 1143 | N | 1143 | -0- | -0- | B | -0- | 128 | 1 | 1015 | 2 | N | -0- | | | | | 27 |
| 06 | 1376 | N | 1376 | -0- | -0- | B | -0- | 134 | 1 | 1242 | 2 | N | -0- | | | | | 27 |
| 07 | 1150 | N | 1150 | -0- | -0- | B | -0- | 121 | 1 | 1029 | 2 | N | -0- | | | | | 27 |
| 08 | 1488 | N | 1488 | -0- | -0- | B | -0- | 145 | 1 | 1343 | 2 | N | -0- | | | | | 27 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 778 | N | 778 | -0- | -0- | B | -0- | 80 | 1 | 698 | 2 | N | -0- | | | | | 27 |
| 10 | 899 | N | 549 | -0- | -350 | B | -0- | 56 | 1 | 493 | 2 | N | -0- | | | | | 27 |
| 11 | 870 | N | 373 | -0- | -497 | B | -0- | 35 | 1 | 338 | 2 | N | -0- | | | | | 27 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 12,895 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
JONES-D- WELL #: 1 RRCID -> 057815 COMPL. DATE 09/16/1973 TOTAL DEPTH 5615 PERF. 4378 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 470 | N | 470 | -0- | -0- B | -0- | 470 | 2 | | | N | -0- | | | | | 64 |
| 02 | 277 | N | 277 | -0- | -0- B | -0- | 277 | 2 | | | N | -0- | | | | | 64 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 64 |
| 04 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 64 |
| 05 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 64 |
| 06 | 472 | N | 472 | -0- | -0- B | -0- | 472 | 2 | | | N | -0- | | | | | 64 |
| 07 | 472 | N | 472 | -0- | -0- B | -0- | 472 | 2 | | | N | -0- | | | | | 64 |
| 08 | 485 | N | 485 | -0- | -0- B | -0- | 485 | 2 | | | N | -0- | | | | | 64 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 480 | N | 455 | -0- | -25 B | -0- | 455 | 2 | | | N | -0- | | | | | 64 |
| *10 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 2 | | | N | -0- | | | | | 64 |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 64 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 64 |

TOTAL GAS PROD: 2,984 TOTAL CONDENSATE PROD: -0-

DOW WELL #: 1 RRCID -> 061221 COMPL. DATE 05/01/1974 TOTAL DEPTH 4900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | 13 |
| 02 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | 13 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 2 | | | N | -0- | | | | | 13 |
| 04 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | N | -0- | | | | | 13 |
| 05 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | 13 |
| 06 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | 13 |
| 07 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | 13 |
| 08 | 1143 | N | 1143 | -0- | -0- B | -0- | 1143 | 2 | | | N | -0- | | | | | 13 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 530 | N | 530 | -0- | -0- B | -0- | 530 | 2 | | | N | -0- | | | | | 13 |
| *10 | 767 | N | 767 | -0- | -0- B | -0- | 767 | 2 | | | N | -0- | | | | | 13 |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 2,569 TOTAL CONDENSATE PROD: -0-

CLINTON WELL #: 1 RRCID -> 066187 COMPL. DATE 01/21/1976 TOTAL DEPTH 5255 PERF. 4732 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| *10 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN //CONT.// 630579
WALDEN WELL #: 1 RRCID -> 067165 COMPL. DATE 06/25/1976 TOTAL DEPTH 5018 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | -0- B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 02 | 900 | N | 900 | -0- | -0- B | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 862 | N | 862 | -0- | -0- B | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 04 | 788 | N | 788 | -0- | -0- B | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 05 | 815 | N | 815 | -0- | -0- B | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 06 | 763 | N | 763 | -0- | -0- B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 07 | 763 | N | 763 | -0- | -0- B | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 08 | 768 | N | 768 | -0- | -0- B | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 750 | N | 673 | -0- | -77 B | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| *10 | 729 | N | 729 | -0- | -0- B | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,961 TOTAL CONDENSATE PROD: -0-

SCHUTTS WELL #: 1 T RRCID -> 068393 COMPL. DATE 06/18/1976 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 386 | N | 386 | -0- | -0- B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- B | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 615 | N | 615 | -0- | -0- B | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 04 | 454 | N | 454 | -0- | -0- B | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 05 | 436 | N | 436 | -0- | -0- B | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 06 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 07 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- B | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 397 | N | 397 | -0- | -0- B | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| *10 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,320 TOTAL CONDENSATE PROD: -0-

POPE, WILLIAM H. 671431
POPE "C" WELL #: 1 RRCID -> 107499 COMPL. DATE 04/17/1980 TOTAL DEPTH 5900 PERF. 5691 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
RHYNE, J.V. 706379
JONES-B- WELL #: 1 RRCID -> 058562 COMPL. DATE 09/15/1973 TOTAL DEPTH 5423 PERF. 4810 - 5128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 04 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 06 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 91 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
CRUM, LESLIE WELL #: 1 RRCID -> 056273 COMPL. DATE 06/04/1973 TOTAL DEPTH 5094 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | B | -0- | 24 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | B | -0- | 28 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 92 | N | 92 | -0- | -0- | B | -0- | 36 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 04 | 60 | N | 48 | -0- | -12 | B | -0- | 19 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | B | -0- | 19 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 06 | 90 | N | 53 | -0- | -37 | B | -0- | 19 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 41 | -0- | -21 | B | -0- | 15 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 08 | 62 | N | 37 | -0- | -25 | B | -0- | 14 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 25 | -0- | -35 | B | -0- | 9 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | B | -0- | 8 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | B | -0- | 7 | 1 | 11 | 3 | Y | -0- | | | | | -0- |
| *12 | 21 | N | 21 | -0- | -0- | B | -0- | 8 | 1 | 13 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 550 TOTAL CONDENSATE PROD: -0-

BAILEY, G. C. -A- WELL #: 2 RRCID -> 072617 COMPL. DATE 05/24/1977 TOTAL DEPTH 5025 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 677 | N | 677 | -0- | -0- | B | -0- | 239 | 1 | 438 | 3 | Y | -0- | | | | | -0- |
| 02 | 575 | N | 575 | -0- | -0- | B | -0- | 223 | 1 | 352 | 3 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 805 | N | 805 | -0- | -0- | B | -0- | 318 | 1 | 487 | 3 | Y | -0- | | | | | -0- |
| 04 | 1054 | N | 1054 | -0- | -0- | B | -0- | 427 | 1 | 627 | 3 | Y | -0- | | | | | -0- |
| 05 | 310 | N | 148 | -0- | -162 | B | -0- | 50 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 06 | 489 | N | 489 | -0- | -0- | B | -0- | 173 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| 07 | 572 | N | 572 | -0- | -0- | B | -0- | 212 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| 08 | 515 | N | 515 | -0- | -0- | B | -0- | 201 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 639 | N | 639 | -0- | -0- | B | -0- | 233 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| 10 | 565 | N | 565 | -0- | -0- | B | -0- | 216 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 11 | 647 | N | 647 | -0- | -0- | B | -0- | 246 | 1 | 401 | 3 | Y | -0- | | | | | -0- |
| *12 | 794 | N | 794 | -0- | -0- | B | -0- | 304 | 1 | 490 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,480 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4800) //CONT.// 60255 420 NON-ASSOCIATED PRORATED CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
WALKER BRENTS -A- WELL #: 3 RRCID -> 093180 COMPL. DATE 12/22/1980 TOTAL DEPTH 5408 PERF. 5296 - 5302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 270 | N | 270 | -0- | -0- B | -0- | 95 | 1 | 175 | 3 | Y | -0- | | | | | 32 |
| 02 | 208 | N | 208 | -0- | -0- B | -0- | 81 | 1 | 127 | 3 | Y | -0- | | | | | 32 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 426 | N | 426 | -0- | -0- B | -0- | 168 | 1 | 258 | 3 | Y | -0- | | | | | 32 |
| 04 | 288 | N | 288 | -0- | -0- B | -0- | 117 | 1 | 171 | 3 | Y | -0- | | | | | 32 |
| 05 | 395 | N | 395 | -0- | -0- B | -0- | 133 | 1 | 262 | 3 | Y | -0- | | | | | 32 |
| 06 | 315 | N | 315 | -0- | -0- B | -0- | 111 | 1 | 204 | 3 | Y | -0- | | | | | 32 |
| 07 | 217 | N | 60 | -0- | -157 B | -0- | 22 | 1 | 38 | 3 | Y | -0- | | | | | 32 |
| 08 | 269 | N | 269 | -0- | -0- B | -0- | 105 | 1 | 164 | 3 | Y | -0- | | | | | 32 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 210 | N | 159 | -0- | -51 B | -0- | 58 | 1 | 101 | 3 | Y | -0- | | | | | 32 |
| 10 | 208 | N | 208 | -0- | -0- B | -0- | 80 | 1 | 128 | 3 | Y | -0- | | | | | 32 |
| 11 | 210 | N | 203 | -0- | -7 B | -0- | 77 | 1 | 126 | 3 | Y | -0- | | | | | 32 |
| 12 | 155 | N | 125 | -0- | -30 B | -0- | 48 | 1 | 77 | 3 | Y | -0- | | | | | 32 |

TOTAL GAS PROD: 2,926 TOTAL CONDENSATE PROD: -0-

MEEKER (CONGLOMERATE 4950) 60255 445 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
DOSS WELL #: 1 RRCID -> 149208 COMPL. DATE 01/02/1994 TOTAL DEPTH 5160 PERF. 4952 - 4968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (CONGL. 5100) 60255 470 ASSOCIATED EXEMPT CNTY: PARKER
HILLTOP PETROLEUM LLC 388911
PHILLIPS "C" WELL #: 1 RRCID -> 221484 COMPL. DATE N/A TOTAL DEPTH 5910 PERF. 4164 - 4174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (STRAWN 2400) 60255 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
OAKRIDGE OIL AND GAS, LP 617342
COALSON WELL #: 4 RRCID -> 282253 COMPL. DATE 03/18/2017 TOTAL DEPTH 4301 PERF. 3326 - 3410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 116 | 1 | | | -0- |
| 09 | P&A-COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/26/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RHYNE, J.V. 706379
PHILLIPS "B" WELL #: 1 RRCID -> 076554 COMPL. DATE 11/23/1977 TOTAL DEPTH 5894 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 03 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (1500) 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
BROWN ELIZABETH WELL #: 1 C RRCID -> 059452 COMPL. DATE 08/19/1974 TOTAL DEPTH 4477 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- B | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 45 | N | 45 | -0- | -0- B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | N | 25 | -0- | -0- B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13 | N | 13 | -0- | -0- B | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| *10 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 229 TOTAL CONDENSATE PROD: -0-

MEEKER (1500) //CONT.// 60255 778 NON-ASSOCIATED PRORATED CNTY: PARKER
RKW OPERATING LLC 714311
JONES J.T. WELL #: 1 RRCID -> 061947 COMPL. DATE 04/17/1975 TOTAL DEPTH 1480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | B | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 86 | -0- | -7 | B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 32 | -0- | -58 | B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 47 | -0- | -46 | B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 46 | -0- | -44 | B | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 55 | N | 55 | -0- | -0- | B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 08 | 85 | N | 85 | -0- | -0- | B | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 91 | N | 91 | -0- | -0- | B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 20 | -0- | -42 | B | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *11 | 80 | N | 80 | -0- | -0- | B | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 723 TOTAL CONDENSATE PROD: -0-

POWELL C.J. WELL #: 2 RRCID -> 064296 COMPL. DATE 12/02/1975 TOTAL DEPTH 1446 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 25 | -0- | -6 | B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 8 | -0- | -22 | B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 10 | -0- | -21 | B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 14 | -0- | -16 | B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 19 | N | 19 | -0- | -0- | B | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 08 | 28 | N | 28 | -0- | -0- | B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 28 | N | 28 | -0- | -0- | B | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 6 | -0- | -25 | B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| *11 | 24 | N | 24 | -0- | -0- | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 210 TOTAL CONDENSATE PROD: -0-

SABRE OPERATING, INC. 742261
HASTINGS WELL #: 1 C RRCID -> 060232 COMPL. DATE 02/18/1973 TOTAL DEPTH 5350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (1700) 60255 784 NON-ASSOCIATED EXEMPT CNTY: JACK
RKW OPERATING LLC 714311
POWELL, C. J. WELL #: 3 RRCID -> 146341 COMPL. DATE N/A TOTAL DEPTH 2500 PERF. 1614 - 1624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MEEKER (1900) 60255 790 NON-ASSOCIATED ONE WELL CNTY: PARKER
RKW OPERATING LLC 714311
POWELL C. J. WELL #: 1 RRCID -> 063315 COMPL. DATE 08/21/1975 TOTAL DEPTH 5175 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 141 | -0- | -27 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 53 | -0- | -97 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 71 | -0- | -84 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 73 | -0- | -77 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 36 | -0- | -57 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *11 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,221 TOTAL CONDENSATE PROD: -0-

MEGHREBLIAN (3700) 60273 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
K & S OIL & GAS COMPANY, LLC 448761
ALEXANDER WELL #: 1 U RRCID -> 115660 COMPL. DATE 02/08/1984 TOTAL DEPTH 4779 PERF. 3706 - 3713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | 21 |
| 02 | DLQ G-10 | | 75 | -0- | 75 | 75 | 75 | 2 | | | Y | -0- | | | | | 21 |
| 03 | DLQ G-10 | | 85 | -0- | 85 | 160 | 85 | 2 | | | Y | -0- | | | | | 21 |
| 04 | DLQ G-10 | | 92 | -0- | 92 | 252 | 92 | 2 | | | Y | -0- | | | | | 21 |
| 05 | DLQ G-10 | | 72 | -0- | 72 | 252 | 72 | 2 | | | Y | -0- | | | | | 21 |
| 06 | 310 | N | 58 | -0- | -252 | -0- | 58 | 2 | | | Y | -0- | | | | | 21 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |
| 08 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | Y | -0- | | | | | 21 |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | 21 |
| *11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

TOTAL GAS PROD: 815 TOTAL CONDENSATE PROD: -0-

MEXIA CREEK (CONGL) 60925 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
SOUTHWEST GAS SYSTEMS, INC. 806190
GRIGGS,R.L. WELL #: 13 RRCID -> 128938 COMPL. DATE 01/28/1982 TOTAL DEPTH 4422 PERF. 4269 - 4274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1056 | -0- | -60 | -0- | 1056 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 680 | -0- | -328 | -0- | 680 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1116 | N | 1096 | -0- | -20 | -0- | 1096 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 879 | -0- | -171 | -0- | 879 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 366 | -0- | -750 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1024 | -0- | -61 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1123 | N | 1123 | -0- | -0- | -0- | 1123 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,901 TOTAL CONDENSATE PROD: -0-

MICAR (BEND CONGL. 3727) 60970 500 ASSOCIATED ONE WELL CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
S & E REAL ESTATE WELL #: 8 RRCID -> 222862 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3790 - 3799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 48 | -0- | -76 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| *12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 567 TOTAL CONDENSATE PROD: -0-

MIDDLE CREEK (CONGL.) 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
STEPHEN,PAUL WELL #: 2 RRCID -> 121231 COMPL. DATE 01/29/1986 TOTAL DEPTH 4150 PERF. 3368 - 3374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
STEPHEN, PAUL "B" WELL #: 3 L RRCID -> 131401 COMPL. DATE 07/27/1989 TOTAL DEPTH 4004 PERF. 3753 - 3767

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 09 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHEN, PAUL WELL #: 12 RRCID -> 133568 COMPL. DATE 02/03/1990 TOTAL DEPTH 3912 PERF. 3508 - 3514

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHEN, PAUL WELL #: 5 RRCID -> 147502 COMPL. DATE 11/22/1993 TOTAL DEPTH 4360 PERF. 3370 - 3374

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
STEPHEN, PAUL WELL #: 6 RRCID -> 147504 COMPL. DATE 11/16/1993 TOTAL DEPTH 4298 PERF. 3567 - 3577

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHEN, PAUL WELL #: 14 RRCID -> 147506 COMPL. DATE 11/18/1993 TOTAL DEPTH 3872 PERF. 3368 - 3370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINKSON, BILL "A" WELL #: A 3 RRCID -> 197329 COMPL. DATE 09/15/2003 TOTAL DEPTH 4340 PERF. 3666 - 3671

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIDDLE CREEK (CONGL.) //CONT.// 61043 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO PINTO BOND COMPANY, LLC 637403
WOODWARD TRUST #1 WELL #: 1 RRCID -> 136242 COMPL. DATE 11/05/1990 TOTAL DEPTH 3865 PERF. 3496 - 3501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANTHER CITY ENERGY LLC 638494
LIVINGSTON WELL #: 1 L RRCID -> 129164 COMPL. DATE 11/04/1988 TOTAL DEPTH 4272 PERF. 3610 - 3624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIFF (CONGL.) 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
FLUEGGE WELL #: 4 RRCID -> 112971 COMPL. DATE 08/31/1984 TOTAL DEPTH 3972 PERF. 3846 - 3851

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ECHO PRODUCTION, INC. //CONT.// 240125
FLUEGGE WELL #: 5 RRCID -> 115131 COMPL. DATE 01/28/1985 TOTAL DEPTH 4007 PERF. 3396 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 124 | -0- | -26 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 110 | -0- | -10 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,630 TOTAL CONDENSATE PROD: -0-

ERNMAR INVESTMENTS, INC. 253489
RITCHIE 37 WELL #: 1 RRCID -> 204788 COMPL. DATE 10/13/2004 TOTAL DEPTH 4086 PERF. 3881 - 3998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 352 | -0- | -113 | -0- | 352 | 2 | | | N | -0- | | | | | 44 |
| 02 | 420 | N | 412 | -0- | -8 | -0- | 412 | 2 | | | N | -0- | | | | | 44 |
| 03 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 44 |
| 04 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 44 |
| 05 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | 44 |
| 06 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | 44 |
| 07 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 44 |
| 08 | 589 | N | 574 | -0- | -15 | -0- | 574 | 2 | | | N | -0- | | | | | 44 |
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 1095 | 2 | | | N | -0- | | | | | 44 |
| 10 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | 44 |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 615 | 2 | | | N | -0- | | | | | 44 |
| *12 | 803 | N | 803 | -0- | -0- | -0- | 803 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 7,872 TOTAL CONDENSATE PROD: -0-

NORTH TEXAS PLUGGING, LLC 614284
JOHN RITCHIE DYNAMIC WELL #: 2 RRCID -> 111492 COMPL. DATE 06/09/1984 TOTAL DEPTH 3975 PERF. 3882 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
RITCHIE 37 -B- WELL #: 3 RRCID -> 214157 COMPL. DATE 11/16/2005 TOTAL DEPTH 4225 PERF. 3538 - 3552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| *10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| *11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| *12 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 478 TOTAL CONDENSATE PROD: -0-

RITCHIE-37- WELL #: 2 RRCID -> 214505 COMPL. DATE 01/12/2006 TOTAL DEPTH 4000 PERF. 3675 - 3680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 05 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 09 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| *10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| *11 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| *12 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,806 TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
JOHN RITCHIE DYNAMIC WELL #: 1 RRCID -> 109212 COMPL. DATE 02/18/1984 TOTAL DEPTH 4339 PERF. 3860 - 3864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 1 | -0- | -14 | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 33 |
| 04 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 33 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 06 | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | N | -0- | | | | | 33 |
| 07 | 10 | N | 1 | -0- | -9 | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 08 | 14 | N | 1 | -0- | -13 | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 09 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

MIFF (CONGL.) //CONT.// 61275 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
RITCHIE 37 -A- WELL #: 6 RRCID -> 228803 COMPL. DATE 04/16/2007 TOTAL DEPTH 4126 PERF. 3776 - 3946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 22 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 06 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

RITCHIE-37-C WELL #: 7 RRCID -> 237653 COMPL. DATE 01/15/2008 TOTAL DEPTH 4015 PERF. 3850 - 3858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 22 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 06 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

MIKLAR (STRAWN) 61323 700 NON-ASSOCIATED ONE WELL CNTY: BROWN
BECK, J. 061146
BECK, J. WELL #: 1 RRCID -> 089036 COMPL. DATE 04/15/1980 TOTAL DEPTH 2057 PERF. 1330 - 1336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS 61659 100 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T WELL #: 1 U RRCID -> 092896 COMPL. DATE 03/11/1981 TOTAL DEPTH 5700 PERF. 587 - 589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | 384 | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | 384 | | | | | N | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | 384 | | | | | N | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | 384 | | | | | N | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | 384 | | | | | N | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | 384 | | | | | N | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | 384 | | | | | N | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | 384 | | | | | N | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | 384 | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | 384 | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | 384 | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | 384 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS (ATOKA 4500) 61659 200 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
MILLS, JAMES T. WELL #: 1 L RRCID -> 097043 COMPL. DATE 05/13/1981 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLSAP (700) 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC 726791
GILBERT, J. D. -A- WELL #: 1 RRCID -> 183112 COMPL. DATE 05/23/2001 TOTAL DEPTH 660 PERF. 568 - 660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | X | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 37 | X | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | X | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39 | X | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42 | X | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 41 | X | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 07 | 40 | X | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 08 | 40 | X | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 321 TOTAL CONDENSATE PROD: -0-

MILLSAP (700) //CONT.// 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT W2 WELL #: 2W RRCID -> 185650 COMPL. DATE 09/12/2001 TOTAL DEPTH 657 PERF. 633 - 657

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILBERT W13 WELL #: 16W RRCID -> 186246 COMPL. DATE 10/15/2001 TOTAL DEPTH 700 PERF. 661 - 700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILBERT W813 WELL #: 813W RRCID -> 189453 COMPL. DATE 06/12/2002 TOTAL DEPTH 656 PERF. 622 - 656

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLSAP (700) //CONT.// 61705 870 NON-ASSOCIATED STORAGE CNTY: PARKER
ROLLO RESOURCES, LLC //CONT.// 726791
GILBERT, J. D. T-11 WELL #: 1 RRCID -> 189465 COMPL. DATE 03/10/2002 TOTAL DEPTH 573 PERF. 545 - 573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAGE NATURAL RESOURCES LLC 743223
GILBERT, J. D. T-2 WELL #: 1 RRCID -> 189466 COMPL. DATE 03/15/2002 TOTAL DEPTH 648 PERF. 633 - 648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLSAP, E. (BEND CONGL., GAS) 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
ERNMAR INVESTMENTS, INC. 253489
TIERCE-MCDONALD WELL #: 1 RRCID -> 063637 COMPL. DATE 05/01/1975 TOTAL DEPTH 4871 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 441 TOTAL CONDENSATE PROD: -0-

MILLSAP, E. (BEND CONGL., GAS) //CONT.// 61706 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HILLTOP PETROLEUM LLC 388911
SMITH, MARY LOVING, ET AL WELL #: 2 RRCID -> 037859 COMPL. DATE 09/25/1965 TOTAL DEPTH 4722 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | | 1208 | -0- | -652 | -0- | 1208 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1680 | | 1068 | -0- | -612 | -0- | 1068 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2964 | | 2964 | -0- | -0- | -0- | 2931 | 2 | 33 | 9 | N | 30 | | | | | 30 |
| 04 | 3000 | N | 3185 | -0- | 185 | 185 | 3152 | 2 | 33 | 9 | N | 30 | | | | | 60 |
| 05 | 3100 | N | 3516 | -0- | 416 | 601 | 3483 | 2 | 33 | 9 | N | 30 | | | | | 90 |
| 06 | 2675 | N | 2074 | -0- | -601 | -0- | 2063 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 07 | 2476 | N | 2476 | -0- | -0- | -0- | 2470 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 08 | 2993 | | 2993 | -0- | -0- | -0- | 2993 | 2 | | | N | -0- | | | | | 105 |
| 09 | 2352 | | 2352 | -0- | -0- | -0- | 2352 | 2 | | | N | -0- | | | | | 105 |
| 10 | 2739 | | 2739 | -0- | -0- | -0- | 2733 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 11 | 2660 | | 2660 | -0- | -0- | -0- | 2660 | 2 | | | N | -0- | | | | | 110 |
| 12 | 1860 | | NO RPT | -0- | -1860 | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 27,235 TOTAL CONDENSATE PROD: 110

SMITH, MARY LOVING, ET AL WELL #: 4 RRCID -> 037861 COMPL. DATE 11/13/1965 TOTAL DEPTH 4133 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 03 | 910 | N | 910 | -0- | -0- | -0- | 877 | 2 | 33 | 9 | N | 30 | | | | | 30 |
| 04 | 1014 | N | 1014 | -0- | -0- | -0- | 981 | 2 | 33 | 9 | N | 30 | | | | | 60 |
| 05 | 1026 | N | 1026 | -0- | -0- | -0- | 993 | 2 | 33 | 9 | N | 30 | | | | | 90 |
| 06 | 805 | N | 805 | -0- | -0- | -0- | 794 | 2 | 11 | 9 | N | 10 | | | | | 100 |
| 07 | 893 | N | 893 | -0- | -0- | -0- | 887 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 08 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | | N | -0- | | | | | 105 |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 105 |
| 10 | 952 | N | 952 | -0- | -0- | -0- | 946 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 11 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | 110 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: 9,520 TOTAL CONDENSATE PROD: 110

OXXN 630579
YOUNGBLOOD WELL #: 1 RRCID -> 066884 COMPL. DATE 04/09/1976 TOTAL DEPTH 5184 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 06 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 07 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 08 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| *10 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,012 TOTAL CONDENSATE PROD: -0-

MILLSAP, E. (CONGL. 4300) 61706 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
THURMAN DRILLING, INC. 858771
PARKS UNIT WELL #: 1 RRCID -> 154014 COMPL. DATE 02/23/1995 TOTAL DEPTH 4460 PERF. 4328 - 4355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (BIG SALINE) 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
WAGLEY A WELL #: 2 RRCID -> 058955 COMPL. DATE 02/05/1974 TOTAL DEPTH 4800 PERF. 4210 - 4220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 344 | -0- | -28 | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 325 | -0- | -5 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 316 | -0- | -56 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 246 | -0- | -84 | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 237 | -0- | -104 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 9 | -0- | -301 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 334 | N | 334 | -0- | -0- | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| *12 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,349 TOTAL CONDENSATE PROD: -0-

HILLTOP PETROLEUM LLC 388911
SHIELDS WELL #: 1 RRCID -> 072295 COMPL. DATE 05/16/1977 TOTAL DEPTH 4605 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (BIG SALINE) //CONT.// 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
JOHNSON, J. M. WELL #: 1 RRCID -> 078436 COMPL. DATE 04/14/1989 TOTAL DEPTH 4995 PERF. 4398 - 4406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 159 | -0- | -37 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 213 | -0- | -4 | -0- | 213 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 202 | -0- | -8 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 194 | -0- | -54 | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 212 | -0- | -28 | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,609 TOTAL CONDENSATE PROD: -0-

SPEARS, J.L. WELL #: 1 RRCID -> 078518 COMPL. DATE 08/04/1978 TOTAL DEPTH 4995 PERF. 4435 - 4442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 418 | 3 | | | N | -0- | | | | | 88 |
| 02 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | 88 |
| 03 | 434 | N | 433 | -0- | -1 | -0- | 433 | 3 | | | N | -0- | | | | | 88 |
| 04 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | 88 |
| 05 | 372 | N | 172 | -0- | -200 | -0- | 150 | 3 | 22 | 9 | N | 20 | | | | | 108 |
| 06 | 501 | N | 501 | -0- | -0- | -0- | 484 | 3 | 17 | 9 | N | 15 | | | | | 123 |
| 07 | 514 | N | 514 | -0- | -0- | -0- | 503 | 3 | 11 | 9 | N | 10 | | | | | 133 |
| 08 | 524 | N | 524 | -0- | -0- | -0- | 517 | 3 | 7 | 9 | N | 6 | | | | | 139 |
| 09 | 480 | N | 450 | -0- | -30 | -0- | 450 | 3 | | | N | -0- | | | | | 139 |
| 10 | 394 | N | 394 | -0- | -0- | -0- | 394 | 3 | | | N | -0- | | | | | 139 |
| 11 | 480 | N | 435 | -0- | -45 | -0- | 429 | 3 | 6 | 9 | N | 5 | | | | | 144 |
| *12 | 511 | N | 511 | -0- | -0- | -0- | 509 | 3 | 2 | 9 | N | 2 | | | | | 146 |

TOTAL GAS PROD: 5,083 TOTAL CONDENSATE PROD: 58

KEATING ENERGY, INC. 453142
CURTIS WELL #: 3 RRCID -> 066481 COMPL. DATE 03/23/1976 TOTAL DEPTH 4275 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASH OILFIELD SERVICES, LP 531373
RYAN MORTGAGE COMPANY WELL #: 1 RRCID -> 061714 COMPL. DATE 04/04/1975 TOTAL DEPTH 4118 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/18/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (BIG SALINE) //CONT.// 61842 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
WATUSI ENERGY LLC 902551
DIKE WELL #: 2 RRCID -> 063612 COMPL. DATE 07/07/1975 TOTAL DEPTH 4686 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (CADDO) 61842 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
MITCHELL 8 NE WELL #: 1 RRCID -> 212277 COMPL. DATE 03/19/2005 TOTAL DEPTH 4560 PERF. 4548 - 4503

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 564 N | 564 | -0- | -0- | B | -0- | 564 | 3 | | N | -0- | | | | | -0- |
| 02 | 532 N | 479 | -0- | -53 | B | -0- | 479 | 3 | | N | -0- | | | | | -0- |
| 03 | 564 N | 564 | -0- | -0- | B | -0- | 564 | 3 | | N | -0- | | | | | -0- |
| 04 | 548 N | 548 | -0- | -0- | B | -0- | 548 | 3 | | N | -0- | | | | | -0- |
| 05 | 656 N | 656 | -0- | -0- | B | -0- | 656 | 3 | | N | -0- | | | | | -0- |
| 06 | 563 N | 563 | -0- | -0- | B | -0- | 563 | 3 | | N | -0- | | | | | -0- |
| 07 | 571 N | 571 | -0- | -0- | B | -0- | 571 | 3 | | N | -0- | | | | | -0- |
| 08 | 651 N | 519 | -0- | -132 | B | -0- | 519 | 3 | | N | -0- | | | | | -0- |
| 09 | 570 N | 483 | -0- | -87 | B | -0- | 483 | 3 | | N | -0- | | | | | -0- |
| 10 | 558 N | 482 | -0- | -76 | B | -0- | 482 | 3 | | N | -0- | | | | | -0- |
| 11 | 510 N | 475 | -0- | -35 | B | -0- | 475 | 3 | | N | -0- | | | | | -0- |
| 12 | 496 N | NO RPT | -0- | -496 | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,904 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (CONGLOMERATE) 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
LANDRETH WELL #: 1 RRCID -> 174881 COMPL. DATE 08/17/1999 TOTAL DEPTH 4865 PERF. 4600 - 4610

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 N | 201 | -0- | -0- | | -0- | 201 | 2 | | N | -0- | | | | | -0- |
| 02 | 120 N | 120 | -0- | -0- | | -0- | 120 | 2 | | N | -0- | | | | | -0- |
| 03 | 205 N | 205 | -0- | -0- | | -0- | 205 | 2 | | N | -0- | | | | | -0- |
| 04 | 217 N | 217 | -0- | -0- | | -0- | 217 | 2 | | N | -0- | | | | | -0- |
| 05 | 124 N | 209 | -0- | 85 | | -0- | 209 | 2 | | N | -0- | | | | | -0- |
| 06 | 185 N | 185 | -0- | -0- | | -0- | 185 | 2 | | N | -0- | | | | | -0- |
| 07 | 217 N | 183 | -0- | -34 | | -0- | 183 | 2 | | N | -0- | | | | | -0- |
| 08 | 132 N | 132 | -0- | -0- | | -0- | 132 | 2 | | N | -0- | | | | | -0- |
| 09 | 180 N | 128 | -0- | -52 | | -0- | 128 | 2 | | N | -0- | | | | | -0- |
| 10 | 186 N | 132 | -0- | -54 | | -0- | 132 | 2 | | N | -0- | | | | | -0- |
| *11 | 135 N | 135 | -0- | -0- | | -0- | 135 | 2 | | N | -0- | | | | | -0- |
| 12 | 124 N | NO RPT | -0- | -124 | | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,847 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (CONGLOMERATE) //CONT.// 61842 605 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION 451280
WARREN WELL #: 1 RRCID -> 114533 COMPL. DATE 10/12/1984 TOTAL DEPTH 4501 PERF. 4420 - 4424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | 15 |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | 15 |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 15 |
| 04 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | | | 15 |
| 05 | 1054 | N | 822 | -0- | -232 | -0- | 822 | 2 | | | N | -0- | | | | | 15 |
| 06 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | 15 |
| 07 | 1116 | N | 948 | -0- | -168 | -0- | 948 | 2 | | | N | -0- | | | | | 15 |
| 08 | 837 | N | 728 | -0- | -109 | -0- | 728 | 2 | | | N | -0- | | | | | 15 |
| 09 | 1260 | N | 1256 | -0- | -4 | -0- | 1256 | 2 | | | N | -0- | | | | | 15 |
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | N | -0- | | | | | 15 |
| *11 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | 15 |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 15 |

TOTAL GAS PROD: 10,870 TOTAL CONDENSATE PROD: -0-

PEBA OIL & GAS, INC. 648640
KATMANDU WELL #: 2 RRCID -> 278240 COMPL. DATE 07/10/2015 TOTAL DEPTH 4818 PERF. 4243 - 4262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (CONGL 4540) 61842 610 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
TURKEY CREEK WELL #: 1 RRCID -> 107130 COMPL. DATE 04/04/1983 TOTAL DEPTH 4700 PERF. 4424 - 4432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 205 | -0- | -5 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 202 | -0- | -8 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 166 | -0- | -51 | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 09 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 161 | -0- | -56 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,111 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (CONGL 4540) //CONT.// 61842 610 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST-TEX ENERGY OP II, LLC 684645
PUTNAM WELL #: 1 RRCID -> 097427 COMPL. DATE 05/27/1981 TOTAL DEPTH 4700 PERF. 4543 - 4547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (GEORGIA STRAWN) 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
D C - S WELL #: 3 RRCID -> 212129 COMPL. DATE 04/01/2005 TOTAL DEPTH 2923 PERF. 2736 - 2810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 08 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 91 TOTAL CONDENSATE PROD: -0-

D C - S WELL #: 5 RRCID -> 238224 COMPL. DATE 01/03/2008 TOTAL DEPTH 2865 PERF. 2664 - 2772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 08 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 09 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 414 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (GEORGIA STRAWN) //CONT.// 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GILBERT, RED WELL #: 1 RRCID -> 090378 COMPL. DATE 10/22/1980 TOTAL DEPTH 4320 PERF. 2294 - 2322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHASTAIN WELL #: 1 RRCID -> 099124 COMPL. DATE 07/02/1979 TOTAL DEPTH 4446 PERF. 2291 - 2574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKS-GILBERT WELL #: 2 RRCID -> 109106 COMPL. DATE 01/16/1984 TOTAL DEPTH 2507 PERF. 2380 - 2385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 429 | -0- | -5 | -0- | 148 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 125 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| 03 | 446 | N | 446 | -0- | -0- | -0- | 191 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 04 | 454 | N | 454 | -0- | -0- | -0- | 186 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 05 | 487 | N | 487 | -0- | -0- | -0- | 203 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 06 | 484 | N | 484 | -0- | -0- | -0- | 224 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 07 | 465 | N | 443 | -0- | -22 | -0- | 176 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 139 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 09 | 480 | N | 449 | -0- | -31 | -0- | 152 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 164 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 330 | -0- | -30 | -0- | 94 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 405 | -0- | -60 | -0- | 115 | 1 | 290 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,126 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (GEORGIA STRAWN) //CONT.// 61842 625 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
PARKS-GILBERT WELL #: 3 RRCID -> 111953 COMPL. DATE 05/09/1984 TOTAL DEPTH 2550 PERF. 2174 - 2199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 930 | -0- | -0- | -0- | 322 | 1 | 608 | 3 | Y | -0- | | | -0- |
| 02 | 695 | N | 695 | -0- | -0- | -0- | 237 | 1 | 458 | 3 | Y | -0- | | | -0- |
| 03 | 860 | N | 860 | -0- | -0- | -0- | 377 | 1 | 483 | 3 | Y | -0- | | | -0- |
| 04 | 823 | N | 823 | -0- | -0- | -0- | 338 | 1 | 485 | 3 | Y | -0- | | | -0- |
| 05 | 981 | N | 981 | -0- | -0- | -0- | 409 | 1 | 572 | 3 | Y | -0- | | | -0- |
| 06 | 665 | N | 665 | -0- | -0- | -0- | 307 | 1 | 358 | 3 | Y | -0- | | | -0- |
| 07 | 900 | N | 900 | -0- | -0- | -0- | 357 | 1 | 543 | 3 | Y | -0- | | | -0- |
| 08 | 603 | N | 603 | -0- | -0- | -0- | 219 | 1 | 384 | 3 | Y | -0- | | | -0- |
| 09 | 858 | N | 858 | -0- | -0- | -0- | 291 | 1 | 567 | 3 | Y | -0- | | | -0- |
| 10 | 764 | N | 764 | -0- | -0- | -0- | 279 | 1 | 485 | 3 | Y | -0- | | | -0- |
| 11 | 778 | N | 778 | -0- | -0- | -0- | 221 | 1 | 557 | 3 | Y | -0- | | | -0- |
| *12 | 800 | N | 800 | -0- | -0- | -0- | 227 | 1 | 573 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 9,657 TOTAL CONDENSATE PROD: -0-

WHARTON, HERMAN WELL #: 2 RRCID -> 113137 COMPL. DATE 08/01/1984 TOTAL DEPTH 2801 PERF. 2205 - 2750

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS STRAWN "A" 61842 640 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
MOSAIC TEXAS LLC 589983
WILLINGHAM WELL #: 1 RRCID -> 172672 COMPL. DATE 03/04/1999 TOTAL DEPTH 3000 PERF. 2667 - 2689

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | 30 | -0- | 30 | 60 | 30 | 3 | | | N | -0- | | | 30 |
| 02 | 14B | DENY | 30 | -0- | 30 | 90 | 30 | 3 | | | N | -0- | | | 30 |
| 03 | 14B | DENY | 30 | -0- | 30 | 120 | 30 | 3 | | | N | -0- | | | 30 |
| 04 | 14B | DENY | 30 | -0- | 30 | 150 | 30 | 3 | | | N | -0- | | | 30 |
| 05 | 14B | DENY | 30 | -0- | 30 | 180 | 30 | 3 | | | N | -0- | | | 30 |
| 06 | 14B | DENY | 30 | -0- | 30 | 210 | 30 | 3 | | | N | -0- | | | 30 |
| 07 | 14B | DENY | 30 | -0- | 30 | 240 | 30 | 3 | | | N | -0- | | | 30 |
| 08 | 14B2 | EXT | 30 | -0- | 30 | 270 | 30 | 3 | | | N | -0- | | | 30 |
| 09 | 14B2 | EXT | 104 | -0- | 104 | 374 | 104 | 3 | | | N | -0- | | | 30 |
| 10 | 14B2 | EXT | 105 | -0- | 105 | 479 | 105 | 3 | | | N | -0- | | | 30 |
| *11 | 116 | | -0- | -0- | -116 | 363 | | | | | N | -0- | | | 30 |
| *12 | 363 | N | -0- | -0- | -363 | -0- | | | | | N | -0- | | | 30 |

TOTAL GAS PROD: 449 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (STRAWN, LOWER) 61842 650 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. 850964
WARREN, J. WELL #: 1 RRCID -> 103019 COMPL. DATE 08/14/1987 TOTAL DEPTH 3127 PERF. 2808 - 2815

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATUSI ENERGY LLC 902551
WILLOUGHBY WELL #: 1 RRCID -> 070495 COMPL. DATE 03/12/1977 TOTAL DEPTH 4692 PERF. 3121 - 0

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 810 N | 810 | -0- | -0- | B | -0- | 810 | 2 | | N | -0- | | | -0- |
| 02 | 532 N | 473 | -0- | -59 | B | -0- | 473 | 2 | | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 03 | 1055 N | 1055 | -0- | -0- | B | -0- | 1055 | 2 | | N | -0- | | | -0- |
| 04 | 1096 N | 1096 | -0- | -0- | B | -0- | 1096 | 2 | | N | -0- | | | -0- |
| 05 | 905 N | 905 | -0- | -0- | B | -0- | 905 | 2 | | N | -0- | | | -0- |
| 06 | 723 N | 723 | -0- | -0- | B | -0- | 723 | 2 | | N | -0- | | | -0- |
| 07 | 652 N | 652 | -0- | -0- | B | -0- | 652 | 2 | | N | -0- | | | -0- |
| 08 | 589 N | -0- | -0- | -589 | B | -0- | | | | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> | -0- | | | | | | | | | | | | |
| 09 | 570 N | -0- | -0- | -570 | B | -0- | | | | N | -0- | | | -0- |
| 10 | 524 N | 524 | -0- | -0- | B | -0- | 524 | 3 | | N | -0- | | | -0- |
| 11 | 489 N | 489 | -0- | -0- | B | -0- | 489 | 3 | | N | -0- | | | -0- |
| *12 | 592 N | 592 | -0- | -0- | B | -0- | 592 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 7,319 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (STRAWN 1800) 61842 692 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TRUST OIL CO. 872124
WILLINGHAM WELL #: 1 RRCID -> 167640 COMPL. DATE 11/01/1997 TOTAL DEPTH 4332 PERF. 1826 - 1840

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS (STRAWN 2600) 61842 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TOWER RESOURCES INC 862857
WILSON, F.W. WELL #: 1812 RRCID -> 148236 COMPL. DATE 09/20/1993 TOTAL DEPTH 4540 PERF. 2562 - 2572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| *12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 256 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,NORTH (BIG SALINE) 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
ITX CORPORATION 427179
WAGLEY, E. F., -C- WELL #: 1 RRCID -> 017991 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 4239 - 4429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAGLEY, E.F."C" WELL #: 2 RRCID -> 088820 COMPL. DATE 07/20/1980 TOTAL DEPTH 4686 PERF. 4232 - 4237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 18 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | 18 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | 18 |
| 05 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 18 |
| 06 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | 18 |
| 07 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | 18 |
| 08 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | 18 |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | 18 |
| 10 | 799 | N | 799 | -0- | -0- | -0- | 799 | 3 | | | N | -0- | | | | | 18 |
| 11 | 450 | N | 177 | -0- | -273 | -0- | 177 | 3 | | | N | -0- | | | | | 18 |
| *12 | 477 | N | 477 | -0- | -0- | -0- | 477 | 3 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 3,474 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
DECKER, R.W. "B" WELL #: 1 RRCID -> 093814 COMPL. DATE 04/02/1981 TOTAL DEPTH 4905 PERF. 4371 - 4387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 250 | -0- | -58 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 336 | -0- | -5 | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 04 | 317 | N | 317 | -0- | -0- | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 05 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 06 | 836 | N | 836 | -0- | -0- | -0- | 836 | 3 | | | N | -0- | | | | | -0- |
| 07 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | -0- |
| 08 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 349 | -0- | -11 | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 306 | -0- | -66 | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 333 | -0- | -27 | -0- | 333 | 3 | | | N | -0- | | | | | -0- |
| *12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,565 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
GRAND BERRY WELL #: 2 RRCID -> 129835 COMPL. DATE 01/26/1989 TOTAL DEPTH 4525 PERF. 4046 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 12 |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 12 |
| 03 | 124 | N | 50 | -0- | -74 | -0- | 50 | 2 | | | N | -0- | | | | | 12 |
| 04 | 90 | N | 61 | -0- | -29 | -0- | 61 | 2 | | | N | -0- | | | | | 12 |
| 05 | 93 | N | 27 | -0- | -66 | -0- | 27 | 2 | | | N | -0- | | | | | 12 |
| 06 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | N | -0- | | | | | 12 |
| 07 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | 12 |
| 08 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 12 |
| 09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 12 |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 12 |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 12 |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 881 TOTAL CONDENSATE PROD: -0-

LEXGAS, INC. 500222
HART RANCH WELL #: 8751 RRCID -> 017998 COMPL. DATE 05/26/1961 TOTAL DEPTH N/A PERF. 4234 - 4240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 595 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH WELL #: 8691 RRCID -> 081355 COMPL. DATE 03/18/1984 TOTAL DEPTH 4770 PERF. 4410 - 4431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | 156 | -0- | 156 | 156 | 156 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 59 | -0- | 59 | 215 | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 51 | -0- | 51 | 266 | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 52 | -0- | 52 | 318 | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 53 | -0- | 53 | 371 | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 51 | -0- | 51 | 422 | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 422 | | | | | N | -0- | | | | | -0- |
| 08 | 422 | X | -0- | -0- | -422 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 422 TOTAL CONDENSATE PROD: -0-

HART RANCH WELL #: 8741 RRCID -> 081596 COMPL. DATE 12/19/1978 TOTAL DEPTH 4817 PERF. 4424 - 4427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | 801 | -0- | -235 | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1209 | N | 701 | -0- | -508 | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 702 | -0- | -498 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 786 | -0- | -113 | -0- | 786 | 2 | | | N | -0- | | | | | -0- |
| 06 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 07 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 760 | -0- | -15 | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 09 | 780 | N | 740 | -0- | -40 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 742 | -0- | -64 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 559 | -0- | -191 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | 714 | -0- | -61 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,364 TOTAL CONDENSATE PROD: -0-

HART RANCH WELL #: 8671 RRCID -> 084706 COMPL. DATE 07/27/1979 TOTAL DEPTH 4803 PERF. 4454 - 4467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
HART RANCH WELL #: 8681 RRCID -> 088085 COMPL. DATE 03/08/1979 TOTAL DEPTH 4884 PERF. 4772 - 4776

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | N | -0- | | | -0- |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | N | -0- | | | -0- |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | -0- |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | N | -0- | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 53 | -0- | -37 | -0- | 53 | 2 | | N | -0- | | | -0- |
| 10 | 93 | N | 52 | -0- | -41 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 11 | 90 | N | 51 | -0- | -39 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 857 TOTAL CONDENSATE PROD: -0-

HART RANCH WELL #: 8692 RRCID -> 088802 COMPL. DATE 07/01/1980 TOTAL DEPTH 4826 PERF. 4133 - 4668

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 52 | -0- | -4 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | N | -0- | | | -0- |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | N | -0- | | | -0- |
| 06 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | N | -0- | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | N | -0- | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 668 TOTAL CONDENSATE PROD: -0-

HART RANCH 876 WELL #: 1 RRCID -> 132696 COMPL. DATE 04/02/1980 TOTAL DEPTH 5146 PERF. 4448 - 4456

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 510 | -0- | -17 | -0- | 510 | 2 | | N | -0- | | | -0- |
| 02 | 476 | N | 401 | -0- | -75 | -0- | 401 | 2 | | N | -0- | | | -0- |
| 03 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | N | -0- | | | -0- |
| 04 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | N | -0- | | | -0- |
| 05 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | N | -0- | | | -0- |
| 06 | 510 | N | 503 | -0- | -7 | -0- | 503 | 2 | | N | -0- | | | -0- |
| 07 | 527 | N | 506 | -0- | -21 | -0- | 506 | 2 | | N | -0- | | | -0- |
| 08 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | N | -0- | | | -0- |
| 09 | 510 | N | 505 | -0- | -5 | -0- | 505 | 2 | | N | -0- | | | -0- |
| 10 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | N | -0- | | | -0- |
| 11 | 510 | N | 501 | -0- | -9 | -0- | 501 | 2 | | N | -0- | | | -0- |
| 12 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,998 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO

TARPON OIL & GAS CO. 836178

RAMAC WELL #: 1 RRCID -> 269427 COMPL. DATE 05/10/2013 TOTAL DEPTH 4928 PERF. 4245 - 4260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 128 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 128 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964

FARMER,C.M. WELL #: 1 RRCID -> 094303 COMPL. DATE 05/22/1981 TOTAL DEPTH 4800 PERF. 4348 - 4354

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/24/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THE BROGDON COMPANY, INC. 851453

LLOYD, B. M. WELL #: 1 RRCID -> 036880 COMPL. DATE 06/24/1965 TOTAL DEPTH 5451 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925

GIBSON WELL #: 1 RRCID -> 119462 COMPL. DATE 12/15/1985 TOTAL DEPTH 4622 PERF. 3994 - 4005

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,NORTH (BIG SALINE)//CONT.// 61844 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
WATUSI ENERGY LLC 902551
BLAIR WELL #: 1 RRCID -> 115503 COMPL. DATE 01/22/1985 TOTAL DEPTH 4685 PERF. 4312 - 4320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 313 | -0- | -219 | -0- | 313 | 2 | | | N | -0- | | | | | -0- |
| 03 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 04 | 792 | N | 792 | -0- | -0- | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 05 | 966 | N | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 06 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 07 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 09 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 720 | -0- | -0- | -0- | 720 | 3 | | | N | -0- | | | | | -0- |
| *12 | 765 | N | 765 | -0- | -0- | -0- | 765 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,909 TOTAL CONDENSATE PROD: -0-

FIREWATER WELL #: 1 RRCID -> 156190 COMPL. DATE 08/21/1995 TOTAL DEPTH 4800 PERF. 4405 - 4421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 14 | 7 | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DIKE WELL #: 2 RRCID -> 156671 COMPL. DATE 09/07/1995 TOTAL DEPTH 4686 PERF. 4504 - 4510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 05 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 229 | -0- | -71 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | -0- |
| 09 | 763 | N | 763 | -0- | -0- | -0- | 763 | 3 | | | N | -0- | | | | | -0- |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 9 | -0- | -394 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,892 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,N.(CONGL,LO) 61844 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
DECKER, R. W. "C" WELL #: 1 RRCID -> 114291 COMPL. DATE 12/20/1984 TOTAL DEPTH 4995 PERF. 4734 - 4740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 722 | N | 722 | -0- | -0- | -0- | 722 | 3 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 556 | -0- | -144 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 03 | 748 | N | 748 | -0- | -0- | -0- | 748 | 3 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 202 | -0- | -488 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 05 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 375 | -0- | -345 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |
| 07 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | N | -0- | | | | | -0- |
| 08 | 894 | N | 894 | -0- | -0- | -0- | 894 | 3 | | | N | -0- | | | | | -0- |
| 09 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 682 | -0- | -155 | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 742 | -0- | -68 | -0- | 742 | 3 | | | N | -0- | | | | | -0- |
| *12 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,181 TOTAL CONDENSATE PROD: -0-

SPEARS,J.L. "A" WELL #: 1 RRCID -> 120971 COMPL. DATE 04/10/1986 TOTAL DEPTH 4980 PERF. 4416 - 4432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 340 | -0- | -80 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 465 | N | 457 | -0- | -8 | -0- | 457 | 3 | | | N | -0- | | | | | -0- |
| 04 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 07 | 531 | N | 531 | -0- | -0- | -0- | 531 | 3 | | | N | -0- | | | | | -0- |
| 08 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 475 | -0- | -35 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 416 | -0- | -111 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 453 | -0- | -57 | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 482 | -0- | -14 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,558 TOTAL CONDENSATE PROD: -0-

WHITE KNIGHT PRODUCTION LLC 918507
WALTER RANCH WELL #: 4 RRCID -> 286047 COMPL. DATE 10/30/2018 TOTAL DEPTH 5679 PERF. 4797 - 4868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | 107 |
| 02 | 168 | N | 141 | -0- | -27 | -0- | 141 | 3 | | | N | -0- | | | | | 107 |
| 03 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 107 |
| 04 | 150 | N | 116 | -0- | -34 | -0- | 116 | 3 | | | N | -0- | | | | | 107 |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | 107 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 107 |
| 07 | 124 | N | 1 | -0- | -123 | -0- | 1 | 3 | | | N | -0- | | | | | 107 |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | 2 | | | | | 109 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 109 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 109 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |

TOTAL GAS PROD: 584 TOTAL CONDENSATE PROD: 2

MINERAL WELLS, N.(ELLENBURGER) 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
LEWALLEN WELL #: 1DW RRCID -> 224594 COMPL. DATE 10/26/2006 TOTAL DEPTH 7800 PERF. 7024 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
RAGLE, L. WELL #: 6 RRCID -> 256533 COMPL. DATE 11/11/2009 TOTAL DEPTH 4775 PERF. 4680 - 4690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEXGAS, INC. 500222
HART 866 WELL #: 2 RRCID -> 096121 COMPL. DATE 10/25/1981 TOTAL DEPTH 5200 PERF. 5128 - 5150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 89 | -0- | -23 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 109 | -0- | -11 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 105 | -0- | -19 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,270 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, N.(ELLENBURGER) //CONT.// 61844 550 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WHITE KNIGHT PRODUCTION LLC 918507
KEECHI WELL #: 1D RRCID -> 270762 COMPL. DATE 07/11/2013 TOTAL DEPTH 7455 PERF. 5463 - 7455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, NORTH (STRAWN) 61844 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART WELL #: 8681A RRCID -> 070660 COMPL. DATE 04/19/1977 TOTAL DEPTH 4373 PERF. 3068 - 3078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 51 | -0- | -33 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 52 | -0- | -41 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 67 | -0- | -23 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 70 | -0- | -20 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 887 TOTAL CONDENSATE PROD: -0-

BIG HART WELL #: 1 RRCID -> 147964 COMPL. DATE 01/04/1994 TOTAL DEPTH 3250 PERF. 3110 - 3117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 623 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,N. (STRAWN 2580) 61844 830 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
LEXGAS, INC. 500222
HART RANCH WELL #: 4501 RRCID -> 282546 COMPL. DATE 02/12/2017 TOTAL DEPTH 5022 PERF. 2427 - 2439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2195 | R | 2195 | -0- | -0- | -0- | 2195 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2147 | R | 2147 | -0- | -0- | -0- | 2147 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2170 | # | 2160 | -0- | -10 | -0- | 2160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2130 | # | 2020 | -0- | -110 | -0- | 2020 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2387 | # | 2020 | -0- | -367 | -0- | 2020 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2310 | # | 2025 | -0- | -285 | -0- | 2025 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2387 | # | 2040 | -0- | -347 | -0- | 2040 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2170 | # | 1960 | -0- | -210 | -0- | 1960 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2040 | # | 1480 | -0- | -560 | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2108 | # | 1510 | -0- | -598 | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | # | 1503 | -0- | -537 | -0- | 1503 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | # | 1748 | -0- | -205 | -0- | 1748 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,808 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S. (ATOKA 4400) 61848 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1 RRCID -> 093859 COMPL. DATE 05/01/1990 TOTAL DEPTH 4581 PERF. 4015 - 4060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DYMENT WELL #: 1 T RRCID -> 098077 COMPL. DATE 07/21/1981 TOTAL DEPTH 4695 PERF. 4336 - 4352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 03 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 05 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 282 | -0- | -18 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 08 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 09 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 210 | -0- | -100 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 220 | -0- | -90 | -0- | 220 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,898 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,S (BAUM SAND) 61848 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
HILL WELL #: 2 RRCID -> 221629 COMPL. DATE 09/28/2006 TOTAL DEPTH 1847 PERF. 1275 - 1352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 1 | -0- | -55 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 177 TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
J. WITHERS UNIT I WELL #: 1 RRCID -> 140390 COMPL. DATE 09/16/1991 TOTAL DEPTH 4368 PERF. 1362 - 1380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S. (CONGL) 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
HOG MOUNTAIN WELL #: 1 RRCID -> 082710 COMPL. DATE 02/26/1979 TOTAL DEPTH 4708 PERF. 4206 - 4211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S. (CONGL) //CONT.// 61848 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
FOWLER WELL #: 1 RRCID -> 090665 COMPL. DATE 10/19/1980 TOTAL DEPTH 4794 PERF. 4219 - 4225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 655 | -0- | -45 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 03 | 806 | N | 752 | -0- | -54 | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 720 | -0- | -30 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 05 | 815 | N | 815 | -0- | -0- | -0- | 815 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 569 | -0- | -151 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 07 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 08 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 09 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 799 | -0- | -7 | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 771 | -0- | -9 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 829 | -0- | -8 | -0- | 829 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,086 TOTAL CONDENSATE PROD: -0-

RHYNE, J.V. 706379
JENKINS, LEON UNIT I WELL #: 1 T RRCID -> 094397 COMPL. DATE 04/17/1981 TOTAL DEPTH 4500 PERF. 4184 - 4186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,S.(CONGL,4000) 61848 580 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
WIGGINGTON WELL #: 1 RRCID -> 107308 COMPL. DATE 09/14/1983 TOTAL DEPTH 4593 PERF. 3989 - 4005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,S.(CONGL 4140) 61848 590 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL OPERATING LLC 387979
MCCLURE, PARKER WELL #: 1 RRCID -> 100261 COMPL. DATE 04/14/1982 TOTAL DEPTH 4321 PERF. 4144 - 4152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC OPERATING, LLC 427739
WELCH WELL #: 2 RRCID -> 212969 COMPL. DATE 08/06/2005 TOTAL DEPTH 4820 PERF. 4106 - 4120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 1 | -0- | -55 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 9 | -0- | -22 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 177 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S. (CONGL. 4270) 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
HICKMAN, MELISSA WELL #: 4 RRCID -> 254574 COMPL. DATE 11/15/2009 TOTAL DEPTH 4978 PERF. 4230 - 4240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 472 | -0- | -179 | -0- | 472 | 3 | | | N | -0- | | | | | 12 |
| 02 | 1344 | N | 871 | -0- | -473 | -0- | 871 | 3 | | | N | -0- | | | | | 12 |
| 03 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 3 | | | N | -0- | | | | | 12 |
| 04 | 1396 | N | 1396 | -0- | -0- | -0- | 1396 | 3 | | | N | -0- | | | | | 12 |
| 05 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 3 | | | N | -0- | | | | | 12 |
| 06 | 1440 | N | 1273 | -0- | -167 | -0- | 1273 | 3 | | | N | -0- | | | | | 12 |
| 07 | 1457 | N | 967 | -0- | -490 | -0- | 967 | 3 | | | N | -0- | | | | | 12 |
| 08 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 3 | | | N | -0- | | | | | 12 |
| 09 | 1260 | N | 1125 | -0- | -135 | -0- | 1111 | 3 | 14 | 9 | N | 13 | | | | | 25 |
| 10 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 3 | | | N | -0- | | | | | 25 |
| 11 | 1170 | N | 1025 | -0- | -145 | -0- | 1025 | 3 | | | N | -0- | | | | | 25 |
| 12 | 1178 | N | 1037 | -0- | -141 | -0- | 1037 | 3 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 13,224 TOTAL CONDENSATE PROD: 13

MINERAL WELLS, S. (CONGL. 4270) //CONT.// 61848 593 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PROCO OPERATING CO., INC. 679595
HART RANCH WELL #: 1 RRCID -> 097984 COMPL. DATE 11/06/1981 TOTAL DEPTH 4448 PERF. 4274 - 4284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 273 TOTAL CONDENSATE PROD: -0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
MCCLURE WELL #: 1 RRCID -> 112791 COMPL. DATE 08/21/1984 TOTAL DEPTH 4340 PERF. 4282 - 4298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 194 | -0- | -106 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 124 | -0- | -155 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 111 | -0- | -75 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 120 | -0- | -90 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,000 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,S.(CONGL. 4550) 61848 600 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
CROSS, C. D. 190320
TURNER WELL #: RRCID -> 100785 COMPL. DATE 05/20/1982 TOTAL DEPTH 4593 PERF. 4560 - 4570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

PLUGGED AND ABANDONED_____ 06/22/1991

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS,S.(GEORGIA CONGL) 61848 625 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
HINKSTON, ET AL WELL #: 1 RRCID -> 098782 COMPL. DATE 04/25/1981 TOTAL DEPTH 4700 PERF. 4140 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NALL OIL & GAS 599295
HUBBARD,J.G. WELL #: 1 RRCID -> 091355 COMPL. DATE 11/15/1980 TOTAL DEPTH 4675 PERF. 4254 - 4258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 216 | -0- | -1 | B | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 175 | -0- | -21 | B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 05 | 226 | N | 226 | -0- | -0- | B | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 202 | -0- | -8 | B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 202 | -0- | -15 | B | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 08 | 233 | N | 233 | -0- | -0- | B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 218 | N | 218 | -0- | -0- | B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 213 | -0- | -27 | B | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| *12 | 222 | N | 222 | -0- | -0- | B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,574 TOTAL CONDENSATE PROD: -0-

PALO CROSS, LLC 637384
MOORE,H. WELL #: 1 RRCID -> 097810 COMPL. DATE 01/11/1982 TOTAL DEPTH 4400 PERF. 4255 - 4261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | B | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | B | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 93 | N | 93 | -0- | -0- | B | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 | B | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | B | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 80 | -0- | -10 | B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 34 | -0- | -59 | B | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | -0- | -0- | -90 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | B | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | B | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | B | -0- | 97 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 962 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S (PEAK SAND) 61848 730 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
MURPHY-STONE UNIT 1 WELL #: 1 RRCID -> 107720 COMPL. DATE 09/10/1983 TOTAL DEPTH 4448 PERF. 2336 - 2343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/19/2021 - WELL PLUGGED 8-19-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURPHY STONE UNIT II WELL #: 1 RRCID -> 108792 COMPL. DATE 12/30/1983 TOTAL DEPTH 3110 PERF. 2362 - 2374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNAWAY, W. T. UNIT II WELL #: 1 RRCID -> 110182 COMPL. DATE 01/28/1984 TOTAL DEPTH 4450 PERF. 2208 - 2214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 07 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 45 | -0- | -17 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,051 TOTAL CONDENSATE PROD: -0-

STONE, C. UNIT I WELL #: 2 RRCID -> 117940 COMPL. DATE 06/21/1985 TOTAL DEPTH 2914 PERF. 2221 - 2231

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S.(PRICE SAND) 61848 750 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RHYNE, J.V. 706379
PRICE, D. WELL #: 1 RRCID -> 088870 COMPL. DATE 06/03/1980 TOTAL DEPTH 4830 PERF. 1846 - 1868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | R | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 194 | | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 03 | 267 | | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 04 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 05 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,324 TOTAL CONDENSATE PROD: -0-

SCOGGINS, J. WELL #: 1 RRCID -> 113905 COMPL. DATE 05/04/1984 TOTAL DEPTH 3028 PERF. 2052 - 2060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S.(R-GCONGL) 61848 775 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
REDDELL WELL #: 1 RRCID -> 160412 COMPL. DATE 10/01/1996 TOTAL DEPTH 4600 PERF. 4396 - 4404

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S.(R-GCONGL) //CONT.// 61848 775 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC //CONT.// 743223
TURNER WELL #: 1 RRCID -> 171955 COMPL. DATE 02/10/1999 TOTAL DEPTH 4620 PERF. 4384 - 4391

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S. (STRAWN 2425) 61848 835 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
REESE, KAYLER WELL #: 1 RRCID -> 258992 COMPL. DATE 08/27/2010 TOTAL DEPTH 4575 PERF. 2438 - 2442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | -0- |
| 02 | 498 N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| 03 | 391 N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 04 | 480 N | 346 | -0- | -134 | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 N | 334 | -0- | -224 | -0- | 334 | 3 | | | N | -0- | | | | | -0- |
| 06 | 560 N | 560 | -0- | -0- | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 07 | 512 N | 512 | -0- | -0- | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 08 | 554 N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 N | 497 | -0- | -73 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 10 | 527 N | 426 | -0- | -101 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 11 | 540 N | 484 | -0- | -56 | -0- | 484 | 3 | | | N | -0- | | | | | -0- |
| *12 | 562 N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,670 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S. (STRAWN 2850) 61848 840 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
BROGDON WELL #: 1 RRCID -> 217886 COMPL. DATE 06/07/2006 TOTAL DEPTH 2724 PERF. 2415 - 2596

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | 6 | -0- | 6 | 6 | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 6 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S. (STRAWN 2850) //CONT.// 61848 840 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
HUBERT WELL #: 1 RRCID -> 267883 COMPL. DATE 08/07/2012 TOTAL DEPTH 2933 PERF. 2834 - 2852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 1 | -0- | -8 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S.(STRAWN 3680) 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
GO OIL CORP. 311420
KALINA WELL #: 1 RRCID -> 097514 COMPL. DATE 12/15/1981 TOTAL DEPTH 4243 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 514 | -0- | -13 | B | -0- | 514 | 2 | | N | -0- | | | | | 72 |
| 02 | 476 | N | 403 | -0- | -73 | B | -0- | 403 | 2 | | N | -0- | | | | | 72 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 542 | N | 542 | -0- | -0- | B | -0- | 542 | 2 | | N | -0- | | | | | 72 |
| 04 | 512 | N | 512 | -0- | -0- | B | -0- | 512 | 2 | | N | -0- | | | | | 72 |
| 05 | 507 | N | 507 | -0- | -0- | B | -0- | 507 | 2 | | N | -0- | | | | | 72 |
| 06 | 516 | N | 516 | -0- | -0- | B | -0- | 516 | 2 | | N | -0- | | | | | 72 |
| 07 | 527 | N | 409 | -0- | -118 | B | -0- | 409 | 2 | | N | -0- | | | | | 72 |
| 08 | 550 | N | 550 | -0- | -0- | B | -0- | 550 | 2 | | N | -0- | | | | | 72 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 510 | N | 485 | -0- | -25 | B | -0- | 485 | 2 | | N | -0- | | | | | 72 |
| 10 | 468 | N | 468 | -0- | -0- | B | -0- | 468 | 2 | | N | -0- | | | | | 72 |
| 11 | 531 | N | 531 | -0- | -0- | B | -0- | 531 | 2 | | N | -0- | | | | | 72 |
| 12 | 496 | N | NO RPT | -0- | -496 | B | -0- | | | | N | NO RPT | | | | | 72 |

TOTAL GAS PROD: 5,437 TOTAL CONDENSATE PROD: -0-

J-TEC OPERATING, LLC 427739
BARNES WELL #: 1 RRCID -> 101138 COMPL. DATE 07/29/1982 TOTAL DEPTH 3896 PERF. 3714 - 3734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
LAFFOON FARM 481009
CASADOR "A" WELL #: 2AU RRCID -> 104798 COMPL. DATE N/A TOTAL DEPTH 4645 PERF. 3714 - 3738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RHYNE, J.V. 706379
JENKINS, LEON UNIT 1 WELL #: 1 C RRCID -> 105188 COMPL. DATE 03/10/1983 TOTAL DEPTH 4500 PERF. 3691 - 3706

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
MEPCO-ELECTRA WELL #: 1 C RRCID -> 100724 COMPL. DATE 06/04/1982 TOTAL DEPTH 4700 PERF. 3783 - 3790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S.(STRAWN 3680) //CONT.// 61848 860 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
AIRPORT WELL #: 2 RRCID -> 101968 COMPL. DATE 08/23/1982 TOTAL DEPTH 4632 PERF. 3751 - 3790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AIRPORT WELL #: 1 C RRCID -> 102099 COMPL. DATE 08/30/1982 TOTAL DEPTH 4625 PERF. 3758 - 3782

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 160 N | 160 | -0- | -0- B | -0- | 89 | 1 | 71 | 3 | Y | -0- | | | -0- |
| 02 | 117 N | 117 | -0- | -0- B | -0- | 81 | 1 | 36 | 3 | Y | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 03 | 155 N | 58 | -0- | -97 B | -0- | 8 | 1 | 50 | 3 | Y | -0- | | | -0- |
| 04 | 252 N | 252 | -0- | -0- B | -0- | 165 | 1 | 87 | 3 | Y | -0- | | | -0- |
| 05 | 228 N | 228 | -0- | -0- B | -0- | 152 | 1 | 76 | 3 | Y | -0- | | | -0- |
| 06 | 247 N | 247 | -0- | -0- B | -0- | 153 | 1 | 94 | 3 | Y | -0- | | | -0- |
| 07 | 258 N | 258 | -0- | -0- B | -0- | 132 | 1 | 126 | 3 | Y | -0- | | | -0- |
| 08 | 215 N | 215 | -0- | -0- B | -0- | 136 | 1 | 79 | 3 | Y | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | |
| 09 | 265 N | 265 | -0- | -0- B | -0- | 166 | 1 | 99 | 3 | Y | -0- | | | -0- |
| 10 | 245 N | 245 | -0- | -0- B | -0- | 167 | 1 | 78 | 3 | Y | -0- | | | -0- |
| 11 | 213 N | 213 | -0- | -0- B | -0- | 128 | 1 | 85 | 3 | Y | -0- | | | -0- |
| *12 | 227 N | 227 | -0- | -0- B | -0- | 144 | 1 | 83 | 3 | Y | -0- | | | -0- |

TOTAL GAS PROD: 2,485 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, SOUTH (STRAWN LO) 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ADKINS, MICHAEL H. 007933
ADKINS WELL #: 1 RRCID -> 105067 COMPL. DATE 04/03/1983 TOTAL DEPTH 4504 PERF. 2896 - 2911

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
DUNAWAY, W.T. UNIT I WELL #: 1 RRCID -> 090675 COMPL. DATE 10/20/1980 TOTAL DEPTH 3465 PERF. 2782 - 2804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/14/2021 - WELL PLUGGED 7/14/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MELTON-TERRY UNIT WELL #: 1 RRCID -> 091395 COMPL. DATE 10/15/1980 TOTAL DEPTH 4318 PERF. 2799 - 2817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNAWAY, W.T. UNIT III WELL #: 1 RRCID -> 092702 COMPL. DATE 04/01/1981 TOTAL DEPTH 3053 PERF. 2830 - 2840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
MARQUESS, F.H. WELL #: 1 RRCID -> 091655 COMPL. DATE 09/08/1980 TOTAL DEPTH 4500 PERF. 2337 - 2878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 25 |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 25 |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 25 |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 25 |
| 05 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 25 |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 25 |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 25 |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 25 |
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | 25 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 507 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO

J-TEC PRODUCTION, LLC 427406
CANYON VIEW WELL #: 1 RRCID -> 204783 COMPL. DATE 09/27/2004 TOTAL DEPTH 4595 PERF. 2737 - 2849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 5 | -0- | -1 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 5 | -0- | -3 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

J-TEC OPERATING, LLC 427739
TOLBERT,DORA UNIT WELL #: 1 RRCID -> 093484 COMPL. DATE 12/10/1980 TOTAL DEPTH 4874 PERF. 2417 - 2441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 141 | N | 141 | -0- | -0- | -0- | 139 | 3 | 2 | 9 | N | 2 | | | | | 39 |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 89 | 3 | 6 | 9 | N | 5 | | | | | 44 |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 142 | 3 | 7 | 9 | N | 6 | | | | | 50 |
| 04 | 150 | N | 40 | -0- | -110 | -0- | 40 | 3 | | | N | -0- | | | | | 50 |
| 05 | 93 | N | 76 | -0- | -17 | -0- | 70 | 3 | 6 | 9 | N | 5 | | | | | 55 |
| 06 | 150 | N | 86 | -0- | -64 | -0- | 82 | 3 | 4 | 9 | N | 4 | | | | | 59 |
| 07 | 151 | N | 151 | -0- | -0- | -0- | 144 | 3 | 7 | 9 | N | 6 | | | | | 65 |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 44 | 3 | 3 | 9 | N | 3 | | | | | 68 |
| 09 | 90 | N | 76 | -0- | -14 | -0- | 72 | 3 | 4 | 9 | N | 4 | | | | | 72 |
| 10 | 155 | N | 92 | -0- | -63 | -0- | 89 | 3 | 3 | 9 | N | 3 | | | | | 75 |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 119 | 3 | 2 | 9 | N | 2 | | | | | 77 |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 129 | 3 | 2 | 9 | N | 2 | | | | | 79 |

TOTAL GAS PROD: 1,205 TOTAL CONDENSATE PROD: 42

TOLBERT,DORA UNIT #2 WELL #: 2 RRCID -> 097983 COMPL. DATE 01/09/1982 TOTAL DEPTH 3100 PERF. 2434 - 2441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| *12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 288 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RHYNE, J.V. 706379
HESS UNIT 1 WELL #: 1 RRCID -> 086062 COMPL. DATE 12/07/1979 TOTAL DEPTH 4500 PERF. 2790 - 2830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | X | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

PEAK, B. UNIT II WELL #: 1 RRCID -> 091043 COMPL. DATE 11/03/1980 TOTAL DEPTH 4335 PERF. 2804 - 2814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | X | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 78 | X | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 03 | 95 | X | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 04 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 08 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 09 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 765 TOTAL CONDENSATE PROD: -0-

GLIDEWELL, M. UNIT WELL #: 1 RRCID -> 097809 COMPL. DATE 11/12/1981 TOTAL DEPTH 4520 PERF. 2814 - 2826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 387 | X | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 3 |
| 02 | 360 | X | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 3 |
| 03 | 520 | X | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 3 |
| 04 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 3 |
| 05 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | 3 |
| 06 | 541 | N | 541 | -0- | -0- | -0- | 541 | 2 | | | N | -0- | | | | | 3 |
| 07 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 3 |
| 08 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | 3 |
| 09 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | N | -0- | | | | | 3 |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 4,315 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, SOUTH (STRAWN LO)//CONT.// 61848 870 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
RHYNE, J.V. //CONT.// 706379
RHODES-GREEN UNIT II WELL #: 1 RRCID -> 099653 COMPL. DATE 01/03/1982 TOTAL DEPTH 4465 PERF. 2541 - 2549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | X | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 02 | 93 | X | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 03 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,099 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, SOUTH (STRAWN UP) 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
DYMENT WELL #: 1 C RRCID -> 098078 COMPL. DATE 09/18/1981 TOTAL DEPTH 4695 PERF. 2762 - 2774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 361 | N | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 03 | 346 | N | 346 | -0- | -0- | -0- | 346 | 3 | | | N | -0- | | | | | -0- |
| 04 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 05 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 283 | -0- | -17 | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 320 | 3 | | | N | -0- | | | | | -0- |
| 08 | 371 | N | 371 | -0- | -0- | -0- | 371 | 3 | | | N | -0- | | | | | -0- |
| 09 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 211 | -0- | -99 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 221 | -0- | -89 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,902 TOTAL CONDENSATE PROD: -0-

RHYNE, J.V. 706379
PEAK, B. UNIT I WELL #: 1 RRCID -> 110181 COMPL. DATE 08/19/1980 TOTAL DEPTH 4475 PERF. 2498 - 2502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | R | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 42 | R | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 107 | | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 04 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 08 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 09 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 618 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, SOUTH (STRAWN UP)//CONT.// 61848 880 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RHYNE, J.V. //CONT.// 706379
GILL HEIRS UNIT WELL #: 1 RRCID -> 144794 COMPL. DATE 03/12/1993 TOTAL DEPTH 4510 PERF. 2503 - 2528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 94 | R | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03 | 156 | | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 05 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 07 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 08 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 09 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,378 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S.(WHITIS SAND) 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
EDMONDSON "E" WELL #: 7 RRCID -> 239781 COMPL. DATE 06/13/2008 TOTAL DEPTH 1299 PERF. 1126 - 1150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNAWAY WELL #: 2 RRCID -> 240707 COMPL. DATE 08/06/2008 TOTAL DEPTH 1299 PERF. 1036 - 1268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S.(WHITIS SAND) //CONT.// 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
SAND VALLEY "C" WELL #: 4 RRCID -> 241455 COMPL. DATE 06/17/2008 TOTAL DEPTH 2814 PERF. 801 - 872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUNAWAY WELL #: 1 RRCID -> 278954 COMPL. DATE 09/22/2015 TOTAL DEPTH 1300 PERF. 1054 - 1076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 2 RRCID -> 110723 COMPL. DATE 04/06/1984 TOTAL DEPTH 1085 PERF. 1002 - 1015

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DOMESTIC | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DOMESTIC | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DOMESTIC | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | DOMESTIC | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | DOMESTIC | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINERAL WELLS, S.(WHITIS SAND) //CONT.// 61848 930 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SMITH, JERRY V. 792925
KESSLER WELL #: 3 RRCID -> 110724 COMPL. DATE 04/08/1984 TOTAL DEPTH 1155 PERF. 1022 - 1044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOBER OIL AND GAS SERVICES, LLC 822615
BEAN WELL #: 2 RRCID -> 108111 COMPL. DATE 05/15/1979 TOTAL DEPTH 1275 PERF. 1121 - 1144

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | N | -0- | | | | | -0- |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | N | -0- | | | | | -0- |
| 07 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | N | -0- | | | | | -0- |
| *10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | | | -0- |
| *11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 424 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS S. (4270) 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC 427739
WELCH WELL #: 1 RRCID -> 097425 COMPL. DATE 12/11/1981 TOTAL DEPTH 4551 PERF. 4269 - 4273

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | N | -0- | | | | | -0- |
| 02 | 196 | N | 6 | -0- | -190 | -0- | 6 | 3 | | N | -0- | | | | | -0- |
| 03 | 217 | N | 86 | -0- | -131 | -0- | 86 | 3 | | N | -0- | | | | | -0- |
| 04 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | N | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | N | -0- | | | | | -0- |
| 06 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | N | -0- | | | | | -0- |
| 07 | 155 | N | 73 | -0- | -82 | -0- | 73 | 3 | | N | -0- | | | | | -0- |
| 08 | 217 | N | 54 | -0- | -163 | -0- | 54 | 3 | | N | -0- | | | | | -0- |
| 09 | 120 | N | 2 | -0- | -118 | -0- | 2 | 3 | | N | -0- | | | | | -0- |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | | | -0- |
| 11 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | | | -0- |
| *12 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,054 TOTAL CONDENSATE PROD: -0-

MINERAL WELLS S. (4270) //CONT.// 61848 950 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
HILL WELL #: 1 RRCID -> 216262 COMPL. DATE 10/22/2006 TOTAL DEPTH 4836 PERF. 4110 - 4116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 20 | 3 | 2 | 9 | N | 2 | | | | | 15 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 2 | 3 | 2 | 9 | N | 2 | | | | | 17 |
| 03 | 93 | N | 33 | -0- | -60 | -0- | 29 | 3 | 4 | 9 | N | 4 | | | | | 21 |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | 21 |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 76 | 3 | 9 | 9 | N | 8 | | | | | 29 |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 39 | 3 | 7 | 9 | N | 6 | | | | | 35 |
| 07 | 62 | N | 30 | -0- | -32 | -0- | 24 | 3 | 6 | 9 | N | 5 | | | | | 40 |
| 08 | 93 | N | 22 | -0- | -71 | -0- | 18 | 3 | 4 | 9 | N | 4 | | | | | 44 |
| 09 | 60 | N | 3 | -0- | -57 | -0- | 1 | 3 | 2 | 9 | N | 2 | | | | | 46 |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 30 | 3 | 4 | 9 | N | 4 | | | | | 50 |
| 11 | 57 | N | 57 | -0- | -0- | -0- | 55 | 3 | 2 | 9 | N | 2 | | | | | 52 |
| *12 | 13 | N | 13 | -0- | -0- | -0- | 10 | 3 | 3 | 9 | N | 3 | | | | | 55 |

TOTAL GAS PROD: 396 TOTAL CONDENSATE PROD: 42

SMITH, J.V. OIL COMPANY 792516
KESSLER WELL #: 5 RRCID -> 278500 COMPL. DATE 10/08/2015 TOTAL DEPTH 4560 PERF. 4223 - 4228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 30 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 22 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 9 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 12 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 12 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 07 | 66 | N | 66 | -0- | -0- | -0- | 22 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 22 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 8 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 34 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 23 | -0- | -37 | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 7 | -0- | -55 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 877 TOTAL CONDENSATE PROD: -0-

MINGUS (BIG SALINE) 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
MINGUS OIL & GAS 569683
FERGUSON UNIT WELL #: 2 RRCID -> 129052 COMPL. DATE 10/24/1988 TOTAL DEPTH 3450 PERF. 1740 - 1750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINGUS (BIG SALINE) //CONT.// 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON GAS UNIT WELL #: 1 RRCID -> 122913 COMPL. DATE 11/15/1986 TOTAL DEPTH 3700 PERF. 2880 - 3148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 2 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 03 | 98 | N | 98 | -0- | -0- | -0- | 3 | 1 | 95 | 3 | N | -0- | | | | | -0- |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 2 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 3 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 3 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 3 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 3 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 2 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 2 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 2 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 2 | 1 | 80 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 973 TOTAL CONDENSATE PROD: -0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 132563 COMPL. DATE 11/07/1989 TOTAL DEPTH 3350 PERF. 2969 - 3169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1047 | N | 1047 | -0- | -0- | -0- | 28 | 1 | 1019 | 3 | N | -0- | | | | | -0- |
| 02 | 968 | N | 968 | -0- | -0- | -0- | 28 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 03 | 1151 | N | 1151 | -0- | -0- | -0- | 31 | 1 | 1120 | 3 | N | -0- | | | | | -0- |
| 04 | 1120 | N | 1120 | -0- | -0- | -0- | 32 | 1 | 1088 | 3 | N | -0- | | | | | -0- |
| 05 | 1142 | N | 1142 | -0- | -0- | -0- | 34 | 1 | 1108 | 3 | N | -0- | | | | | -0- |
| 06 | 1066 | N | 1066 | -0- | -0- | -0- | 35 | 1 | 1031 | 3 | N | -0- | | | | | -0- |
| 07 | 1105 | N | 1105 | -0- | -0- | -0- | 38 | 1 | 1067 | 3 | N | -0- | | | | | -0- |
| 08 | 1014 | N | 1014 | -0- | -0- | -0- | 32 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 09 | 1078 | N | 1078 | -0- | -0- | -0- | 27 | 1 | 1051 | 3 | N | -0- | | | | | -0- |
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 25 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 11 | 1040 | N | 1040 | -0- | -0- | -0- | 25 | 1 | 1015 | 3 | N | -0- | | | | | -0- |
| *12 | 1022 | N | 1022 | -0- | -0- | -0- | 26 | 1 | 996 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,770 TOTAL CONDENSATE PROD: -0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 152341 COMPL. DATE 12/21/1994 TOTAL DEPTH 3372 PERF. 2938 - 3030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1023 | N | 821 | -0- | -202 | -0- | 22 | 1 | 799 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | 560 | -0- | -280 | -0- | 16 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 03 | 930 | N | 709 | -0- | -221 | -0- | 19 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 04 | 780 | N | 771 | -0- | -9 | -0- | 22 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 05 | 785 | N | 785 | -0- | -0- | -0- | 23 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 06 | 724 | N | 724 | -0- | -0- | -0- | 24 | 1 | 700 | 3 | N | -0- | | | | | -0- |
| 07 | 833 | N | 833 | -0- | -0- | -0- | 28 | 1 | 805 | 3 | N | -0- | | | | | -0- |
| 08 | 874 | N | 874 | -0- | -0- | -0- | 28 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 09 | 888 | N | 888 | -0- | -0- | -0- | 22 | 1 | 866 | 3 | N | -0- | | | | | -0- |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 22 | 1 | 860 | 3 | N | -0- | | | | | -0- |
| 11 | 879 | N | 879 | -0- | -0- | -0- | 21 | 1 | 858 | 3 | N | -0- | | | | | -0- |
| 12 | 930 | N | 859 | -0- | -71 | -0- | 22 | 1 | 837 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,585 TOTAL CONDENSATE PROD: -0-

MINGUS (BIG SALINE) //CONT.// 61886 175 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
9K INVESTMENTS LLC 988752
BIELINSKI WELL #: 1 RRCID -> 129144 COMPL. DATE 11/22/1988 TOTAL DEPTH 3360 PERF. 2946 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 280 | -0- | -30 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 02 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 05 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 07 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 19 | -0- | -260 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,823 TOTAL CONDENSATE PROD: -0-

MINGUS (STRAWN) 61886 250 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
BORCHER-WILBAR WELL #: 1 RRCID -> 132937 COMPL. DATE 10/24/1989 TOTAL DEPTH 3968 PERF. 1710 - 1720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, LOLITA WELL #: 4 RRCID -> 134040 COMPL. DATE 02/26/1990 TOTAL DEPTH 3671 PERF. 1775 - 1803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 18 | -0- | 18 | 18 | 18 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | 18 | | | | | Y | -0- | | | | | -0- |
| 06 | 18 | R | -0- | -0- | -18 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 47 TOTAL CONDENSATE PROD: -0-

MINGUS (STRAWN 1700) 61886 750 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
FERGUSON WELL #: 5 RRCID -> 150668 COMPL. DATE 07/18/1994 TOTAL DEPTH 1950 PERF. 1740 - 1806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 444 | -0- | -176 | -0- | 12 | 1 | 432 | 3 | N | -0- | | | -0- |
| 02 | 476 | N | 290 | -0- | -186 | -0- | 8 | 1 | 282 | 3 | N | -0- | | | -0- |
| 03 | 465 | N | 283 | -0- | -182 | -0- | 8 | 1 | 275 | 3 | N | -0- | | | -0- |
| 04 | 420 | N | 278 | -0- | -142 | -0- | 8 | 1 | 270 | 3 | N | -0- | | | -0- |
| 05 | 310 | N | 233 | -0- | -77 | -0- | 7 | 1 | 226 | 3 | N | -0- | | | -0- |
| 06 | 270 | N | 218 | -0- | -52 | -0- | 7 | 1 | 211 | 3 | N | -0- | | | -0- |
| 07 | 279 | N | 217 | -0- | -62 | -0- | 7 | 1 | 210 | 3 | N | -0- | | | -0- |
| 08 | 248 | N | 222 | -0- | -26 | -0- | 7 | 1 | 215 | 3 | N | -0- | | | -0- |
| 09 | 235 | N | 235 | -0- | -0- | -0- | 6 | 1 | 229 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 5 | 1 | 210 | 3 | N | -0- | | | -0- |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 7 | 1 | 265 | 3 | N | -0- | | | -0- |
| 12 | 248 | N | 236 | -0- | -12 | -0- | 6 | 1 | 230 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 3,143 TOTAL CONDENSATE PROD: -0-

INDIANOLA RR "5" WELL #: 1 RRCID -> 171484 COMPL. DATE 11/05/1998 TOTAL DEPTH 3860 PERF. 1937 - 1963

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 0 | A NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 06/24/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINNIE (STRAWN 1380) 61907 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
IPR ENERGY PARTNERS, LLC 425820
CARAWAY WELL #: 2 RRCID -> 093001 COMPL. DATE 02/25/1981 TOTAL DEPTH 4660 PERF. 1350 - 1360

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | -0- |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | -0- |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 48 | 3 | | | N | -0- | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | -0- |
| 06 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | -0- |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | -0- |
| 08 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | -0- |
| *12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | -0- |

TOTAL GAS PROD: 469 TOTAL CONDENSATE PROD: -0-

MIS RAIZES (DUFFER) 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
BILMAC OIL CO., INC. 070875
EZZELL WELL #: 1 RRCID -> 118515 COMPL. DATE 10/01/1985 TOTAL DEPTH 3900 PERF. 3805 - 3813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 37 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 37 |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 37 |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 37 |
| 05 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 37 |
| 06 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 37 |
| 07 | 93 | N | 36 | -0- | -57 | -0- | 36 | 2 | | | N | -0- | | | | | 37 |
| 08 | 93 | N | 2 | -0- | -91 | -0- | 2 | 2 | | | N | -0- | | | | | 37 |
| 09 | 90 | N | 5 | -0- | -85 | -0- | 5 | 2 | | | N | -0- | | | | | 37 |
| 10 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 37 |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 37 |
| *12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 558 TOTAL CONDENSATE PROD: -0-

KING ENERGY RESOURCES 465526
TATOM, R. N. WELL #: 1 RRCID -> 103280 COMPL. DATE 11/18/1982 TOTAL DEPTH 4186 PERF. 3856 - 3861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 40 |
| 02 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | 40 |
| 03 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 40 |
| 04 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | 40 |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | 40 |
| 06 | 180 | N | 137 | -0- | -43 | -0- | 137 | 2 | | | N | -0- | | | | | 40 |
| 07 | 186 | N | 61 | -0- | -125 | -0- | 61 | 2 | | | N | -0- | | | | | 40 |
| 08 | 186 | N | 61 | -0- | -125 | -0- | 61 | 2 | | | N | -0- | | | | | 40 |
| 09 | 150 | N | 8 | -0- | -142 | -0- | 8 | 2 | | | N | -0- | | | | | 40 |
| 10 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | N | -0- | | | | | 40 |
| 11 | 60 | N | 20 | -0- | -40 | -0- | 20 | 2 | | | N | -0- | | | | | 40 |
| *12 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 2,823 TOTAL CONDENSATE PROD: -0-

FOSTER, NATHAN S. WELL #: 1 RRCID -> 105055 COMPL. DATE 04/04/1983 TOTAL DEPTH 4010 PERF. 3822 - 3848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 26 |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 26 |
| 03 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 26 |
| 04 | 11 | N | 9 | -0- | -2 | -0- | 9 | 2 | | | N | -0- | | | | | 26 |
| 05 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 26 |
| 06 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 9 | N | 1 | -0- | -8 | -0- | 1 | 2 | | | N | -0- | | | | | 26 |
| 08 | 8 | N | 1 | -0- | -7 | -0- | 1 | 2 | | | N | -0- | | | | | 26 |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 26 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 26 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 26 |
| 12 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 79 TOTAL CONDENSATE PROD: -0-

MIS RAIZES (DUFFER) //CONT.// 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES //CONT.// 465526
FOSTER, STEVE WELL #: 1 RRCID -> 107133 COMPL. DATE 09/08/1983 TOTAL DEPTH 4139 PERF. 3835 - 3842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER T. A WELL #: 1 RRCID -> 108263 COMPL. DATE 11/23/1983 TOTAL DEPTH 4000 PERF. 3895 - 3902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

PILLANS WELL #: 1 RRCID -> 115320 COMPL. DATE 02/25/1985 TOTAL DEPTH 4025 PERF. 3806 - 3814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 25 |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 25 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 25 |
| 04 | 9 | N | 4 | -0- | -5 | -0- | 4 | 2 | | | N | -0- | | | | | 25 |
| 05 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 25 |
| 06 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | 25 |
| 07 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | 25 |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 25 |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 25 |
| 10 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 25 |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | 25 |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

MIS RAIZES (DUFFER) //CONT.// 62094 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
KING ENERGY RESOURCES //CONT.// 465526
TATOM, R. N. WELL #: 2 RRCID -> 172348 COMPL. DATE 04/08/1998 TOTAL DEPTH 4260 PERF. 3836 - 3856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 03 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 05 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 34 | -0- | -59 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 33 | -0- | -60 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 7 | -0- | -53 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 626 TOTAL CONDENSATE PROD: -0-

MISSION MTN. (DUFFER) 62129 200 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
AMEN OIL LLC 016944
WYLIE '2998' WELL #: 1 RRCID -> 270775 COMPL. DATE 11/01/2013 TOTAL DEPTH 4050 PERF. 3967 - 3980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETEX 659782
CAPPS "2993" UNIT WELL #: 1 RRCID -> 262295 COMPL. DATE 05/15/2011 TOTAL DEPTH 4032 PERF. 3948 - 3954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MISSION MTN. (DUFFER) //CONT.// 62129 200 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX //CONT.// 659782
WAGLEY WELL #: 1 RRCID -> 269378 COMPL. DATE 06/14/2013 TOTAL DEPTH 4030 PERF. 3954 - 3966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 918 | N | 918 | -0- | -0- | -0- | 918 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 85 | -0- | -923 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1677 | N | 1677 | -0- | -0- | -0- | 1677 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1169 | -0- | -505 | -0- | 1169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1040 | -0- | -490 | -0- | 1040 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1271 | N | 1057 | -0- | -214 | -0- | 1057 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,147 TOTAL CONDENSATE PROD: -0-

PINTAIL PRODUCTION CO., INC. 665709
MOORE WELL #: RRCID -> 128699 COMPL. DATE 09/02/1988 TOTAL DEPTH 4235 PERF. 3976 - 3981

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

PLUGGED AND ABANDONED_____ 05/08/2004

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) 62229 666 ASSOCIATED 49B CNTY: COMANCHE
CROSSBOW RESOURCES, LLC 190494
GRAY, J. B. WELL #: 1 RRCID -> 020984 COMPL. DATE 05/30/1960 TOTAL DEPTH 2982 PERF. 2951 - 2982

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 388 | R | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | 30 |
| 02 | 348 | R | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | 30 |
| 03 | 403 | # | 386 | -0- | -17 | -0- | 386 | 3 | | | N | -0- | | | | | 30 |
| 04 | 390 | # | 377 | -0- | -13 | -0- | 377 | 3 | | | N | -0- | | | | | 30 |
| 05 | 403 | # | 388 | -0- | -15 | -0- | 388 | 3 | | | N | -0- | | | | | 30 |
| 06 | 390 | # | 377 | -0- | -13 | -0- | 377 | 3 | | | N | -0- | | | | | 30 |
| 07 | 403 | # | 396 | -0- | -7 | -0- | 396 | 3 | | | N | -0- | | | | | 30 |
| 08 | 403 | # | 397 | -0- | -6 | -0- | 397 | 3 | | | N | -0- | | | | | 30 |
| 09 | 390 | # | 375 | -0- | -15 | -0- | 375 | 3 | | | N | -0- | | | | | 30 |
| 10 | 403 | # | 391 | -0- | -12 | -0- | 391 | 3 | | | N | -0- | | | | | 30 |
| 11 | 390 | # | 373 | -0- | -17 | -0- | 373 | 3 | | | N | -0- | | | | | 30 |
| 12 | 403 | # | 385 | -0- | -18 | -0- | 385 | 3 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 4,581 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
CROSSBOW RESOURCES, LLC //CONT.// 190494
BARNES, B. L. WELL #: 1 RRCID -> 032818 COMPL. DATE 01/14/1964 TOTAL DEPTH 3237 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 361 | -0- | -11 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | # | 271 | -0- | -65 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | # | 363 | -0- | -9 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 04 | 391 | R | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 05 | 374 | R | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 06 | 376 | R | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 408 | R | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 08 | 412 | R | 412 | -0- | -0- | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 09 | 425 | R | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 10 | 435 | R | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | # | 359 | -0- | -31 | -0- | 359 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | # | 375 | -0- | -28 | -0- | 375 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,550 TOTAL CONDENSATE PROD: -0-

DMV PIPELINE LLC 221580
TURNER WELL #: 1 RRCID -> 119335 COMPL. DATE 01/07/1972 TOTAL DEPTH 3232 PERF. 2742 - 2748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER "A" WELL #: 4 RRCID -> 129380 COMPL. DATE 06/02/1985 TOTAL DEPTH 2975 PERF. 2552 - 2572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 477 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC //CONT.// 221580
TURNER "C" WELL #: 8 RRCID -> 129381 COMPL. DATE 09/25/1985 TOTAL DEPTH 2825 PERF. 2694 - 2702

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER "C" WELL #: 9 RRCID -> 129382 COMPL. DATE 11/19/1985 TOTAL DEPTH 2810 PERF. 2666 - 2704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, W. E. WELL #: 1 RRCID -> 137435 COMPL. DATE 05/12/1990 TOTAL DEPTH 2840 PERF. 2665 - 2740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC //CONT.// 221580
BETH WELL #: 1 RRCID -> 144076 COMPL. DATE N/A TOTAL DEPTH 2850 PERF. 2724 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DEB WELL #: 1 RRCID -> 147961 COMPL. DATE 07/02/1989 TOTAL DEPTH 2852 PERF. 2712 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 705 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENNIS, BOB WELL #: 1 RRCID -> 147963 COMPL. DATE 06/01/1991 TOTAL DEPTH 2944 PERF. 2718 - 2756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 03 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 04 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 05 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 06 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 07 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 08 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | 515 | | | | | Y | NO RPT | | | | | 111 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
DMV PIPELINE LLC //CONT.// 221580
TURNER "D" WELL #: 10 RRCID -> 218865 COMPL. DATE 12/10/1985 TOTAL DEPTH 2850 PERF. 2708 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 04 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

L.R.D. WELL #: 1 RRCID -> 218866 COMPL. DATE 04/19/1994 TOTAL DEPTH 2925 PERF. 2700 - 2752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRUCE WELL #: 1 RRCID -> 218867 COMPL. DATE 06/21/2000 TOTAL DEPTH 3006 PERF. 2649 - 2746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
HEATHINGTON UNIT WELL #: 4 RRCID -> 098259 COMPL. DATE 11/25/1981 TOTAL DEPTH 2992 PERF. 2664 - 2672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 461 | R | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 73 |
| 02 | 420 | # | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 465 | # | 107 | -0- | -358 | -0- | 107 | 2 | | | N | -0- | | | | | 73 |
| 04 | 450 | # | 301 | -0- | -149 | -0- | 301 | 2 | | | N | -0- | | | | | 73 |
| 05 | 485 | R | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | 73 |
| 06 | 471 | R | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 73 |
| 07 | 471 | R | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | 73 |
| 08 | 568 | R | 568 | -0- | -0- | -0- | 539 | 2 | 29 | 9 | N | 26 | | | | | 99 |
| 09 | 617 | R | 617 | -0- | -0- | -0- | 615 | 2 | 2 | 9 | N | 2 | 80 | 1 | | | 21 |
| 10 | 538 | R | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | 21 |
| 11 | 520 | R | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 21 |
| 12 | 465 | # | 291 | -0- | -174 | -0- | 289 | 2 | 2 | 9 | N | 2 | | | | | 23 |

TOTAL GAS PROD: 4,830 TOTAL CONDENSATE PROD: 30

EISON WELL #: 2 RRCID -> 113919 COMPL. DATE 10/12/1984 TOTAL DEPTH 2988 PERF. 2561 - 2870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | # | 379 | -0- | -24 | -0- | 379 | 2 | | | N | -0- | | | | | 97 |
| 02 | 364 | # | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | 97 |
| 03 | 403 | # | 86 | -0- | -317 | -0- | 86 | 2 | | | N | -0- | | | | | 97 |
| 04 | 390 | # | 165 | -0- | -225 | -0- | 165 | 2 | | | N | -0- | | | | | 97 |
| 05 | 380 | R | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | 97 |
| 06 | 382 | R | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 97 |
| 07 | 382 | R | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 97 |
| 08 | 618 | R | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 97 |
| 09 | 565 | R | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | 97 |
| 10 | 501 | R | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 97 |
| 11 | 534 | R | 534 | -0- | -0- | -0- | 525 | 2 | 9 | 9 | N | 8 | | | | | 105 |
| 12 | 434 | # | 334 | -0- | -100 | -0- | 334 | 2 | | | N | -0- | | | | | 105 |

TOTAL GAS PROD: 4,326 TOTAL CONDENSATE PROD: 8

DAVIS UNIT WELL #: 3 RRCID -> 114231 COMPL. DATE 08/23/1983 TOTAL DEPTH 3400 PERF. 2522 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 12 | -0- | -112 | -0- | 12 | 2 | | | N | -0- | | | | | 58 |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 58 |
| 03 | 31 | # | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 58 |
| 04 | 30 | # | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | 58 |
| 05 | 12 | # | 4 | -0- | -8 | -0- | 4 | 2 | | | N | -0- | | | | | 58 |
| 06 | 135 | R | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 58 |
| 07 | 151 | R | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 58 |
| 08 | 115 | R | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | 58 |
| 09 | 120 | # | 30 | -0- | -90 | -0- | 30 | 2 | | | N | -0- | | | | | 58 |
| 10 | 124 | # | 90 | -0- | -34 | -0- | 90 | 2 | | | N | -0- | | | | | 58 |
| 11 | 120 | # | 20 | -0- | -100 | -0- | 20 | 2 | | | N | -0- | | | | | 58 |
| 12 | 124 | # | 15 | -0- | -109 | -0- | 15 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 578 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
STOKES, W.D. WELL #: 1 RRCID -> 125637 COMPL. DATE 03/27/1980 TOTAL DEPTH 2955 PERF. 2697 - 2718

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | # | 286 | -0- | -55 | -0- | 285 | 2 | 1 | 9 | Y | 1 | | | | | 85 |
| 02 | 364 | # | -0- | -0- | -364 | -0- | | | | | Y | -0- | | | | | 85 |
| 03 | 403 | # | 76 | -0- | -327 | -0- | 66 | 2 | 10 | 9 | Y | 9 | | | | | 94 |
| 04 | 390 | # | 261 | -0- | -129 | -0- | 255 | 2 | 6 | 9 | Y | 5 | | | | | 99 |
| 05 | 279 | # | 254 | -0- | -25 | -0- | 253 | 2 | 1 | 9 | Y | 1 | | | | | 100 |
| 06 | 270 | # | 142 | -0- | -128 | -0- | 142 | 2 | | | Y | -0- | | | | | 100 |
| 07 | DLQ G-10 | | 245 | -0- | 245 | 245 | 245 | 2 | | | Y | -0- | | | | | 100 |
| 08 | DLQ G-10 | | 207 | -0- | 207 | 452 | 207 | 2 | | | Y | -0- | | | | | 100 |
| 09 | 734 | R | 282 | -0- | -452 | -0- | 261 | 2 | 21 | 9 | Y | 19 | | | | | 119 |
| 10 | 319 | R | 319 | -0- | -0- | -0- | 307 | 2 | 12 | 9 | Y | 11 | | | | | 130 |
| 11 | 315 | R | 315 | -0- | -0- | -0- | 302 | 2 | 13 | 9 | Y | 12 | | | | | 142 |
| 12 | 279 | # | 212 | -0- | -67 | -0- | 193 | 2 | 19 | 9 | Y | 17 | | | | | 159 |

TOTAL GAS PROD: 2,599 TOTAL CONDENSATE PROD: 75

STOKES,W.D. WELL #: 2 RRCID -> 125638 COMPL. DATE 07/03/1982 TOTAL DEPTH 2954 PERF. 2700 - 2726

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 206 | -0- | -42 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 252 | # | -0- | -0- | -252 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 279 | # | 48 | -0- | -231 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 270 | # | 185 | -0- | -85 | -0- | 185 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 217 | # | 183 | -0- | -34 | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 210 | # | 103 | -0- | -107 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 178 | -0- | 178 | 178 | 178 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 150 | -0- | 150 | 328 | 150 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 517 | R | 189 | -0- | -328 | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 223 | R | 223 | -0- | -0- | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 218 | R | 218 | -0- | -0- | -0- | 218 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | # | 140 | -0- | -46 | -0- | 140 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,823 TOTAL CONDENSATE PROD: -0-

DUSTER UNIT WELL #: 1 RRCID -> 141643 COMPL. DATE N/A TOTAL DEPTH 2930 PERF. 2568 - 2668

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | R | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 22 | -0- | -71 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 22 | -0- | -68 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 84 | -0- | -6 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 07 | 89 | R | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 30 | -0- | -60 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 739 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAYNES WELL #: 1 RRCID -> 146394 COMPL. DATE 03/15/1981 TOTAL DEPTH 3117 PERF. 2610 - 2852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | # | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 10 | # | 1 | -0- | -9 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 18 | R | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 23 | -0- | 23 | 23 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 23 | -0- | 23 | 46 | 23 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 69 | R | 23 | -0- | -46 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: -0-

HAYNES "A" WELL #: 3 RRCID -> 148649 COMPL. DATE 11/25/1991 TOTAL DEPTH 2991 PERF. 2644 - 2849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 14 | -0- | -141 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | # | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 124 | # | 5 | -0- | -119 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 127 | R | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | # | 4 | -0- | -58 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 95 | R | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 111 | -0- | 111 | 111 | 111 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 144 | -0- | 144 | 255 | 144 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 344 | R | 89 | -0- | -255 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 92 | R | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | # | 43 | -0- | -107 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | # | 48 | -0- | -107 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 772 TOTAL CONDENSATE PROD: -0-

FRASIER WELL #: 1 RRCID -> 148794 COMPL. DATE 02/14/1983 TOTAL DEPTH 3128 PERF. 2568 - 2900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | # | 384 | -0- | -50 | -0- | 369 | 2 | 15 | 9 | N | 14 | | | | | 148 |
| 02 | 392 | # | -0- | -0- | -392 | -0- | | | | | N | -0- | | | | | 148 |
| 03 | 434 | # | 86 | -0- | -348 | -0- | 86 | 2 | | | N | -0- | | | | | 148 |
| 04 | 420 | # | 150 | -0- | -270 | -0- | 137 | 2 | 13 | 9 | N | 12 | | | | | 160 |
| 05 | 415 | R | 415 | -0- | -0- | -0- | 409 | 2 | 6 | 9 | N | 5 | | | | | 165 |
| 06 | 422 | R | 422 | -0- | -0- | -0- | 412 | 2 | 10 | 9 | N | 9 | | | | | 174 |
| 07 | 421 | R | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | 174 |
| 08 | 417 | R | 417 | -0- | -0- | -0- | 396 | 2 | 21 | 9 | N | 19 | 73 | 1 | | | 120 |
| 09 | 420 | # | 384 | -0- | -36 | -0- | 380 | 2 | 4 | 9 | N | 4 | | | | | 124 |
| 10 | 434 | # | 392 | -0- | -42 | -0- | 384 | 2 | 8 | 9 | N | 7 | | | | | 131 |
| 11 | 420 | # | 399 | -0- | -21 | -0- | 384 | 2 | 15 | 9 | N | 14 | | | | | 145 |
| 12 | 434 | # | 281 | -0- | -153 | -0- | 280 | 2 | 1 | 9 | N | 1 | | | | | 146 |

TOTAL GAS PROD: 3,751 TOTAL CONDENSATE PROD: 85

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAYNES WELL #: 2 RRCID -> 148795 COMPL. DATE 07/20/1990 TOTAL DEPTH 2987 PERF. 2557 - 2734

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | # | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 10 | # | 1 | -0- | -9 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 17 | R | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 18 | R | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 22 | -0- | 22 | 22 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 22 | -0- | 22 | 44 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 66 | R | 22 | -0- | -44 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 137 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 2 RRCID -> 174634 COMPL. DATE 10/05/1999 TOTAL DEPTH 3130 PERF. 2698 - 2718

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 10 | -0- | -52 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | 43 | -0- | -17 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 41 | -0- | 41 | 41 | 41 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 33 | -0- | 33 | 74 | 33 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 88 | R | 14 | -0- | -74 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 28 | R | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | # | 14 | -0- | -16 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 14 | -0- | -17 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 289 TOTAL CONDENSATE PROD: -0-

THOMPSON WELL #: 1 RRCID -> 174636 COMPL. DATE 10/04/1999 TOTAL DEPTH 2955 PERF. 2706 - 2716

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 10 | -0- | -52 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | 47 | -0- | -13 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 44 | -0- | 44 | 44 | 44 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 35 | -0- | 35 | 79 | 35 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 95 | R | 16 | -0- | -79 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 315 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAYNES WELL #: 3 RRCID -> 184219 COMPL. DATE N/A TOTAL DEPTH 2993 PERF. 2520 - 2709

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | # | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | # | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 10 | # | 1 | -0- | -9 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 17 | R | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 18 | R | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 22 | -0- | 22 | 22 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 22 | -0- | 22 | 44 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 66 | R | 22 | -0- | -44 | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | # | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 137 TOTAL CONDENSATE PROD: -0-

HAYNES "A" WELL #: 1 RRCID -> 273517 COMPL. DATE 08/21/1982 TOTAL DEPTH 2955 PERF. 2526 - 2706

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 16 | -0- | -77 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | # | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 5 | -0- | -88 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 138 | R | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | # | 4 | -0- | -58 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 121 | -0- | 121 | 121 | 121 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 155 | -0- | 155 | 276 | 155 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 373 | R | 97 | -0- | -276 | -0- | 97 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 99 | R | 99 | -0- | -0- | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | # | 47 | -0- | -103 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | # | 52 | -0- | -103 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 837 TOTAL CONDENSATE PROD: -0-

HODGES, G. WELL #: 5 RRCID -> 281358 COMPL. DATE 09/19/1990 TOTAL DEPTH 2956 PERF. 2516 - 2717

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 05 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 271 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
MISSION ENERGY INC. 570410
TURNER WELL #: 3 RRCID -> 115819 COMPL. DATE 03/18/1985 TOTAL DEPTH 2934 PERF. 2750 - 2760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 126 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER WELL #: 7 RRCID -> 118568 COMPL. DATE 09/09/1985 TOTAL DEPTH 3058 PERF. 2551 - 2572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 854 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TURNER "A" WELL #: 5 RRCID -> 129379 COMPL. DATE 06/04/1985 TOTAL DEPTH 2997 PERF. 2564 - 2572

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 1054 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. 667700
STRAUB, E.J.A WELL #: 1 RRCID -> 060438 COMPL. DATE 07/12/1974 TOTAL DEPTH 2795 PERF. 2655 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | # | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11 | # | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | # | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 11 | # | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11 | # | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11 | # | 7 | -0- | -4 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11 | # | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 112 TOTAL CONDENSATE PROD: -0-

BRANDON UNIT WELL #: 1 RRCID -> 062429 COMPL. DATE 04/21/1975 TOTAL DEPTH 2795 PERF. 2497 - 2576

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 177 | R | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 02 | 161 | R | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 161 | R | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 04 | 133 | R | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | # | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 06 | 134 | R | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 07 | 181 | R | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 08 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09 | 152 | R | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 10 | 146 | R | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| *11 | 143 | R | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,632 TOTAL CONDENSATE PROD: -0-

STRAUB WELL #: 1 RRCID -> 062430 COMPL. DATE 05/10/1975 TOTAL DEPTH 2800 PERF. 2612 - 0

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 132 | R | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 03 | 132 | R | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 129 | R | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 05 | 132 | R | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | # | 133 | -0- | -17 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 139 | -0- | -16 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 140 | R | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 134 | R | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 10 | 138 | R | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | # | 95 | -0- | -55 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,440 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
FARLEY L. E. WELL #: 2 RRCID -> 066885 COMPL. DATE 05/15/1976 TOTAL DEPTH 2780 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | R | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 02 | 3 | R | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 03 | 3 | R | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 04 | 3 | # | 2 | -0- | | -1 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 05 | 3 | R | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 06 | 3 | # | 2 | -0- | | -1 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 07 | 3 | R | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 08 | 3 | R | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 09 | 3 | R | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 10 | 3 | # | 2 | -0- | | -1 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 11 | 3 | R | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 12 | 3 | # | NO RPT | -0- | | -3 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

STEPHENS N.E. UNIT WELL #: 1 RRCID -> 068860 COMPL. DATE 10/20/1976 TOTAL DEPTH 3160 PERF. 2478 - 2630

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 653 | R | 653 | -0- | | -0- | -0- | 653 | 2 | | | N | -0- | | | -0- |
| 02 | 648 | R | 648 | -0- | | -0- | -0- | 648 | 2 | | | N | -0- | | | -0- |
| 03 | 651 | # | 648 | -0- | | -3 | -0- | 648 | 2 | | | N | -0- | | | -0- |
| 04 | 630 | R | 630 | -0- | | -0- | -0- | 630 | 2 | | | N | -0- | | | -0- |
| 05 | 651 | # | 649 | -0- | | -2 | -0- | 649 | 2 | | | N | -0- | | | -0- |
| 06 | 630 | # | 628 | -0- | | -2 | -0- | 628 | 2 | | | N | -0- | | | -0- |
| 07 | 651 | # | 649 | -0- | | -2 | -0- | 649 | 2 | | | N | -0- | | | -0- |
| 08 | 651 | R | 651 | -0- | | -0- | -0- | 651 | 2 | | | N | -0- | | | -0- |
| 09 | 630 | # | 626 | -0- | | -4 | -0- | 626 | 2 | | | N | -0- | | | -0- |
| 10 | 651 | # | 641 | -0- | | -10 | -0- | 641 | 2 | | | N | -0- | | | -0- |
| 11 | 630 | # | 616 | -0- | | -14 | -0- | 616 | 2 | | | N | -0- | | | -0- |
| 12 | 651 | # | NO RPT | -0- | | -651 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 7,039 TOTAL CONDENSATE PROD: -0-

BARNES B.L UNIT WELL #: 1 RRCID -> 068861 COMPL. DATE 10/21/1976 TOTAL DEPTH 2986 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | R | 108 | -0- | | -0- | -0- | 108 | 2 | | | N | -0- | | | -0- |
| 02 | 107 | R | 107 | -0- | | -0- | -0- | 107 | 2 | | | N | -0- | | | -0- |
| 03 | 106 | R | 106 | -0- | | -0- | -0- | 106 | 2 | | | N | -0- | | | -0- |
| 04 | 102 | R | 102 | -0- | | -0- | -0- | 102 | 2 | | | N | -0- | | | -0- |
| 05 | 105 | R | 105 | -0- | | -0- | -0- | 105 | 2 | | | N | -0- | | | -0- |
| 06 | 106 | R | 106 | -0- | | -0- | -0- | 106 | 2 | | | N | -0- | | | -0- |
| 07 | 110 | R | 110 | -0- | | -0- | -0- | 110 | 2 | | | N | -0- | | | -0- |
| 08 | 112 | R | 112 | -0- | | -0- | -0- | 112 | 2 | | | N | -0- | | | -0- |
| 09 | 106 | R | 106 | -0- | | -0- | -0- | 106 | 2 | | | N | -0- | | | -0- |
| 10 | 110 | R | 110 | -0- | | -0- | -0- | 110 | 2 | | | N | -0- | | | -0- |
| 11 | 90 | # | 76 | -0- | | -14 | -0- | 76 | 2 | | | N | -0- | | | -0- |
| 12 | 93 | # | NO RPT | -0- | | -93 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,148 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
TERRILL, GEORGE UNIT WELL #: 1 RRCID -> 078393 COMPL. DATE 05/30/1978 TOTAL DEPTH 2800 PERF. 2696 - 2754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 16 | -0- | -12 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 178 TOTAL CONDENSATE PROD: -0-

COAN-SIMPSON WELL #: 1 RRCID -> 082057 COMPL. DATE 04/11/1979 TOTAL DEPTH 3099 PERF. 2550 - 2568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 04 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 05 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 08 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 09 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| *11 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 361 TOTAL CONDENSATE PROD: -0-

SCOTT,HADLEY WELL #: 1 RRCID -> 094546 COMPL. DATE 05/10/1981 TOTAL DEPTH 2943 PERF. 2562 - 2580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | R | 310 | -0- | -0- | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 282 | R | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 282 | R | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | # | 232 | -0- | -68 | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 310 | # | 208 | -0- | -102 | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 300 | # | 234 | -0- | -66 | -0- | 234 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 310 | # | 229 | -0- | -81 | -0- | 229 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 279 | # | 219 | -0- | -60 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 267 | R | 267 | -0- | -0- | -0- | 267 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 256 | R | 256 | -0- | -0- | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 251 | R | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | # | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,770 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
THOMPSON UNIT WELL #: 2 RRCID -> 094549 COMPL. DATE 04/15/1981 TOTAL DEPTH 2850 PERF. 2526 - 2650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 81 | -0- | -31 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 140 | R | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | # | 115 | -0- | -35 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | # | 103 | -0- | -52 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | # | 116 | -0- | -34 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 114 | -0- | -41 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 107 | -0- | -48 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 09 | 131 | R | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 10 | 127 | R | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| *11 | 123 | R | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,310 TOTAL CONDENSATE PROD: -0-

PARKER WELL #: 1 RRCID -> 100725 COMPL. DATE 07/06/1982 TOTAL DEPTH 2710 PERF. 2496 - 2512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | R | 498 | -0- | -0- | -0- | 443 | 2 | 55 | 9 | Y | 50 | | | | | 99 |
| 02 | 431 | R | 431 | -0- | -0- | -0- | 403 | 2 | 28 | 9 | Y | 25 | | | | | 124 |
| 03 | 454 | R | 454 | -0- | -0- | -0- | 403 | 2 | 51 | 9 | Y | 46 | 170 | 1 | | | -0- |
| 04 | 480 | # | 332 | -0- | -148 | -0- | 332 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 496 | # | 298 | -0- | -198 | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 480 | # | 334 | -0- | -146 | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 465 | # | 327 | -0- | -138 | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 465 | # | 312 | -0- | -153 | -0- | 312 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 382 | R | 382 | -0- | -0- | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 365 | R | 365 | -0- | -0- | -0- | 365 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 359 | R | 359 | -0- | -0- | -0- | 359 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 403 | # | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,092 TOTAL CONDENSATE PROD: 121

STEPHENS, W.E. UNIT WELL #: 2 RRCID -> 104295 COMPL. DATE 02/10/1983 TOTAL DEPTH 3209 PERF. 2580 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 81 | -0- | -3 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 1 | -0- | -92 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 77 | -0- | -13 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 799 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
PLACE OIL AND GAS CO. //CONT.// 667700
THOMPSON UNIT WELL #: 3 RRCID -> 104769 COMPL. DATE 03/28/1983 TOTAL DEPTH 2854 PERF. 2490 - 2520

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 177 | -0- | -9 | -0- | 177 | 2 | | N | -0- | | | -0- |
| 02 | 162 | R | 162 | -0- | -0- | -0- | 162 | 2 | | N | -0- | | | -0- |
| 03 | 162 | R | 162 | -0- | -0- | -0- | 162 | 2 | | N | -0- | | | -0- |
| 04 | 180 | # | 132 | -0- | -48 | -0- | 132 | 2 | | N | -0- | | | -0- |
| 05 | 186 | # | 120 | -0- | -66 | -0- | 120 | 2 | | N | -0- | | | -0- |
| 06 | 180 | # | 133 | -0- | -47 | -0- | 133 | 2 | | N | -0- | | | -0- |
| 07 | 186 | # | 131 | -0- | -55 | -0- | 131 | 2 | | N | -0- | | | -0- |
| 08 | 155 | # | 124 | -0- | -31 | -0- | 124 | 2 | | N | -0- | | | -0- |
| 09 | 153 | R | 153 | -0- | -0- | -0- | 153 | 2 | | N | -0- | | | -0- |
| 10 | 146 | R | 146 | -0- | -0- | -0- | 146 | 2 | | N | -0- | | | -0- |
| *11 | 145 | R | 145 | -0- | -0- | -0- | 145 | 2 | | N | -0- | | | -0- |
| 12 | 155 | # | NO RPT | -0- | -155 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,585 TOTAL CONDENSATE PROD: -0-

HEATHINGTON ESTATE WELL #: 1 RRCID -> 110184 COMPL. DATE 04/04/1984 TOTAL DEPTH 3100 PERF. 2508 - 2614

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | R | 49 | -0- | -0- | -0- | 49 | 2 | | N | -0- | | | -0- |
| 02 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| 03 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| 04 | 47 | R | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 05 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| 06 | 47 | R | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 07 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| 08 | 49 | R | 49 | -0- | -0- | -0- | 49 | 2 | | N | -0- | | | -0- |
| 09 | 47 | R | 47 | -0- | -0- | -0- | 47 | 2 | | N | -0- | | | -0- |
| 10 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | -0- |
| *11 | 46 | R | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 525 TOTAL CONDENSATE PROD: -0-

WHITE WELL #: 1 RRCID -> 266358 COMPL. DATE 01/29/1990 TOTAL DEPTH 2850 PERF. 2766 - 2774

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 02 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 03 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 04 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 05 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 06 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 07 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 08 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 09 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 10 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | N | -0- | | | -0- |
| *11 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | N | -0- | | | -0- |
| 12 | 3 | # | NO RPT | -0- | -3 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
SOJOURNER DRILLING CORPORATION 800750
HALE WELL #: 1 RRCID -> 148973 COMPL. DATE 02/07/1994 TOTAL DEPTH 3013 PERF. 2702 - 2715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 83 | -0- | -29 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 66 | -0- | -58 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 73 | R | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | # | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | # | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 07 | 115 | R | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | # | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | # | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,048 TOTAL CONDENSATE PROD: -0-

VANCO OIL & GAS CORP. 881484
VINSON-HALE UNIT WELL #: 1 RRCID -> 079672 COMPL. DATE 12/01/1977 TOTAL DEPTH 3011 PERF. 2682 - 2716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON OIL & GAS, INC. 901174
BOYD-WRIGHT UNIT WELL #: 1 RRCID -> 091703 COMPL. DATE 12/05/1980 TOTAL DEPTH 2749 PERF. 2486 - 2510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | R | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | R | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 134 | R | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 04 | 121 | R | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 05 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 68 | -0- | -22 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 65 | -0- | -25 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| *12 | 77 | R | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,054 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
ROBBINS "B" WELL #: 1 RRCID -> 094395 COMPL. DATE 07/24/1981 TOTAL DEPTH 2880 PERF. 2560 - 2575

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 25 | -0- | -6 | -0- | 25 | 2 | | N | -0- | | | 22 |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 2 | | N | -0- | | | 22 |
| 03 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | N | -0- | | | 22 |
| 04 | 30 | # | 16 | -0- | -14 | -0- | 16 | 2 | | N | -0- | | | 22 |
| 05 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | N | -0- | | | 22 |
| 06 | 30 | # | 11 | -0- | -19 | -0- | 11 | 2 | | N | -0- | | | 22 |
| 07 | 31 | # | 8 | -0- | -23 | -0- | 8 | 2 | | N | -0- | | | 22 |
| 08 | 31 | # | 4 | -0- | -27 | -0- | 4 | 2 | | N | -0- | | | 22 |
| 09 | 30 | # | 1 | -0- | -29 | -0- | 1 | 2 | | N | -0- | | | 22 |
| 10 | 13 | # | 4 | -0- | -9 | -0- | 4 | 2 | | N | -0- | | | 22 |
| 11 | 11 | # | 5 | -0- | -6 | -0- | 5 | 2 | | N | -0- | | | 22 |
| 12 | 8 | # | 6 | -0- | -2 | -0- | 6 | 2 | | N | -0- | | | 22 |

TOTAL GAS PROD: 140 TOTAL CONDENSATE PROD: -0-

RODGERS-FILES UNIT WELL #: 1 RRCID -> 095371 COMPL. DATE 09/05/1981 TOTAL DEPTH 2850 PERF. 2547 - 2554

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 72 | -0- | -21 | -0- | 72 | 2 | | N | -0- | | | 11 |
| 02 | 84 | # | 53 | -0- | -31 | -0- | 53 | 2 | | N | -0- | | | 11 |
| 03 | 111 | R | 111 | -0- | -0- | -0- | 111 | 2 | | N | -0- | | | 11 |
| 04 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | N | -0- | | | 11 |
| 05 | 93 | # | 83 | -0- | -10 | -0- | 83 | 2 | | N | -0- | | | 11 |
| 06 | 60 | # | 58 | -0- | -2 | -0- | 58 | 2 | | N | -0- | | | 11 |
| 07 | 93 | # | 48 | -0- | -45 | -0- | 48 | 2 | | N | -0- | | | 11 |
| 08 | 93 | # | 34 | -0- | -59 | -0- | 34 | 2 | | N | -0- | | | 11 |
| 09 | 90 | # | 38 | -0- | -52 | -0- | 38 | 2 | | N | -0- | | | 11 |
| 10 | 93 | # | 39 | -0- | -54 | -0- | 39 | 2 | | N | -0- | | | 11 |
| 11 | 60 | # | 29 | -0- | -31 | -0- | 29 | 2 | | N | -0- | | | 11 |
| 12 | 62 | # | 41 | -0- | -21 | -0- | 41 | 2 | | N | -0- | | | 11 |

TOTAL GAS PROD: 706 TOTAL CONDENSATE PROD: -0-

KIRK, FRANK M. WELL #: 1 RRCID -> 111778 COMPL. DATE 03/06/1984 TOTAL DEPTH 2990 PERF. 2567 - 2694

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | N | -0- | | | 48 |
| 02 | 59 | R | 59 | -0- | -0- | -0- | 59 | 2 | | N | -0- | | | 48 |
| 03 | 62 | # | 57 | -0- | -5 | -0- | 57 | 2 | | N | -0- | | | 48 |
| 04 | 86 | R | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | 48 |
| 05 | 89 | R | 89 | -0- | -0- | -0- | 89 | 2 | | N | -0- | | | 48 |
| 06 | 85 | R | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | 48 |
| 07 | 88 | R | 88 | -0- | -0- | -0- | 88 | 2 | | N | -0- | | | 48 |
| 08 | 80 | R | 80 | -0- | -0- | -0- | 80 | 2 | | N | -0- | | | 48 |
| 09 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | N | -0- | | | 48 |
| 10 | 62 | # | 60 | -0- | -2 | -0- | 60 | 2 | | N | -0- | | | 48 |
| 11 | 60 | # | 36 | -0- | -24 | -0- | 36 | 2 | | N | -0- | | | 48 |
| 12 | 62 | # | 21 | -0- | -41 | -0- | 21 | 2 | | N | -0- | | | 48 |

TOTAL GAS PROD: 785 TOTAL CONDENSATE PROD: -0-

MITTIE (MARBLE FALLS) //CONT.// 62229 666 ASSOCIATED 49B CNTY: COMANCHE
WATSON OIL & GAS, INC. //CONT.// 901174
HOLLIFIELD WELL #: 1 RRCID -> 117411 COMPL. DATE 06/15/1985 TOTAL DEPTH 3143 PERF. 2631 - 2637

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 40 | -0- | | -22 | -0- | | 40 | 2 | | | N | -0- | | | | | 48 |
| 02 | 56 | # | 35 | -0- | | -21 | -0- | | 35 | 2 | | | N | -0- | | | | | 48 |
| 03 | 62 | # | 51 | -0- | | -11 | -0- | | 51 | 2 | | | N | -0- | | | | | 48 |
| 04 | 60 | # | 46 | -0- | | -14 | -0- | | 46 | 2 | | | N | -0- | | | | | 48 |
| 05 | 37 | R | 37 | -0- | | -0- | -0- | | 37 | 2 | | | N | -0- | | | | | 48 |
| 06 | 48 | R | 48 | -0- | | -0- | -0- | | 48 | 2 | | | N | -0- | | | | | 48 |
| 07 | 62 | # | 41 | -0- | | -21 | -0- | | 41 | 2 | | | N | -0- | | | | | 48 |
| 08 | 62 | # | 35 | -0- | | -27 | -0- | | 35 | 2 | | | N | -0- | | | | | 48 |
| 09 | 60 | # | 32 | -0- | | -28 | -0- | | 32 | 2 | | | N | -0- | | | | | 48 |
| 10 | 62 | # | 31 | -0- | | -31 | -0- | | 31 | 2 | | | N | -0- | | | | | 48 |
| 11 | 60 | # | 39 | -0- | | -21 | -0- | | 39 | 2 | | | N | -0- | | | | | 48 |
| *12 | 57 | R | 57 | -0- | | -0- | -0- | | 57 | 2 | | | N | -0- | | | | | 48 |

TOTAL GAS PROD: 492 TOTAL CONDENSATE PROD: -0-

ROBBINS "A" WELL #: 1 RRCID -> 147516 COMPL. DATE 04/23/1980 TOTAL DEPTH 2850 PERF. 2611 - 2622

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 76 | R | 76 | -0- | | -0- | -0- | | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70 | R | 70 | -0- | | -0- | -0- | | 70 | 2 | | | N | -0- | | | | | -0- |
| 03 | 87 | R | 87 | -0- | | -0- | -0- | | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 77 | R | 77 | -0- | | -0- | -0- | | 77 | 2 | | | N | -0- | | | | | -0- |
| 05 | 64 | R | 64 | -0- | | -0- | -0- | | 64 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 58 | -0- | | -2 | -0- | | 58 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | # | 60 | -0- | | -2 | -0- | | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | # | 56 | -0- | | -6 | -0- | | 56 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | # | 46 | -0- | | -14 | -0- | | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 45 | -0- | | -17 | -0- | | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 34 | -0- | | -26 | -0- | | 34 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 50 | -0- | | -12 | -0- | | 50 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 723 TOTAL CONDENSATE PROD: -0-

3 S PRODUCTION, INC. 953796
WALKER WELL #: 1 RRCID -> 092414 COMPL. DATE 10/24/1980 TOTAL DEPTH 2933 PERF. 2612 - 2726

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | R | 343 | -0- | | -0- | -0- | | 343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | # | 272 | -0- | | -36 | -0- | | 272 | 3 | | | N | -0- | | | | | -0- |
| 03 | 351 | R | 351 | -0- | | -0- | -0- | | 351 | 3 | | | N | -0- | | | | | -0- |
| 04 | 357 | R | 357 | -0- | | -0- | -0- | | 357 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | # | 289 | -0- | | -52 | -0- | | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 377 | R | 377 | -0- | | -0- | -0- | | 377 | 3 | | | N | -0- | | | | | -0- |
| 07 | 369 | R | 369 | -0- | | -0- | -0- | | 369 | 3 | | | N | -0- | | | | | -0- |
| 08 | 416 | R | 416 | -0- | | -0- | -0- | | 416 | 3 | | | N | -0- | | | | | -0- |
| 09 | 400 | R | 400 | -0- | | -0- | -0- | | 400 | 3 | | | N | -0- | | | | | -0- |
| 10 | 424 | R | 424 | -0- | | -0- | -0- | | 424 | 3 | | | N | -0- | | | | | -0- |
| 11 | 350 | R | 350 | -0- | | -0- | -0- | | 350 | 3 | | | N | -0- | | | | | -0- |
| *12 | 371 | R | 371 | -0- | | -0- | -0- | | 371 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,319 TOTAL CONDENSATE PROD: -0-

MOBY DICK (CONGL) 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
J-TEC OPERATING, LLC 427739
ELLIS "A" WELL #: 2 RRCID -> 082329 COMPL. DATE 10/04/1996 TOTAL DEPTH 4879 PERF. 4404 - 4410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LKM OIL & GAS 504579
LESTER "B" WELL #: 3 RRCID -> 162821 COMPL. DATE 01/02/1997 TOTAL DEPTH 5100 PERF. 4178 - 4188

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 N | 123 | -0- | -0- | -0- | 123 | 3 | N | -0- | | | 30 |
| 02 | 399 N | 399 | -0- | -0- | -0- | 399 | 3 | N | -0- | | | 30 |
| 03 | 131 N | 131 | -0- | -0- | -0- | 131 | 3 | N | -0- | | | 30 |
| 04 | 117 N | 117 | -0- | -0- | -0- | 117 | 3 | N | -0- | | | 30 |
| 05 | 217 N | 211 | -0- | -6 | -0- | 211 | 3 | N | -0- | | | 30 |
| 06 | 254 N | 254 | -0- | -0- | -0- | 254 | 3 | N | -0- | | | 30 |
| 07 | 213 N | 213 | -0- | -0- | -0- | 213 | 3 | N | -0- | | | 30 |
| 08 | 214 N | 214 | -0- | -0- | -0- | 214 | 3 | N | -0- | | | 30 |
| 09 | 370 N | 370 | -0- | -0- | -0- | 370 | 3 | N | -0- | | | 30 |
| *10 | 243 N | 243 | -0- | -0- | -0- | 243 | 3 | N | -0- | | | 30 |
| *11 | 229 N | 229 | -0- | -0- | -0- | 229 | 3 | N | -0- | | | 30 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 30 |

TOTAL GAS PROD: 2,504 TOTAL CONDENSATE PROD: -0-

MOSAIC TEXAS LLC 589983
BYRD UNIT WELL #: 1 RRCID -> 104572 COMPL. DATE 01/18/1983 TOTAL DEPTH 4930 PERF. 4634 - 4636

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 X | 148 | -0- | -0- | -0- | 148 | 3 | N | -0- | | | -0- |
| 02 | 161 X | 161 | -0- | -0- | -0- | 161 | 3 | N | -0- | | | -0- |
| 03 | 176 N | 176 | -0- | -0- | -0- | 176 | 3 | N | -0- | | | -0- |
| 04 | 170 N | 170 | -0- | -0- | -0- | 170 | 3 | N | -0- | | | -0- |
| 05 | 180 N | 180 | -0- | -0- | -0- | 180 | 3 | N | -0- | | | -0- |
| 06 | 159 N | 159 | -0- | -0- | -0- | 159 | 3 | N | -0- | | | -0- |
| 07 | 156 N | 156 | -0- | -0- | -0- | 156 | 3 | N | -0- | | | -0- |
| 08 | 150 N | 150 | -0- | -0- | -0- | 150 | 3 | N | -0- | | | -0- |
| 09 | 138 N | 138 | -0- | -0- | -0- | 138 | 3 | N | -0- | | | -0- |
| *10 | 124 N | 124 | -0- | -0- | -0- | 124 | 3 | N | -0- | | | -0- |
| 11 | 120 N | 112 | -0- | -8 | -0- | 112 | 3 | N | -0- | | | -0- |
| *12 | 117 N | 117 | -0- | -0- | -0- | 117 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,791 TOTAL CONDENSATE PROD: -0-

MOBY DICK (CONGL) //CONT.// 62290 500 ASSOCIATED CAPACITY CNTY: PARKER
MYERS, A. J. 597440
KING, EARL WELL #: 2 RRCID -> 089530 COMPL. DATE 09/03/1980 TOTAL DEPTH 5100 PERF. 4812 - 4822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TREE OPERATING, LLC 867559
BENNETT WELL #: 1 T RRCID -> 088908 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 4688 - 4698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBY DICK (MARBLE FALLS) 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC 877448
CARTER, COY WELL #: RRCID -> 217091 COMPL. DATE 05/23/2006 TOTAL DEPTH 5250 PERF. 4362 - 4386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 116 |

PLUGGED AND ABANDONED_____ 07/03/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBY DICK (MARBLE FALLS) //CONT.// 62290 600 ASSOCIATED CAPACITY CNTY: PARKER
UNITED OPERATING, LLC //CONT.// 877448
BONNEAU WELL #: RRCID -> 222973 COMPL. DATE 10/25/2006 TOTAL DEPTH 4458 PERF. 4389 - 4407

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |

PLUGGED AND ABANDONED_____ 06/26/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER, COY WELL #: RRCID -> 222976 COMPL. DATE 10/20/2006 TOTAL DEPTH 4435 PERF. 4352 - 4392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 132 |

PLUGGED AND ABANDONED_____ 06/28/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER, COY WELL #: RRCID -> 227566 COMPL. DATE 05/25/2007 TOTAL DEPTH 4448 PERF. 4326 - 4376

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 103 |

PLUGGED AND ABANDONED_____ 06/14/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOBY DICK (STRAWN) 62290 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
TREE OPERATING, LLC 867559
BENNETT WELL #: 1 C RRCID -> 088976 COMPL. DATE 05/20/1980 TOTAL DEPTH 5188 PERF. 1708 - 1728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOMMA BEAR (MARBLE FALLS) 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
BLACK BANDANA LLC 072506
LONG '63' WELL #: 4 RRCID -> 279935 COMPL. DATE 01/14/2018 TOTAL DEPTH 4504 PERF. 4160 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7363 | X | 4544 | -0- | -2819 | -0- | 4544 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2964 | X | 2964 | -0- | -0- | -0- | 2964 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3179 | X | 3179 | -0- | -0- | -0- | 3168 | 3 | 11 | 9 | N | 10 | | | | | 10 |
| 04 | 3958 | X | 3958 | -0- | -0- | -0- | 3954 | 3 | 4 | 9 | N | 4 | | | | | 14 |
| 05 | 3815 | X | 3815 | -0- | -0- | -0- | 3811 | 3 | 4 | 9 | N | 4 | | | | | 18 |
| 06 | 3511 | X | 3511 | -0- | -0- | -0- | 3494 | 3 | 17 | 9 | N | 15 | | | | | 33 |
| 07 | 3560 | X | 3560 | -0- | -0- | -0- | 3547 | 3 | 13 | 9 | N | 12 | | | | | 45 |
| 08 | 3202 | X | 3202 | -0- | -0- | -0- | 3198 | 3 | 4 | 9 | N | 4 | | | | | 49 |
| 09 | 2820 | X | 2715 | -0- | -105 | -0- | 2715 | 3 | | | N | -0- | 36 | 1 | | | 13 |
| 10 | 3225 | X | 3225 | -0- | -0- | -0- | 3225 | 3 | | | N | -0- | | | | | 13 |
| 11 | 2839 | X | 2839 | -0- | -0- | -0- | 2839 | 3 | | | Y | -0- | | | | | 13 |
| 12 | 2914 | X | NO RPT | -0- | -2914 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOTAL GAS PROD: 37,512 TOTAL CONDENSATE PROD: 49

DALLAS PRODUCTION COMPANY LLC 197689
HINKSON, LAURA WELL #: 1 RRCID -> 208065 COMPL. DATE 11/26/2004 TOTAL DEPTH 4307 PERF. 3861 - 3864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
HINKSON, LAURA WELL #: 2 RRCID -> 215638 COMPL. DATE 03/02/2006 TOTAL DEPTH 4800 PERF. 4226 - 4350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 191 |
| 02 | 252 | N | 229 | -0- | -23 | -0- | 209 | 3 | 20 | 9 | N | 18 | | | | | 209 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 209 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 28 | | | | | 237 |
| 05 | 248 | N | -0- | -0- | -248 | -0- | | | | | N | -0- | 107 | 1 | | | 130 |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 130 |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | 130 |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | 130 |
| 09 | 90 | N | 13 | -0- | -77 | -0- | 13 | 3 | | | N | -0- | | | | | 130 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 130 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 405 TOTAL CONDENSATE PROD: 46

IPR ENERGY PARTNERS, LLC 425820
CARAWAY WELL #: 5 RRCID -> 141974 COMPL. DATE 05/11/1992 TOTAL DEPTH 4603 PERF. 4382 - 4454

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 12 | -0- | -112 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 496 TOTAL CONDENSATE PROD: -0-

MOODY-CRAWFORD WELL #: 1 RRCID -> 144792 COMPL. DATE 03/15/1993 TOTAL DEPTH 4526 PERF. 4315 - 4336

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 05 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 06 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| *12 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 498 TOTAL CONDENSATE PROD: -0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
J-TEC OPERATING, LLC 427739
PATILLO WELL #: 1 RRCID -> 175834 COMPL. DATE 09/30/1999 TOTAL DEPTH 4638 PERF. 4360 - 4560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 87 | -0- | 87 | 87 | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 87 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 87 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 50 | -0- | 50 | 137 | 50 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 137 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
ALLEN HEIRS WELL #: 1 RRCID -> 175387 COMPL. DATE 09/22/1999 TOTAL DEPTH 3600 PERF. 3291 - 3303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 71 |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | 71 |
| 03 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 71 |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 71 |
| 05 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 71 |
| 06 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | 71 |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 71 |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 71 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 71 |
| 10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 71 |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 71 |
| *12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 351 TOTAL CONDENSATE PROD: -0-

BAIRD - GREENHAW WELL #: 1 RRCID -> 193853 COMPL. DATE 01/06/2003 TOTAL DEPTH 3590 PERF. 3512 - 3567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
KORNYE-TILLMAN COMPANY //CONT.// 475741
BAIRD-GREENHAW UNIT WELL #: 2 RRCID -> 204710 COMPL. DATE 10/01/2004 TOTAL DEPTH 3677 PERF. 3620 - 3644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 207 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 1 RRCID -> 236924 COMPL. DATE 12/26/2007 TOTAL DEPTH 3681 PERF. 3625 - 3645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 03 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 12 | -0- | -3 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 12 | -0- | -3 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 317 TOTAL CONDENSATE PROD: -0-

CRAWFORD "B" WELL #: 1 RRCID -> 238543 COMPL. DATE 02/05/2008 TOTAL DEPTH 4025 PERF. 3625 - 3645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 04 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| *12 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 297 TOTAL CONDENSATE PROD: -0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. 500222
BEST, JOE WELL #: 8 RRCID -> 196748 COMPL. DATE 05/20/2003 TOTAL DEPTH 4350 PERF. 4214 - 4271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 07 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 11 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| *12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,267 TOTAL CONDENSATE PROD: -0-

BRIDGES, IMA WELL #: 4 RRCID -> 208450 COMPL. DATE 03/25/2005 TOTAL DEPTH 4344 PERF. 4126 - 4134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEST, JOE WELL #: 14 RRCID -> 212397 COMPL. DATE 09/29/2005 TOTAL DEPTH 4300 PERF. 4185 - 4266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 72 | -0- | -18 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 72 | -0- | -52 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 965 TOTAL CONDENSATE PROD: -0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BEST, JOE WELL #: 2 RRCID -> 215287 COMPL. DATE 03/15/2006 TOTAL DEPTH 4338 PERF. 4202 - 4222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | N | -0- | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | N | -0- | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | N | -0- | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | N | -0- | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | N | -0- | | | -0- |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | N | -0- | | | -0- |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | N | -0- | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | N | -0- | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | N | -0- | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 715 TOTAL CONDENSATE PROD: -0-

BEST, JOE WELL #: 3 RRCID -> 215290 COMPL. DATE 03/15/2006 TOTAL DEPTH 4335 PERF. 4216 - 4255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | N | -0- | | | -0- |
| 02 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | N | -0- | | | -0- |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | N | -0- | | | -0- |
| 04 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | N | -0- | | | -0- |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | N | -0- | | | -0- |
| 06 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | N | -0- | | | -0- |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | N | -0- | | | -0- |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | N | -0- | | | -0- |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | N | -0- | | | -0- |
| 10 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | N | -0- | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | N | -0- | | | -0- |
| *12 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,786 TOTAL CONDENSATE PROD: -0-

BRIDGES, L. L. "A" WELL #: 15 RRCID -> 217898 COMPL. DATE 10/20/2005 TOTAL DEPTH 4218 PERF. 4188 - 4209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BEST, JOE WELL #: 5 RRCID -> 218566 COMPL. DATE 07/19/2006 TOTAL DEPTH 4400 PERF. 4272 - 4292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 85 | -0- | -27 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 88 | -0- | -32 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 86 | -0- | -7 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 58 | -0- | -32 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 936 TOTAL CONDENSATE PROD: -0-

BEST, JOE WELL #: 6 RRCID -> 218570 COMPL. DATE 06/30/2006 TOTAL DEPTH 4408 PERF. 4126 - 4132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEST, JOE WELL #: 7 RRCID -> 224109 COMPL. DATE 12/08/2006 TOTAL DEPTH 4340 PERF. 4152 - 4226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 634 TOTAL CONDENSATE PROD: -0-

MOMMA BEAR (MARBLE FALLS) //CONT.// 62400 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
LEXGAS, INC. //CONT.// 500222
BEST, JOE WELL #: 9 RRCID -> 229309 COMPL. DATE 06/30/2007 TOTAL DEPTH 4400 PERF. 4266 - 4288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 312 TOTAL CONDENSATE PROD: -0-

BEST, JOE WELL #: 10 RRCID -> 237581 COMPL. DATE 02/27/2008 TOTAL DEPTH 4402 PERF. 4196 - 4244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | 53 | -0- | 53 | 120 | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | 56 | -0- | 56 | 176 | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 231 | X | 55 | -0- | -176 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 266 TOTAL CONDENSATE PROD: -0-

BRIDGES, L. L. WELL #: 7 RRCID -> 255850 COMPL. DATE 07/01/2008 TOTAL DEPTH 4307 PERF. 4199 - 4279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 639 TOTAL CONDENSATE PROD: -0-

MOON (DUFFER LIME) 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
WALKER-HALLWOOD "A" WELL #: 1 RRCID -> 056383 COMPL. DATE 09/12/1973 TOTAL DEPTH 4025 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 9 |
| 03 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 270 | # | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 279 | # | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

WALKER-HALLWOOD "B" WELL #: 1 RRCID -> 057949 COMPL. DATE 12/29/1987 TOTAL DEPTH 4091 PERF. 3874 - 4048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | R | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | 144 |
| 02 | 840 | R | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | 144 |
| 03 | 930 | R | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | 144 |
| 04 | 900 | R | 900 | -0- | -0- | -0- | 900 | 2 | | | N | -0- | | | | | 144 |
| 05 | 860 | R | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | | | | | 144 |
| 06 | 600 | R | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 144 |
| 07 | 620 | R | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 144 |
| 08 | 620 | R | 620 | -0- | -0- | -0- | 620 | 2 | | | N | -0- | | | | | 144 |
| 09 | 600 | R | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 144 |
| 10 | 820 | R | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 144 |
| 11 | 1200 | R | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | 144 |
| *12 | 1240 | R | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | 144 |

TOTAL GAS PROD: 10,160 TOTAL CONDENSATE PROD: -0-

WALKER-HALLWOOD "A" WELL #: 2 RRCID -> 267603 COMPL. DATE 06/02/2018 TOTAL DEPTH 4500 PERF. 3885 - 4002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | R | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 88 |
| 02 | 644 | # | 621 | -0- | -23 | -0- | 621 | 2 | | | N | -0- | | | | | 88 |
| 03 | 713 | R | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 88 |
| 04 | 690 | R | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 88 |
| 05 | 713 | R | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 88 |
| 06 | 690 | R | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 88 |
| 07 | 713 | # | 690 | -0- | -23 | -0- | 690 | 2 | | | N | -0- | | | | | 88 |
| 08 | 713 | R | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 88 |
| 09 | 690 | R | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 88 |
| 10 | 744 | R | 744 | -0- | -0- | -0- | 713 | 2 | 31 | 9 | N | 28 | | | | | 116 |
| 11 | 690 | R | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | 116 |
| 12 | 713 | R | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | 116 |

TOTAL GAS PROD: 8,380 TOTAL CONDENSATE PROD: 28

MOON (DUFFER LIME) //CONT.// 62691 250 NON-ASSOCIATED 49B CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
DAVIS, ROBBIE ET AL WELL #: 1 RRCID -> 151347 COMPL. DATE 06/05/1984 TOTAL DEPTH 4131 PERF. 4036 - 4053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 260 | R | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 64 |
| 02 | 336 | # | 245 | -0- | -91 | -0- | 245 | 2 | | | N | -0- | | | | | 64 |
| 03 | 372 | # | 71 | -0- | -301 | -0- | 71 | 2 | | | N | -0- | | | | | 64 |
| 04 | 360 | # | 203 | -0- | -157 | -0- | 203 | 2 | | | N | -0- | | | | | 64 |
| 05 | 441 | R | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | 64 |
| 06 | 359 | R | 359 | -0- | -0- | -0- | 359 | 3 | | | N | -0- | | | | | 64 |
| 07 | 279 | # | 235 | -0- | -44 | -0- | 235 | 3 | | | N | -0- | | | | | 64 |
| 08 | 1092 | R | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | 64 |
| 09 | 420 | # | 107 | -0- | -313 | -0- | 107 | 3 | | | N | -0- | | | | | 64 |
| 10 | 434 | # | 309 | -0- | -125 | -0- | 309 | 3 | | | N | -0- | | | | | 64 |
| 11 | 480 | # | 225 | -0- | -255 | -0- | 225 | 3 | | | N | -0- | | | | | 64 |
| 12 | 496 | # | 162 | -0- | -334 | -0- | 162 | 3 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 3,709 TOTAL CONDENSATE PROD: -0-

BUCKLER WELL #: 2 RRCID -> 217723 COMPL. DATE 01/04/1997 TOTAL DEPTH 4099 PERF. 4034 - 4044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 33 | -0- | -23 | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 6 | -0- | -56 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | # | 17 | -0- | -43 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 29 | -0- | -1 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 264 | R | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 11 | -0- | -19 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 6 | -0- | -54 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 18 | -0- | -44 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 493 TOTAL CONDENSATE PROD: -0-

MOON (MARBLE FALLS LIME) 62691 750 ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
WALKER, ALICE "A" WELL #: 1A RRCID -> 018016 COMPL. DATE 01/19/1994 TOTAL DEPTH 3978 PERF. 3318 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOON (MARBLE FALLS LIME) //CONT.// 62691 750 ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
HITTSON WELL #: 1 RRCID -> 282683 COMPL. DATE 09/02/1982 TOTAL DEPTH 4024 PERF. 3862 - 3874

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1259 | N | 1259 | -0- | -0- | -0- | 1240 | 2 | 19 | 9 | N | 17 | 157 | 1 | | | 37 |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 1080 | 2 | 8 | 9 | N | 7 | | | | | 44 |
| 03 | 1272 | N | 1272 | -0- | -0- | -0- | 1240 | 2 | 32 | 9 | N | 29 | | | | | 73 |
| 04 | 1218 | N | 1218 | -0- | -0- | -0- | 1200 | 2 | 18 | 9 | N | 16 | | | | | 89 |
| 05 | 1261 | N | 1261 | -0- | -0- | -0- | 1230 | 2 | 31 | 9 | N | 28 | | | | | 117 |
| 06 | 928 | N | 928 | -0- | -0- | -0- | 904 | 2 | 24 | 9 | N | 22 | | | | | 139 |
| 07 | 777 | N | 777 | -0- | -0- | -0- | 744 | 2 | 33 | 9 | N | 30 | | | | | 169 |
| 08 | 764 | N | 764 | -0- | -0- | -0- | 744 | 2 | 20 | 9 | N | 18 | 158 | 1 | | | 29 |
| 09 | 690 | N | 634 | -0- | -56 | -0- | 619 | 2 | 15 | 9 | N | 14 | | | | | 43 |
| 10 | 713 | N | 638 | -0- | -75 | -0- | 619 | 2 | 19 | 9 | N | 17 | | | | | 60 |
| 11 | 719 | N | 719 | -0- | -0- | -0- | 696 | 2 | 23 | 9 | N | 21 | | | | | 81 |
| *12 | 804 | N | 804 | -0- | -0- | -0- | 781 | 2 | 23 | 9 | N | 21 | | | | | 102 |

TOTAL GAS PROD: 11,362 TOTAL CONDENSATE PROD: 240

MOON, SE. (MARBLE FALLS 3940) 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
MOON RANCH "I" WELL #: 2 RRCID -> 220123 COMPL. DATE N/A TOTAL DEPTH 4325 PERF. 4038 - 4042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1129 | N | 1129 | -0- | -0- | -0- | 1129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1307 | N | 1307 | -0- | -0- | -0- | 1307 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1357 | N | 1357 | -0- | -0- | -0- | 1357 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1368 | N | 1368 | -0- | -0- | -0- | 1368 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1249 | N | 1249 | -0- | -0- | -0- | 1249 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1336 | N | 1336 | -0- | -0- | -0- | 1336 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1364 | N | 1364 | -0- | -0- | -0- | 1364 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,905 TOTAL CONDENSATE PROD: -0-

GLAHN RESOURCES, INC. 307644
PUGH "A" WELL #: 3 RRCID -> 113926 COMPL. DATE 06/10/1980 TOTAL DEPTH 4700 PERF. 4336 - 4339

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | 65 |
| 02 | 84 | N | 59 | -0- | -25 | -0- | 59 | 3 | | | N | -0- | | | | | 65 |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | 65 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 65 |
| 05 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | 65 |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 65 |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 65 |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 65 |
| 09 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | 65 |
| *10 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 65 |
| *11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | 65 |
| *12 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 1,199 TOTAL CONDENSATE PROD: -0-

MOON, SE. (MARBLE FALLS 3940) //CONT.// 62696 500 ASSOCIATED EXEMPT CNTY: STEPHENS
GLAHN RESOURCES, INC. //CONT.// 307644
PUGH NO. 1 WELL #: 1 RRCID -> 126942 COMPL. DATE 03/08/1988 TOTAL DEPTH 4497 PERF. 3950 - 3960

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 59 | -0- | | -25 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 03 | 90 | N | 90 | -0- | | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 118 | N | 118 | -0- | | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 124 | -0- | | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 09 | 146 | N | 146 | -0- | | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| *10 | 126 | N | 126 | -0- | | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| *11 | 127 | N | 127 | -0- | | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| *12 | 140 | N | 140 | -0- | | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,198 TOTAL CONDENSATE PROD: -0-

MOONEY (STRAWN) 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
BONNIE WELL #: 2 RRCID -> 275726 COMPL. DATE 02/15/2014 TOTAL DEPTH 4151 PERF. 1466 - 1488

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
CROSLAND, B. M. WELL #: 2 RRCID -> 188093 COMPL. DATE 08/16/2001 TOTAL DEPTH 4275 PERF. 2446 - 2456

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 846 | N | 846 | -0- | | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 02 | 680 | N | 680 | -0- | | -0- | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 03 | 389 | N | 389 | -0- | | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 05 | 288 | N | 288 | -0- | | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 06 | 272 | N | 272 | -0- | | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 174 | -0- | | -43 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 190 | -0- | | -27 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 119 | -0- | | -67 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 132 | -0- | | -48 | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| *12 | 161 | N | 161 | -0- | | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,707 TOTAL CONDENSATE PROD: -0-

MOONEY (STRAWN) //CONT.// 62698 600 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L.J. RESOURCES, LLC 479988
WATSON,GLEN "A" WELL #: 2 RRCID -> 119636 COMPL. DATE 12/20/1985 TOTAL DEPTH 2715 PERF. 2427 - 2443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 03 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 04 | 734 | N | 734 | -0- | -0- | -0- | 734 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 513 | -0- | -45 | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 06 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 482 | -0- | -76 | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 233 | -0- | -294 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 09 | 540 | N | 233 | -0- | -307 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| *12 | 415 | N | 415 | -0- | -0- | -0- | 415 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,279 TOTAL CONDENSATE PROD: -0-

MOORE (MARBLE FALLS) 62715 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY 739150
MOORE WELL #: 2 RRCID -> 105647 COMPL. DATE 02/21/1983 TOTAL DEPTH 2820 PERF. 2418 - 2432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | R | 645 | -0- | -0- | -0- | 57 | 1 | 588 | 2 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 410 | -0- | 410 | 47 | 1 | 363 | 2 | N | -0- | | | | | -0- | |
| 03 | 14B2 EXT | | 547 | -0- | 547 | 957 | 11 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 603 | -0- | 603 | 1560 | 10 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 590 | -0- | 590 | 2150 | 14 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 06 | 2723 | | 573 | -0- | -2150 | -0- | 10 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 07 | 14B DENY | | 593 | -0- | 593 | 593 | 17 | 1 | 576 | 2 | N | -0- | | | | | -0- |
| 08 | 14B DENY | | 613 | -0- | 613 | 1206 | 16 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 09 | 14B DENY | | 558 | -0- | 558 | 1764 | 16 | 1 | 542 | 2 | N | -0- | | | | | -0- |
| 10 | 2389 | N | 625 | -0- | -1764 | -0- | 17 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 11 | 605 | N | 605 | -0- | -0- | -0- | 13 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,362 TOTAL CONDENSATE PROD: -0-

WELCH WELL #: 1 RRCID -> 114234 COMPL. DATE 09/27/1984 TOTAL DEPTH 2800 PERF. 2426 - 2434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | | 128 | -0- | -0- | -0- | 12 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 02 | 106 | | 106 | -0- | -0- | -0- | 12 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 03 | 127 | | 127 | -0- | -0- | -0- | 3 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 2 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 05 | 116 | N | 116 | -0- | -0- | -0- | 3 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 06 | 106 | N | 106 | -0- | -0- | -0- | 2 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 07 | 14B DENY | | 111 | -0- | 111 | 111 | 3 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 08 | 14B DENY | | 109 | -0- | 109 | 220 | 2 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 09 | 14B DENY | | 95 | -0- | 95 | 315 | 3 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 10 | 426 | N | 111 | -0- | -315 | -0- | 3 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 11 | 109 | N | 109 | -0- | -0- | -0- | 2 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,241 TOTAL CONDENSATE PROD: -0-

MOORE BROS. (MARBLE FALLS) 62716 250 NON-ASSOCIATED ONE WELL CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
MOORE UNIT WELL #: 1 RRCID -> 168710 COMPL. DATE 02/21/1998 TOTAL DEPTH 2815 PERF. 2238 - 2274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 02 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 03 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 04 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 489 | -0- | 55 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| 06 | 466 | N | 466 | -0- | -0- | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 478 | -0- | -18 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 08 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | N | 1 | -0- | -479 | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 339 | -0- | -126 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| *11 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,361 TOTAL CONDENSATE PROD: -0-

MORAN, E.(2350) 62817 125 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
JENNINGS, TERRY UNIT WELL #: 1 RRCID -> 051338 COMPL. DATE 02/08/1997 TOTAL DEPTH 3944 PERF. 2332 - 2338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORAN, E. (3700 CONGL.) 62817 625 ASSOCIATED EXEMPT CNTY: SHACKELFORD
DALF ENERGY LLC 197641
GARRETT (B) WELL #: 2 RRCID -> 188074 COMPL. DATE 06/15/1985 TOTAL DEPTH 4200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORAN, E. (3800) 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 3 RRCID -> 113519 COMPL. DATE 10/29/1984 TOTAL DEPTH 3950 PERF. 3832 - 3844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1309 | N | 1309 | -0- | -0- | -0- | 1309 | 2 | | | N | -0- | | | | | 4 |
| 02 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 4 |
| 03 | 1085 | N | 756 | -0- | -329 | -0- | 756 | 2 | | | N | -0- | | | | | 4 |
| 04 | 1050 | N | 941 | -0- | -109 | -0- | 941 | 2 | | | N | -0- | | | | | 4 |
| 05 | 1304 | N | 1304 | -0- | -0- | -0- | 1304 | 2 | | | N | -0- | | | | | 4 |
| 06 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | 4 |
| 07 | 961 | N | 837 | -0- | -124 | -0- | 837 | 2 | | | N | -0- | | | | | 4 |
| 08 | 1085 | N | 1046 | -0- | -39 | -0- | 1046 | 2 | | | N | -0- | | | | | 4 |
| 09 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | 4 |
| 10 | 1264 | N | 1264 | -0- | -0- | -0- | 1264 | 2 | | | N | -0- | | | | | 4 |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | 4 |
| *12 | 1150 | N | 1150 | -0- | -0- | -0- | 1150 | 2 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 12,992 TOTAL CONDENSATE PROD: -0-

COTTLE WELL #: 5 RRCID -> 116807 COMPL. DATE 05/16/1985 TOTAL DEPTH 4020 PERF. 3810 - 3824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 1 |
| 02 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | 1 |
| 03 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 1 |
| 04 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 1 |
| 05 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | 1 |
| 06 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | 1 |
| 07 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 1 |
| 08 | 558 | N | 475 | -0- | -83 | -0- | 475 | 2 | | | N | -0- | | | | | 1 |
| 09 | 540 | N | 539 | -0- | -1 | -0- | 539 | 2 | | | N | -0- | | | | | 1 |
| 10 | 558 | N | 537 | -0- | -21 | -0- | 537 | 2 | | | N | -0- | | | | | 1 |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 485 | 2 | | | N | -0- | | | | | 1 |
| 12 | 558 | N | 349 | -0- | -209 | -0- | 349 | 2 | | | N | -0- | | | | | 1 |

TOTAL GAS PROD: 6,968 TOTAL CONDENSATE PROD: -0-

SEQUOIA NATURAL GAS, INC. 767543
CANNON WELL #: 2 RRCID -> 118569 COMPL. DATE 05/05/1984 TOTAL DEPTH 3903 PERF. 3821 - 3826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORAN, E. (3800) //CONT.// 62817 750 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA ENERGY RESOURCES 767544
PHEIL WELL #: 1 RRCID -> 184296 COMPL. DATE 04/20/2001 TOTAL DEPTH 3934 PERF. 3850 - 3864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1955 | N | 1955 | -0- | -0- | -0- | 1955 | 2 | | | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,556 TOTAL CONDENSATE PROD: -0-

MORAN, SE (DUFFER) 62821 120 ASSOCIATED 49B CNTY: SHACKELFORD
WHITT OIL & GAS, INC. 921150
ELLIOTT WELL #: 1 RRCID -> 161834 COMPL. DATE 12/27/1996 TOTAL DEPTH 4375 PERF. 4049 - 4055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14 | # | 13 | -0- | -1 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17 | R | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 25 | R | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 23 | R | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 144 TOTAL CONDENSATE PROD: -0-

MORAN, W. (CONGL.) 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
ARROWHEAD PRODUCTIONS, LP 033523
SNYDER, MORRIS WELL #: 1 RRCID -> 076653 COMPL. DATE 02/09/1978 TOTAL DEPTH 4098 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORAN, W. (CONGL.) //CONT.// 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
SNYDER WELL #: 1 RRCID -> 211335 COMPL. DATE 06/25/2005 TOTAL DEPTH 4130 PERF. 3923 - 3933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COX, LEE INVESTMENTS INC. 185990
SNYDER WELL #: 4 RRCID -> 077069 COMPL. DATE 01/16/1978 TOTAL DEPTH 4076 PERF. 3903 - 3913

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | S | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 55 |
| 02 | 28 | S | 25 | -0- | -3 | -0- | 25 | 2 | | | N | -0- | | | | | 55 |
| 03 | 40 | S | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 55 |
| 04 | 38 | S | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 55 |
| 05 | 36 | S | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 55 |
| 06 | 36 | S | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 55 |
| 07 | 37 | S | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 55 |
| 08 | 36 | S | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 55 |
| 09 | 35 | S | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 55 |
| 10 | 38 | S | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 55 |
| 11 | 36 | S | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 55 |
| *12 | 37 | S | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 432 TOTAL CONDENSATE PROD: -0-

SNYDER WELL #: 1 RRCID -> 263499 COMPL. DATE 05/14/2010 TOTAL DEPTH 4235 PERF. 3902 - 3912

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3049 | R | 3049 | -0- | -0- | -0- | 3046 | 2 | 3 | 9 | N | 3 | | | | | 200 |
| 02 | 2296 | # | 1972 | -0- | -324 | -0- | 1972 | 2 | | | N | -0- | | | | | 200 |
| 03 | 3231 | R | 3231 | -0- | -0- | -0- | 3223 | 2 | 8 | 9 | N | 7 | | | | | 207 |
| 04 | 3024 | R | 3024 | -0- | -0- | -0- | 3007 | 2 | 17 | 9 | N | 15 | | | | | 222 |
| 05 | 2885 | R | 2885 | -0- | -0- | -0- | 2863 | 2 | 22 | 9 | N | 20 | | | | | 242 |
| 06 | 2964 | R | 2964 | -0- | -0- | -0- | 2942 | 2 | 22 | 9 | N | 20 | | | | | 262 |
| 07 | 3004 | R | 3004 | -0- | -0- | -0- | 2997 | 2 | 7 | 9 | N | 6 | 172 | 1 | | | 96 |
| 08 | 2946 | R | 2946 | -0- | -0- | -0- | 2942 | 2 | 4 | 9 | N | 4 | | | | | 100 |
| 09 | 2783 | R | 2783 | -0- | -0- | -0- | 2782 | 2 | 1 | 9 | N | 1 | | | | | 101 |
| 10 | 3026 | R | 3026 | -0- | -0- | -0- | 3024 | 2 | 2 | 9 | N | 2 | | | | | 103 |
| 11 | 2849 | R | 2849 | -0- | -0- | -0- | 2847 | 2 | 2 | 9 | N | 2 | | | | | 105 |
| *12 | 2973 | R | 2973 | -0- | -0- | -0- | 2972 | 2 | 1 | 9 | N | 1 | | | | | 106 |

TOTAL GAS PROD: 34,706 TOTAL CONDENSATE PROD: 81

MORAN, W. (CONGL.) //CONT.// 62822 500 ASSOCIATED 49B CNTY: SHACKELFORD
COX, LEE INVESTMENTS INC. //CONT.// 185990
SAMUEL SNYDER WELL #: 1 RRCID -> 286129 COMPL. DATE 04/19/2019 TOTAL DEPTH 4300 PERF. 3386 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 67 | -0- | -26 | -0- | 66 | 2 | 1 | 9 | N | 1 | | | | | 136 |
| 02 | 84 | # | 35 | -0- | -49 | -0- | 33 | 2 | 2 | 9 | N | 2 | | | | | 138 |
| 03 | 62 | R | 62 | -0- | -0- | -0- | 60 | 2 | 2 | 9 | N | 2 | | | | | 140 |
| 04 | 65 | R | 65 | -0- | -0- | -0- | 64 | 2 | 1 | 9 | N | 1 | | | | | 141 |
| 05 | 62 | # | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | 141 |
| 06 | 60 | # | 55 | -0- | -5 | -0- | 53 | 2 | 2 | 9 | N | 2 | | | | | 143 |
| 07 | 62 | # | 58 | -0- | -4 | -0- | 56 | 2 | 2 | 9 | N | 2 | | | | | 145 |
| 08 | 68 | R | 68 | -0- | -0- | -0- | 67 | 2 | 1 | 9 | N | 1 | | | | | 146 |
| 09 | 60 | # | 51 | -0- | -9 | -0- | 49 | 2 | 2 | 9 | N | 2 | | | | | 148 |
| 10 | 62 | # | 56 | -0- | -6 | -0- | 54 | 2 | 2 | 9 | N | 2 | | | | | 150 |
| 11 | 60 | # | 46 | -0- | -14 | -0- | 45 | 2 | 1 | 9 | N | 1 | | | | | 151 |
| 12 | 62 | # | 41 | -0- | -21 | -0- | 39 | 2 | 2 | 9 | N | 2 | | | | | 153 |

TOTAL GAS PROD: 643 TOTAL CONDENSATE PROD: 18

MORENCO (MARBLE FALLS) 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. 058851
BROWN,T. WELL #: 2 RRCID -> 126494 COMPL. DATE 02/14/1986 TOTAL DEPTH 3298 PERF. 2710 - 2736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 467 | R | 467 | -0- | -0- | -0- | 465 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 02 | 420 | # | 397 | -0- | -23 | -0- | 397 | 2 | | | N | -0- | | | | | 82 |
| 03 | 465 | # | 296 | -0- | -169 | -0- | 296 | 2 | | | N | -0- | | | | | 82 |
| 04 | 450 | # | 270 | -0- | -180 | -0- | 270 | 2 | | | N | -0- | | | | | 82 |
| 05 | 465 | # | 237 | -0- | -228 | -0- | 237 | 2 | | | N | -0- | | | | | 82 |
| 06 | 450 | # | 213 | -0- | -237 | -0- | 213 | 2 | | | N | -0- | | | | | 82 |
| 07 | 601 | R | 601 | -0- | -0- | -0- | 584 | 2 | 17 | 9 | N | 15 | | | | | 97 |
| 08 | 713 | R | 713 | -0- | -0- | -0- | 709 | 2 | 4 | 9 | N | 4 | | | | | 101 |
| 09 | 625 | R | 625 | -0- | -0- | -0- | 619 | 2 | 6 | 9 | N | 5 | | | | | 106 |
| 10 | 627 | R | 627 | -0- | -0- | -0- | 623 | 2 | 4 | 9 | N | 4 | | | | | 110 |
| 11 | 741 | R | 741 | -0- | -0- | -0- | 734 | 2 | 7 | 9 | N | 6 | | | | | 116 |
| *12 | 668 | R | 668 | -0- | -0- | -0- | 666 | 2 | 2 | 9 | N | 2 | | | | | 118 |

TOTAL GAS PROD: 5,855 TOTAL CONDENSATE PROD: 38

RIDDLE TRACT 6 WELL #: 1 RRCID -> 129045 COMPL. DATE 03/09/1988 TOTAL DEPTH 3400 PERF. 2730 - 2742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | 246 | -0- | -250 | -0- | 228 | 2 | 18 | 9 | N | 16 | | | | | 56 |
| 02 | 448 | # | 141 | -0- | -307 | -0- | 141 | 2 | | | N | -0- | | | | | 56 |
| 03 | 279 | # | 231 | -0- | -48 | -0- | 209 | 2 | 22 | 9 | N | 20 | 60 | 1 | | | 16 |
| 04 | 240 | # | 204 | -0- | -36 | -0- | 191 | 2 | 13 | 9 | N | 12 | | | | | 28 |
| 05 | 261 | R | 261 | -0- | -0- | -0- | 258 | 2 | 3 | 9 | N | 3 | | | | | 31 |
| 06 | 240 | # | 183 | -0- | -57 | -0- | 181 | 2 | 2 | 9 | N | 2 | | | | | 33 |
| 07 | 477 | R | 477 | -0- | -0- | -0- | 465 | 2 | 12 | 9 | N | 11 | | | | | 44 |
| 08 | 456 | R | 456 | -0- | -0- | -0- | 444 | 2 | 12 | 9 | N | 11 | 42 | 1 | | | 13 |
| 09 | 470 | R | 470 | -0- | -0- | -0- | 461 | 2 | 9 | 9 | N | 8 | | | | | 21 |
| 10 | 546 | R | 546 | -0- | -0- | -0- | 540 | 2 | 6 | 9 | N | 5 | | | | | 26 |
| 11 | 450 | # | 306 | -0- | -144 | -0- | 291 | 2 | 15 | 9 | N | 14 | | | | | 40 |
| 12 | 496 | # | 432 | -0- | -64 | -0- | 428 | 2 | 4 | 9 | N | 4 | | | | | 44 |

TOTAL GAS PROD: 3,953 TOTAL CONDENSATE PROD: 106

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
RIDDLE TRACT 6 WELL #: 2 RRCID -> 193343 COMPL. DATE 12/20/1996 TOTAL DEPTH 3033 PERF. 2650 - 2947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 380 | R | 380 | -0- | -0- | -0- | 349 | 2 | 31 | 9 | N | 28 | | | | | 102 |
| 02 | 361 | R | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 102 |
| 03 | 487 | R | 487 | -0- | -0- | -0- | 447 | 2 | 40 | 9 | N | 36 | 109 | 1 | | | 29 |
| 04 | 434 | R | 434 | -0- | -0- | -0- | 409 | 2 | 25 | 9 | N | 23 | | | | | 52 |
| 05 | 372 | # | 229 | -0- | -143 | -0- | 225 | 2 | 4 | 9 | N | 4 | | | | | 56 |
| 06 | 360 | # | 288 | -0- | -72 | -0- | 207 | 2 | 81 | 9 | N | 74 | | | | | 130 |
| 07 | 372 | # | 263 | -0- | -109 | -0- | 235 | 2 | 28 | 9 | N | 25 | | | | | 155 |
| 08 | 372 | # | 303 | -0- | -69 | -0- | 294 | 2 | 9 | 9 | N | 8 | 124 | 1 | | | 39 |
| 09 | 360 | # | 329 | -0- | -31 | -0- | 301 | 2 | 28 | 9 | N | 25 | | | | | 64 |
| 10 | 310 | # | 181 | -0- | -129 | -0- | 180 | 2 | 1 | 9 | N | 1 | | | | | 65 |
| 11 | 347 | R | 347 | -0- | -0- | -0- | 303 | 2 | 44 | 9 | N | 40 | | | | | 105 |
| 12 | 341 | # | 319 | -0- | -22 | -0- | 316 | 2 | 3 | 9 | N | 3 | | | | | 108 |

TOTAL GAS PROD: 3,921 TOTAL CONDENSATE PROD: 267

COMYN NATURAL GAS, INC. 170059
MARTIN UNIT 1 WELL #: 1 RRCID -> 112969 COMPL. DATE 02/14/1983 TOTAL DEPTH 2901 PERF. 2662 - 2728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 96 |
| 02 | 112 | # | 97 | -0- | -15 | -0- | 97 | 2 | | | N | -0- | | | | | 96 |
| 03 | 140 | R | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 96 |
| 04 | 133 | R | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 96 |
| 05 | 124 | # | 105 | -0- | -19 | -0- | 105 | 2 | | | N | -0- | | | | | 96 |
| 06 | 150 | # | 84 | -0- | -66 | -0- | 84 | 2 | | | N | -0- | | | | | 96 |
| 07 | 155 | # | 95 | -0- | -60 | -0- | 95 | 2 | | | N | -0- | | | | | 96 |
| 08 | 155 | # | 90 | -0- | -65 | -0- | 90 | 2 | | | N | -0- | | | | | 96 |
| 09 | 120 | # | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | 96 |
| 10 | 104 | R | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 96 |
| 11 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 96 |
| *12 | 104 | R | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: 1,270 TOTAL CONDENSATE PROD: -0-

MARTIN UNIT 12 WELL #: 1 RRCID -> 122024 COMPL. DATE 08/17/1983 TOTAL DEPTH 3000 PERF. 2664 - 2702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | R | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 27 |
| 02 | 212 | R | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 27 |
| 03 | 233 | R | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 27 |
| 04 | 230 | R | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 27 |
| 05 | 230 | R | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 27 |
| 06 | 204 | R | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | 27 |
| 07 | 195 | R | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 27 |
| 08 | 237 | R | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 27 |
| 09 | 231 | R | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | 27 |
| 10 | 230 | R | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 27 |
| 11 | 210 | R | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 27 |
| *12 | 225 | R | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 2,663 TOTAL CONDENSATE PROD: -0-

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
MOGUL RESOURCES, LLC 573657
HUMPHREYS, G. WELL #: 1 RRCID -> 121076 COMPL. DATE 04/07/1986 TOTAL DEPTH 3267 PERF. 2592 - 2623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | R | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 25 | R | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 05 | 26 | R | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 158 TOTAL CONDENSATE PROD: -0-

WOOD WELL #: 1 RRCID -> 122503 COMPL. DATE 10/03/1984 TOTAL DEPTH 3060 PERF. 2677 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | R | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 123 | R | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 144 | R | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 132 | R | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 06 | 128 | R | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 790 TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 1 RRCID -> 122539 COMPL. DATE 11/02/1983 TOTAL DEPTH 3354 PERF. 2738 - 2762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 28 | R | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22 | R | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 26 | R | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 155 TOTAL CONDENSATE PROD: -0-

MORENCO (MARBLE FALLS) //CONT.// 62853 500 ASSOCIATED 49B CNTY: EASTLAND
MOGUL RESOURCES, LLC //CONT.// 573657
HUMPHREY WELL #: 2 RRCID -> 123907 COMPL. DATE 04/13/1987 TOTAL DEPTH 3200 PERF. 2565 - 2584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | R | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 02 | 104 | R | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 110 | R | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 87 | R | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 05 | 102 | R | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 93 | R | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 593 TOTAL CONDENSATE PROD: -0-

SNOW-OGLE WELL #: 2 RRCID -> 196164 COMPL. DATE 10/25/1985 TOTAL DEPTH 3110 PERF. 2686 - 2748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | R | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 02 | 78 | R | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 03 | 68 | R | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 69 | -0- | 69 | 69 | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 69 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | 69 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | 69 | | | | | N | -0- | | | | | -0- |
| 10 | 69 | R | -0- | -0- | -69 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 294 TOTAL CONDENSATE PROD: -0-

TEXOKAN OPERATING, INC. 850446
MAYNARD WELL #: 4 RRCID -> 146281 COMPL. DATE 01/15/1987 TOTAL DEPTH 3300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN MILL (MARBLE FALLS) 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
D AND N NATURAL GAS OP. CO. INC. 195894
DAWSON,D.E. WELL #: 01 RRCID -> 121120 COMPL. DATE 11/06/1979 TOTAL DEPTH 4731 PERF. 4342 - 4529

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND OPERATING, L.L.C. 239726
ADDISON, R. W. WELL #: 2 RRCID -> 078758 COMPL. DATE 12/24/1977 TOTAL DEPTH 5000 PERF. 4592 - 4777

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | N | -0- | | | | | -0- |
| 03 | 124 | N | 105 | -0- | -19 | -0- | 105 | 2 | | N | -0- | | | | | -0- |
| 04 | 120 | N | 109 | -0- | -11 | -0- | 109 | 2 | | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | N | -0- | | | | | -0- |
| 07 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | N | -0- | | | | | -0- |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | N | -0- | | | | | -0- |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | N | -0- | | | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | N | -0- | | | | | -0- |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | N | -0- | | | | | -0- |
| *12 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,408 TOTAL CONDENSATE PROD: -0-

AGRI-PLACE, INC. WELL #: 1 RRCID -> 078818 COMPL. DATE 06/21/1978 TOTAL DEPTH 5125 PERF. 4550 - 4793

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
EASTLAND OPERATING, L.L.C. //CONT.// 239726
V. TIPTON WELL #: 1 RRCID -> 078819 COMPL. DATE 05/20/1977 TOTAL DEPTH 4960 PERF. 4510 - 4674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 108 | -0- | -16 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 03 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 99 | -0- | -21 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 08 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 09 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 108 | -0- | -12 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 114 | -0- | -10 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,514 TOTAL CONDENSATE PROD: -0-

MORRIS WELL #: 1 RRCID -> 078826 COMPL. DATE 09/14/1978 TOTAL DEPTH 5168 PERF. 4494 - 4845

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 222 | -0- | -2 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 196 | -0- | -52 | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 202 | -0- | -38 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 07 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 08 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 09 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 233 | -0- | -15 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,475 TOTAL CONDENSATE PROD: -0-

TIPTON WELL #: 4 RRCID -> 082446 COMPL. DATE 02/27/1979 TOTAL DEPTH 5060 PERF. 4523 - 4749

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: -0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
GADDY, OTTO S. 292359
GADDY WELL #: 1 RRCID -> 081709 COMPL. DATE 01/25/1979 TOTAL DEPTH 4850 PERF. 4292 - 4545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANKS, CHRISTOPHER GLENN 354655
TIPTON WELL #: 3 RRCID -> 081595 COMPL. DATE 02/05/1979 TOTAL DEPTH 5057 PERF. 4688 - 4926

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 18 |
| 02 | 153 N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 18 |
| 03 | 154 N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 18 |
| 04 | 180 N | 173 | -0- | -7 | -0- | 173 | 2 | | | N | -0- | | | | | 18 |
| 05 | 172 N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 18 |
| 06 | 171 N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | 18 |
| 07 | 186 N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | 18 |
| 08 | 186 N | 171 | -0- | -15 | -0- | 171 | 2 | | | N | -0- | | | | | 18 |
| 09 | 165 N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 18 |
| 10 | 170 N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 18 |
| *11 | 166 N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 18 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 1,840 TOTAL CONDENSATE PROD: -0-

LAUGHLIN, JERRY 488757
LAUGHLIN, J.J. WELL #: 1 RRCID -> 093485 COMPL. DATE N/A TOTAL DEPTH 4740 PERF. 4448 - 4581

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
MOSAIC TEXAS LLC 589983
HERPEL-MURPHY WELL #: 1 RRCID -> 085029 COMPL. DATE 11/01/1979 TOTAL DEPTH 5080 PERF. 4532 - 4929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | X | 87 | -0- | -81 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 02 | 79 | X | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 03 | 70 | X | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 04 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 07 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 08 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| *10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| *11 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 891 TOTAL CONDENSATE PROD: -0-

OWL CREEK OPERATING CO., INC. 629889
TIPTON WELL #: 1 RRCID -> 079029 COMPL. DATE 11/27/1977 TOTAL DEPTH 4900 PERF. 4552 - 4787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 10 | 1 | 85 | 2 | N | -0- | | | | | 5 |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 11 | 1 | 72 | 2 | N | -0- | | | | | 5 |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 8 | 1 | 84 | 2 | N | -0- | | | | | 5 |
| 04 | 90 | N | 89 | -0- | -1 | -0- | 8 | 1 | 81 | 2 | N | -0- | | | | | 5 |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 10 | 1 | 82 | 2 | N | -0- | | | | | 5 |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 9 | 1 | 80 | 2 | N | -0- | | | | | 5 |
| 07 | 93 | N | 89 | -0- | -4 | -0- | 9 | 1 | 80 | 2 | N | -0- | | | | | 5 |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 9 | 1 | 81 | 2 | N | -0- | | | | | 5 |
| 09 | 86 | N | 86 | -0- | -0- | -0- | 9 | 1 | 77 | 2 | N | -0- | | | | | 5 |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 9 | 1 | 80 | 2 | N | -0- | | | | | 5 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 894 TOTAL CONDENSATE PROD: -0-

THREE B, LP 857468
DRAKE, R. T. WELL #: 1 RRCID -> 080607 COMPL. DATE 05/30/1978 TOTAL DEPTH 5300 PERF. 4653 - 4886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 12 | -0- | -81 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| *12 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 664 TOTAL CONDENSATE PROD: -0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
THREE B, LP //CONT.// 857468
DRAKE, R.T. WELL #: 2 RRCID -> 080608 COMPL. DATE 01/24/2001 TOTAL DEPTH 5251 PERF. 4538 - 4548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 242 | N | 242 | -0- | -0- | -0- | 242 | 2 | | | N | -0- | | | | | 10 |
| 02 | 196 | N | 162 | -0- | -34 | -0- | 162 | 2 | | | N | -0- | | | | | 10 |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 10 |
| 04 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | 10 |
| 05 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 10 |
| 06 | 360 | N | 250 | -0- | -110 | -0- | 250 | 2 | | | N | -0- | | | | | 10 |
| 07 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 10 |
| 08 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | 10 |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 10 |
| 10 | 372 | N | 273 | -0- | -99 | -0- | 273 | 2 | | | N | -0- | | | | | 10 |
| 11 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 10 |
| 12 | 310 | N | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 3,404 TOTAL CONDENSATE PROD: -0-

DRAKE, R.T. WELL #: 3 RRCID -> 080978 COMPL. DATE 07/20/1978 TOTAL DEPTH 5270 PERF. 4559 - 4817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 185 | -0- | -32 | -0- | 185 | 2 | | | N | -0- | | | | | 10 |
| 02 | 196 | N | 192 | -0- | -4 | -0- | 192 | 2 | | | N | -0- | | | | | 10 |
| 03 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 10 |
| 04 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 10 |
| 05 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 10 |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 10 |
| 07 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | 10 |
| 08 | 248 | N | 220 | -0- | -28 | -0- | 220 | 2 | | | N | -0- | | | | | 10 |
| 09 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 10 |
| 10 | 248 | N | 244 | -0- | -4 | -0- | 244 | 2 | | | N | -0- | | | | | 10 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 10 |
| 12 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 2,650 TOTAL CONDENSATE PROD: -0-

DRAKE,R.T. "A" WELL #: 1 RRCID -> 084181 COMPL. DATE 08/13/1979 TOTAL DEPTH 5340 PERF. 4608 - 5090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORGAN MILL (MARBLE FALLS) //CONT.// 62870 300 NON-ASSOCIATED CAPACITY CNTY: ERATH
THREE B, LP //CONT.// 857468
DRAKE, R. T. WELL #: A 2 RRCID -> 198714 COMPL. DATE 03/01/2003 TOTAL DEPTH 5127 PERF. 5022 - 5074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

9K INVESTMENTS LLC 988752
COVINGTON WELL #: 1 RRCID -> 088485 COMPL. DATE 11/19/1979 TOTAL DEPTH 5065 PERF. 4405 - 4831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 02 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 08 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,616 TOTAL CONDENSATE PROD: -0-

MT. SION (DUFFER) 63400 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 16 RRCID -> 196891 COMPL. DATE 10/18/1983 TOTAL DEPTH 3997 PERF. 3804 - 3810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 238 TOTAL CONDENSATE PROD: -0-

MOYLAN (MARBLE FALLS) 63501 400 ASSOCIATED ONE WELL CNTY: EASTLAND
HOFFMANN OIL COMPANY 391155
MOYLAN WELL #: 1 RRCID -> 142546 COMPL. DATE N/A TOTAL DEPTH 3815 PERF. 3386 - 3396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 65 | -0- | -28 | -0- | 63 | 3 | 2 | 9 | N | 2 | | | | | 126 |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 65 | 3 | 3 | 9 | N | 3 | | | | | 129 |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 76 | 3 | 2 | 9 | N | 2 | | | | | 131 |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 58 | 3 | 3 | 9 | N | 3 | | | | | 134 |
| 05 | 62 | N | 61 | -0- | -1 | -0- | 59 | 3 | 2 | 9 | N | 2 | | | | | 136 |
| 06 | 90 | N | 62 | -0- | -28 | -0- | 60 | 3 | 2 | 9 | N | 2 | | | | | 138 |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 46 | 3 | 6 | 9 | N | 5 | | | | | 143 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 143 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 143 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 1 | | | | | 144 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | 1 | | | | | 145 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: 21

MUIR (STRAWN 4400) 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
MUIR WELL #: D 1 T RRCID -> 082261 COMPL. DATE 04/05/1979 TOTAL DEPTH 6100 PERF. 4406 - 4441

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COTTEN "A" WELL #: 2 T RRCID -> 083582 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 4358 - 4524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUIR (STRAWN 4400) //CONT.// 63664 500 NON-ASSOCIATED PRORATED CNTY: PARKER
XPLORE OPERATING, LLC 946023
GURSKY-SNOWDEN WELL #: 1 RRCID -> 087210 COMPL. DATE 09/29/1979 TOTAL DEPTH 5800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/07/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MULLER (MISSISSIPPIAN) 63760 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STOBER OIL AND GAS SERVICES, LLC 822615
DOWNIE HEIRS WELL #: 4 RRCID -> 239417 COMPL. DATE 08/06/2008 TOTAL DEPTH 4107 PERF. 4091 - 4107

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUNNERLYN (MISS) 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
MUNNERLYN WELL #: 2 RRCID -> 122789 COMPL. DATE 10/12/1982 TOTAL DEPTH 4302 PERF. 4090 - 4092

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 N | 514 | -0- | -0- | -0- | 514 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 482 N | 482 | -0- | -0- | -0- | 482 | 2 | | | Y | -0- | | | | | 15 |
| 03 | 523 N | 523 | -0- | -0- | -0- | 523 | 2 | | | Y | -0- | | | | | 15 |
| 04 | 510 N | 500 | -0- | -10 | -0- | 500 | 2 | | | Y | -0- | | | | | 15 |
| 05 | 527 N | 452 | -0- | -75 | -0- | 452 | 2 | | | Y | -0- | | | | | 15 |
| 06 | 510 N | 423 | -0- | -87 | -0- | 423 | 2 | | | Y | -0- | | | | | 15 |
| 07 | 527 N | 422 | -0- | -105 | -0- | 422 | 2 | | | Y | -0- | | | | | 15 |
| 08 | 465 N | 432 | -0- | -33 | -0- | 432 | 2 | | | Y | -0- | | | | | 15 |
| 09 | 420 N | 412 | -0- | -8 | -0- | 412 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 434 N | 413 | -0- | -21 | -0- | 413 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 420 N | 402 | -0- | -18 | -0- | 402 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 434 N | 418 | -0- | -16 | -0- | 418 | 2 | | | Y | -0- | | | | | 15 |

TOTAL GAS PROD: 5,393 TOTAL CONDENSATE PROD: -0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SATTERWHITE WELL #: 1 RRCID -> 122791 COMPL. DATE 08/01/1983 TOTAL DEPTH 4106 PERF. 4065 - 4075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 443 | -0- | -53 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 518 | -0- | -40 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 04 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 05 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 07 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 08 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 09 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 11 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| *12 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,328 TOTAL CONDENSATE PROD: -0-

RAGLIN "A" WELL #: 2 RRCID -> 122792 COMPL. DATE 02/27/1984 TOTAL DEPTH 4110 PERF. 4063 - 4066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 742 | -0- | -126 | -0- | 742 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 700 | N | 496 | -0- | -204 | -0- | 496 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 775 | N | 716 | -0- | -59 | -0- | 716 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 720 | N | 687 | -0- | -33 | -0- | 687 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 750 | N | 721 | -0- | -29 | -0- | 721 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 806 | N | 724 | -0- | -82 | -0- | 724 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 8,757 TOTAL CONDENSATE PROD: -0-

RAGLIN "A" WELL #: 1 RRCID -> 122793 COMPL. DATE 08/04/1983 TOTAL DEPTH 4091 PERF. 4064 - 4068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 772 | -0- | -127 | -0- | 772 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 728 | N | 516 | -0- | -212 | -0- | 516 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 806 | N | 746 | -0- | -60 | -0- | 746 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 715 | -0- | -35 | -0- | 715 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 751 | -0- | -29 | -0- | 751 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 837 | N | 753 | -0- | -84 | -0- | 753 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,113 TOTAL CONDENSATE PROD: -0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SATTERWHITE "A" WELL #: 2 RRCID -> 123248 COMPL. DATE 11/27/1985 TOTAL DEPTH 4553 PERF. 4114 - 4120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUNNERLYN WELL #: 3 RRCID -> 156548 COMPL. DATE 06/15/1984 TOTAL DEPTH 4110 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2055 | N | 2055 | -0- | -0- | -0- | 2055 | 2 | | | Y | -0- | | | | | 55 |
| 02 | 1929 | N | 1929 | -0- | -0- | -0- | 1929 | 2 | | | Y | -0- | | | | | 55 |
| 03 | 2094 | N | 2094 | -0- | -0- | -0- | 2094 | 2 | | | Y | -0- | | | | | 55 |
| 04 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 2 | | | Y | -0- | | | | | 55 |
| 05 | 1806 | N | 1806 | -0- | -0- | -0- | 1806 | 2 | | | Y | -0- | | | | | 55 |
| 06 | 1693 | N | 1693 | -0- | -0- | -0- | 1693 | 2 | | | Y | -0- | | | | | 55 |
| 07 | 1705 | N | 1688 | -0- | -17 | -0- | 1688 | 2 | | | Y | -0- | | | | | 55 |
| 08 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 2 | | | Y | -0- | | | | | 55 |
| 09 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | Y | -0- | | | | | 55 |
| 10 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | Y | -0- | | | | | 55 |
| 11 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 2 | | | Y | -0- | | | | | 55 |
| *12 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 2 | | | Y | -0- | | | | | 55 |

TOTAL GAS PROD: 21,572 TOTAL CONDENSATE PROD: -0-

HARRIS-LANGFORD WELL #: 1 RRCID -> 157473 COMPL. DATE 08/16/1983 TOTAL DEPTH 4039 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1839 | N | 1839 | -0- | -0- | -0- | 1835 | 2 | 4 | 9 | N | 4 | | | | | 174 |
| 02 | 1742 | N | 1742 | -0- | -0- | -0- | 1741 | 2 | 1 | 9 | N | 1 | | | | | 175 |
| 03 | 1860 | N | 1716 | -0- | -144 | -0- | 1716 | 2 | | | N | -0- | 152 | 1 | | | 23 |
| 04 | 1770 | N | 1758 | -0- | -12 | -0- | 1758 | 2 | | | N | -0- | | | | | 23 |
| 05 | 1922 | N | 1794 | -0- | -128 | -0- | 1794 | 2 | | | N | -0- | | | | | 23 |
| 06 | 1731 | N | 1731 | -0- | -0- | -0- | 1731 | 2 | | | N | -0- | | | | | 23 |
| 07 | 1829 | N | 1787 | -0- | -42 | -0- | 1787 | 2 | | | N | -0- | | | | | 23 |
| 08 | 1798 | N | 1781 | -0- | -17 | -0- | 1779 | 2 | 2 | 9 | N | 2 | | | | | 25 |
| 09 | 1740 | N | 1727 | -0- | -13 | -0- | 1727 | 2 | | | N | -0- | | | | | 25 |
| 10 | 1805 | N | 1805 | -0- | -0- | -0- | 1805 | 2 | | | N | -0- | | | | | 25 |
| 11 | 1780 | N | 1780 | -0- | -0- | -0- | 1778 | 2 | 2 | 9 | N | 2 | | | | | 27 |
| *12 | 1837 | N | 1837 | -0- | -0- | -0- | 1837 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 21,297 TOTAL CONDENSATE PROD: 9

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SATTERWHITE "A" WELL #: 1 RRCID -> 260680 COMPL. DATE 01/29/1985 TOTAL DEPTH 4110 PERF. 4071 - 4077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | 44 | | | | | 44 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 44

MORMAR FAMILY HOLDINGS, L.L.C. 586667
RENATA WELL #: 2 RRCID -> 108283 COMPL. DATE 11/08/1983 TOTAL DEPTH 4086 PERF. 3996 - 4023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 50 | R | 50 | -0- | -0- | -0- | 50 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 50 TOTAL CONDENSATE PROD: -0-

RENATA WELL #: 4 RRCID -> 122788 COMPL. DATE 07/06/1984 TOTAL DEPTH 4090 PERF. 4058 - 4061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 53 | R | 53 | -0- | -0- | -0- | 53 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 53 TOTAL CONDENSATE PROD: -0-

MUNNERLYN (MISS) //CONT.// 63820 500 ASSOCIATED EXEMPT CNTY: STEPHENS
MORMAR FAMILY HOLDINGS, L.L.C. //CONT.// 586667
RENATA WELL #: 3 RRCID -> 123909 COMPL. DATE 03/09/1984 TOTAL DEPTH 4072 PERF. 4040 - 4045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 54 | | 54 | -0- | -0- | -0- | 54 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 0 | # NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 54 TOTAL CONDENSATE PROD: -0-

RENATA WELL #: 5 RRCID -> 123910 COMPL. DATE 02/20/1985 TOTAL DEPTH 4089 PERF. 3990 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 52 | R | 52 | -0- | -0- | -0- | 52 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 0 | # NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | # NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 52 TOTAL CONDENSATE PROD: -0-

RENATA WELL #: 1 RRCID -> 144931 COMPL. DATE 05/07/1983 TOTAL DEPTH 4089 PERF. 4077 - 4078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 10 | 53 | R | 53 | -0- | -0- | -0- | 53 | 1 | | | Y | -0- | | | | | 60 |
| 11 | 0 | # NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 60 |
| 12 | 0 | # NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 60 |

TOTAL GAS PROD: 53 TOTAL CONDENSATE PROD: -0-

MURDOCH (DUFFER) 63859 500 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
WILLIAMS, G. W. WELL #: 2 RRCID -> 100312 COMPL. DATE 02/07/1977 TOTAL DEPTH 3080 PERF. 2994 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 42 | -0- | -20 | -0- | 42 | 2 | | N | -0- | | | 21 |
| 02 | 56 | # | 34 | -0- | -22 | -0- | 34 | 2 | | N | -0- | | | 21 |
| 03 | 62 | # | 56 | -0- | -6 | -0- | 56 | 2 | | N | -0- | | | 21 |
| 04 | 60 | # | 50 | -0- | -10 | -0- | 50 | 2 | | N | -0- | | | 21 |
| 05 | 54 | R | 54 | -0- | -0- | -0- | 54 | 2 | | N | -0- | | | 21 |
| 06 | 60 | # | 31 | -0- | -29 | -0- | 31 | 2 | | N | -0- | | | 21 |
| 07 | 62 | # | 42 | -0- | -20 | -0- | 42 | 2 | | N | -0- | | | 21 |
| 08 | 62 | # | 44 | -0- | -18 | -0- | 44 | 2 | | N | -0- | | | 21 |
| 09 | 60 | # | 43 | -0- | -17 | -0- | 43 | 2 | | N | -0- | | | 21 |
| 10 | 62 | # | 39 | -0- | -23 | -0- | 39 | 2 | | N | -0- | | | 21 |
| 11 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | 21 |
| 12 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | N | -0- | | | 21 |

TOTAL GAS PROD: 499 TOTAL CONDENSATE PROD: -0-

WILLIAMS, G. W. WELL #: 1 RRCID -> 100313 COMPL. DATE 01/09/1977 TOTAL DEPTH 3080 PERF. 3011 - 3021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 42 | -0- | -20 | -0- | 42 | 2 | | N | -0- | | | 21 |
| 02 | 56 | # | 33 | -0- | -23 | -0- | 33 | 2 | | N | -0- | | | 21 |
| 03 | 62 | # | 55 | -0- | -7 | -0- | 55 | 2 | | N | -0- | | | 21 |
| 04 | 60 | # | 49 | -0- | -11 | -0- | 49 | 2 | | N | -0- | | | 21 |
| 05 | 54 | R | 54 | -0- | -0- | -0- | 54 | 2 | | N | -0- | | | 21 |
| 06 | 60 | # | 31 | -0- | -29 | -0- | 31 | 2 | | N | -0- | | | 21 |
| 07 | 62 | # | 41 | -0- | -21 | -0- | 41 | 2 | | N | -0- | | | 21 |
| 08 | 62 | # | 44 | -0- | -18 | -0- | 44 | 2 | | N | -0- | | | 21 |
| 09 | 60 | # | 42 | -0- | -18 | -0- | 42 | 2 | | N | -0- | | | 21 |
| 10 | 62 | # | 39 | -0- | -23 | -0- | 39 | 2 | | N | -0- | | | 21 |
| 11 | 40 | R | 40 | -0- | -0- | -0- | 40 | 2 | | N | -0- | | | 21 |
| 12 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | N | -0- | | | 21 |

TOTAL GAS PROD: 493 TOTAL CONDENSATE PROD: -0-

HORTON, R. A. WELL #: 1 RRCID -> 100314 COMPL. DATE 03/29/1982 TOTAL DEPTH 3085 PERF. 2794 - 2812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 932 | R | 932 | -0- | -0- | -0- | 932 | 2 | | N | -0- | | | -0- |
| 04 | 1249 | R | 1249 | -0- | -0- | -0- | 1249 | 2 | | N | -0- | | | -0- |
| 05 | 1329 | R | 1329 | -0- | -0- | -0- | 1329 | 2 | | N | -0- | | | -0- |
| 06 | 1061 | R | 1061 | -0- | -0- | -0- | 1061 | 2 | | N | -0- | | | -0- |
| 07 | 1240 | R | 1240 | -0- | -0- | -0- | 1240 | 2 | | N | -0- | | | -0- |
| 08 | 1366 | R | 1366 | -0- | -0- | -0- | 1366 | 2 | | N | -0- | | | -0- |
| 09 | 1248 | R | 1248 | -0- | -0- | -0- | 1248 | 2 | | N | -0- | | | -0- |
| 10 | 1213 | R | 1213 | -0- | -0- | -0- | 1213 | 2 | | N | -0- | | | -0- |
| 11 | 1144 | R | 1144 | -0- | -0- | -0- | 1144 | 2 | | N | -0- | | | -0- |
| *12 | 1141 | R | 1141 | -0- | -0- | -0- | 1141 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 11,923 TOTAL CONDENSATE PROD: -0-

MURDOCH (DUFFER) //CONT.// 63859 500 ASSOCIATED 49B CNTY: BROWN
PITCOCK, INC. 665870
WILLIAMS, GEORGE "B" WELL #: 3 RRCID -> 143098 COMPL. DATE 04/23/1991 TOTAL DEPTH 3060 PERF. 2746 - 2758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | # | 4 | -0- | -6 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 17 | R | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18 | R | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12 | # | 5 | -0- | -7 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 139 TOTAL CONDENSATE PROD: -0-

SOUTHWEST GAS SYSTEMS, INC. 806190
WILLIAMS, G. W. WELL #: 4 RRCID -> 100310 COMPL. DATE 05/27/1977 TOTAL DEPTH 3080 PERF. 3027 - 3037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 59 | -0- | -3 | -0- | 59 | 3 | | | N | -0- | | | | | 4 |
| 02 | 56 | # | 37 | -0- | -19 | -0- | 37 | 3 | | | N | -0- | | | | | 4 |
| 03 | 62 | # | 28 | -0- | -34 | -0- | 28 | 3 | | | N | -0- | | | | | 4 |
| 04 | 60 | # | 30 | -0- | -30 | -0- | 30 | 3 | | | N | -0- | | | | | 4 |
| 05 | 62 | # | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | 4 |
| 06 | 60 | # | 32 | -0- | -28 | -0- | 32 | 3 | | | N | -0- | | | | | 4 |
| 07 | 37 | R | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | 4 |
| 08 | 59 | R | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | 4 |
| 09 | 46 | R | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | 4 |
| 10 | 66 | R | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | 4 |
| 11 | 60 | # | 39 | -0- | -21 | -0- | 39 | 3 | | | N | -0- | | | | | 4 |
| 12 | 62 | # | 38 | -0- | -24 | -0- | 38 | 3 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 503 TOTAL CONDENSATE PROD: -0-

MURDOCH, K.E. WELL #: 2 RRCID -> 287252 COMPL. DATE 01/12/1978 TOTAL DEPTH 3320 PERF. 3074 - 3082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 73 | -0- | -20 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 17 | -0- | -67 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 10 | -0- | -83 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 8 | -0- | -82 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | # | 10 | -0- | -52 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 4 | -0- | -56 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 18 | -0- | -13 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 08 | 99 | R | 99 | -0- | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 09 | 97 | R | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 10 | 114 | R | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 11 | 97 | R | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| *12 | 119 | R | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 666 TOTAL CONDENSATE PROD: -0-

MURFF (LAKE SAND) 63876 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
CALLAWAY WELL #: 1 RRCID -> 136391 COMPL. DATE 10/16/1990 TOTAL DEPTH 4003 PERF. 3504 - 3513

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MURL (ELLENBURGER) 63879 125 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
US. FUELS, INC. 879264
MURL UNIT WELL #: 1 RRCID -> 151314 COMPL. DATE 03/22/1994 TOTAL DEPTH 3850 PERF. 3844 - 3850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 117 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUSGROVE (CONGLOMERATE) 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
HARRINGTON, C. "A" WELL #: 1 RRCID -> 139354 COMPL. DATE 07/31/1991 TOTAL DEPTH 4369 PERF. 3917 - 3928

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MUSGROVE (CONGLOMERATE) //CONT.// 64060 100 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
ALLEN-FORD "A" WELL #: 1 RRCID -> 135237 COMPL. DATE 07/03/1990 TOTAL DEPTH 4280 PERF. 3698 - 3704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
THOMAS "A" WELL #: 1 RRCID -> 120392 COMPL. DATE 01/14/1986 TOTAL DEPTH 4724 PERF. 3734 - 3744

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 N | 525 | -0- | -2 | -0- | 182 | 1 | 343 | 3 | Y | -0- | | | | | 28 |
| 02 | 500 N | 500 | -0- | -0- | -0- | 170 | 1 | 330 | 3 | Y | -0- | | | | | 28 |
| 03 | 527 N | 421 | -0- | -106 | -0- | 73 | 1 | 348 | 3 | Y | -0- | | | | | 28 |
| 04 | 510 N | 296 | -0- | -214 | -0- | 122 | 1 | 174 | 3 | Y | -0- | | | | | 28 |
| 05 | 558 N | 235 | -0- | -323 | -0- | 98 | 1 | 137 | 3 | Y | -0- | | | | | 28 |
| 06 | 420 N | 192 | -0- | -228 | -0- | 89 | 1 | 103 | 3 | Y | -0- | | | | | 28 |
| 07 | 310 N | 173 | -0- | -137 | -0- | 69 | 1 | 104 | 3 | Y | -0- | | | | | 28 |
| 08 | 161 N | 161 | -0- | -0- | -0- | 58 | 1 | 103 | 3 | Y | -0- | | | | | 28 |
| 09 | 180 N | 154 | -0- | -26 | -0- | 52 | 1 | 102 | 3 | Y | -0- | | | | | 28 |
| 10 | 186 N | 159 | -0- | -27 | -0- | 58 | 1 | 101 | 3 | Y | -0- | | | | | 28 |
| 11 | 150 N | 53 | -0- | -97 | -0- | 15 | 1 | 38 | 3 | Y | -0- | | | | | 28 |
| 12 | 155 N | 9 | -0- | -146 | -0- | 3 | 1 | 6 | 3 | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 2,878 TOTAL CONDENSATE PROD: -0-

WOETOVECH WELL #: 1 RRCID -> 147089 COMPL. DATE 09/23/1993 TOTAL DEPTH 4187 PERF. 3610 - 3698

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 N | 498 | -0- | -0- | -0- | 172 | 1 | 326 | 3 | Y | -0- | | | | | 84 |
| 02 | 371 N | 371 | -0- | -0- | -0- | 126 | 1 | 245 | 3 | Y | -0- | | | | | 84 |
| 03 | 403 N | 291 | -0- | -112 | -0- | 33 | 1 | 258 | 3 | Y | -0- | | | | | 84 |
| 04 | 514 N | 514 | -0- | -0- | -0- | 211 | 1 | 303 | 3 | Y | -0- | | | | | 84 |
| 05 | 471 N | 471 | -0- | -0- | -0- | 196 | 1 | 274 | 3 | Y | 1 | | | | | 85 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 06 | 568 N | 568 | -0- | -0- | -0- | 262 | 1 | 305 | 3 | Y | 1 | | | | | 86 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 07 | 479 N | 479 | -0- | -0- | -0- | 190 | 1 | 289 | 3 | Y | -0- | | | | | 86 |
| 08 | 359 N | 359 | -0- | -0- | -0- | 130 | 1 | 229 | 3 | Y | -0- | | | | | 86 |
| 09 | 450 N | 317 | -0- | -133 | -0- | 107 | 1 | 210 | 3 | Y | -0- | | | | | 86 |
| 10 | 465 N | 344 | -0- | -121 | -0- | 125 | 1 | 218 | 3 | Y | 1 | | | | | 87 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 360 N | 339 | -0- | -21 | -0- | 96 | 1 | 243 | 3 | Y | -0- | | | | | 87 |
| *12 | 387 N | 387 | -0- | -0- | -0- | 113 | 1 | 272 | 3 | Y | 2 | | | | | 89 |
| | | | | | | 2 | 9 | | | | | | | | | |

TOTAL GAS PROD: 4,938 TOTAL CONDENSATE PROD: 5

MUSSELMAN (CADDO) 64065 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MUSSELMAN CADDO UNIT WELL #: 281 RRCID -> 017788 COMPL. DATE N/A TOTAL DEPTH 3620 PERF. 3385 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MYRL (CADDO REEF) 64204 400 NON-ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY 291650
FORD, HENRY WELL #: 2 RRCID -> 117449 COMPL. DATE 05/24/1985 TOTAL DEPTH 2500 PERF. 1712 - 1722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 309 TOTAL CONDENSATE PROD: -0-

NRC (STRAWN) 64263 375 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
ERNEST WELL #: 1 RRCID -> 147209 COMPL. DATE 12/07/1990 TOTAL DEPTH 3730 PERF. 1770 - 1778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NWR (STRAWN) 64276 375 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CREEK NEAL UNIT WELL #: 2402 RRCID -> 161157 COMPL. DATE 11/05/1996 TOTAL DEPTH 3640 PERF. 1552 - 1570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK-NEAL UNIT WELL #: 3802 RRCID -> 161606 COMPL. DATE 11/18/1996 TOTAL DEPTH 3646 PERF. 1535 - 1541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NALL (3400) 64391 400 ASSOCIATED ONE WELL CNTY: STEPHENS
NALL OIL & GAS 599295
NALL, P. WELL #: 2 RRCID -> 138522 COMPL. DATE 08/08/1980 TOTAL DEPTH 3672 PERF. 3446 - 3456

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 389 | N | 389 | -0- | -0- | -0- | 3 | 1 | 380 | 2 | N | 5 | | | | | 83 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 392 | N | 291 | -0- | -101 | -0- | 3 | 1 | 285 | 2 | N | 3 | | | | | 86 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 372 | N | 229 | -0- | -143 | -0- | 3 | 1 | 223 | 2 | N | 3 | | | | | 89 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 04 | 390 | N | 92 | -0- | -298 | -0- | 3 | 1 | 88 | 2 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 310 | N | 58 | -0- | -252 | -0- | 58 | 2 | | | N | -0- | | | | | 90 |
| 06 | 210 | N | 35 | -0- | -175 | -0- | 34 | 2 | 1 | 9 | N | 1 | | | | | 91 |
| 07 | 93 | N | 34 | -0- | -59 | -0- | 34 | 2 | | | N | -0- | | | | | 91 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 91 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 91 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 91 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 1,128 TOTAL CONDENSATE PROD: 13

NALL (3500) 64391 500 ASSOCIATED CAPACITY CNTY: STEPHENS
ERNMAR INVESTMENTS, INC. 253489
NALL, P. WELL #: 1 RRCID -> 100643 COMPL. DATE 02/26/1980 TOTAL DEPTH 4257 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 03 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 08 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| *12 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,927 TOTAL CONDENSATE PROD: -0-

NALL, P. WELL #: 1 A RRCID -> 100644 COMPL. DATE 03/16/1982 TOTAL DEPTH 3644 PERF. 3479 - 3536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 03 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 279 | -0- | -111 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 275 | -0- | -128 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 250 | -0- | -20 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 251 | -0- | -28 | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| *12 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,392 TOTAL CONDENSATE PROD: -0-

NALL,P. WELL #: 3 RRCID -> 101623 COMPL. DATE 08/21/1982 TOTAL DEPTH 3598 PERF. 3442 - 3452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 03 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 108 | -0- | -42 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 107 | -0- | -48 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,717 TOTAL CONDENSATE PROD: -0-

NAN-O (4000 CONGL) 64407 800 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
CARTER, MATTYE LOUISE "N" WELL #: 1 RRCID -> 161365 COMPL. DATE 01/22/1997 TOTAL DEPTH 4139 PERF. 3802 - 3810

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 03 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 04 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 323 | -0- | 168 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 241 | -0- | -38 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 08 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 09 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,705 TOTAL CONDENSATE PROD: -0-

NECESSITY (DUFFER LIME) 64749 600 ASSOCIATED CAPACITY CNTY: STEPHENS
KEATING ENERGY, INC. 453142
SATTERWHITE, B. F. WELL #: 1 RRCID -> 018030 COMPL. DATE 08/11/1955 TOTAL DEPTH 3970 PERF. 3943 - 3943

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 965 | N | 965 | -0- | -0- | -0- | 963 | 2 | 2 | 9 | N | 2 | | | | | 110 |
| 02 | 1012 | N | 1012 | -0- | -0- | -0- | 1004 | 2 | 8 | 9 | N | 7 | | | | | 117 |
| 03 | 2362 | N | 2362 | -0- | -0- | -0- | 2354 | 2 | 8 | 9 | N | 7 | | | | | 124 |
| 04 | 2219 | N | 2219 | -0- | -0- | -0- | 2212 | 2 | 7 | 9 | N | 6 | | | | | 130 |
| 05 | 2099 | N | 2099 | -0- | -0- | -0- | 2095 | 2 | 4 | 9 | N | 4 | | | | | 134 |
| 06 | 1830 | N | 1058 | -0- | -772 | -0- | 1058 | 2 | | | N | -0- | | | | | 134 |
| 07 | 2926 | N | 2926 | -0- | -0- | -0- | 2926 | 2 | | | N | -0- | | | | | 134 |
| 08 | 3100 | N | 3208 | -0- | 108 | 108 | 3201 | 2 | 7 | 9 | N | 6 | | | | | 140 |
| 09 | 2914 | N | 2806 | -0- | -108 | -0- | 2806 | 2 | | | N | -0- | | | | | 140 |
| 10 | 2543 | N | 2543 | -0- | -0- | -0- | 2542 | 2 | 1 | 9 | N | 1 | | | | | 141 |
| 11 | 2836 | X | 2836 | -0- | -0- | -0- | 2828 | 2 | 8 | 9 | N | 7 | | | | | 148 |
| 12 | 1891 | X | 1587 | -0- | -304 | -0- | 1567 | 2 | 20 | 9 | N | 18 | 149 | 1 | | | 17 |

TOTAL GAS PROD: 25,621 TOTAL CONDENSATE PROD: 58

PARKER ENERGY COMPANY 640154
SIKES, IDA B. & D. WELL #: 1 RRCID -> 018026 COMPL. DATE 06/19/1954 TOTAL DEPTH 4324 PERF. 3910 - 3940

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 04 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,000 TOTAL CONDENSATE PROD: -0-

NECESSITY (DUFFER LIME) //CONT.// 64749 600 ASSOCIATED CAPACITY CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
FAMBROUGH, JESSE WELL #: 1 RRCID -> 018025 COMPL. DATE 05/22/1953 TOTAL DEPTH N/A PERF. 3943 - 3961

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 174 | N | 174 | -0- | -0- | | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 03 | 181 | N | 181 | -0- | -0- | | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 168 | -0- | -12 | | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 174 | -0- | -12 | | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 06 | 173 | N | 173 | -0- | -0- | | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 173 | -0- | -13 | | -0- | 173 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 170 | -0- | -16 | | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 09 | 308 | N | 308 | -0- | -0- | | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,022 TOTAL CONDENSATE PROD: -0-

NECESSITY (MARBLE FALLS) 64749 800 NON-ASSOCIATED PRORATED CNTY: STEPHENS
KEATING ENERGY, INC. 453142
BRADSHAW HEIRS WELL #: 1 RRCID -> 018032 COMPL. DATE 07/06/1948 TOTAL DEPTH 4344 PERF. 3908 - 3988

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1327 | N | 1327 | -0- | -0- | B | -0- | 1327 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 987 | -0- | -21 | B | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 1478 | N | 1478 | -0- | -0- | B | -0- | 1478 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1296 | N | 1296 | -0- | -0- | B | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1340 | N | 1340 | -0- | -0- | B | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1410 | N | 1172 | -0- | -238 | B | -0- | 1172 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1550 | N | 1550 | -0- | -0- | B | -0- | 1550 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1455 | N | 1455 | -0- | -0- | B | -0- | 1455 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 1321 | N | 1321 | -0- | -0- | B | -0- | 1321 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1168 | -0- | -289 | B | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1060 | -0- | -350 | B | -0- | 1060 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1240 | -0- | -124 | B | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,394 TOTAL CONDENSATE PROD: -0-

TAYLOR, R. S. WELL #: 1 RRCID -> 018035 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. 3945 - 3965

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(I) | MONTHLY STATUS(L) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 302 | N | 302 | -0- | -0- | B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | B | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 332 | N | 332 | -0- | -0- | B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 270 | -0- | -0- | B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 05 | 320 | N | 320 | -0- | -0- | B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 279 | -0- | -21 | B | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 07 | 342 | N | 342 | -0- | -0- | B | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 08 | 340 | N | 340 | -0- | -0- | B | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 332 | N | 332 | -0- | -0- | B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 10 | 324 | N | 324 | -0- | -0- | B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 11 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 302 | -0- | -8 | B | -0- | 302 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,665 TOTAL CONDENSATE PROD: -0-

NEELY (BEND CONGL.) 64808 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 9 RRCID -> 111098 COMPL. DATE 05/12/1984 TOTAL DEPTH 4182 PERF. 3739 - 3742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

S & E REAL ESTATE WELL #: 1 RRCID -> 186526 COMPL. DATE 10/04/1983 TOTAL DEPTH 3974 PERF. 3750 - 3154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2 N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

JACKSON "89" WELL #: 1 RRCID -> 224280 COMPL. DATE 08/01/2006 TOTAL DEPTH 4206 PERF. 3741 - 3747

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 N | 507 | -0- | -20 | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 N | 387 | -0- | -89 | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| 03 | 511 N | 511 | -0- | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 05 | 582 N | 582 | -0- | -0- | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 06 | 556 N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 07 | 561 N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 08 | 546 N | 546 | -0- | -0- | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 N | 522 | -0- | -5 | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 N | 485 | -0- | -25 | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 N | 513 | -0- | -14 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,220 TOTAL CONDENSATE PROD: -0-

NEELY (BEND CONGL.) //CONT.// 64808 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
S&E REAL ESTATE WELL #: 2 RRCID -> 108463 COMPL. DATE 12/08/1983 TOTAL DEPTH 3953 PERF. 3748 - 3756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 188 TOTAL CONDENSATE PROD: -0-

NENA GAIL (GARDNER, LOWER) 64943 300 ASSOCIATED ONE WELL CNTY: COLEMAN
KILPATRICK PRODUCTION CO., INC. 461278
JOHNSON, M.F. EST. WELL #: 2 RRCID -> 277629 COMPL. DATE 12/24/1983 TOTAL DEPTH 3333 PERF. 3228 - 3248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NENA LUCIA (STRAWN REEF) 64946 664 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
SPIRES, L. D. WELL #: 4 RRCID -> 203457 COMPL. DATE 07/01/2004 TOTAL DEPTH 7175 PERF. 7103 - 7113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1655 | N | 1655 | -0- | -0- | -0- | 1655 | 2 | | | N | -0- | | | | | 113 |
| 02 | 1204 | N | 736 | -0- | -468 | -0- | 735 | 2 | 1 | 9 | N | 1 | | | | | 114 |
| 03 | 1333 | N | 1256 | -0- | -77 | -0- | 1252 | 2 | 4 | 9 | N | 4 | | | | | 118 |
| 04 | 1290 | N | 1061 | -0- | -229 | -0- | 1059 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 05 | 1418 | N | 1418 | -0- | -0- | -0- | 1415 | 2 | 3 | 9 | N | 3 | | | | | 123 |
| 06 | 1321 | N | 1321 | -0- | -0- | -0- | 1317 | 2 | 4 | 9 | N | 4 | | | | | 127 |
| 07 | 1032 | N | 1032 | -0- | -0- | -0- | 1030 | 2 | 2 | 9 | N | 2 | | | | | 129 |
| 08 | 1396 | N | 1396 | -0- | -0- | -0- | 1390 | 2 | 6 | 9 | N | 5 | | | | | 134 |
| 09 | 949 | N | 949 | -0- | -0- | -0- | 947 | 2 | 2 | 9 | N | 2 | | | | | 136 |
| 10 | 1327 | N | 1327 | -0- | -0- | -0- | 1326 | 2 | 1 | 9 | N | 1 | | | | | 137 |
| *11 | 1236 | N | 1236 | -0- | -0- | -0- | 1234 | 2 | 2 | 9 | N | 2 | | | | | 139 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 139 |

TOTAL GAS PROD: 13,387 TOTAL CONDENSATE PROD: 26

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED CAPACITY CNTY: NOLAN
FDL OPERATING, LLC 263924
NORTH NENA LUCIA UNIT WELL #: 46 RRCID -> 203476 COMPL. DATE 02/13/1956 TOTAL DEPTH 7042 PERF. 6557 - 6793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5069 | X | 5069 | -0- | -0- | -0- | 5036 | 3 | 33 | 9 | Y | 30 | 25 | 1 | | | 6 |
| 02 | T. A. | | 2129 | -0- | 2129 | 2129 | 2117 | 3 | 12 | 9 | Y | 11 | 14 | 1 | | | 3 |
| 03 | T. A. | | 5377 | -0- | 5377 | 7506 | 5348 | 3 | 29 | 9 | Y | 26 | 22 | 1 | | | 7 |
| 04 | T. A. | | 5232 | -0- | 5232 | 12738 | 5203 | 3 | 29 | 9 | Y | 26 | 26 | 1 | | | 7 |
| 05 | T. A. | | 3637 | -0- | 3637 | 16375 | 3619 | 3 | 18 | 9 | Y | 16 | 19 | 1 | | | 4 |
| 06 | T. A. | | 2976 | -0- | 2976 | 19351 | 2956 | 3 | 20 | 9 | Y | 18 | 18 | 1 | | | 4 |
| 07 | T. A. | | 2685 | -0- | 2685 | 22036 | 2664 | 3 | 21 | 9 | Y | 19 | 17 | 1 | | | 6 |
| 08 | 24427 | X | 2391 | -0- | -22036 | -0- | 2367 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 5 |
| 09 | 2288 | X | 2288 | -0- | -0- | -0- | 2262 | 3 | 26 | 9 | Y | 24 | 26 | 1 | | | 3 |
| 10 | 2478 | X | 2478 | -0- | -0- | -0- | 2448 | 3 | 30 | 9 | Y | 27 | 26 | 1 | | | 4 |
| *11 | 2420 | X | 2420 | -0- | -0- | -0- | 2389 | 3 | 31 | 9 | Y | 28 | 29 | 1 | | | 3 |
| 12 | 1767 | X | NO RPT | -0- | -1767 | -0- | | | | | Y | NO RPT | | | | | 3 |

TOTAL GAS PROD: 36,682 TOTAL CONDENSATE PROD: 247

NORTH NENA LUCIA UNIT WELL #: 45 RRCID -> 203477 COMPL. DATE 03/23/1956 TOTAL DEPTH 6985 PERF. 6719 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1434 | N | 1434 | -0- | -0- | -0- | 1434 | 3 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 603 | -0- | 603 | 603 | 603 | 3 | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | 1243 | -0- | 1243 | 1846 | 1243 | 3 | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | 1362 | -0- | 1362 | 3208 | 1362 | 3 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | 1570 | -0- | 1570 | 4778 | 1570 | 3 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | 1655 | -0- | 1655 | 6433 | 1655 | 3 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | 1303 | -0- | 1303 | 7736 | 1303 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 3100 | N | 1365 | -0- | -1735 | 6001 | 1365 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 3000 | N | 1292 | -0- | -1708 | 4293 | 1292 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 1360 | -0- | -1740 | 2553 | 1360 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 3000 | N | 1327 | -0- | -1673 | 880 | 1327 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | NO RPT | -0- | -930 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,514 TOTAL CONDENSATE PROD: -0-

SOUTHWEST NENA LUCIA UNIT WELL #: 3518 RRCID -> 221320 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6703 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED CAPACITY CNTY: NOLAN
FDL OPERATING, LLC //CONT.// 263924
NORTH NENA LUCIA UNIT WELL #: 118 RRCID -> 287535 COMPL. DATE 06/20/2014 TOTAL DEPTH 7046 PERF. 6544 - 6849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5293 | X | 5293 | -0- | -0- | -0- | 5293 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5663 | X | 5663 | -0- | -0- | -0- | 5663 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5680 | X | 5680 | -0- | -0- | -0- | 5680 | 3 | | | N | -0- | | | | | -0- |
| 04 | 5356 | X | 5356 | -0- | -0- | -0- | 5356 | 3 | | | N | -0- | | | | | -0- |
| 05 | 6327 | X | 6327 | -0- | -0- | -0- | 6327 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7753 | X | 7753 | -0- | -0- | -0- | 7753 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6514 | X | 6514 | -0- | -0- | -0- | 6514 | 3 | | | N | -0- | | | | | -0- |
| 08 | 6327 | X | 6327 | -0- | -0- | -0- | 6327 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6540 | X | 5984 | -0- | -556 | -0- | 5984 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6758 | X | 6301 | -0- | -457 | -0- | 6301 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6540 | X | 6150 | -0- | -390 | -0- | 6150 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6510 | X | NO RPT | -0- | -6510 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 67,348 TOTAL CONDENSATE PROD: -0-

NORTH NENA LUCIA UNIT WELL #: 117 RRCID -> 287803 COMPL. DATE 08/10/2013 TOTAL DEPTH 7203 PERF. 6541 - 6917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1654 | N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1770 | N | 1770 | -0- | -0- | -0- | 1770 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1599 | N | 1599 | -0- | -0- | -0- | 1599 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1953 | N | 1866 | -0- | -87 | -0- | 1866 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 5000 | -0- | 2000 | 2000 | 4994 | 3 | 6 | 9 | N | 5 | 4 | 1 | | | 1 |
| 07 | 3100 | N | 10335 | -0- | 7235 | 9235 | 10314 | 3 | 21 | 9 | N | 19 | 14 | 1 | | | 6 |
| 08 | 3100 | N | 9901 | -0- | 6801 | 16036 | 9877 | 3 | 24 | 9 | N | 22 | 23 | 1 | | | 5 |
| 09 | 25416 | X | 9380 | -0- | -16036 | -0- | 9354 | 3 | 26 | 9 | N | 24 | 26 | 1 | | | 3 |
| 10 | 9957 | X | 9957 | -0- | -0- | -0- | 9927 | 3 | 30 | 9 | N | 27 | 26 | 1 | | | 4 |
| *11 | 9721 | X | 9721 | -0- | -0- | -0- | 9690 | 3 | 31 | 9 | N | 28 | 29 | 1 | | | 3 |
| 12 | 2387 | X | NO RPT | -0- | -2387 | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: 62,958 TOTAL CONDENSATE PROD: 125

PETRA OLEUM CORP. 659826
SPIRES, L. R. WELL #: 303 RRCID -> 056105 COMPL. DATE 12/27/1961 TOTAL DEPTH 7230 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | Y | -0- | | | | | 23 |
| 02 | DLQ G-10 | | 151 | -0- | 151 | 151 | 151 | 3 | | | Y | -0- | | | | | 23 |
| 03 | DLQ G-10 | | 214 | -0- | 214 | 365 | 214 | 3 | | | Y | -0- | | | | | 23 |
| 04 | DLQ G-10 | | 211 | -0- | 211 | 576 | 211 | 3 | | | Y | -0- | | | | | 23 |
| 05 | DLQ G-10 | | 191 | -0- | 191 | 767 | 191 | 3 | | | Y | -0- | | | | | 23 |
| 06 | 972 | N | 205 | -0- | -767 | -0- | 205 | 3 | | | Y | -0- | | | | | 23 |
| 07 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | Y | -0- | | | | | 23 |
| 08 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | Y | -0- | | | | | 23 |
| 09 | 210 | N | 188 | -0- | -22 | -0- | 188 | 3 | | | Y | -0- | | | | | 23 |
| 10 | 217 | N | 207 | -0- | -10 | -0- | 207 | 3 | | | Y | -0- | | | | | 23 |
| 11 | 210 | N | 192 | -0- | -18 | -0- | 192 | 3 | | | Y | -0- | | | | | 23 |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | Y | -0- | | | | | 23 |

TOTAL GAS PROD: 2,392 TOTAL CONDENSATE PROD: -0-

NENA LUCIA (STRAWN REEF) //CONT.// 64946 664 ASSOCIATED CAPACITY CNTY: NOLAN
PETRA OLEUM CORP. //CONT.// 659826
SPIRES, L. R. WELL #: 306 RRCID -> 056107 COMPL. DATE 06/29/1962 TOTAL DEPTH 7185 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 659 | N | 659 | -0- | -0- | -0- | 659 | 3 | | | Y | -0- | | | | | 47 |
| 02 | DLQ G-10 | | 477 | -0- | 477 | 477 | 477 | 3 | | | Y | -0- | | | | | 47 |
| 03 | DLQ G-10 | | 679 | -0- | 679 | 1156 | 679 | 3 | | | Y | -0- | | | | | 47 |
| 04 | DLQ G-10 | | 668 | -0- | 668 | 1824 | 668 | 3 | | | Y | -0- | | | | | 47 |
| 05 | DLQ G-10 | | 605 | -0- | 605 | 2429 | 605 | 3 | | | Y | -0- | | | | | 47 |
| 06 | 2500 | N | 650 | -0- | -1850 | 579 | 650 | 3 | | | Y | -0- | | | | | 47 |
| 07 | 1233 | N | 654 | -0- | -579 | -0- | 654 | 3 | | | Y | -0- | | | | | 47 |
| 08 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | Y | -0- | | | | | 47 |
| 09 | 660 | N | 596 | -0- | -64 | -0- | 596 | 3 | | | Y | -0- | | | | | 47 |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 655 | 3 | | | Y | -0- | | | | | 47 |
| 11 | 630 | N | 607 | -0- | -23 | -0- | 607 | 3 | | | Y | -0- | | | | | 47 |
| *12 | 670 | N | 670 | -0- | -0- | -0- | 670 | 3 | | | Y | -0- | | | | | 47 |

TOTAL GAS PROD: 7,577 TOTAL CONDENSATE PROD: -0-

NEW SALEM (CONGL.) 65190 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
SPARKS "B" WELL #: 1 RRCID -> 123804 COMPL. DATE 03/28/1987 TOTAL DEPTH 4475 PERF. 4144 - 4152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWELL(CADDO) 65329 400 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
NEWELL 2 WELL #: 1 RRCID -> 092722 COMPL. DATE 03/17/1981 TOTAL DEPTH 5081 PERF. 4639 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1942 | N | 1942 | -0- | -0- | -0- | 1942 | 3 | | | N | -0- | | | | | 97 |
| 02 | 1698 | N | 1698 | -0- | -0- | -0- | 1698 | 3 | | | N | -0- | | | | | 97 |
| 03 | 1879 | N | 1879 | -0- | -0- | -0- | 1879 | 3 | | | N | -0- | | | | | 97 |
| 04 | 1809 | N | 1809 | -0- | -0- | -0- | 1809 | 3 | | | N | -0- | | | | | 97 |
| 05 | 1864 | N | 1864 | -0- | -0- | -0- | 1864 | 3 | | | N | -0- | | | | | 97 |
| 06 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1849 | N | 1849 | -0- | -0- | -0- | 1849 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1855 | N | 1855 | -0- | -0- | -0- | 1855 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1763 | N | 1763 | -0- | -0- | -0- | 1763 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1808 | N | 1808 | -0- | -0- | -0- | 1808 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1815 | N | 1815 | -0- | -0- | -0- | 1815 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,818 TOTAL CONDENSATE PROD: -0-

NEWELL (COOK SAND) 65329 500 ASSOCIATED EXEMPT CNTY: SHACKELFORD
HARVICK, GEORGE R. 364200
NEWELL, MRS. DELL "A" WELL #: 8 RRCID -> 255220 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1579 - 1580

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWELL, MRS. DELL "A" WELL #: 12 RRCID -> 255221 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1608 - 1613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWELL, MRS. DELL "A" WELL #: 14 RRCID -> 255257 COMPL. DATE 09/19/1983 TOTAL DEPTH 1650 PERF. 1587 - 1591

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NICHOLAS (DUFFER) 65433 500 ASSOCIATED CAPACITY CNTY: CALLAHAN
EASTLAND OPERATING, L.L.C. 239726
VESTAL "B" WELL #: 1 RRCID -> 138566 COMPL. DATE 02/01/1984 TOTAL DEPTH 3788 PERF. 3600 - 3610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 3 | -0- | -1 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 41 TOTAL CONDENSATE PROD: -0-

MAYES, J. WELL #: 1 RRCID -> 143609 COMPL. DATE N/A TOTAL DEPTH 3667 PERF. 3554 - 3580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 3 | -0- | -1 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 2 | -0- | -2 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

VESTAL "B" WELL #: 2 RRCID -> 274444 COMPL. DATE 06/23/1981 TOTAL DEPTH 3818 PERF. 3580 - 3585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 3 | -0- | -1 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

NIMROD, NE. (LAKE SAND) 65513 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
DUNNING ALMA WELL #: 1 A RRCID -> 060458 COMPL. DATE 07/30/1974 TOTAL DEPTH 3325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 3 | | N | -0- | | | 13 |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 55 | 3 | | N | -0- | | | 13 |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | 13 |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | N | -0- | | | 13 |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | N | -0- | | | 13 |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | N | -0- | | | 13 |
| 07 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | 13 |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | 13 |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | N | -0- | | | 13 |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | N | -0- | | | 13 |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | N | -0- | | | 13 |
| *12 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | N | -0- | | | 13 |

TOTAL GAS PROD: 1,308 TOTAL CONDENSATE PROD: -0-

HILL W.A. WELL #: 1 A RRCID -> 061408 COMPL. DATE 03/08/1975 TOTAL DEPTH 3773 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | 29 |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | N | -0- | | | 29 |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | 29 |
| 04 | 163 | N | 163 | -0- | -0- | -0- | 163 | 3 | | N | -0- | | | 29 |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | N | -0- | | | 29 |
| 06 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | N | -0- | | | 29 |
| 07 | 155 | N | 152 | -0- | -3 | -0- | 152 | 3 | | N | -0- | | | 29 |
| 08 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | N | -0- | | | 29 |
| 09 | 2178 | N | 2178 | -0- | -0- | -0- | 2178 | 3 | | N | -0- | | | 29 |
| 10 | 2443 | N | 2443 | -0- | -0- | -0- | 2443 | 3 | | N | -0- | | | 29 |
| 11 | 2399 | N | 2399 | -0- | -0- | -0- | 2399 | 3 | | N | -0- | | | 29 |
| *12 | 2713 | N | 2713 | -0- | -0- | -0- | 2713 | 3 | | N | -0- | | | 29 |

TOTAL GAS PROD: 10,995 TOTAL CONDENSATE PROD: -0-

NINETEENTH HOLE (MORRIS) 65535 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
S & H RESOURCES 740282
COLEMAN COUNTRY CLUB WELL #: 1 RRCID -> 096122 COMPL. DATE 06/18/1981 TOTAL DEPTH 3041 PERF. 2190 - 2195

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOLAND (MARBLE FALLS) 65738 333 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
NOLAND, E. T. WELL #: 6 RRCID -> 032138 COMPL. DATE 10/19/1961 TOTAL DEPTH 3411 PERF. 3383 - 3407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 171 | -0- | 171 | 171 | 171 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 113 | -0- | 113 | 284 | 113 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 95 | -0- | 95 | 379 | 95 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 31 | -0- | 31 | 410 | 31 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 464 | N | 54 | -0- | -410 | -0- | 54 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 519 TOTAL CONDENSATE PROD: -0-

NOODLE, W. (PALO PINTO) 65827 600 ASSOCIATED CAPACITY CNTY: JONES
STAR PRODUCTION, INC. 815108
KING, J. W. 281 WELL #: 1 RRCID -> 164291 COMPL. DATE 12/16/1996 TOTAL DEPTH 4800 PERF. 4675 - 4680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | 19 |
| 02 | 280 | N | 235 | -0- | -45 | -0- | 235 | 3 | | | N | -0- | | | | | 19 |
| 03 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | 19 |
| 04 | 307 | N | 307 | -0- | -0- | -0- | 307 | 3 | | | N | -0- | | | | | 19 |
| 05 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | 19 |
| 06 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | 19 |
| 07 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 19 |
| 08 | 625 | N | 625 | -0- | -0- | -0- | 625 | 3 | | | N | -0- | | | | | 19 |
| 09 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | 19 |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | N | -0- | | | | | 19 |
| 11 | 330 | N | 299 | -0- | -31 | -0- | 299 | 3 | | | N | -0- | | | | | 19 |
| 12 | 341 | N | 301 | -0- | -40 | -0- | 301 | 3 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 5,255 TOTAL CONDENSATE PROD: -0-

KING, J. W. 281 WELL #: 2 RRCID -> 167036 COMPL. DATE 02/12/1998 TOTAL DEPTH 4880 PERF. 4660 - 4670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS (CONGL. 4100) 66047 450 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWER OIL & GAS CO., INC. 097494
ROCK CREEK WELL #: 107 RRCID -> 104857 COMPL. DATE 12/01/1982 TOTAL DEPTH 4500 PERF. 4108 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 448 | -0- | -79 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 291 | -0- | -241 | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 340 | -0- | -94 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 04 | 530 | N | 530 | -0- | -0- | -0- | 530 | 3 | | | N | -0- | | | | | -0- |
| 05 | 472 | N | 472 | -0- | -0- | -0- | 472 | 3 | | | N | -0- | | | | | -0- |
| 06 | 456 | N | 456 | -0- | -0- | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 439 | -0- | -119 | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 413 | -0- | -52 | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 38 | -0- | -412 | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 67 | -0- | -367 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 11 | 569 | N | 569 | -0- | -0- | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| *12 | 693 | N | 693 | -0- | -0- | -0- | 693 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,756 TOTAL CONDENSATE PROD: -0-

ROCK CREEK WELL #: 109 RRCID -> 105617 COMPL. DATE 04/00/1982 TOTAL DEPTH 4151 PERF. 4114 - 4122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 697 | N | 697 | -0- | -0- | -0- | 697 | 3 | | | N | -0- | | | | | -0- |
| 02 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 03 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | -0- |
| 04 | 676 | N | 676 | -0- | -0- | -0- | 676 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | N | 682 | -0- | -0- | -0- | 682 | 3 | | | N | -0- | | | | | -0- |
| 06 | 618 | N | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | -0- |
| 07 | 627 | N | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 08 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 88 | -0- | -212 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 53 | -0- | -257 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| *12 | 649 | N | 649 | -0- | -0- | -0- | 645 | 3 | 4 | 9 | N | 4 | 4 | 8 | | | -0- |

TOTAL GAS PROD: 6,099 TOTAL CONDENSATE PROD: 4

NORRIS (MARBLE FALLS) 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BROWER OIL & GAS CO., INC. 097494
LEE, R. P. WELL #: 3 RRCID -> 041891 COMPL. DATE 03/15/1967 TOTAL DEPTH 4833 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 | N | 209 | -0- | -0- | -0- | 191 | 3 | 18 | 9 | N | 16 | | | | | 138 |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 190 | 3 | 8 | 9 | N | 7 | | | | | 145 |
| 03 | 222 | N | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | 145 |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 200 | 3 | 32 | 9 | N | 29 | | | | | 174 |
| 05 | 239 | N | 239 | -0- | -0- | -0- | 220 | 3 | 19 | 9 | N | 17 | | | | | 191 |
| 06 | 215 | N | 215 | -0- | -0- | -0- | 213 | 3 | 2 | 9 | N | 2 | | | | | 193 |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 186 | 3 | 1 | 9 | N | 1 | | | | | 194 |
| 08 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | 194 |
| 09 | 180 | N | 74 | -0- | -106 | -0- | 74 | 3 | | | N | -0- | | | | | 194 |
| 10 | 186 | N | 127 | -0- | -59 | -0- | 127 | 3 | | | N | -0- | | | | | 194 |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 163 | 3 | 23 | 9 | N | 21 | 167 | 1 | | | 48 |
| *12 | 202 | N | 202 | -0- | -0- | -0- | 183 | 3 | 19 | 9 | N | 17 | | | | | 65 |

TOTAL GAS PROD: 2,291 TOTAL CONDENSATE PROD: 110

NORRIS (MARBLE FALLS) //CONT.// 66047 600 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BROWER OIL & GAS CO., INC. //CONT.// 097494
LEE R.P. WELL #: 4 RRCID -> 063529 COMPL. DATE 05/17/1975 TOTAL DEPTH 4774 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 190 | -0- | -6 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 203 | -0- | -14 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 196 | -0- | -14 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 171 | -0- | -46 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 184 | -0- | -33 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 69 | -0- | -141 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 118 | -0- | -68 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 151 | -0- | -29 | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,061 TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY-CRABB UNIT WELL #: 1 RRCID -> 153992 COMPL. DATE 04/08/1995 TOTAL DEPTH 3901 PERF. 3744 - 3760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 03 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 04 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 05 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 326 | -0- | -4 | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 327 | -0- | -45 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 358 | -0- | -14 | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 330 | -0- | -30 | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 337 | -0- | -4 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,061 TOTAL CONDENSATE PROD: -0-

CRABB, W. W. WELL #: 1 RRCID -> 154019 COMPL. DATE 08/01/1994 TOTAL DEPTH 3882 PERF. 3752 - 3768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 105 | -0- | -15 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 83 | -0- | -37 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 69 | -0- | -55 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 66 | -0- | -27 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 64 | -0- | -26 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| *12 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,031 TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
WALKER, HALL (BARKER) WELL #: 2 RRCID -> 154036 COMPL. DATE 08/16/1994 TOTAL DEPTH 3950 PERF. 3773 - 3830

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | Y | -0- | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | Y | -0- | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | Y | -0- | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | Y | -0- | | | -0- |
| 05 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | Y | -0- | | | -0- |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | Y | -0- | | | -0- |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | Y | -0- | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | Y | -0- | | | -0- |
| 09 | 150 | N | 105 | -0- | -45 | -0- | 105 | 2 | | Y | -0- | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | Y | -0- | | | -0- |
| 11 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | Y | -0- | | | -0- |
| 12 | 124 | N | 98 | -0- | -26 | -0- | 98 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 930 TOTAL CONDENSATE PROD: -0-

DAVIS, B.A. WELL #: 1 RRCID -> 154041 COMPL. DATE 06/21/1995 TOTAL DEPTH 3894 PERF. 3709 - 3813

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | | 2 |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | N | -0- | | | 2 |
| 03 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | N | -0- | | | 2 |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | N | -0- | | | 2 |
| 05 | 62 | N | 33 | -0- | -29 | -0- | 33 | 2 | | N | -0- | | | 2 |
| 06 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | N | -0- | | | 2 |
| 07 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | N | -0- | | | 2 |
| 08 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | N | -0- | | | 2 |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | N | -0- | | | 2 |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | N | -0- | | | 2 |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | N | -0- | | | 2 |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | N | -0- | | | 2 |

TOTAL GAS PROD: 592 TOTAL CONDENSATE PROD: -0-

HAMOR, C. F. WELL #: 2 RRCID -> 168850 COMPL. DATE 05/15/1998 TOTAL DEPTH 3894 PERF. 3781 - 3800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HARRELL, J. C. WELL #: 1 RRCID -> 196753 COMPL. DATE 07/24/2003 TOTAL DEPTH 3905 PERF. 3761 - 3853

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 166 | -0- | -51 | -0- | 166 | 2 | | N | -0- | | | 14 |
| 02 | 168 | N | 84 | -0- | -84 | -0- | 84 | 2 | | N | -0- | | | 14 |
| 03 | 217 | N | 128 | -0- | -89 | -0- | 128 | 2 | | N | -0- | | | 14 |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | N | -0- | | | 14 |
| 05 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | N | -0- | | | 14 |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | N | -0- | | | 14 |
| 07 | 155 | N | 107 | -0- | -48 | -0- | 107 | 2 | | N | -0- | | | 14 |
| 08 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | N | -0- | | | 14 |
| 09 | 120 | N | 95 | -0- | -25 | -0- | 95 | 2 | | N | -0- | | | 14 |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | | 14 |
| 11 | 120 | N | 92 | -0- | -28 | -0- | 92 | 2 | | N | -0- | | | 14 |
| 12 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | N | -0- | | | 14 |

TOTAL GAS PROD: 1,333 TOTAL CONDENSATE PROD: -0-

WALKER, HALL (BARKER) WELL #: 3 RRCID -> 197239 COMPL. DATE 08/25/2003 TOTAL DEPTH 3861 PERF. 3697 - 3782

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | Y | -0- | | | -0- |
| 02 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | Y | -0- | | | -0- |
| 03 | 898 | N | 898 | -0- | -0- | -0- | 898 | 2 | | Y | -0- | | | -0- |
| 04 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | Y | -0- | | | -0- |
| 05 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | Y | -0- | | | -0- |
| 06 | 870 | N | 498 | -0- | -372 | -0- | 498 | 2 | | Y | -0- | | | -0- |
| 07 | 899 | N | 441 | -0- | -458 | -0- | 441 | 2 | | Y | -0- | | | -0- |
| 08 | 1344 | N | 1344 | -0- | -0- | -0- | 1344 | 2 | | Y | -0- | | | -0- |
| 09 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | Y | -0- | | | -0- |
| 10 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | Y | -0- | | | -0- |
| 11 | 1050 | N | 1037 | -0- | -13 | -0- | 1037 | 2 | | Y | -0- | | | -0- |
| 12 | 1085 | N | 1024 | -0- | -61 | -0- | 1024 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 10,794 TOTAL CONDENSATE PROD: -0-

THOMPSON, D. B. WELL #: 2 RRCID -> 197331 COMPL. DATE 06/06/2003 TOTAL DEPTH 3843 PERF. 3740 - 3810

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 372 | -0- | -279 | -0- | 372 | 2 | | Y | -0- | | | 32 |
| 02 | 448 | N | 116 | -0- | -332 | -0- | 116 | 2 | | Y | -0- | | | 32 |
| 03 | 775 | N | 675 | -0- | -100 | -0- | 675 | 2 | | Y | -0- | | | 32 |
| 04 | 372 | N | 372 | -0- | -0- | -0- | 372 | 2 | | Y | -0- | | | 32 |
| 05 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | Y | -0- | | | 32 |
| 06 | 660 | N | 334 | -0- | -326 | -0- | 334 | 2 | | Y | -0- | | | 32 |
| 07 | 372 | N | 253 | -0- | -119 | -0- | 253 | 2 | | Y | -0- | | | 32 |
| 08 | 372 | N | 257 | -0- | -115 | -0- | 257 | 2 | | Y | -0- | | | 32 |
| 09 | 330 | N | 208 | -0- | -122 | -0- | 208 | 2 | | Y | -0- | | | 32 |
| 10 | 248 | N | 56 | -0- | -192 | -0- | 56 | 2 | | Y | -0- | | | 32 |
| 11 | 240 | N | 179 | -0- | -61 | -0- | 179 | 2 | | Y | -0- | | | 32 |
| 12 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | Y | -0- | | | 32 |

TOTAL GAS PROD: 3,375 TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BARNES, J. W. WELL #: 5 RRCID -> 208562 COMPL. DATE 12/06/2004 TOTAL DEPTH 4069 PERF. 3801 - 3830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | -0- |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 03 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 421 | -0- | -89 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 298 | -0- | -229 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 206 | -0- | -364 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 07 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | N | -0- | | | | | -0- |
| 08 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 09 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 10 | 682 | N | 608 | -0- | -74 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 575 | -0- | -55 | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 567 | -0- | -53 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,239 TOTAL CONDENSATE PROD: -0-

BARNES, J.E. ONE WELL #: 1 RRCID -> 208563 COMPL. DATE 01/25/2004 TOTAL DEPTH 4100 PERF. 3754 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 39 |
| 04 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 39 |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 39 |
| 06 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 39 |
| 07 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 39 |
| 08 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | 39 |
| 09 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | N | -0- | | | | | 39 |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 39 |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 39 |
| *12 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 429 TOTAL CONDENSATE PROD: -0-

GARRETT, SALLIE WELL #: 2 RRCID -> 212279 COMPL. DATE 07/07/2005 TOTAL DEPTH 3796 PERF. 3689 - 3740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1147 | N | 950 | -0- | -197 | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 900 | -0- | -150 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 939 | -0- | -146 | -0- | 939 | 2 | | | N | -0- | | | | | -0- |
| 08 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 643 | -0- | -257 | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 745 | -0- | -185 | -0- | 745 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 726 | -0- | -234 | -0- | 726 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 574 | -0- | -77 | -0- | 574 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,702 TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
NORWOOD WELL #: 37 RRCID -> 152875 COMPL. DATE 10/25/1994 TOTAL DEPTH 4050 PERF. 3634 - 3718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUTLER, J. E. WELL #: 4 RRCID -> 153278 COMPL. DATE 12/21/1994 TOTAL DEPTH 3760 PERF. 3660 - 3714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 141 | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLMAN, CHAS. WELL #: 1 RRCID -> 153279 COMPL. DATE 02/01/1995 TOTAL DEPTH 3770 PERF. 3723 - 3733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD WELL #: 58 RRCID -> 153280 COMPL. DATE 12/05/1994 TOTAL DEPTH 3760 PERF. 3648 - 3703

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK NEAL UNIT WELL #: 1 RRCID -> 153283 COMPL. DATE 01/16/1995 TOTAL DEPTH 3830 PERF. 3710 - 3744

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STATE OF TEXAS "J" WELL #: 2 RRCID -> 153361 COMPL. DATE 02/08/1995 TOTAL DEPTH 3750 PERF. 3702 - 3726

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BUTLER, J. E. WELL #: 38 RRCID -> 153362 COMPL. DATE 02/09/1995 TOTAL DEPTH 3750 PERF. 3643 - 3995

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOYD, W. T. WELL #: 30 RRCID -> 153363 COMPL. DATE 02/10/1995 TOTAL DEPTH 3830 PERF. 3692 - 3754

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUTLER, J. E. WELL #: 33 RRCID -> 153981 COMPL. DATE 02/22/1995 TOTAL DEPTH 3950 PERF. 3708 - 3725

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BOYD, W. T. WELL #: 29 RRCID -> 153993 COMPL. DATE 09/05/1985 TOTAL DEPTH 3800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUNNINGHAM WELL #: 2 RRCID -> 154017 COMPL. DATE 04/25/1994 TOTAL DEPTH 3931 PERF. 3732 - 3785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLETON, J. C. WELL #: 601 RRCID -> 154042 COMPL. DATE 01/20/1992 TOTAL DEPTH 5467 PERF. 3688 - 3694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
PERKINS, M. M. WELL #: 2 RRCID -> 154344 COMPL. DATE 03/10/1995 TOTAL DEPTH 3800 PERF. 3724 - 3761

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANKS, E. R. WELL #: 1 RRCID -> 154818 COMPL. DATE 08/09/1981 TOTAL DEPTH 4065 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MADDING, R. A. WELL #: 803 RRCID -> 154825 COMPL. DATE 05/06/1986 TOTAL DEPTH 3840 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
MADDING, R. A. WELL #: 706 RRCID -> 155048 COMPL. DATE 11/29/1983 TOTAL DEPTH 3680 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUNNINGHAM WELL #: 1 RRCID -> 155319 COMPL. DATE 06/13/1995 TOTAL DEPTH 3790 PERF. 3729 - 3790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTMAS "B" WELL #: 2 RRCID -> 155867 COMPL. DATE 08/19/1986 TOTAL DEPTH 3720 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
KEAHEY, C.J. "A" WELL #: 4 RRCID -> 155868 COMPL. DATE 08/31/1995 TOTAL DEPTH 3682 PERF. 3585 - 3596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART, J. W. WELL #: 1 RRCID -> 155916 COMPL. DATE 10/05/1983 TOTAL DEPTH 4000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARPER, R. E. WELL #: 1 RRCID -> 155942 COMPL. DATE 08/14/1995 TOTAL DEPTH 3895 PERF. 3645 - 3649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
DAVIS, L. L. WELL #: 502 RRCID -> 155944 COMPL. DATE 06/19/1985 TOTAL DEPTH 3800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHRISTMAS "B" WELL #: 3 RRCID -> 155945 COMPL. DATE 08/19/1986 TOTAL DEPTH 3730 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOYD, W. T. WELL #: 628 RRCID -> 157305 COMPL. DATE 11/10/1995 TOTAL DEPTH 3800 PERF. 3702 - 3750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
ROPER, E. WELL #: 524 RRCID -> 157315 COMPL. DATE 12/07/1995 TOTAL DEPTH 3721 PERF. 3681 - 3698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVENPORT, EVA H. WELL #: 2801 RRCID -> 157320 COMPL. DATE 12/14/1995 TOTAL DEPTH 3750 PERF. 3693 - 3719

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORWOOD WELL #: 48 RRCID -> 173114 COMPL. DATE 03/31/1999 TOTAL DEPTH 3681 PERF. 3604 - 3766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
TERRELL, EMMA WELL #: 1 RRCID -> 173853 COMPL. DATE 03/10/1999 TOTAL DEPTH 4300 PERF. 3641 - 3718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MADDING, R. A. WELL #: 804 RRCID -> 174456 COMPL. DATE 02/23/1998 TOTAL DEPTH 3839 PERF. 3744 - 3764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORWOOD, L. C. WELL #: 38 RRCID -> 174584 COMPL. DATE 05/02/1999 TOTAL DEPTH 3697 PERF. 3626 - 3959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 52 RRCID -> 174862 COMPL. DATE 10/25/1999 TOTAL DEPTH 3770 PERF. 3600 - 3678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 222 | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROPER, E. WELL #: 531 RRCID -> 176039 COMPL. DATE 02/15/2000 TOTAL DEPTH 3750 PERF. 3597 - 3686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORWOOD, L. C. WELL #: 42 RRCID -> 177549 COMPL. DATE 05/17/2000 TOTAL DEPTH 3746 PERF. 3617 - 3698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BOYD, W. T. WELL #: 33 RRCID -> 178655 COMPL. DATE 05/17/2000 TOTAL DEPTH 3814 PERF. 3698 - 3788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLETON, J. C. WELL #: 608 RRCID -> 178673 COMPL. DATE 07/10/2000 TOTAL DEPTH 3802 PERF. 3676 - 3770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORWOOD, L. C. WELL #: 45 RRCID -> 178691 COMPL. DATE 08/18/2000 TOTAL DEPTH 3803 PERF. 3697 - 3769

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
LITTLETON, J. C. WELL #: 605 RRCID -> 179025 COMPL. DATE 08/28/2000 TOTAL DEPTH 3810 PERF. 3665 - 3768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROPER, J. T. WELL #: 415 RRCID -> 179028 COMPL. DATE 08/31/2000 TOTAL DEPTH 3740 PERF. 3604 - 3693

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROPER, J. T. WELL #: 413 RRCID -> 179392 COMPL. DATE 10/09/2000 TOTAL DEPTH 3731 PERF. 3588 - 3864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 51 RRCID -> 180803 COMPL. DATE 01/17/2001 TOTAL DEPTH 3794 PERF. 3675 - 3745

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK-NEAL UNIT WELL #: 2401 RRCID -> 181170 COMPL. DATE 12/05/2000 TOTAL DEPTH 3840 PERF. 3701 - 3799

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK NEAL UNIT WELL #: 2403 RRCID -> 182846 COMPL. DATE 04/27/2001 TOTAL DEPTH 3794 PERF. 3660 - 3750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
LITTLETON, J. C. WELL #: 610 RRCID -> 182847 COMPL. DATE 04/11/2001 TOTAL DEPTH 3804 PERF. 3666 - 3754

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRISON, J. L. WELL #: 1214 RRCID -> 182848 COMPL. DATE 04/20/2001 TOTAL DEPTH 3793 PERF. 3646 - 3716

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, L. L. WELL #: 505 RRCID -> 184223 COMPL. DATE 07/31/2001 TOTAL DEPTH 3800 PERF. 3664 - 3759

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
COTTON, MATTIE WELL #: 1303 RRCID -> 192992 COMPL. DATE 12/18/2002 TOTAL DEPTH 3765 PERF. 3627 - 3683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LITTLETON, J. C. WELL #: 604 RRCID -> 193311 COMPL. DATE 11/22/2002 TOTAL DEPTH 3852 PERF. 3710 - 3813

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORWOOD, L. C. WELL #: 54 RRCID -> 195493 COMPL. DATE 04/12/2003 TOTAL DEPTH 3726 PERF. 3634 - 3685

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
BUTLER, J. E. WELL #: 48 RRCID -> 195494 COMPL. DATE 04/26/2003 TOTAL DEPTH 3743 PERF. 3656 - 3700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUTLER, J. E. WELL #: 50 RRCID -> 196061 COMPL. DATE 05/17/2003 TOTAL DEPTH 3775 PERF. 3690 - 3748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUTLER, J. E. WELL #: 41 RRCID -> 196757 COMPL. DATE 06/26/2003 TOTAL DEPTH 3750 PERF. 3681 - 3720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH RIDGE (DUFFER) //CONT.// 66076 080 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORWOOD, L. C. WELL #: 61 RRCID -> 207603 COMPL. DATE 10/26/2004 TOTAL DEPTH 3800 PERF. 3690 - 3766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOYD, W. T. WELL #: 34 RRCID -> 209097 COMPL. DATE 03/15/2005 TOTAL DEPTH 3827 PERF. 3635 - 3734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOOD, J. R. WELL #: 1002 RRCID -> 212458 COMPL. DATE 09/10/2005 TOTAL DEPTH 3851 PERF. 3720 - 3766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORVELL (CONGLOMERATE) 66178 666 ASSOCIATED EXEMPT CNTY: STEPHENS
NORTH TEXAS PLUGGING, LLC 614284
MCCONNELL-MORELAND 28 WELL #: 1 RRCID -> 275773 COMPL. DATE 05/16/2008 TOTAL DEPTH 3987 PERF. 3740 - 3770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOVICE, NORTH (GRAY) 66255 333 ASSOCIATED EXEMPT CNTY: COLEMAN
SEVEN CROSS OPERATING, LLC 767834
NOVICE UNIT WELL #: 904 RRCID -> 090992 COMPL. DATE 10/07/1980 TOTAL DEPTH 3824 PERF. 3718 - 3715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOVICE, WEST (GARDNER 3700) 66261 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BLACK STRATA LLC 072748
VAUGHN, GARY M. "B" WELL #: 1 RRCID -> 137446 COMPL. DATE 12/10/1990 TOTAL DEPTH 4540 PERF. 3709 - 3724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NUGENT'S NOOK (DUFFER 3850) 66300 300 ASSOCIATED EXEMPT CNTY: CALLAHAN
ROCK OPERATING 722855
STEWART WELL #: 1A RRCID -> 099031 COMPL. DATE 06/08/1981 TOTAL DEPTH 4080 PERF. 3850 - 3864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 104 |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 542 | 2 | | | N | -0- | | | | | 104 |
| 03 | 1508 | N | 1508 | -0- | -0- | -0- | 1508 | 2 | | | N | -0- | | | | | 104 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 104 |
| 05 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | 104 |
| 06 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | 104 |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | 104 |
| 08 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | 104 |
| 09 | 330 | N | 203 | -0- | -127 | -0- | 203 | 2 | | | N | -0- | | | | | 104 |
| 10 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | | | 104 |
| 11 | 330 | N | 2 | -0- | -328 | -0- | 2 | 2 | | | N | -0- | | | | | 104 |
| 12 | 217 | N | 1 | -0- | -216 | -0- | 1 | 2 | | | N | -0- | | | | | 104 |

TOTAL GAS PROD: 4,101 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (2800) 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
F-F OIL COMPANY 257138
HARTNETT WELL #: 1 RRCID -> 219636 COMPL. DATE 06/03/2006 TOTAL DEPTH 4110 PERF. 2446 - 2533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 32 | -0- | -30 B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- B | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 38 | N | 38 | -0- | -0- B | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 05 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- B | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 175 | N | 175 | -0- | -0- B | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 130 | -0- | -25 B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 151 | N | 151 | -0- | -0- B | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 148 | -0- | -38 B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- B | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 119 | -0- | -36 B | -0- | 119 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,357 TOTAL CONDENSATE PROD: -0-

HITEX RESOURCES, LP 390521
DICKERSON WELL #: 1 RRCID -> 113924 COMPL. DATE 02/01/1984 TOTAL DEPTH 4820 PERF. 3020 - 3026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MAURINE L. O'LAUGHLIN WELL #: 4 RRCID -> 070363 COMPL. DATE 12/18/1976 TOTAL DEPTH 4400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 12 | -0- | 12 B | 12 | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 12 | -0- | 12 B | 24 | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 12 | -0- | 12 B | 36 | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 18 | -0- | 18 B | 54 | 18 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 54 | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | 12 | -0- | 12 B | 66 | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 51 | -0- | 51 B | 117 | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 170 | R | 53 | -0- | -117 B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| *12 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 222 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN, MAURINE L. WELL #: 15 RRCID -> 086636 COMPL. DATE 09/22/1979 TOTAL DEPTH 3030 PERF. 2869 - 2877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 190 | N | 190 | -0- | -0- B | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 139 | -0- | -29 B | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 169 | -0- | -17 B | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 157 | -0- | -23 B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 05 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 06 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 148 | -0- | -7 B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 08 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 180 | N | 143 | -0- | -37 B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 139 | -0- | -16 B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 138 | -0- | -12 B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 140 | -0- | -15 B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,851 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN, MAURINE L. WELL #: 21 RRCID -> 087712 COMPL. DATE 12/03/1979 TOTAL DEPTH 4350 PERF. 2862 - 2869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 13 | -0- | 13 B | 13 | 13 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 14 | -0- | 14 B | 27 | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 14 | -0- | 14 B | 41 | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 15 | -0- | 15 B | 56 | 15 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 56 | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | 14 | -0- | 14 B | 70 | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 51 | -0- | 51 B | 121 | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 173 | R | 52 | -0- | -121 B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| *12 | 52 | N | 52 | -0- | -0- B | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 225 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
O'LAUGHLIN, MAURINE L. WELL #: 20 RRCID -> 087801 COMPL. DATE 11/20/1979 TOTAL DEPTH 4415 PERF. 2882 - 2890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 21 | N | 21 | -0- | -0- B | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 92 | N | 92 | -0- | -0- B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 07 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 08 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 112 | N | 112 | -0- | -0- B | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 107 | -0- | -17 B | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 111 | -0- | -9 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 111 | -0- | -13 B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 797 TOTAL CONDENSATE PROD: -0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H.D WELL #: 16D RRCID -> 080545 COMPL. DATE 06/10/1978 TOTAL DEPTH 4380 PERF. 2811 - 2824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 100 | -0- | -55 B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 98 | -0- | -42 B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 66 | -0- | -58 B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 86 | -0- | -38 B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 106 | -0- | -18 B | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 103 | N | 103 | -0- | -0- B | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 78 | -0- | -15 B | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 88 | -0- | -32 B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 B | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,148 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN, MAURINE L WELL #: 10 RRCID -> 082460 COMPL. DATE 10/12/1978 TOTAL DEPTH 4240 PERF. 2756 - 2764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 332 | -0- | -9 B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 275 | -0- | -5 B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 279 | N | 275 | -0- | -4 B | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 233 | -0- | -97 B | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 05 | 368 | N | 368 | -0- | -0- B | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 06 | 371 | N | 371 | -0- | -0- B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 07 | 431 | N | 431 | -0- | -0- B | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 324 | -0- | -17 B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 330 | N | 299 | -0- | -31 B | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 320 | -0- | -21 B | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 205 | -0- | -95 B | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 228 | -0- | -82 B | -0- | 228 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,661 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
O'LAUGHLIN, MAURINE L. WELL #: 13 RRCID -> 086866 COMPL. DATE 10/03/1979 TOTAL DEPTH 4365 PERF. 2866 - 2874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 156 | -0- | -30 | B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 165 | N | 165 | -0- | -0- | B | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 04 | 153 | N | 153 | -0- | -0- | B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 146 | -0- | -9 | B | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 152 | -0- | -3 | B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 148 | -0- | -2 | B | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 140 | -0- | -15 | B | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 145 | -0- | -5 | B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,821 TOTAL CONDENSATE PROD: -0-

MCMURREY, M.H. -D- WELL #: 68D RRCID -> 096804 COMPL. DATE 08/17/1981 TOTAL DEPTH 4378 PERF. 2854 - 2863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 235 | -0- | -75 | B | -0- | 235 | 2 | | | N | -0- | | | | | 68 |
| 02 | 229 | N | 229 | -0- | -0- | B | -0- | 229 | 2 | | | N | -0- | | | | | 68 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 284 | N | 284 | -0- | -0- | B | -0- | 284 | 2 | | | N | -0- | | | | | 68 |
| 04 | 263 | N | 263 | -0- | -0- | B | -0- | 263 | 2 | | | N | -0- | | | | | 68 |
| 05 | 260 | N | 260 | -0- | -0- | B | -0- | 260 | 2 | | | N | -0- | | | | | 68 |
| 06 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 2 | | | N | -0- | | | | | 68 |
| 07 | 926 | N | 926 | -0- | -0- | B | -0- | 926 | 2 | | | N | -0- | | | | | 68 |
| 08 | 248 | N | 153 | -0- | -95 | B | -0- | 153 | 2 | | | N | -0- | | | | | 68 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 158 | -0- | -142 | B | -0- | 158 | 2 | | | N | -0- | | | | | 68 |
| 10 | 310 | N | 151 | -0- | -159 | B | -0- | 151 | 2 | | | N | -0- | | | | | 68 |
| 11 | 150 | N | 143 | -0- | -7 | B | -0- | 143 | 2 | | | N | -0- | | | | | 68 |
| 12 | 155 | N | 121 | -0- | -34 | B | -0- | 121 | 2 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 3,235 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN, MAURINE L. WELL #: 14 RRCID -> 097754 COMPL. DATE 10/26/1981 TOTAL DEPTH 4450 PERF. 2820 - 2922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 86 | N | 86 | -0- | -0- | B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 98 | N | 98 | -0- | -0- | B | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 72 | -0- | -18 | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 72 | -0- | -21 | B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 75 | -0- | -15 | B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 88 | N | 88 | -0- | -0- | B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | B | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 120 | N | 120 | -0- | -0- | B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- | B | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- | B | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| *12 | 218 | N | 218 | -0- | -0- | B | -0- | 218 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,504 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURRY, M.H.D. WELL #: 73D RRCID -> 099130 COMPL. DATE 01/18/1982 TOTAL DEPTH 3041 PERF. 2822 - 2915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 329 | N | 329 | -0- | -0- | B | -0- | 329 | 2 | | N | -0- | | | -0- |
| 02 | 321 | N | 321 | -0- | -0- | B | -0- | 321 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 279 | N | 273 | -0- | -6 | B | -0- | 273 | 2 | | N | -0- | | | -0- |
| 04 | 270 | N | 219 | -0- | -51 | B | -0- | 219 | 2 | | N | -0- | | | -0- |
| 05 | 279 | N | 249 | -0- | -30 | B | -0- | 249 | 2 | | N | -0- | | | -0- |
| 06 | 270 | N | 212 | -0- | -58 | B | -0- | 212 | 2 | | N | -0- | | | -0- |
| 07 | 217 | N | 212 | -0- | -5 | B | -0- | 212 | 2 | | N | -0- | | | -0- |
| 08 | 248 | N | 232 | -0- | -16 | B | -0- | 232 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 210 | N | 205 | -0- | -5 | B | -0- | 205 | 2 | | N | -0- | | | -0- |
| 10 | 217 | N | 195 | -0- | -22 | B | -0- | 195 | 2 | | N | -0- | | | -0- |
| 11 | 210 | N | 202 | -0- | -8 | B | -0- | 202 | 2 | | N | -0- | | | -0- |
| 12 | 217 | N | 202 | -0- | -15 | B | -0- | 202 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,851 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN, MAURINE L. WELL #: 27 RRCID -> 099131 COMPL. DATE 01/25/1982 TOTAL DEPTH 4341 PERF. 2920 - 2935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | B | -0- | 257 | 2 | | N | -0- | | | -0- |
| 02 | 251 | N | 251 | -0- | -0- | B | -0- | 251 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 648 | N | 648 | -0- | -0- | B | -0- | 648 | 2 | | N | -0- | | | -0- |
| 04 | 395 | N | 395 | -0- | -0- | B | -0- | 395 | 2 | | N | -0- | | | -0- |
| 05 | 449 | N | 449 | -0- | -0- | B | -0- | 449 | 2 | | N | -0- | | | -0- |
| 06 | 330 | N | 219 | -0- | -111 | B | -0- | 219 | 2 | | N | -0- | | | -0- |
| 07 | 341 | N | 234 | -0- | -107 | B | -0- | 234 | 2 | | N | -0- | | | -0- |
| 08 | 341 | N | 318 | -0- | -23 | B | -0- | 318 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 242 | N | 242 | -0- | -0- | B | -0- | 242 | 2 | | N | -0- | | | -0- |
| 10 | 551 | N | 551 | -0- | -0- | B | -0- | 551 | 2 | | N | -0- | | | -0- |
| 11 | 300 | N | 238 | -0- | -62 | B | -0- | 238 | 2 | | N | -0- | | | -0- |
| *12 | 349 | N | 349 | -0- | -0- | B | -0- | 349 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 4,151 TOTAL CONDENSATE PROD: -0-

MCMURREY, M.H.D WELL #: 75D RRCID -> 101668 COMPL. DATE 07/30/1982 TOTAL DEPTH 4411 PERF. 2891 - 2923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | B | -0- | 26 | 2 | | N | -0- | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | B | -0- | 25 | 2 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 03 | 31 | N | 27 | -0- | -4 | B | -0- | 27 | 2 | | N | -0- | | | -0- |
| 04 | 30 | N | 10 | -0- | -20 | B | -0- | 10 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 9 | -0- | -22 | B | -0- | 9 | 2 | | N | -0- | | | -0- |
| 06 | 30 | N | 10 | -0- | -20 | B | -0- | 10 | 2 | | N | -0- | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | B | -0- | 10 | 2 | | N | -0- | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | B | -0- | 11 | 2 | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | |
| 09 | 10 | N | 10 | -0- | -0- | B | -0- | 10 | 2 | | N | -0- | | | -0- |
| 10 | 10 | N | 9 | -0- | -1 | B | -0- | 9 | 2 | | N | -0- | | | -0- |
| 11 | 11 | N | 9 | -0- | -2 | B | -0- | 9 | 2 | | N | -0- | | | -0- |
| 12 | 10 | N | 9 | -0- | -1 | B | -0- | 9 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 165 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
M.H. MCMURREY D WELL #: 79D RRCID -> 103016 COMPL. DATE 08/06/1982 TOTAL DEPTH 4390 PERF. 2860 - 2909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 9 | -0- | -2 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 9 | -0- | -1 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 8 | -0- | -1 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 9 | -0- | -1 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 8 | -0- | -1 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 8 | -0- | -2 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 8 | -0- | -1 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 106 TOTAL CONDENSATE PROD: -0-

MCMURREY, M. H. D WELL #: 84D RRCID -> 103535 COMPL. DATE 10/13/1982 TOTAL DEPTH 4424 PERF. 2736 - 2858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 9 | -0- | -2 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 9 | -0- | -1 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 9 | -0- | -1 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 8 | -0- | -1 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 9 | -0- | -1 B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- B | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 109 TOTAL CONDENSATE PROD: -0-

MCMURREY, M. H. WELL #: 23 RRCID -> 103805 COMPL. DATE 12/27/1982 TOTAL DEPTH 4397 PERF. 2853 - 2928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 156 | -0- | -30 B | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 02 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 179 | N | 179 | -0- | -0- B | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 143 | -0- | -7 B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 05 | 157 | N | 157 | -0- | -0- B | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 145 | -0- | -35 B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 139 | -0- | -16 B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- B | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 150 | N | 118 | -0- | -32 B | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 10 | 144 | N | 144 | -0- | -0- B | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 144 | -0- | -6 B | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| *12 | 153 | N | 153 | -0- | -0- B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,788 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H. WELL #: 25 RRCID -> 105068 COMPL. DATE 02/17/1983 TOTAL DEPTH 4393 PERF. 2871 - 2903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 8 | -0- | -1 B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 7 | -0- | -1 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 8 | N | 8 | -0- | -0- B | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 7 | -0- | -1 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 7 | -0- | -1 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | 7 | -0- | -1 B | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

MCMURREY,M.H. WELL #: 26 RRCID -> 105784 COMPL. DATE 03/20/1983 TOTAL DEPTH 4420 PERF. 2812 - 2894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 337 | -0- | -35 B | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 329 | -0- | -35 B | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 332 | -0- | -40 B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 238 | -0- | -92 B | -0- | 238 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 234 | -0- | -138 B | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 189 | -0- | -141 B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 189 | -0- | -59 B | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 208 | -0- | -40 B | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 270 | -0- | -0- B | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- B | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- B | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 181 | -0- | -98 B | -0- | 181 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,952 TOTAL CONDENSATE PROD: -0-

MCMURREY,M.H. WELL #: 27 RRCID -> 105785 COMPL. DATE 03/09/1983 TOTAL DEPTH 4430 PERF. 2852 - 2906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 145 | -0- | -320 B | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 141 | -0- | -251 B | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 434 | N | 153 | -0- | -281 B | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 399 | N | 399 | -0- | -0- B | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 05 | 466 | N | 466 | -0- | -0- B | -0- | 466 | 2 | | | N | -0- | | | | | -0- |
| 06 | 485 | N | 485 | -0- | -0- B | -0- | 485 | 2 | | | N | -0- | | | | | -0- |
| 07 | 439 | N | 439 | -0- | -0- B | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 08 | 482 | N | 482 | -0- | -0- B | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 450 | N | 428 | -0- | -22 B | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 375 | -0- | -59 B | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 367 | -0- | -83 B | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 390 | -0- | -44 B | -0- | 390 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,270 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (2800) //CONT.// 66940 300 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
WILSON, E. S. WELL #: 1 RRCID -> 189217 COMPL. DATE 06/11/2002 TOTAL DEPTH 4260 PERF. 2397 - 2407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 72 | -0- | -40 B | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 86 | N | 86 | -0- | -0- B | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 87 | -0- | -3 B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 08 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 121 | N | 121 | -0- | -0- B | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- B | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- B | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 102 | -0- | -22 B | -0- | 102 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,409 TOTAL CONDENSATE PROD: -0-

ROCKER B PRODUCTION, L.L.C. 723239
GREEN, FLORENCE WELL #: 20 RRCID -> 138046 COMPL. DATE 04/09/1991 TOTAL DEPTH 4154 PERF. 2813 - 2819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
WILSON-HITTSON UNIT WELL #: 1 RRCID -> 158313 COMPL. DATE 05/17/1996 TOTAL DEPTH 4085 PERF. 2343 - 2362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- B | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- B | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 83 | N | 83 | -0- | -0- B | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 04 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 05 | 69 | N | 69 | -0- | -0- B | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 B | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 07 | 85 | N | 85 | -0- | -0- B | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- B | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 62 | N | 62 | -0- | -0- B | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- B | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 B | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 55 | -0- | -7 B | -0- | 55 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 853 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (4000) 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KEATING ENERGY, INC. 453142
SMITH MARY V. WELL #: 2 RRCID -> 068648 COMPL. DATE 06/29/1976 TOTAL DEPTH 4225 PERF. 3994 - 4006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1618 | N | 1618 | -0- | -0- | -0- | 1609 | 2 | 9 | 9 | N | 8 | | | | | 22 |
| 02 | 1405 | N | 1405 | -0- | -0- | -0- | 1396 | 2 | 9 | 9 | N | 8 | | | | | 30 |
| 03 | 1630 | N | 1630 | -0- | -0- | -0- | 1623 | 2 | 7 | 9 | N | 6 | | | | | 36 |
| 04 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | 36 |
| 05 | 1479 | N | 1479 | -0- | -0- | -0- | 1477 | 2 | 2 | 9 | N | 2 | | | | | 38 |
| 06 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | N | -0- | | | | | 38 |
| 07 | 1444 | N | 1444 | -0- | -0- | -0- | 1444 | 2 | | | N | -0- | | | | | 38 |
| 08 | 1432 | N | 1432 | -0- | -0- | -0- | 1431 | 2 | 1 | 9 | N | 1 | | | | | 39 |
| 09 | 920 | N | 920 | -0- | -0- | -0- | 919 | 2 | 1 | 9 | N | 1 | | | | | 40 |
| 10 | 919 | N | 919 | -0- | -0- | -0- | 915 | 2 | 4 | 9 | N | 4 | | | | | 44 |
| 11 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | 44 |
| *12 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: 15,737 TOTAL CONDENSATE PROD: 30

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN, MAURINE L. WELL #: 31 RRCID -> 103533 COMPL. DATE 11/20/1982 TOTAL DEPTH 4375 PERF. 4161 - 4171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 11 | -0- | -1 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 151 TOTAL CONDENSATE PROD: -0-

MCMURREY,M.H. WELL #: 31 RRCID -> 117203 COMPL. DATE 05/31/1985 TOTAL DEPTH 4133 PERF. 4046 - 4056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 197 | -0- | -83 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 05 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 06 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 185 | -0- | -94 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 280 | -0- | -30 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 09 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| *12 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,405 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (4000) //CONT.// 66940 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
PATTERSON, E.W. C WELL #: 1C RRCID -> 126204 COMPL. DATE 01/12/1988 TOTAL DEPTH 4149 PERF. 3878 - 3894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| *12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 92 TOTAL CONDENSATE PROD: -0-

PITCOCK, INC. 665870
FLOW, DON L. WELL #: 2 RRCID -> 100647 COMPL. DATE 07/31/1981 TOTAL DEPTH 4200 PERF. 3926 - 3932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 232 | -0- | -140 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 146 | -0- | -106 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 03 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 318 | N | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | -0- |
| 05 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | 308 | -0- | -52 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 286 | -0- | -55 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 307 | -0- | -65 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 242 | -0- | -58 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| *12 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,641 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (4200) 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MAURINE L. O'LAUGHLIN WELL #: 5 RRCID -> 070364 COMPL. DATE 01/02/1977 TOTAL DEPTH 4375 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | X | 456 | -0- | -164 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | X | 301 | -0- | -259 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 03 | 589 | X | 315 | -0- | -274 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 04 | 570 | X | 534 | -0- | -36 | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 05 | 484 | X | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 06 | 460 | X | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | X | 494 | -0- | -64 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 08 | 558 | X | 551 | -0- | -7 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 09 | 540 | X | 498 | -0- | -42 | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | X | 450 | -0- | -46 | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | X | 489 | -0- | -51 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |
| *12 | 583 | X | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,615 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
O'LAUGHLIN, MAURINE L. WELL #: 29 RRCID -> 101831 COMPL. DATE 07/28/1982 TOTAL DEPTH 4296 PERF. 4230 - 4282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 9 | -0- | 9 | 9 | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 9 | -0- | 9 | 18 | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 9 | -0- | 9 | 27 | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 10 | -0- | 10 | 37 | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 9 | -0- | 9 | 46 | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 52 | -0- | 52 | 98 | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 52 | -0- | 52 | 150 | 52 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 52 | -0- | 52 | 202 | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 202 TOTAL CONDENSATE PROD: -0-

PK GATH & OILFIELD SVCS, INC. 631388
O'LAUGHLIN MAURINE L. WELL #: 2 RRCID -> 066669 COMPL. DATE 03/10/1976 TOTAL DEPTH 4425 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 507 | -0- | -51 | -0- | 507 | 2 | | | N | -0- | | | | | 25 |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | 25 |
| 03 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | 25 |
| 04 | 480 | N | 419 | -0- | -61 | -0- | 419 | 2 | | | N | -0- | | | | | 25 |
| 05 | 558 | N | 423 | -0- | -135 | -0- | 423 | 2 | | | N | -0- | | | | | 25 |
| 06 | 540 | N | 496 | -0- | -44 | -0- | 496 | 2 | | | N | -0- | | | | | 25 |
| 07 | 434 | N | 422 | -0- | -12 | -0- | 422 | 2 | | | N | -0- | | | | | 25 |
| 08 | 434 | N | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | 25 |
| 09 | 510 | N | 369 | -0- | -141 | -0- | 369 | 2 | | | N | -0- | | | | | 25 |
| 10 | 434 | N | 417 | -0- | -17 | -0- | 417 | 2 | | | N | -0- | | | | | 25 |
| 11 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | 25 |
| *12 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | 25 |

TOTAL GAS PROD: 5,402 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN, MAURINE L. WELL #: 7 RRCID -> 082457 COMPL. DATE 01/05/1979 TOTAL DEPTH 4500 PERF. 4221 - 4259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 884 | -0- | -170 | -0- | 884 | 2 | | | N | -0- | | | | | 42 |
| 02 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | 42 |
| 03 | 907 | N | 907 | -0- | -0- | -0- | 907 | 2 | | | N | -0- | | | | | 42 |
| 04 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 42 |
| 05 | 961 | N | 860 | -0- | -101 | -0- | 860 | 2 | | | N | -0- | | | | | 42 |
| 06 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | 42 |
| 07 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | 42 |
| 08 | 1223 | N | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | 42 |
| 09 | 1023 | N | 1023 | -0- | -0- | -0- | 1023 | 2 | | | N | -0- | | | | | 42 |
| 10 | 1054 | N | 954 | -0- | -100 | -0- | 954 | 2 | | | N | -0- | | | | | 42 |
| 11 | 1020 | N | 1003 | -0- | -17 | -0- | 1003 | 2 | | | N | -0- | | | | | 42 |
| *12 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 11,885 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
OPAL KELLY UNIT WELL #: 1 RRCID -> 082674 COMPL. DATE 01/08/1978 TOTAL DEPTH 4176 PERF. 4022 - 4078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 117 | -0- | -7 | -0- | 117 | 2 | | N | -0- | | | -0- |
| 02 | 112 | N | 73 | -0- | -39 | -0- | 73 | 2 | | N | -0- | | | -0- |
| 03 | 124 | N | 88 | -0- | -36 | -0- | 88 | 2 | | N | -0- | | | -0- |
| 04 | 120 | N | 61 | -0- | -59 | -0- | 61 | 2 | | N | -0- | | | -0- |
| 05 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | N | -0- | | | -0- |
| 06 | 90 | N | 68 | -0- | -22 | -0- | 68 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | N | -0- | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | N | -0- | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 494 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN, MAURINE L. WELL #: 11 RRCID -> 086868 COMPL. DATE 10/17/1979 TOTAL DEPTH 4902 PERF. 4201 - 4212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | N | -0- | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | N | -0- | | | -0- |
| 03 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | | -0- |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | N | -0- | | | -0- |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | -0- |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | N | -0- | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | N | -0- | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | N | -0- | | | -0- |
| 09 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | -0- |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | -0- |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | -0- |
| *12 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,064 TOTAL CONDENSATE PROD: -0-

MCMURREY, M.H. D WELL #: 69D RRCID -> 099245 COMPL. DATE 01/07/1982 TOTAL DEPTH 4329 PERF. 4214 - 4237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | N | -0- | | | 101 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | N | -0- | | | 101 |
| 03 | 310 | N | 292 | -0- | -18 | -0- | 292 | 2 | | N | -0- | | | 101 |
| 04 | 300 | N | 268 | -0- | -32 | -0- | 268 | 2 | | N | -0- | | | 101 |
| 05 | 310 | N | 277 | -0- | -33 | -0- | 277 | 2 | | N | -0- | | | 101 |
| 06 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | N | -0- | | | 101 |
| 07 | 279 | N | 118 | -0- | -161 | -0- | 118 | 2 | | N | -0- | | | 101 |
| 08 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | N | -0- | | | 101 |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | N | -0- | | | 101 |
| 10 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | N | -0- | | | 101 |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | N | -0- | | | 101 |
| 12 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | N | -0- | | | 101 |

TOTAL GAS PROD: 3,667 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M.H. D WELL #: 72D RRCID -> 099433 COMPL. DATE 04/10/1982 TOTAL DEPTH 4340 PERF. 4219 - 4227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 9 | -0- | -2 | -0- | 9 | 2 | | N | -0- | | | -0- |
| 02 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | N | -0- | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | N | -0- | | | -0- |
| 05 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | N | -0- | | | -0- |
| 06 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | N | -0- | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | N | -0- | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | N | -0- | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | N | -0- | | | -0- |
| 10 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | N | -0- | | | -0- |
| 11 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | N | -0- | | | -0- |
| 12 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 106 TOTAL CONDENSATE PROD: -0-

MCMURREY,M.H.D WELL #: 85D RRCID -> 104140 COMPL. DATE 01/26/1983 TOTAL DEPTH 4411 PERF. 4312 - 4318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | N | -0- | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | N | -0- | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | N | -0- | | | -0- |
| 04 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | N | -0- | | | -0- |
| 05 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | N | -0- | | | -0- |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | N | -0- | | | -0- |
| 07 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | N | -0- | | | -0- |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | N | -0- | | | -0- |
| 09 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | N | -0- | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | N | -0- | | | -0- |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | N | -0- | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,044 TOTAL CONDENSATE PROD: -0-

MCMURREY, M.H. WELL #: 24 RRCID -> 105059 COMPL. DATE 02/05/1983 TOTAL DEPTH 4409 PERF. 4290 - 4299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 260 | -0- | -19 | -0- | 260 | 2 | | N | -0- | | | 34 |
| 02 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | N | -0- | | | 34 |
| 03 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | N | -0- | | | 34 |
| 04 | 240 | N | 212 | -0- | -28 | -0- | 212 | 2 | | N | -0- | | | 34 |
| 05 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | N | -0- | | | 34 |
| 06 | 270 | N | 173 | -0- | -97 | -0- | 173 | 2 | | N | -0- | | | 34 |
| 07 | 217 | N | 179 | -0- | -38 | -0- | 179 | 2 | | N | -0- | | | 34 |
| 08 | 279 | N | 206 | -0- | -73 | -0- | 206 | 2 | | N | -0- | | | 34 |
| 09 | 180 | N | 176 | -0- | -4 | -0- | 176 | 2 | | N | -0- | | | 34 |
| 10 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | N | -0- | | | 34 |
| 11 | 210 | N | 161 | -0- | -49 | -0- | 161 | 2 | | N | -0- | | | 34 |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 167 | 2 | | N | -0- | | | 34 |

TOTAL GAS PROD: 2,574 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN (4200) //CONT.// 66940 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
JOHNSON, HELEN WELL #: 10 RRCID -> 186262 COMPL. DATE 12/06/2001 TOTAL DEPTH 4850 PERF. 4191 - 4197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 20 |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | 20 |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | | | | | 20 |
| 04 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 20 |
| 05 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 20 |
| 06 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 20 |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 20 |
| 08 | 155 | N | 58 | -0- | -97 | -0- | 58 | 2 | | | N | -0- | | | | | 20 |
| 09 | 150 | N | 8 | -0- | -142 | -0- | 8 | 2 | | | N | -0- | | | | | 20 |
| 10 | 155 | N | 27 | -0- | -128 | -0- | 27 | 2 | | | N | -0- | | | | | 20 |
| 11 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | | N | -0- | | | | | 20 |
| *12 | 30 | N | 30 | -0- | -0- | -0- | 29 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 20 |

TOTAL GAS PROD: 1,658 TOTAL CONDENSATE PROD: 1

O'LAUGHLIN, W. (4200) 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY 475741
MAURINE L. O'LAUGHLIN WELL #: 25 RRCID -> 118359 COMPL. DATE 06/23/1981 TOTAL DEPTH 4320 PERF. 4198 - 4208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 8 | -0- | 8 | 8 | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 8 | -0- | 8 | 16 | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 8 | -0- | 8 | 24 | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 9 | -0- | 9 | 33 | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 8 | -0- | 8 | 41 | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 52 | -0- | 52 | 93 | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 147 | | 54 | -0- | -93 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| *12 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 200 TOTAL CONDENSATE PROD: -0-

MAURINE L. O'LAUGHLIN WELL #: 26 RRCID -> 118360 COMPL. DATE 07/02/1981 TOTAL DEPTH 4323 PERF. 4261 - 4268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 86 | -0- | -131 | -0- | 86 | 3 | | | N | -0- | | | | | 23 |
| 02 | 196 | N | 63 | -0- | -133 | -0- | 63 | 3 | | | N | -0- | | | | | 23 |
| 03 | 124 | N | 62 | -0- | -62 | -0- | 62 | 3 | | | N | -0- | | | | | 23 |
| 04 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 23 |
| 05 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 23 |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 23 |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 23 |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 23 |
| 09 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | 23 |
| 10 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 23 |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 23 |
| *12 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 2,412 TOTAL CONDENSATE PROD: -0-

O'LAUGHLIN, W. (4200) //CONT.// 66944 700 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY,M.H.D WELL #: 71D RRCID -> 108318 COMPL. DATE 10/28/1983 TOTAL DEPTH 4330 PERF. 4219 - 4225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 640 | -0- | -11 | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 02 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 03 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 567 | -0- | -63 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 05 | 651 | N | 577 | -0- | -74 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 07 | 604 | N | 604 | -0- | -0- | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 08 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 577 | -0- | -53 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 547 | -0- | -42 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 532 | -0- | -68 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 537 | -0- | -52 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,125 TOTAL CONDENSATE PROD: -0-

OLIVE MAE (CADDO) 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
CHANEY UNIT WELL #: 1 RRCID -> 281550 COMPL. DATE 09/15/1997 TOTAL DEPTH 3602 PERF. 3320 - 3346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETEX 659782
MUELLER UNIT WELL #: 1 RRCID -> 174651 COMPL. DATE 08/27/1999 TOTAL DEPTH 3650 PERF. 3268 - 284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 860 | N | 860 | -0- | -0- | -0- | 860 | 2 | | | N | -0- | 53 | 1 | 1 | 5 | 13 |
| 02 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 13 |
| 03 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | 13 |
| 04 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | N | -0- | | | | | 13 |
| 05 | 923 | N | 923 | -0- | -0- | -0- | 923 | 2 | | | N | -0- | | | | | 13 |
| 06 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | 13 |
| 07 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | 13 |
| 08 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | 13 |
| 09 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | 13 |
| 10 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | 13 |
| 11 | 924 | N | 924 | -0- | -0- | -0- | 924 | 2 | | | N | -0- | | | | | 13 |
| *12 | 843 | N | 843 | -0- | -0- | -0- | 843 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 10,603 TOTAL CONDENSATE PROD: -0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WILSON WELL #: 1 RRCID -> 178036 COMPL. DATE 12/31/1986 TOTAL DEPTH 4200 PERF. 3321 - 3360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 130 |
| 02 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 130 |
| 03 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 130 |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 130 |
| 05 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | 130 |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 130 |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 130 |
| 08 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | 130 |
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 130 |
| 10 | 124 | N | 24 | -0- | -100 | -0- | 24 | 2 | | | N | -0- | | | | | 130 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 130 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 130 |

TOTAL GAS PROD: 1,087 TOTAL CONDENSATE PROD: -0-

ALICE "2257" WELL #: 1 RRCID -> 181155 COMPL. DATE 11/29/2000 TOTAL DEPTH 3565 PERF. 3308 - 3316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STAPP RANCH UNIT WELL #: 1 RRCID -> 181156 COMPL. DATE 12/13/2000 TOTAL DEPTH 4060 PERF. 3276 - 3282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1012 | N | 1012 | -0- | -0- | -0- | 1009 | 2 | 3 | 9 | N | 3 | 3 | 1 | 3 | 8 | 304 |
| 02 | 840 | N | 742 | -0- | -98 | -0- | 742 | 2 | | | N | -0- | | | | | 304 |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 304 |
| 04 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 304 |
| 05 | 1062 | N | 1062 | -0- | -0- | -0- | 1062 | 2 | | | N | -0- | | | | | 304 |
| 06 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | | N | -0- | | | | | 304 |
| 07 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | 304 |
| 08 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | 304 |
| 09 | 900 | N | 817 | -0- | -83 | -0- | 817 | 2 | | | N | -0- | | | | | 304 |
| 10 | 930 | N | 762 | -0- | -168 | -0- | 762 | 2 | | | N | -0- | | | | | 304 |
| 11 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | 304 |
| *12 | 1151 | N | 1151 | -0- | -0- | -0- | 1151 | 2 | | | N | -0- | | | | | 304 |

TOTAL GAS PROD: 11,179 TOTAL CONDENSATE PROD: 3

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HIGGINS UNIT WELL #: 2B RRCID -> 183010 COMPL. DATE 06/05/2001 TOTAL DEPTH 3625 PERF. 3296 - 3302

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | N | -0- | -0- | | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

TOMLIN "3396" WELL #: 2 RRCID -> 185541 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3302 - 3342

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOYLE "34" UNIT WELL #: 1 RRCID -> 206859 COMPL. DATE 03/22/2005 TOTAL DEPTH 4141 PERF. 3283 - 3287

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 107 | N | 107 | -0- | | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 04 | 83 | N | 83 | -0- | | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 05 | 79 | N | 79 | -0- | | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 115 | N | 115 | -0- | | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 07 | 111 | N | 111 | -0- | | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 123 | N | 123 | -0- | | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 145 | N | 145 | -0- | | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 95 | -0- | | -29 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 93 | -0- | | -27 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 64 | -0- | | -60 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,151 TOTAL CONDENSATE PROD: -0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
COMPTON "7" WELL #: 1 RRCID -> 215650 COMPL. DATE 04/03/2006 TOTAL DEPTH 4055 PERF. 3318 - 3330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | 2 | 8 | 74 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

COMPTON, DON WELL #: 1 RRCID -> 258543 COMPL. DATE 12/02/1995 TOTAL DEPTH 3420 PERF. 3338 - 3346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VAN WINKLE UNIT WELL #: 1 RRCID -> 281127 COMPL. DATE 09/01/2016 TOTAL DEPTH 4018 PERF. 3355 - 3360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 03 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 04 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 05 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 06 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 07 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | N | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 191 | -0- | -19 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 126 | -0- | -91 | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 72 | -0- | -138 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 27 | -0- | -159 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,631 TOTAL CONDENSATE PROD: -0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
ALICE "2257" WELL #: 2 RRCID -> 282548 COMPL. DATE 03/15/2016 TOTAL DEPTH 4120 PERF. 3264 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRETT-HITTSON UNIT WELL #: 1 RRCID -> 282554 COMPL. DATE 07/01/2017 TOTAL DEPTH 3652 PERF. 3429 - 3444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PENDLETON UNIT WELL #: 1 RRCID -> 288514 COMPL. DATE 10/04/2019 TOTAL DEPTH 3683 PERF. 3324 - 3340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

OLIVE MAE (CADDO) //CONT.// 67155 300 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
COMPTON SISTERS "2960" WELL #: 1 RRCID -> 273279 COMPL. DATE 11/03/2008 TOTAL DEPTH 3840 PERF. 3330 - 3340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| *10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| *11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 475 TOTAL CONDENSATE PROD: -0-

AGNELL "51" WELL #: 1 RRCID -> 283078 COMPL. DATE 09/01/2017 TOTAL DEPTH 4070 PERF. 3362 - 3370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 21 |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | 21 |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 21 |
| 04 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | 21 |
| 05 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | 21 |
| 06 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 21 |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | 21 |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 21 |
| 09 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 21 |
| 10 | 124 | N | 99 | -0- | -25 | -0- | 99 | 2 | | | N | -0- | | | | | 21 |
| *11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 21 |
| 12 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 1,211 TOTAL CONDENSATE PROD: -0-

ONE-EIGHTEEN (CADDO) 67323 275 ASSOCIATED PRORATED CNTY: SHACKELFORD
PETEX 659782
MERRICK/DAVIS WELL #: 118 RRCID -> 288057 COMPL. DATE 10/01/2019 TOTAL DEPTH 5132 PERF. 4624 - 4652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 547 | N | 547 | -0- | -0- | B -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 02 | 490 | N | 490 | -0- | -0- | B -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 592 | N | 592 | -0- | -0- | B -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | B -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 05 | 522 | N | 522 | -0- | -0- | B -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 06 | 548 | N | 548 | -0- | -0- | B -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 07 | 580 | N | 580 | -0- | -0- | B -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 08 | 585 | N | 585 | -0- | -0- | B -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 596 | N | 596 | -0- | -0- | B -0- | 565 | 2 | 31 | 9 | N | 28 | | | | | 28 |
| 10 | 589 | N | 559 | -0- | -30 | B -0- | 559 | 2 | | | N | -0- | | | | | 28 |
| 11 | 570 | N | 548 | -0- | -22 | B -0- | 548 | 2 | | | N | -0- | | | | | 28 |
| 12 | 620 | N | 567 | -0- | -53 | B -0- | 567 | 2 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 6,656 TOTAL CONDENSATE PROD: 28

ONEAL (CADDO) 67332 250 ASSOCIATED ONE WELL CNTY: STEPHENS
ROYAL TEXAN RESOURCES CO. 732111
BARKER, C.A. WELL #: RRCID -> 121012 COMPL. DATE 06/00/1985 TOTAL DEPTH 4027 PERF. 3250 - 3265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2018

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ONETA (MARBLE FALLS) 67360 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
ATWELL TECHNICAL SERVICES, INC. 036634
TRICE, W. G., MRS. WELL #: 2 U RRCID -> 045333 COMPL. DATE 01/07/1969 TOTAL DEPTH 4570 PERF. 4198 - 4218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORAN (MARBLE FALLS) 67477 400 ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BRIMER WELL #: 1 RRCID -> 274095 COMPL. DATE 05/15/2014 TOTAL DEPTH 4655 PERF. 3958 - 4480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 73 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 73 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORAN (MARBLE FALLS) //CONT.// 67477 400 ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
GREEN, W.T. WELL #: 7 RRCID -> 275315 COMPL. DATE 03/14/2014 TOTAL DEPTH 5012 PERF. 4552 - 4944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 400 | -0- | -48 | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 478 | -0- | -18 | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 438 | -0- | -12 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 432 | -0- | -2 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 405 | -0- | -45 | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 414 | -0- | -51 | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 396 | -0- | -38 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 361 | -0- | -59 | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 362 | -0- | -41 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 287 | -0- | -103 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,443 TOTAL CONDENSATE PROD: -0-

PROCO OPERATING CO., INC. 679595
NASH WELL #: 5 RRCID -> 291047 COMPL. DATE 09/14/2016 TOTAL DEPTH 5018 PERF. 4430 - 4670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 434 | | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 434 | | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 420 | | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 434 | | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 420 | | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.H. COLLINS UNIT WELL #: 24 RRCID -> 291054 COMPL. DATE 04/15/2017 TOTAL DEPTH 5107 PERF. 4540 - 4768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 434 | | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 434 | | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 420 | | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 434 | | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 420 | | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE KNIGHT PRODUCTION LLC 918507
KILGUST WELL #: 7 RRCID -> 291578 COMPL. DATE 05/24/2014 TOTAL DEPTH 5165 PERF. 4550 - 4936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | W | 106 | -0- | 106 | 106 | 106 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 94 | -0- | 94 | 200 | 94 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 100 | -0- | 100 | 300 | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 300 TOTAL CONDENSATE PROD: -0-

ORAN (4230 CONGL) 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PATTON EXPLORATION, INC. 643730
CHUMLEA WELL #: 1 RRCID -> 060832 COMPL. DATE 08/15/1974 TOTAL DEPTH 4672 PERF. 4241 - 4245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 9 | -0- | -22 B | -0- | 9 | 2 | | | N | -0- | | | | | 18 |
| 02 | 8 | N | 7 | -0- | -1 B | -0- | 7 | 2 | | | N | -0- | | | | | 18 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | 18 |
| 04 | 9 | N | 3 | -0- | -6 B | -0- | 3 | 2 | | | N | -0- | | | | | 18 |
| 05 | 7 | N | 1 | -0- | -6 B | -0- | 1 | 2 | | | N | -0- | | | | | 18 |
| 06 | 10 | N | 6 | -0- | -4 B | -0- | 6 | 2 | | | N | -0- | | | | | 18 |
| 07 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | 18 |
| 08 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | 18 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 6 | N | 5 | -0- | -1 B | -0- | 5 | 2 | | | N | -0- | | | | | 18 |
| 10 | 5 | N | -0- | -0- | -5 B | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 5 | N | -0- | -0- | -5 B | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

NORMAN-ORAN UNIT WELL #: 1 RRCID -> 074356 COMPL. DATE 06/22/1977 TOTAL DEPTH 4640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 118 | -0- | -75 B | -0- | 118 | 2 | | | N | -0- | | | | | 8 |
| 02 | 112 | N | 94 | -0- | -18 B | -0- | 94 | 2 | | | N | -0- | | | | | 8 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 136 | N | 136 | -0- | -0- B | -0- | 136 | 2 | | | N | -0- | | | | | 8 |
| 04 | 120 | N | 38 | -0- | -82 B | -0- | 38 | 2 | | | N | -0- | | | | | 8 |
| 05 | 93 | N | 17 | -0- | -76 B | -0- | 17 | 2 | | | N | -0- | | | | | 8 |
| 06 | 120 | N | 74 | -0- | -46 B | -0- | 74 | 2 | | | N | -0- | | | | | 8 |
| 07 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | 8 |
| 08 | 67 | N | 67 | -0- | -0- B | -0- | 67 | 2 | | | N | -0- | | | | | 8 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 68 | N | 68 | -0- | -0- B | -0- | 68 | 2 | | | N | -0- | | | | | 8 |
| 10 | 62 | N | -0- | -0- | -62 B | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 60 | N | -0- | -0- | -60 B | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 680 TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
PUREFOY-MASK WELL #: 1 C RRCID -> 064625 COMPL. DATE 11/28/1975 TOTAL DEPTH 4675 PERF. 4193 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | S | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORAN (4230 CONGL) //CONT.// 67477 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
SKY RESOURCES, INC. //CONT.// 786408
GREEN, FLORENCE -A- WELL #: 1 RRCID -> 074801 COMPL. DATE 06/20/1976 TOTAL DEPTH 4775 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | -0- | B | -0- | 645 | 3 | | | N | -0- | | | | | -0- |
| 02 | 369 | N | 369 | -0- | -0- | B | -0- | 369 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 432 | N | 432 | -0- | -0- | B | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 04 | 428 | N | 428 | -0- | -0- | B | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 05 | 523 | N | 523 | -0- | -0- | B | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 06 | 383 | N | 383 | -0- | -0- | B | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 07 | 486 | N | 486 | -0- | -0- | B | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 08 | 395 | N | 395 | -0- | -0- | B | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 355 | N | 355 | -0- | -0- | B | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 10 | 384 | N | 368 | -0- | -16 | B | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 365 | N | 365 | -0- | -0- | B | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 12 | 329 | N | 271 | -0- | -58 | B | -0- | 271 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,020 TOTAL CONDENSATE PROD: -0-

STOVALL OPERATING CO. 824339
SINGLETON, JOE WELL #: 1 RRCID -> 209104 COMPL. DATE 04/15/2005 TOTAL DEPTH 4319 PERF. 4116 - 4128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | B | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36 | N | 26 | -0- | -10 | B | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 43 | N | 43 | -0- | -0- | B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 31 | -0- | -59 | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | B | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 07 | 70 | N | 70 | -0- | -0- | B | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 31 | -0- | -31 | B | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 57 | N | 57 | -0- | -0- | B | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 91 | N | 91 | -0- | -0- | B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| *12 | 91 | N | 91 | -0- | -0- | B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 699 TOTAL CONDENSATE PROD: -0-

ORAN, NE. (CONGL) 67479 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
ORAN-PATTON WELL #: 1 RRCID -> 084190 COMPL. DATE 05/14/1979 TOTAL DEPTH 4815 PERF. 3005 - 3036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ORAN, NE. (CONGL) //CONT.// 67479 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
ORAN PATTON "A" WELL #: 1 RRCID -> 085020 COMPL. DATE 10/01/1979 TOTAL DEPTH 4800 PERF. 4616 - 4636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OXFORD (CADDO) 67919 300 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
CDJ OIL CO. 140598
HOOKER 24 WELL #: 1 RRCID -> 159996 COMPL. DATE 09/20/1996 TOTAL DEPTH 4900 PERF. 4301 - 4310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEAR FORK, INCORPORATED 159500
RUBY 50 WELL #: 1 RRCID -> 269357 COMPL. DATE 02/14/2013 TOTAL DEPTH 4580 PERF. 3978 - 4062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 122 | -0- | -18 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 115 | -0- | -9 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 114 | -0- | -10 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 106 | -0- | -14 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 106 | -0- | -18 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 102 | -0- | -18 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 101 | -0- | -23 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,406 TOTAL CONDENSATE PROD: -0-

OXFORD (CADDO 4260) 67919 333 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
CLOUD "44" WELL #: 1 RRCID -> 169682 COMPL. DATE 07/01/1998 TOTAL DEPTH 4755 PERF. 4057 - 4074

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.K. (CONGL. 4000) 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
REPASS WELL #: 1 RRCID -> 086665 COMPL. DATE 10/26/1978 TOTAL DEPTH 4250 PERF. 4074 - 4084

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | N | -0- | | | | | -0- |
| 07 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | -0- |
| 08 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 09 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 1122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| *12 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,398 TOTAL CONDENSATE PROD: -0-

REPASS WELL #: 2 RRCID -> 108888 COMPL. DATE 12/19/1983 TOTAL DEPTH 4196 PERF. 4087 - 4100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 02 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 03 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 05 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 07 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 08 | 730 | N | 730 | -0- | -0- | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 09 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| *12 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,392 TOTAL CONDENSATE PROD: -0-

P.K. (CONGL. 4000) //CONT.// 68120 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
DOFFLEMYER WELL #: 1 RRCID -> 109788 COMPL. DATE 02/16/1984 TOTAL DEPTH 4174 PERF. 4064 - 4082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | 983 | -0- | -165 | -0- | 983 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1178 | N | 1092 | -0- | -86 | -0- | 1092 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 363 | -0- | -897 | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1240 | N | 929 | -0- | -311 | -0- | 929 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 842 | -0- | -238 | -0- | 842 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 872 | -0- | -213 | -0- | 872 | 3 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 875 | -0- | -25 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 960 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,615 TOTAL CONDENSATE PROD: -0-

TODD WELL #: 1 RRCID -> 175259 COMPL. DATE 12/05/1999 TOTAL DEPTH 4350 PERF. 4036 - 4115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1339 | -0- | -25 | -0- | 1339 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1171 | -0- | -61 | -0- | 1171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1333 | N | 1181 | -0- | -152 | -0- | 1181 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1290 | N | 943 | -0- | -347 | -0- | 943 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1437 | N | 1437 | -0- | -0- | -0- | 1437 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1162 | N | 1162 | -0- | -0- | -0- | 1162 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1474 | N | 1474 | -0- | -0- | -0- | 1474 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1405 | -0- | -21 | -0- | 1405 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1270 | -0- | -218 | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1179 | -0- | -171 | -0- | 1179 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,300 TOTAL CONDENSATE PROD: -0-

PK BASS HOLLOW (ATOKA CONGL.) 68130 003 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GANNETT OPERATING LLC 293813
JOHNS WELL #: 1 RRCID -> 204164 COMPL. DATE 07/21/2004 TOTAL DEPTH 4400 PERF. 4124 - 4148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 79 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 81 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 84 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 89 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 92 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 97 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 99 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 102 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 105 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 108 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 29

PK BASS HOLLOW (ATOKA CONGL.) //CONT.// 68130 003 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GANNETT OPERATING LLC //CONT.// 293813
JOHNS WELL #: 2 RRCID -> 212399 COMPL. DATE 09/27/2005 TOTAL DEPTH 4200 PERF. 4032 - 4050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 79 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 81 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 84 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 89 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 92 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 5 | | | | | 97 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 99 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 102 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 105 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 108 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 29

JOHNS WELL #: 4 RRCID -> 222979 COMPL. DATE 07/27/2006 TOTAL DEPTH 4270 PERF. 4210 - 4230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2325 | N | 2325 | -0- | -0- | -0- | 2312 | 2 | 13 | 9 | Y | 12 | | | | | 122 |
| 02 | 2118 | N | 2118 | -0- | -0- | -0- | 2106 | 2 | 12 | 9 | Y | 11 | 17 | 1 | | | 116 |
| 03 | 2301 | N | 2301 | -0- | -0- | -0- | 2301 | 2 | | | Y | -0- | | | | | 116 |
| 04 | 2250 | N | 2064 | -0- | -186 | -0- | 2052 | 2 | 12 | 9 | Y | 11 | 16 | 1 | | | 111 |
| 05 | 2356 | N | 2162 | -0- | -194 | -0- | 2155 | 2 | 7 | 9 | Y | 6 | | | | | 117 |
| 06 | 2220 | N | 2180 | -0- | -40 | -0- | 2171 | 2 | 9 | 9 | Y | 8 | 15 | 1 | | | 110 |
| 07 | 2257 | N | 2257 | -0- | -0- | -0- | 2220 | 2 | 37 | 9 | Y | 34 | | | | | 144 |
| 08 | 2170 | N | 2170 | -0- | -0- | -0- | 2168 | 2 | 2 | 9 | Y | 2 | | | | | 146 |
| 09 | 1605 | N | 1605 | -0- | -0- | -0- | 1602 | 2 | 3 | 9 | Y | 3 | | | | | 149 |
| 10 | 2263 | N | 1243 | -0- | -1020 | -0- | 1237 | 2 | 6 | 9 | Y | 5 | | | | | 154 |
| 11 | 2100 | N | 1366 | -0- | -734 | -0- | 1354 | 2 | 12 | 9 | Y | 11 | 17 | 1 | | | 148 |
| 12 | 1674 | N | 1515 | -0- | -159 | -0- | 1505 | 2 | 10 | 9 | Y | 9 | | | | | 157 |

TOTAL GAS PROD: 23,306 TOTAL CONDENSATE PROD: 112

GRAGG, W. K. WELL #: 1 RRCID -> 228801 COMPL. DATE 06/01/2007 TOTAL DEPTH 4050 PERF. 3860 - 3868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 437 | N | 437 | -0- | -0- | -0- | 434 | 2 | 3 | 9 | N | 3 | | | | | 144 |
| 02 | 728 | N | 328 | -0- | -400 | -0- | 328 | 2 | | | N | -0- | | | | | 144 |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 144 |
| 04 | 420 | N | 8 | -0- | -412 | -0- | 8 | 2 | | | N | -0- | | | | | 144 |
| 05 | 372 | N | 117 | -0- | -255 | -0- | 117 | 2 | | | N | -0- | | | | | 144 |
| 06 | 384 | N | 384 | -0- | -0- | -0- | 378 | 2 | 6 | 9 | N | 5 | | | | | 149 |
| 07 | 1753 | N | 1753 | -0- | -0- | -0- | 1753 | 2 | | | N | -0- | | | | | 149 |
| 08 | 1525 | N | 1525 | -0- | -0- | -0- | 1519 | 2 | 6 | 9 | N | 5 | | | | | 154 |
| 09 | 1597 | N | 1597 | -0- | -0- | -0- | 1595 | 2 | 2 | 9 | N | 2 | | | | | 156 |
| 10 | 806 | N | 371 | -0- | -435 | -0- | 365 | 2 | 6 | 9 | N | 5 | | | | | 161 |
| 11 | 780 | N | 70 | -0- | -710 | -0- | 68 | 2 | 2 | 9 | N | 2 | | | | | 163 |
| 12 | 806 | N | 121 | -0- | -685 | -0- | 114 | 2 | 7 | 9 | N | 6 | | | | | 169 |

TOTAL GAS PROD: 6,800 TOTAL CONDENSATE PROD: 28

PK DAM (CONGLOMERATE "A") 68136 400 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
PICK OIL & GAS, LLC 664362
MURPHY FRANCES B. WELL #: 1 RRCID -> 070041 COMPL. DATE 12/15/1976 TOTAL DEPTH 4261 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 167 | N | 167 | -0- | | -0- | B | -0- | 53 | 1 | 114 | 2 | N | -0- | | | | 19 |
| 02 | 152 | N | 152 | -0- | | -0- | B | -0- | 34 | 1 | 118 | 2 | N | -0- | | | | 19 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 245 | N | 245 | -0- | | -0- | B | -0- | 46 | 1 | 199 | 2 | N | -0- | | | | 19 |
| 04 | 208 | N | 208 | -0- | | -0- | B | -0- | 38 | 1 | 170 | 2 | N | -0- | | | | 19 |
| 05 | 211 | N | 211 | -0- | | -0- | B | -0- | 54 | 1 | 157 | 2 | N | -0- | | | | 19 |
| 06 | 240 | N | 197 | -0- | | -43 | B | -0- | 56 | 1 | 141 | 2 | N | -0- | | | | 19 |
| 07 | 202 | N | 202 | -0- | | -0- | B | -0- | 56 | 1 | 146 | 2 | N | -0- | | | | 19 |
| 08 | 220 | N | 220 | -0- | | -0- | B | -0- | 64 | 1 | 156 | 2 | N | -0- | | | | 19 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 196 | N | 196 | -0- | | -0- | B | -0- | 63 | 1 | 133 | 2 | N | -0- | | | | 19 |
| 10 | 217 | N | 213 | -0- | | -4 | B | -0- | 60 | 1 | 153 | 2 | N | -0- | | | | 19 |
| 11 | 218 | N | 218 | -0- | | -0- | B | -0- | 60 | 1 | 158 | 2 | N | -0- | | | | 19 |
| 12 | 217 | N | NO RPT | -0- | | -217 | B | -0- | | | | | N | NO RPT | | | | 19 |

TOTAL GAS PROD: 2,229 TOTAL CONDENSATE PROD: -0-

FRANCIS MURPHY WELL #: 3 RRCID -> 071206 COMPL. DATE 03/12/1977 TOTAL DEPTH 4012 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | | -0- | B | -0- | 44 | 1 | 94 | 2 | N | -0- | | | | 2 |
| 02 | 125 | N | 125 | -0- | | -0- | B | -0- | 28 | 1 | 97 | 2 | N | -0- | | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 140 | N | 140 | -0- | | -0- | B | -0- | 26 | 1 | 114 | 2 | N | -0- | | | | 2 |
| 04 | 145 | N | 145 | -0- | | -0- | B | -0- | 27 | 1 | 118 | 2 | N | -0- | | | | 2 |
| 05 | 226 | N | 226 | -0- | | -0- | B | -0- | 58 | 1 | 168 | 2 | N | -0- | | | | 2 |
| 06 | 154 | N | 154 | -0- | | -0- | B | -0- | 44 | 1 | 110 | 2 | N | -0- | | | | 2 |
| 07 | 128 | N | 128 | -0- | | -0- | B | -0- | 35 | 1 | 93 | 2 | N | -0- | | | | 2 |
| 08 | 217 | N | 156 | -0- | | -61 | B | -0- | 46 | 1 | 110 | 2 | N | -0- | | | | 2 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 106 | N | 106 | -0- | | -0- | B | -0- | 34 | 1 | 72 | 2 | N | -0- | | | | 2 |
| 10 | 153 | N | 153 | -0- | | -0- | B | -0- | 43 | 1 | 110 | 2 | N | -0- | | | | 2 |
| 11 | 176 | N | 176 | -0- | | -0- | B | -0- | 49 | 1 | 127 | 2 | N | -0- | | | | 2 |
| 12 | 124 | N | NO RPT | -0- | | -124 | B | -0- | | | | | N | NO RPT | | | | 2 |

TOTAL GAS PROD: 1,647 TOTAL CONDENSATE PROD: -0-

PK DAM (CONGLOMERATE "B") 68136 425 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PICK OIL & GAS, LLC 664362
MURPHY, FRANCIS WELL #: 7 RRCID -> 082262 COMPL. DATE 11/09/1978 TOTAL DEPTH 4275 PERF. 3971 - 3981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 327 | N | 327 | -0- | -0- | -0- | 104 | 1 | 223 | 2 | N | -0- | | | | | 16 |
| 02 | 297 | N | 297 | -0- | -0- | -0- | 67 | 1 | 230 | 2 | N | -0- | | | | | 16 |
| 03 | 305 | N | 305 | -0- | -0- | -0- | 57 | 1 | 248 | 2 | N | -0- | | | | | 16 |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 64 | 1 | 282 | 2 | N | -0- | | | | | 16 |
| 05 | 435 | N | 435 | -0- | -0- | -0- | 111 | 1 | 324 | 2 | N | -0- | | | | | 16 |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 116 | 1 | 290 | 2 | N | -0- | | | | | 16 |
| 07 | 450 | N | 450 | -0- | -0- | -0- | 125 | 1 | 325 | 2 | N | -0- | | | | | 16 |
| 08 | 434 | N | 389 | -0- | -45 | -0- | 114 | 1 | 275 | 2 | N | -0- | | | | | 16 |
| 09 | 369 | N | 369 | -0- | -0- | -0- | 119 | 1 | 250 | 2 | N | -0- | | | | | 16 |
| 10 | 434 | N | 421 | -0- | -13 | -0- | 117 | 1 | 303 | 2 | N | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 107 | 1 | 280 | 2 | N | -0- | | | | | 17 |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 4,132 TOTAL CONDENSATE PROD: 1

PK DAM (CONGLOMERATE "E") 68136 475 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
CURTIS, J. B. WELL #: 1 RRCID -> 083834 COMPL. DATE 06/25/1979 TOTAL DEPTH 4127 PERF. 3710 - 3720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NWG OPERATING LLC 616947
BELDING WELL #: 1 RRCID -> 071288 COMPL. DATE 01/07/1977 TOTAL DEPTH 4011 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 23 |
| 02 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 23 |
| 03 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 23 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 05 | 217 | N | 20 | -0- | -197 | -0- | 20 | 2 | | | N | -0- | | | | | 23 |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 23 |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| *09 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 23 |
| *10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 23 |
| *11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 23 |
| *12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 876 TOTAL CONDENSATE PROD: -0-

P.K. DAM (CONGL. 3820) 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
GARLAND BEND UNIT WELL #: 1 RRCID -> 143012 COMPL. DATE 04/22/2006 TOTAL DEPTH 4320 PERF. 4234 - 4244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | R | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 88 | R | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | R | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 75 | -0- | -15 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 65 | -0- | -28 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 54 | -0- | -36 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 67 | -0- | -23 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| *12 | 64 | R | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 911 TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
B.R.A. WELL #: 2 RRCID -> 105787 COMPL. DATE 06/06/1983 TOTAL DEPTH 4325 PERF. 4000 - 4009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 537 | R | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 02 | 381 | R | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 03 | 637 | R | 637 | -0- | -0- | -0- | 637 | 3 | | | N | -0- | | | | | -0- |
| 04 | 587 | R | 587 | -0- | -0- | -0- | 587 | 3 | | | N | -0- | | | | | -0- |
| 05 | 593 | R | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 06 | 572 | R | 572 | -0- | -0- | -0- | 572 | 3 | | | N | -0- | | | | | -0- |
| 07 | 590 | R | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 08 | 619 | R | 619 | -0- | -0- | -0- | 619 | 3 | | | N | -0- | | | | | -0- |
| 09 | 584 | R | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 10 | 593 | R | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | -0- |
| 11 | 511 | R | 511 | -0- | -0- | -0- | 511 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,204 TOTAL CONDENSATE PROD: -0-

BRA WELL #: 4 RRCID -> 121863 COMPL. DATE 11/12/1984 TOTAL DEPTH 4100 PERF. 3752 - 3768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | R | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 88 | -0- | -24 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 03 | 147 | R | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 04 | 135 | R | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 05 | 137 | R | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | # | 132 | -0- | -18 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 136 | -0- | -19 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 135 | -0- | -15 | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 10 | 137 | R | 137 | -0- | -0- | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | # | 118 | -0- | -32 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,432 TOTAL CONDENSATE PROD: -0-

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
NWG OPERATING LLC 616947
BELDING, W. J. WELL #: 2 RRCID -> 070659 COMPL. DATE 03/24/1977 TOTAL DEPTH 3913 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

PK GATH & OILFIELD SVCS, INC. 631388
PATTERSON, E.W. WELL #: 2C RRCID -> 156624 COMPL. DATE 10/13/1995 TOTAL DEPTH 4100 PERF. 3800 - 3810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 20 | -0- | -8 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 402 | R | 402 | -0- | -0- | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| *12 | 235 | R | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 872 TOTAL CONDENSATE PROD: -0-

MCMURREY, M. H. WELL #: 920 RRCID -> 170975 COMPL. DATE 11/20/1998 TOTAL DEPTH 4180 PERF. 4054 - 4084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 328 | -0- | -44 | -0- | 328 | 2 | | | N | -0- | | | | | 42 |
| 02 | 364 | # | 260 | -0- | -104 | -0- | 260 | 2 | | | N | -0- | | | | | 42 |
| 03 | 403 | # | 336 | -0- | -67 | -0- | 336 | 2 | | | N | -0- | | | | | 42 |
| 04 | 390 | # | 315 | -0- | -75 | -0- | 315 | 2 | | | N | -0- | | | | | 42 |
| 05 | 405 | R | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | 42 |
| 06 | 403 | R | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 42 |
| 07 | 385 | R | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | 42 |
| 08 | 403 | # | 366 | -0- | -37 | -0- | 366 | 2 | | | N | -0- | | | | | 42 |
| 09 | 390 | # | 349 | -0- | -41 | -0- | 349 | 2 | | | N | -0- | | | | | 42 |
| 10 | 403 | # | 357 | -0- | -46 | -0- | 357 | 2 | | | N | -0- | | | | | 42 |
| 11 | 390 | # | 373 | -0- | -17 | -0- | 373 | 2 | | | N | -0- | | | | | 42 |
| *12 | 382 | R | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | 20 | 1 | | | 22 |

TOTAL GAS PROD: 4,259 TOTAL CONDENSATE PROD: -0-

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. C WELL #: 50C RRCID -> 175702 COMPL. DATE 01/20/2000 TOTAL DEPTH 4245 PERF. 4149 - 4162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6220 | R | 6220 | -0- | -0- | -0- | 6141 | 2 | 79 | 9 | N | 72 | 85 | 1 | | | 12 |
| 02 | 4876 | R | 4876 | -0- | -0- | -0- | 4876 | 2 | | | N | -0- | | | | | 12 |
| 03 | 5786 | R | 5786 | -0- | -0- | -0- | 5786 | 2 | | | N | -0- | | | | | 12 |
| 04 | 4731 | R | 4731 | -0- | -0- | -0- | 4731 | 2 | | | N | -0- | | | | | 12 |
| 05 | 4761 | R | 4761 | -0- | -0- | -0- | 4761 | 2 | | | N | -0- | | | | | 12 |
| 06 | 4446 | R | 4446 | -0- | -0- | -0- | 4446 | 2 | | | N | -0- | | | | | 12 |
| 07 | 3874 | R | 3874 | -0- | -0- | -0- | 3756 | 2 | 118 | 9 | N | 107 | 107 | 1 | | | 12 |
| 08 | 2944 | R | 2944 | -0- | -0- | -0- | 2944 | 2 | | | N | -0- | | | | | 12 |
| 09 | 2487 | R | 2487 | -0- | -0- | -0- | 2487 | 2 | | | N | -0- | | | | | 12 |
| 10 | 2304 | R | 2304 | -0- | -0- | -0- | 2304 | 2 | | | N | -0- | | | | | 12 |
| 11 | 2569 | R | 2569 | -0- | -0- | -0- | 2569 | 2 | | | N | -0- | | | | | 12 |
| *12 | 2646 | R | 2646 | -0- | -0- | -0- | 2567 | 2 | 79 | 9 | N | 72 | 76 | 1 | | | 8 |

TOTAL GAS PROD: 47,644 TOTAL CONDENSATE PROD: 251

MCMURREY, M. H. WELL #: 32 RRCID -> 178143 COMPL. DATE 07/28/2000 TOTAL DEPTH 4150 PERF. 3767 - 3774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | # | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 32 |
| 02 | 11 | # | 7 | -0- | -4 | -0- | 7 | 2 | | | N | -0- | | | | | 32 |
| 03 | 11 | # | 9 | -0- | -2 | -0- | 9 | 2 | | | N | -0- | | | | | 32 |
| 04 | 11 | # | 9 | -0- | -2 | -0- | 9 | 2 | | | N | -0- | | | | | 32 |
| 05 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 32 |
| 06 | 12 | R | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 32 |
| 07 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 32 |
| 08 | 11 | # | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | 32 |
| 09 | 12 | # | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | 32 |
| 10 | 12 | # | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | 32 |
| 11 | 12 | # | 11 | -0- | -1 | -0- | 11 | 2 | | | N | -0- | | | | | 32 |
| 12 | 11 | R | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

MCMURREY, M. H. C WELL #: 100C RRCID -> 183177 COMPL. DATE 06/11/2001 TOTAL DEPTH 4150 PERF. 4060 - 4072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 487 | R | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | # | 386 | -0- | -6 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | # | 324 | -0- | -110 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | # | 235 | -0- | -185 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | # | 235 | -0- | -199 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 06 | 420 | # | 348 | -0- | -72 | -0- | 264 | 2 | 84 | 9 | N | 76 | 76 | 1 | | | -0- |
| 07 | 498 | R | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | -0- |
| 08 | 461 | R | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 09 | 424 | R | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 10 | 476 | R | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | R | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| *12 | 489 | R | 489 | -0- | -0- | -0- | 405 | 2 | 84 | 9 | N | 76 | 76 | 1 | | | -0- |

TOTAL GAS PROD: 4,783 TOTAL CONDENSATE PROD: 152

P.K. DAM (CONGL. 3820) //CONT.// 68136 500 ASSOCIATED 49B CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
CLAYPOOL-BOWEN WELL #: 1 RRCID -> 195461 COMPL. DATE 05/27/2003 TOTAL DEPTH 4190 PERF. 4051 - 4075

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 149 | -0- | -6 | -0- | 149 | 2 | | | N | -0- | | | | | 19 |
| 02 | 168 | # | 118 | -0- | -50 | -0- | 118 | 2 | | | N | -0- | | | | | 19 |
| 03 | 186 | # | 164 | -0- | -22 | -0- | 164 | 2 | | | N | -0- | | | | | 19 |
| 04 | 180 | # | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | 19 |
| 05 | 200 | R | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 19 |
| 06 | 237 | R | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 19 |
| 07 | 211 | R | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 19 |
| 08 | 191 | R | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 19 |
| 09 | 180 | # | 164 | -0- | -16 | -0- | 164 | 2 | | | N | -0- | | | | | 19 |
| 10 | 186 | # | 185 | -0- | -1 | -0- | 185 | 2 | | | N | -0- | | | | | 19 |
| 11 | 180 | # | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | 19 |
| *12 | 193 | R | 193 | -0- | -0- | -0- | 193 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 2,165 TOTAL CONDENSATE PROD: -0-

P.K. LAKE (CONGL.) 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC 072506
BBB & C WELL #: 1 RRCID -> 208023 COMPL. DATE 01/18/2005 TOTAL DEPTH 4222 PERF. 3980 - 4216

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | 18 |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 260 | 3 | | | N | -0- | | | | | 18 |
| 03 | 208 | N | 208 | -0- | -0- | -0- | 205 | 3 | 3 | 9 | N | 3 | | | | | 21 |
| 04 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | 21 |
| 05 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | 21 |
| 06 | 260 | N | 260 | -0- | -0- | -0- | 254 | 3 | 6 | 9 | N | 5 | | | | | 26 |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 259 | 3 | 7 | 9 | N | 6 | | | | | 32 |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 205 | 3 | 2 | 9 | N | 2 | | | | | 34 |
| 09 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | 34 |
| 10 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 34 |
| 11 | 150 | N | 126 | -0- | -24 | -0- | 126 | 3 | | | N | -0- | | | | | 34 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 34 |

TOTAL GAS PROD: 2,430 TOTAL CONDENSATE PROD: 16

GANNETT OPERATING LLC 293813
CAUDILL HEIRS WELL #: 1 RRCID -> 111956 COMPL. DATE 07/18/1983 TOTAL DEPTH 4070 PERF. 4030 - 4070

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.K. LAKE (CONGL.) //CONT.// 68140 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
GANNETT OPERATING LLC //CONT.// 293813
CAUDILL HEIRS WELL #: 3 RRCID -> 252165 COMPL. DATE 06/12/2009 TOTAL DEPTH 4245 PERF. 4010 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 563 | -0- | 563 | 563 | 563 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 309 | -0- | 309 | 872 | 309 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 285 | -0- | 285 | 1157 | 285 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,157 TOTAL CONDENSATE PROD: -0-

P. K. PARK (CONGL.) 3950 68143 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC 072506
COSTELLO WELL #: 1 RRCID -> 202691 COMPL. DATE N/A TOTAL DEPTH 4318 PERF. 4038 - 4194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 695 | N | 695 | -0- | -0- | -0- | 665 | 3 | 30 | 9 | N | 27 | | | | | 76 |
| 02 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | 76 |
| 03 | 614 | N | 614 | -0- | -0- | -0- | 614 | 3 | | | N | -0- | | | | | 76 |
| 04 | 450 | N | 159 | -0- | -291 | -0- | 159 | 3 | | | N | -0- | | | | | 76 |
| 05 | 465 | N | 50 | -0- | -415 | -0- | 50 | 3 | | | N | -0- | | | | | 76 |
| 06 | 450 | N | 50 | -0- | -400 | -0- | 50 | 3 | | | N | -0- | | | | | 76 |
| 07 | 465 | N | 170 | -0- | -295 | -0- | 170 | 3 | | | N | -0- | | | | | 76 |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | 76 |
| 09 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | 76 |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | 76 |
| 11 | 180 | N | 43 | -0- | -137 | -0- | 43 | 3 | | | N | -0- | | | | | 76 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 76 |

TOTAL GAS PROD: 2,890 TOTAL CONDENSATE PROD: 27

SNODDY STUART WELL #: 2 RRCID -> 203405 COMPL. DATE 07/26/2004 TOTAL DEPTH 4224 PERF. 3963 - 3968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 369 | N | 369 | -0- | -0- | -0- | 368 | 3 | 1 | 9 | N | 1 | | | | | 70 |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | 70 |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 373 | 3 | 23 | 9 | N | 21 | 51 | 1 | | | 40 |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 344 | 3 | 2 | 9 | N | 2 | | | | | 42 |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 308 | 3 | 2 | 9 | N | 2 | | | | | 44 |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | 44 |
| 07 | 314 | N | 314 | -0- | -0- | -0- | 310 | 3 | 4 | 9 | N | 4 | | | | | 48 |
| 08 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 48 |
| 09 | 358 | N | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | 48 |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | 48 |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | 48 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 48 |

TOTAL GAS PROD: 3,561 TOTAL CONDENSATE PROD: 30

PALM (CADDO) 68607 333 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 2 RRCID -> 203462 COMPL. DATE 07/06/2004 TOTAL DEPTH 4225 PERF. 3540 - 3548

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1750 | N | 1750 | -0- | -0- | -0- | 1750 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1453 | N | 1453 | -0- | -0- | -0- | 1453 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1510 | N | 1510 | -0- | -0- | -0- | 1510 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1192 | N | 1192 | -0- | -0- | -0- | 1192 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1271 | N | 1205 | -0- | -66 | -0- | 1205 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1178 | N | 1124 | -0- | -54 | -0- | 1124 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 1031 | -0- | -139 | -0- | 1031 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1093 | -0- | -116 | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 230 | -0- | -850 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 494 | -0- | -560 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,482 TOTAL CONDENSATE PROD: -0-

ROBERTS, WADE "47" WELL #: 3 RRCID -> 206867 COMPL. DATE 12/21/2004 TOTAL DEPTH 4205 PERF. 3536 - 3546

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 307 | 2 | 55 | 9 | N | 50 | 153 | 1 | 1 | 5 | 53 |
| 02 | 336 | N | 325 | -0- | -11 | -0- | 259 | 2 | 66 | 9 | N | 60 | | | | | 113 |
| 03 | 427 | N | 427 | -0- | -0- | -0- | 354 | 2 | 73 | 9 | N | 66 | 120 | 1 | | | 59 |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 307 | 2 | 58 | 9 | N | 53 | | | | | 112 |
| 05 | 434 | N | 434 | -0- | -0- | -0- | 365 | 2 | 69 | 9 | N | 63 | 125 | 1 | | | 50 |
| 06 | 308 | N | 308 | -0- | -0- | -0- | 261 | 2 | 47 | 9 | N | 43 | | | | | 93 |
| 07 | 423 | N | 423 | -0- | -0- | -0- | 358 | 2 | 65 | 9 | N | 59 | 119 | 1 | | | 33 |
| 08 | 434 | N | 366 | -0- | -68 | -0- | 296 | 2 | 70 | 9 | N | 64 | | | | | 97 |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 246 | 2 | 55 | 9 | N | 50 | 117 | 1 | | | 30 |
| 10 | 434 | N | 316 | -0- | -118 | -0- | 244 | 2 | 72 | 9 | N | 65 | | | | | 95 |
| 11 | 360 | N | 109 | -0- | -251 | -0- | 51 | 2 | 58 | 9 | N | 53 | 123 | 1 | | | 25 |
| 12 | 310 | N | 214 | -0- | -96 | -0- | 146 | 2 | 68 | 9 | N | 62 | | | | | 87 |

TOTAL GAS PROD: 3,950 TOTAL CONDENSATE PROD: 688

ROBERTS, WADE "47" WELL #: 1 RRCID -> 212585 COMPL. DATE 08/27/2005 TOTAL DEPTH 4380 PERF. 3810 - 3820

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALM (MISS.) 68607 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC 816067
PALM, F. N. WELL #: 2 RRCID -> 198046 COMPL. DATE 08/22/1997 TOTAL DEPTH 4213 PERF. 3511 - 4157

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO (MARBLE FALLS CONGL.) 68693 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
WHARTON WELL #: 1 RRCID -> 170670 COMPL. DATE 05/21/1998 TOTAL DEPTH 4385 PERF. 4128 - 4360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TARPON OIL & GAS CO. 836178
BOA WELL #: 1 RRCID -> 269391 COMPL. DATE 06/11/2013 TOTAL DEPTH 4812 PERF. 4410 - 4420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 743 N | 743 | -0- | -0- | -0- | 743 | 3 | | N | -0- | | | 176 |
| 02 | 784 N | 706 | -0- | -78 | -0- | 706 | 3 | | N | -0- | | | 176 |
| 03 | 953 N | 953 | -0- | -0- | -0- | 953 | 3 | | N | -0- | | | 176 |
| 04 | 861 N | 861 | -0- | -0- | -0- | 861 | 3 | | N | -0- | | | 176 |
| 05 | 775 N | 762 | -0- | -13 | -0- | 762 | 3 | | N | -0- | | | 176 |
| 06 | 870 N | 705 | -0- | -165 | -0- | 705 | 3 | | N | -0- | | | 176 |
| 07 | 899 N | 671 | -0- | -228 | -0- | 671 | 3 | | N | -0- | | | 176 |
| 08 | 775 N | 700 | -0- | -75 | -0- | 700 | 3 | | N | -0- | | | 176 |
| 09 | 672 N | 672 | -0- | -0- | -0- | 672 | 3 | | N | -0- | | | 176 |
| 10 | 685 N | 685 | -0- | -0- | -0- | 685 | 3 | | N | -0- | | | 176 |
| 11 | 690 N | 645 | -0- | -45 | -0- | 645 | 3 | | N | -0- | | | 176 |
| 12 | 682 N | NO RPT | -0- | -682 | -0- | | | | N | NO RPT | | | 176 |

TOTAL GAS PROD: 8,103 TOTAL CONDENSATE PROD: -0-

PALO PINTO (STRAWN) 68693 700 ASSOCIATED ONE WELL CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 11 RRCID -> 266750 COMPL. DATE 07/05/2010 TOTAL DEPTH 4000 PERF. 2778 - 2819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO, SW (STRAWN) 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HANKS, CHRISTOPHER GLENN 354655
TURNER WELL #: 3 RRCID -> 073827 COMPL. DATE 07/15/1977 TOTAL DEPTH 2600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 04 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 88 | -0- | -36 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 68 | -0- | -56 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 29 | -0- | -64 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| *11 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 992 TOTAL CONDENSATE PROD: -0-

PEBA OIL & GAS, INC. 648640
HEATH ELIZABETH WELL #: 2 RRCID -> 067488 COMPL. DATE 05/27/1976 TOTAL DEPTH 4260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO, SW (STRAWN) //CONT.// 68700 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
HEATH, ELIZABETH WELL #: 4 RRCID -> 073095 COMPL. DATE 08/19/1977 TOTAL DEPTH 4350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
BRIDGES WELL #: 1 RRCID -> 146581 COMPL. DATE 02/06/1974 TOTAL DEPTH 4300 PERF. 3996 - 4004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BACON ENERGY 042398
LANE WELL #: 103 RRCID -> 190181 COMPL. DATE N/A TOTAL DEPTH 3990 PERF. 3092 - 3124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 204 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 204 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BARRON PETROLEUM LLC 053302
DALLAS SAHOTA WELL #: 1 RRCID -> 290994 COMPL. DATE 03/12/2020 TOTAL DEPTH 4680 PERF. 3622 - 3636

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 130 | -0- | 130 | 130 | 86 | 2 | 44 | 9 | N | 40 | | | | | 40 |
| 02 | 0 | | 191 | -0- | 191 | 321 | 137 | 2 | 54 | 9 | N | 49 | 44 | 1 | | | 45 |
| 03 | 0 | | 237 | -0- | 237 | 558 | 203 | 2 | 34 | 9 | N | 31 | 46 | 1 | | | 30 |
| 04 | 0 | | 127 | -0- | 127 | 685 | 105 | 2 | 22 | 9 | N | 20 | 35 | 1 | | | 15 |
| 05 | 0 | | 254 | -0- | 254 | 939 | 173 | 2 | 81 | 9 | N | 74 | 71 | 1 | | | 18 |
| 06 | 222 | | 189 | -0- | -33 | 906 | 150 | 2 | 39 | 9 | N | 35 | 34 | 1 | | | 19 |
| 07 | 1148 | R | 242 | -0- | -906 | -0- | 205 | 2 | 37 | 9 | Y | 34 | 35 | 1 | | | 18 |
| 08 | 296 | R | 296 | -0- | -0- | -0- | 185 | 2 | 111 | 9 | Y | 101 | 105 | 1 | | | 14 |
| 09 | 193 | R | 193 | -0- | -0- | -0- | 145 | 2 | 48 | 9 | Y | 44 | 36 | 1 | | | 22 |
| 10 | 186 | # | NO RPT | -0- | -186 | -0- | | | | | Y | NO RPT | | | | | 22 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: 1,859 TOTAL CONDENSATE PROD: 428

BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 25 RRCID -> 261288 COMPL. DATE 10/19/2008 TOTAL DEPTH 4350 PERF. 3424 - 3435

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 117 | -0- | -38 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | # | 79 | -0- | -61 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 03 | 132 | R | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | # | 12 | -0- | -108 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | # | 46 | -0- | -78 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | # | 96 | -0- | -24 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 07 | 144 | R | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 08 | 148 | R | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 09 | 133 | R | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | # | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | # | 123 | -0- | -27 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,302 TOTAL CONDENSATE PROD: -0-

J. N. STUART WELL #: 7433 RRCID -> 275278 COMPL. DATE 04/01/2014 TOTAL DEPTH 4275 PERF. 4022 - 4052

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1426 | # | 1271 | -0- | -155 | -0- | 1271 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | # | 1088 | -0- | -200 | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | # | 1217 | -0- | -147 | -0- | 1217 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | # | 1154 | -0- | -106 | -0- | 1154 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | # | 1181 | -0- | -121 | -0- | 1181 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1230 | # | 1076 | -0- | -154 | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1209 | # | 1165 | -0- | -44 | -0- | 1165 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | # | 1064 | -0- | -145 | -0- | 1064 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1140 | # | 1000 | -0- | -140 | -0- | 1000 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | # | 1148 | -0- | -30 | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | # | 1055 | -0- | -85 | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | # | 1019 | -0- | -159 | -0- | 1019 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,438 TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
SHEPARD WELL #: 1 RRCID -> 275783 COMPL. DATE 01/09/2004 TOTAL DEPTH 4150 PERF. 1588 - 1594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 90 |
| 02 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 90 |
| 03 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 90 |
| 04 | 30 | # | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 90 |
| 05 | 31 | # | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | 90 |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 90 |
| 07 | 31 | # | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | 90 |
| 08 | 31 | # | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | 90 |
| 09 | 24 | R | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 90 |
| 10 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 90 |
| 11 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 90 |
| 12 | 31 | # | 29 | -0- | -2 | -0- | 19 | 2 | 10 | 9 | N | 9 | | | | | 99 |

TOTAL GAS PROD: 215 TOTAL CONDENSATE PROD: 9

CHESTNUT MOUNTAIN ENERGY, LLC 147849
CREWS WELL #: 1 RRCID -> 255436 COMPL. DATE 03/28/2011 TOTAL DEPTH 5005 PERF. 3334 - 3344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | # | 530 | -0- | -152 | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | # | 497 | -0- | -119 | -0- | 497 | 2 | | | N | -0- | | | | | -0- |
| 03 | 591 | R | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | R | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | # | 548 | -0- | -10 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | # | 536 | -0- | -34 | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 07 | 589 | # | 548 | -0- | -41 | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | # | 583 | -0- | -6 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| 09 | 559 | R | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | # | 544 | -0- | -14 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | # | 494 | -0- | -76 | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | # | 508 | -0- | -81 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,478 TOTAL CONDENSATE PROD: -0-

DUNLAP-CHESNUT WELL #: 2A RRCID -> 264812 COMPL. DATE 01/10/2012 TOTAL DEPTH 2783 PERF. 2034 - 2260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
CREWS WELL #: 1A RRCID -> 264863 COMPL. DATE 01/12/2012 TOTAL DEPTH 1358 PERF. 1044 - 1110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 448 | # | -0- | -0- | -448 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 496 | # | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COX, LEE INVESTMENTS INC. 185990
GREEN, W. H. UNIT WELL #: 2 RRCID -> 150770 COMPL. DATE N/A TOTAL DEPTH 4680 PERF. 3832 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 5 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 5 |
| 05 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 5 |
| 06 | 21 | R | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 5 |
| 07 | 24 | R | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 5 |
| 08 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 5 |
| 09 | 30 | # | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | 5 |
| 10 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 5 |
| 11 | 30 | # | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | 5 |
| 12 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 142 TOTAL CONDENSATE PROD: -0-

GREEN, W. H. WELL #: RRCID -> 151878 COMPL. DATE N/A TOTAL DEPTH 4649 PERF. 4242 - 4249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 138 |

PLUGGED AND ABANDONED_____ 07/20/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 9 RRCID -> 107735 COMPL. DATE 11/08/1977 TOTAL DEPTH 4388 PERF. 3849 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 91 | -0- | -95 | -0- | 91 | 3 | | | N | -0- | | | | | 74 |
| 02 | 140 | # | 82 | -0- | -58 | -0- | 82 | 3 | | | N | -0- | | | | | 74 |
| 03 | 155 | # | 11 | -0- | -144 | -0- | 11 | 3 | | | N | -0- | | | | | 74 |
| 04 | 150 | # | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 74 |
| 05 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 74 |
| 06 | 149 | R | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | 74 |
| 07 | 107 | R | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | 74 |
| 08 | 94 | R | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 74 |
| 09 | 150 | # | 90 | -0- | -60 | -0- | 90 | 3 | | | N | -0- | | | | | 74 |
| 10 | 155 | # | 120 | -0- | -35 | -0- | 120 | 3 | | | N | -0- | | | | | 74 |
| 11 | 150 | # | 123 | -0- | -27 | -0- | 123 | 3 | | | N | -0- | | | | | 74 |
| *12 | 124 | R | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | 74 |

TOTAL GAS PROD: 991 TOTAL CONDENSATE PROD: -0-

DODSON PRAIRIE OIL & GAS LLC 221932
KIRK A WELL #: 2 RRCID -> 260336 COMPL. DATE 08/03/2010 TOTAL DEPTH 4284 PERF. 2205 - 2215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAGLERIDGE OPERATING, LLC 238462
L SIKES SWD WELL #: P 1 RRCID -> 287122 COMPL. DATE 05/23/2018 TOTAL DEPTH 1900 PERF. 1420 - 1795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ | H-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WILLINGHAM D WELL #: 2 RRCID -> 287550 COMPL. DATE 10/01/2018 TOTAL DEPTH 5052 PERF. 4290 - 4300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4588 | | 1254 | -0- | -3334 | 11212 | 1254 | 2 | | | N | -0- | | | | | 138 |
| 02 | 4144 | | 867 | -0- | -3277 | 7935 | 867 | 2 | | | N | -0- | | | | | 138 |
| 03 | 4588 | | 1209 | -0- | -3379 | 4556 | 1202 | 2 | 7 | 9 | N | 6 | | | | | 144 |
| 04 | 4440 | | 1048 | -0- | -3392 | 1164 | 1048 | 2 | | | N | -0- | | | | | 144 |
| 05 | 2429 | R | 1265 | -0- | -1164 | -0- | 1265 | 2 | | | N | -0- | | | | | 144 |
| 06 | 1200 | # | 1175 | -0- | -25 | -0- | 1175 | 2 | | | N | -0- | | | | | 144 |
| 07 | 1209 | # | 1174 | -0- | -35 | -0- | 1154 | 2 | 20 | 9 | N | 18 | | | | | 162 |
| 08 | 1271 | # | 1114 | -0- | -157 | -0- | 1114 | 2 | | | N | -0- | | | | | 162 |
| 09 | 1230 | # | 852 | -0- | -378 | -0- | 852 | 2 | | | N | -0- | | | | | 162 |
| 10 | 1271 | # | 1073 | -0- | -198 | -0- | 1073 | 2 | | | N | -0- | | | | | 162 |
| 11 | 1170 | # | 1102 | -0- | -68 | -0- | 1102 | 2 | | | N | -0- | | | | | 162 |
| 12 | 1178 | # | 689 | -0- | -489 | -0- | 689 | 2 | | | N | -0- | | | | | 162 |

TOTAL GAS PROD: 12,822 TOTAL CONDENSATE PROD: 24

G & F OIL, INC. 292000
WELLS WELL #: 1E RRCID -> 141894 COMPL. DATE 11/20/1986 TOTAL DEPTH 4404 PERF. 3778 - 3782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GANNETT OPERATING LLC 293813
CARTER BEND WELL #: 8 RRCID -> 269373 COMPL. DATE 10/29/2012 TOTAL DEPTH 2650 PERF. 1767 - 1770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
HAMPTON, JOHN T. & JAMES BAILEY 353200
HAMPTON,ANGELA WELL #: 1 RRCID -> 130759 COMPL. DATE 06/03/1980 TOTAL DEPTH 4447 PERF. 2546 - 2552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
LANDAR WELL #: 7 RRCID -> 124632 COMPL. DATE 10/22/1981 TOTAL DEPTH 4280 PERF. 3952 - 3958

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 R | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 02 | 87 R | 87 | -0- | -0- | -0- | 87 | 3 | | N | -0- | | | -0- |
| 03 | 97 R | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | -0- |
| 04 | 95 R | 95 | -0- | -0- | -0- | 95 | 3 | | N | -0- | | | -0- |
| 05 | 97 R | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | -0- |
| 06 | 98 R | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 07 | 97 R | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | -0- |
| 08 | 98 R | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 09 | 90 R | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | -0- |
| 10 | 96 R | 96 | -0- | -0- | -0- | 96 | 3 | | N | -0- | | | -0- |
| 11 | 91 R | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |
| 12 | 93 # | NO RPT | -0- | -93 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 1,045 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
ASHBY 1 AL WELL #: 1 RRCID -> 168997 COMPL. DATE 01/24/1984 TOTAL DEPTH 4295 PERF. 4050 - 4053

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 R | 15 | -0- | -0- | -0- | 15 | 2 | | N | -0- | | | -0- |
| 02 | 14 R | 14 | -0- | -0- | -0- | 14 | 2 | | N | -0- | | | -0- |
| 03 | 31 # | 5 | -0- | -26 | -0- | 5 | 2 | | N | -0- | | | -0- |
| 04 | 30 # | 2 | -0- | -28 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 05 | 31 # | 2 | -0- | -29 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 06 | 30 # | 3 | -0- | -27 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 07 | 31 # | 2 | -0- | -29 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 08 | 5 # | 2 | -0- | -3 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 09 | 3 # | 2 | -0- | -1 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 10 | 3 R | 3 | -0- | -0- | -0- | 3 | 2 | | N | -0- | | | -0- |
| 11 | 3 # | 2 | -0- | -1 | -0- | 2 | 2 | | N | -0- | | | -0- |
| 12 | 2 R | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 54 TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
LEXGAS, INC. 500222
BRIDGES, DELBERT WELL #: 3 RRCID -> 267536 COMPL. DATE 07/20/2012 TOTAL DEPTH 1908 PERF. 1326 - 1332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 50 | -0- | -6 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 52 | -0- | -38 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09 | 121 | R | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| *12 | 250 | R | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,061 TOTAL CONDENSATE PROD: -0-

MOSAIC TEXAS LLC 589983
WILLINGHAM WELL #: 2 RRCID -> 264985 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2372 - 2786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 804 | R | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1596 | | 1965 | -0- | 369 | 369 | 1965 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1200 | R | 831 | -0- | -369 | -0- | 831 | 3 | | | N | -0- | | | | | -0- |
| 04 | 395 | R | 395 | -0- | -0- | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | R | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 06 | 408 | R | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 07 | 345 | R | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 427 | R | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | -0- |
| 09 | 312 | R | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 10 | 102 | R | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| *11 | 429 | R | 429 | -0- | -0- | -0- | 429 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | # | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,359 TOTAL CONDENSATE PROD: -0-

WILLINGHAM WELL #: 3 RRCID -> 264986 COMPL. DATE 07/24/2012 TOTAL DEPTH 2963 PERF. 2684 - 2815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | R | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | R | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 30 | R | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | R | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | R | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 09 | 102 | R | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 10 | 107 | R | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 449 TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
DEAN WELL #: 2 RRCID -> 261280 COMPL. DATE 12/28/1998 TOTAL DEPTH 3943 PERF. 3564 - 3574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NWG OPERATING LLC 616947
BELDING, W. J. "C" WELL #: 1 RRCID -> 148498 COMPL. DATE 06/03/1993 TOTAL DEPTH 4000 PERF. 3868 - 3876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | R | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 43 |
| 02 | 76 | R | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | 43 |
| 03 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 43 |
| 04 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 43 |
| 05 | 62 | # | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | 43 |
| 06 | 60 | # | 20 | -0- | -40 | -0- | 20 | 2 | | | N | -0- | | | | | 43 |
| 07 | 62 | # | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | 43 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| *09 | 75 | R | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 43 |
| *10 | 89 | R | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 43 |
| *11 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 43 |
| *12 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 534 TOTAL CONDENSATE PROD: -0-

BELDING, W. J. WELL #: 4 RRCID -> 188461 COMPL. DATE 01/05/2002 TOTAL DEPTH 3942 PERF. 3582 - 3599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
PATTON EXPLORATION, INC. 643730
SIKES, HARRY WELL #: 2 RRCID -> 212583 COMPL. DATE 12/08/2004 TOTAL DEPTH 1644 PERF. 1070 - 1080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROCO OPERATING CO., INC. 679595
COLLINS, P. H. UNIT WELL #: 18 RRCID -> 285145 COMPL. DATE 10/05/2018 TOTAL DEPTH 1563 PERF. 1260 - 1410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 6 RRCID -> 171485 COMPL. DATE 11/10/1996 TOTAL DEPTH 1700 PERF. 1600 - 1621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 3 RRCID -> 171932 COMPL. DATE 01/20/1989 TOTAL DEPTH 3877 PERF. 3172 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | 635 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
MORROW 'A' WELL #: 2 RRCID -> 291423 COMPL. DATE 03/10/2014 TOTAL DEPTH 4127 PERF. 4530 - 4546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
LEE, RICHARD WELL #: 2 RRCID -> 282029 COMPL. DATE 04/18/2015 TOTAL DEPTH 5149 PERF. 4223 - 4229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | # | 6 | -0- | -1 | -0- | 2 | 1 | 4 | 3 | N | -0- | | | | | -0- |
| 02 | 7 | R | 7 | -0- | -0- | -0- | 2 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 03 | 278 | R | 278 | -0- | -0- | -0- | 273 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 04 | 282 | R | 282 | -0- | -0- | -0- | 116 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 05 | 299 | R | 299 | -0- | -0- | -0- | 125 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 06 | 515 | R | 515 | -0- | -0- | -0- | 237 | 1 | 276 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 07 | 518 | R | 518 | -0- | -0- | -0- | 205 | 1 | 311 | 3 | N | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 280 | R | 280 | -0- | -0- | -0- | 101 | 1 | 177 | 3 | N | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 228 | R | 228 | -0- | -0- | -0- | 77 | 1 | 151 | 3 | N | -0- | | | | | 6 |
| 10 | 253 | R | 253 | -0- | -0- | -0- | 92 | 1 | 161 | 3 | N | -0- | | | | | 6 |
| 11 | 245 | R | 245 | -0- | -0- | -0- | 72 | 1 | 173 | 3 | N | -0- | | | | | 6 |
| *12 | 214 | R | 214 | -0- | -0- | -0- | 38 | 1 | 176 | 3 | N | -0- | | | | | 6 |

TOTAL GAS PROD: 3,125 TOTAL CONDENSATE PROD: 6

PALO PINTO COUNTY REGULAR //CONT.// 68707 001 ASSOCIATED 49B CNTY: PALO PINTO
WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE, R. N. WELL #: 5 RRCID -> 262216 COMPL. DATE 11/15/2011 TOTAL DEPTH 3655 PERF. 992 - 1068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WISE PRODUCTION COMPANY 933825
HITTSON WELL #: 1 RRCID -> 130979 COMPL. DATE 06/02/1976 TOTAL DEPTH 4038 PERF. 3922 - 3932

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/20/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
B.O.L.D. OIL AND GAS, LLC 014804
CALVIN-HART UNIT WELL #: 1 RRCID -> 056384 COMPL. DATE 07/10/1973 TOTAL DEPTH 4500 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1869 N | 1869 | -0- | -0- | -0- | 1869 | 3 | | | N | -0- | | | | | 21 |
| 02 | 1344 N | 1344 | -0- | -0- | -0- | 1344 | 3 | | | N | -0- | | | | | 21 |
| 03 | 1844 N | 1844 | -0- | -0- | -0- | 1844 | 3 | | | N | -0- | | | | | 21 |
| 04 | 1730 N | 1730 | -0- | -0- | -0- | 1730 | 3 | | | N | -0- | | | | | 21 |
| 05 | 1771 N | 1771 | -0- | -0- | -0- | 1771 | 3 | | | N | -0- | | | | | 21 |
| 06 | 1681 N | 1681 | -0- | -0- | -0- | 1681 | 3 | | | N | -0- | | | | | 21 |
| 07 | 1734 N | 1734 | -0- | -0- | -0- | 1734 | 3 | | | N | -0- | | | | | 21 |
| 08 | 1748 N | 1748 | -0- | -0- | -0- | 1748 | 3 | | | N | -0- | | | | | 21 |
| 09 | 1683 N | 1683 | -0- | -0- | -0- | 1683 | 3 | | | N | -0- | | | | | 21 |
| 10 | 1736 N | 1736 | -0- | -0- | -0- | 1736 | 3 | | | N | -0- | | | | | 21 |
| *11 | 1654 N | 1654 | -0- | -0- | -0- | 1654 | 3 | | | N | -0- | | | | | 21 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: 18,794 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
AMEN OIL LLC 016944
SNOWDEN-HART UNIT #1 WELL #: 1 RRCID -> 057178 COMPL. DATE 09/26/1986 TOTAL DEPTH 4010 PERF. 1668 - 1676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANTLE OPERATING, INC. 026646
KEATLEY WELL #: 1 RRCID -> 057463 COMPL. DATE 12/17/1973 TOTAL DEPTH 4500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1062 | N | 1062 | -0- | -0- | -0- | 167 | 1 | 895 | 2 | N | -0- | | | | | 118 |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 126 | 1 | 651 | 2 | N | -0- | | | | | 118 |
| 03 | 848 | N | 848 | -0- | -0- | -0- | 141 | 1 | 707 | 2 | N | -0- | | | | | 118 |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 137 | 1 | 690 | 2 | N | -0- | | | | | 118 |
| 05 | 615 | N | 615 | -0- | -0- | -0- | 103 | 1 | 512 | 2 | N | -0- | | | | | 118 |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 58 | 1 | 251 | 2 | N | -0- | | | | | 118 |
| 07 | 394 | N | 394 | -0- | -0- | -0- | 78 | 1 | 316 | 2 | N | -0- | | | | | 118 |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 80 | 1 | 262 | 2 | N | -0- | | | | | 118 |
| 09 | 315 | N | 315 | -0- | -0- | -0- | 66 | 1 | 249 | 2 | N | -0- | | | | | 118 |
| 10 | 290 | N | 290 | -0- | -0- | -0- | 56 | 1 | 234 | 2 | N | -0- | | | | | 118 |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 77 | 1 | 314 | 2 | N | 1 | 1 | 8 | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 421 | N | 421 | -0- | -0- | -0- | 79 | 1 | 342 | 2 | N | -0- | | | | | 118 |

TOTAL GAS PROD: 6,592 TOTAL CONDENSATE PROD: 1

JONES WELL #: 1 RRCID -> 059370 COMPL. DATE 03/09/1974 TOTAL DEPTH 4250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
BRIDGES VASSIE WELL #: 3 RRCID -> 061218 COMPL. DATE 02/02/1983 TOTAL DEPTH 4253 PERF. 1486 - 1492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 3 RRCID -> 081809 COMPL. DATE 03/08/1979 TOTAL DEPTH 4210 PERF. 4098 - 4106

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 274 | -0- | -5 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 266 | -0- | -13 | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 263 | -0- | -7 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 258 | -0- | -12 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 244 | -0- | -26 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 253 | -0- | -26 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 210 | -0- | -60 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| *12 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,121 TOTAL CONDENSATE PROD: -0-

JONES WELL #: 6 RRCID -> 097515 COMPL. DATE 01/20/1982 TOTAL DEPTH 2981 PERF. 2643 - 2648

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 28 | -0- | -127 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 35 | -0- | -77 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 22 | -0- | -40 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 85 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
JONES WELL #: 5 RRCID -> 098138 COMPL. DATE 10/28/1981 TOTAL DEPTH 2900 PERF. 2806 - 2812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CEDAR SPRINGS METHODIST CHURCH WELL #: 2 RRCID -> 123707 COMPL. DATE 02/18/1987 TOTAL DEPTH 4175 PERF. 4051 - 4055

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 DLQ | G-10 | | 1746 | -0- | 1746 | 10639 | 1746 | 2 | | | Y | -0- | | | | | 128 |
| 02 | 2800 | N | 1196 | -0- | -1604 | 9035 | 1196 | 2 | | | Y | -0- | | | | | 128 |
| 03 | 3100 | N | 2221 | -0- | -879 | 8156 | 2221 | 2 | | | Y | -0- | | | | | 128 |
| 04 | 3000 | N | 1754 | -0- | -1246 | 6910 | 1754 | 2 | | | Y | -0- | | | | | 128 |
| 05 | 3100 | N | 1466 | -0- | -1634 | 5276 | 1466 | 2 | | | Y | -0- | | | | | 128 |
| 06 | 3000 | N | 1236 | -0- | -1764 | 3512 | 1236 | 2 | | | Y | -0- | | | | | 128 |
| 07 | 3100 | N | 1531 | -0- | -1569 | 1943 | 1531 | 2 | | | Y | -0- | | | | | 128 |
| 08 | 2700 | N | 1707 | -0- | -993 | 950 | 1707 | 2 | | | Y | -0- | | | | | 128 |
| 09 | 2430 | N | 1480 | -0- | -950 | -0- | 1480 | 2 | | | Y | -0- | | | | | 128 |
| 10 | 1519 | N | 1381 | -0- | -138 | -0- | 1381 | 2 | | | Y | -0- | | | | | 128 |
| 11 | 1650 | N | 1645 | -0- | -5 | -0- | 1645 | 2 | | | Y | -0- | | | | | 128 |
| *12 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | Y | -0- | | | | | 128 |

TOTAL GAS PROD: 19,013 TOTAL CONDENSATE PROD: -0-

ASH,WALTER "A" WELL #: 3 RRCID -> 131242 COMPL. DATE 06/23/1989 TOTAL DEPTH 4550 PERF. 4148 - 4160

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 845 | N | 845 | -0- | -0- | -0- | 133 | 1 | 712 | 2 | N | -0- | | | | | 133 |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 109 | 1 | 563 | 2 | N | -0- | | | | | 133 |
| 03 | 744 | N | 674 | -0- | -70 | -0- | 112 | 1 | 562 | 2 | N | -0- | | | | | 133 |
| 04 | 750 | N | 623 | -0- | -127 | -0- | 623 | 2 | | | N | -0- | | | | | 133 |
| 05 | 744 | N | 692 | -0- | -52 | -0- | 116 | 1 | 576 | 2 | N | -0- | | | | | 133 |
| 06 | 660 | N | 583 | -0- | -77 | -0- | 109 | 1 | 474 | 2 | N | -0- | | | | | 133 |
| 07 | 752 | N | 752 | -0- | -0- | -0- | 149 | 1 | 603 | 2 | N | -0- | | | | | 133 |
| 08 | 750 | N | 750 | -0- | -0- | -0- | 175 | 1 | 575 | 2 | N | -0- | | | | | 133 |
| 09 | 570 | N | 528 | -0- | -42 | -0- | 111 | 1 | 417 | 2 | N | -0- | | | | | 133 |
| 10 | 744 | N | 544 | -0- | -200 | -0- | 105 | 1 | 439 | 2 | N | -0- | | | | | 133 |
| 11 | 720 | N | 541 | -0- | -179 | -0- | 106 | 1 | 434 | 2 | N | 1 | 1 | 8 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 604 | N | 604 | -0- | -0- | -0- | 112 | 1 | 488 | 2 | N | 4 | 4 | 8 | | | 133 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TOTAL GAS PROD: 7,808 TOTAL CONDENSATE PROD: 5

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
HART CATTLE COMPANY "24" WELL #: 1 RRCID -> 137593 COMPL. DATE 01/29/1991 TOTAL DEPTH 4168 PERF. 2681 - 2690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES WELL #: 7 RRCID -> 137747 COMPL. DATE 04/04/1991 TOTAL DEPTH 4221 PERF. 2606 - 2634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 55 | -0- | -57 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 07 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 08 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 09 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| *12 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,048 TOTAL CONDENSATE PROD: -0-

JONES WELL #: 4 RRCID -> 141253 COMPL. DATE 04/10/1992 TOTAL DEPTH 4220 PERF. 2646 - 2652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 54 | | | | | 54 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 29 | | | | | 83 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 83 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 18 | | | | | 101 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 13 | | | | | 114 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 16 | | | | | 130 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 141 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 141 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 141

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
HUMPHRIES WELL #: 6 RRCID -> 152782 COMPL. DATE 01/13/1995 TOTAL DEPTH 4652 PERF. 4566 - 4576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | 20 |
| 02 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 20 |
| 03 | 1141 | N | 1141 | -0- | -0- | -0- | 1141 | 2 | | | N | -0- | | | | | 20 |
| 04 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | 20 |
| 05 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | 20 |
| 06 | 737 | N | 737 | -0- | -0- | -0- | 737 | 2 | | | N | -0- | | | | | 20 |
| 07 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | 20 |
| 08 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | 20 |
| 09 | 360 | N | 265 | -0- | -95 | -0- | 265 | 2 | | | N | -0- | | | | | 20 |
| 10 | 372 | N | 258 | -0- | -114 | -0- | 258 | 2 | | | N | -0- | | | | | 20 |
| 11 | 360 | N | 243 | -0- | -117 | -0- | 243 | 2 | | | N | -0- | | | | | 20 |
| 12 | 279 | N | 213 | -0- | -66 | -0- | 213 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 6,620 TOTAL CONDENSATE PROD: -0-

KEATLEY WELL #: 2 RRCID -> 156674 COMPL. DATE 01/10/1996 TOTAL DEPTH 4600 PERF. 3212 - 3226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 8 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 35 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 26 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 9 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 09 | 150 | N | 24 | -0- | -126 | -0- | 5 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 2 | -0- | -122 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 442 TOTAL CONDENSATE PROD: -0-

ASH, WALTER "A" WELL #: 4 RRCID -> 160245 COMPL. DATE 09/28/1996 TOTAL DEPTH 4531 PERF. 4360 - 4366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
JONES WELL #: 2 RRCID -> 160756 COMPL. DATE 11/07/1996 TOTAL DEPTH 4425 PERF. 2906 - 2934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 100 | -0- | -208 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 166 | -0- | -175 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 221 | -0- | -109 | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 05 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 06 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 08 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 304 | -0- | -26 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 307 | -0- | -23 | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 302 | -0- | -8 | -0- | 302 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,391 TOTAL CONDENSATE PROD: -0-

ASH, WALTER WELL #: 20 RRCID -> 161833 COMPL. DATE 02/11/1997 TOTAL DEPTH 4570 PERF. 4282 - 4292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 488 | -0- | -132 | -0- | 77 | 1 | 411 | 2 | N | -0- | | | | | 31 |
| 02 | 504 | N | 504 | -0- | -0- | -0- | 81 | 1 | 423 | 2 | N | -0- | | | | | 31 |
| 03 | 587 | N | 587 | -0- | -0- | -0- | 98 | 1 | 489 | 2 | N | -0- | | | | | 31 |
| 04 | 603 | N | 603 | -0- | -0- | -0- | 100 | 1 | 503 | 2 | N | -0- | | | | | 31 |
| 05 | 558 | N | 548 | -0- | -10 | -0- | 92 | 1 | 456 | 2 | N | -0- | | | | | 31 |
| 06 | 570 | N | 441 | -0- | -129 | -0- | 82 | 1 | 359 | 2 | N | -0- | | | | | 31 |
| 07 | 620 | N | 352 | -0- | -268 | -0- | 70 | 1 | 282 | 2 | N | -0- | | | | | 31 |
| 08 | 245 | N | 245 | -0- | -0- | -0- | 57 | 1 | 188 | 2 | N | -0- | | | | | 31 |
| 09 | 450 | N | 411 | -0- | -39 | -0- | 87 | 1 | 324 | 2 | N | -0- | | | | | 31 |
| 10 | 495 | N | 495 | -0- | -0- | -0- | 95 | 1 | 400 | 2 | N | -0- | | | | | 31 |
| 11 | 448 | N | 448 | -0- | -0- | -0- | 88 | 1 | 360 | 2 | N | -0- | | | | | 31 |
| *12 | 486 | N | 486 | -0- | -0- | -0- | 91 | 1 | 395 | 2 | N | -0- | | | | | 31 |

TOTAL GAS PROD: 5,608 TOTAL CONDENSATE PROD: -0-

WILSON UNIT WELL #: 1 RRCID -> 197257 COMPL. DATE 09/04/2003 TOTAL DEPTH 3916 PERF. 3732 - 3737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | -0- |
| 02 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 04 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 06 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 08 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 09 | 952 | N | 952 | -0- | -0- | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 10 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | | N | -0- | | | | | -0- |
| 11 | 930 | N | 930 | -0- | -0- | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| *12 | 950 | N | 950 | -0- | -0- | -0- | 950 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,658 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. //CONT.// 026646
LOCKHART, P. A., JR HEIRS WELL #: 3 RRCID -> 242829 COMPL. DATE 11/08/2008 TOTAL DEPTH 1700 PERF. 1656 - 1664

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 54 | -0- | | -101 | -0- | 54 | 2 | | N | -0- | | | -0- |
| 02 | 158 | N | 158 | -0- | | -0- | -0- | 158 | 2 | | N | -0- | | | -0- |
| 03 | 74 | N | 74 | -0- | | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 04 | 133 | N | 133 | -0- | | -0- | -0- | 133 | 2 | | N | -0- | | | -0- |
| 05 | 186 | N | 133 | -0- | | -53 | -0- | 133 | 2 | | N | -0- | | | -0- |
| 06 | 133 | N | 133 | -0- | | -0- | -0- | 133 | 2 | | N | -0- | | | -0- |
| 07 | 135 | N | 135 | -0- | | -0- | -0- | 135 | 2 | | N | -0- | | | -0- |
| 08 | 138 | N | 138 | -0- | | -0- | -0- | 138 | 2 | | N | -0- | | | -0- |
| 09 | 138 | N | 138 | -0- | | -0- | -0- | 138 | 2 | | N | -0- | | | -0- |
| 10 | 127 | N | 127 | -0- | | -0- | -0- | 127 | 2 | | N | -0- | | | -0- |
| 11 | 122 | N | 122 | -0- | | -0- | -0- | 122 | 2 | | N | -0- | | | -0- |
| 12 | 155 | N | 122 | -0- | | -33 | -0- | 122 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,467 TOTAL CONDENSATE PROD: -0-

LOCKHART, P. A. WELL #: 4 RRCID -> 254018 COMPL. DATE 10/27/2009 TOTAL DEPTH 1710 PERF. 1651 - 1657

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 58 | -0- | | -97 | -0- | 58 | 2 | | N | -0- | | | -0- |
| 02 | 169 | N | 169 | -0- | | -0- | -0- | 169 | 2 | | N | -0- | | | -0- |
| 03 | 79 | N | 79 | -0- | | -0- | -0- | 79 | 2 | | N | -0- | | | -0- |
| 04 | 142 | N | 142 | -0- | | -0- | -0- | 142 | 2 | | N | -0- | | | -0- |
| 05 | 186 | N | 142 | -0- | | -44 | -0- | 142 | 2 | | N | -0- | | | -0- |
| 06 | 142 | N | 142 | -0- | | -0- | -0- | 142 | 2 | | N | -0- | | | -0- |
| 07 | 155 | N | 145 | -0- | | -10 | -0- | 145 | 2 | | N | -0- | | | -0- |
| 08 | 155 | N | 147 | -0- | | -8 | -0- | 147 | 2 | | N | -0- | | | -0- |
| 09 | 150 | N | 147 | -0- | | -3 | -0- | 147 | 2 | | N | -0- | | | -0- |
| 10 | 155 | N | 136 | -0- | | -19 | -0- | 136 | 2 | | N | -0- | | | -0- |
| 11 | 150 | N | 130 | -0- | | -20 | -0- | 130 | 2 | | N | -0- | | | -0- |
| 12 | 155 | N | 130 | -0- | | -25 | -0- | 130 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,567 TOTAL CONDENSATE PROD: -0-

ARNOT OIL COMPANY, LLC 033012
W. S. DOW WELL #: 1 C RRCID -> 155451 COMPL. DATE 07/11/1995 TOTAL DEPTH 4793 PERF. 3834 - 3866

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | | -0- | -0- | 27 | 2 | | N | -0- | | | 129 |
| 02 | 16 | N | 16 | -0- | | -0- | -0- | 16 | 2 | | N | -0- | | | 129 |
| 03 | 27 | N | 27 | -0- | | -0- | -0- | 27 | 2 | | N | -0- | | | 129 |
| 04 | 29 | N | 29 | -0- | | -0- | -0- | 29 | 2 | | N | -0- | | | 129 |
| 05 | 31 | N | 28 | -0- | | -3 | -0- | 28 | 2 | | N | -0- | | | 129 |
| 06 | 25 | N | 25 | -0- | | -0- | -0- | 25 | 2 | | N | -0- | | | 129 |
| 07 | 31 | N | 24 | -0- | | -7 | -0- | 24 | 2 | | N | -0- | | | 129 |
| 08 | 18 | N | 18 | -0- | | -0- | -0- | 18 | 2 | | N | -0- | | | 129 |
| 09 | 30 | N | 17 | -0- | | -13 | -0- | 17 | 2 | | N | -0- | | | 129 |
| 10 | 31 | N | 18 | -0- | | -13 | -0- | 18 | 2 | | N | -0- | | | 129 |
| 11 | 30 | N | 18 | -0- | | -12 | -0- | 18 | 2 | | N | -0- | | | 129 |
| 12 | 31 | N | NO RPT | -0- | | -31 | -0- | | | | N | NO RPT | | | 129 |

TOTAL GAS PROD: 247 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
SANDERS WELL #: 1 RRCID -> 068073 COMPL. DATE 09/06/1976 TOTAL DEPTH 4146 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 77 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MANLEY, J. H. WELL #: 4 RRCID -> 113138 COMPL. DATE 08/14/1984 TOTAL DEPTH 4833 PERF. 4660 - 4664

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 301 R | 301 | -0- | -0- | -0- | 301 | 3 | | N | -0- | | | -0- |
| 02 | 272 R | 272 | -0- | -0- | -0- | 272 | 3 | | N | -0- | | | -0- |
| 03 | 301 R | 301 | -0- | -0- | -0- | 301 | 3 | | N | -0- | | | -0- |
| 04 | 291 R | 291 | -0- | -0- | -0- | 291 | 3 | | N | -0- | | | -0- |
| 05 | 301 R | 301 | -0- | -0- | -0- | 301 | 3 | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | 13 | -0- | 13 | 13 | 13 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,479 TOTAL CONDENSATE PROD: -0-

MANLEY, J.H. WELL #: 3 RRCID -> 121835 COMPL. DATE 05/31/1984 TOTAL DEPTH 4940 PERF. 4736 - 4746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 R | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |
| 02 | 181 | 181 | -0- | -0- | -0- | 181 | 3 | | N | -0- | | | -0- |
| 03 | 201 | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |
| 04 | 194 | 194 | -0- | -0- | -0- | 194 | 3 | | N | -0- | | | -0- |
| 05 | 201 | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | 8 | -0- | 8 | 8 | 8 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 986 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CONE WELL #: 3 RRCID -> 126663 COMPL. DATE 03/07/1988 TOTAL DEPTH 4150 PERF. 3664 - 3672

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONE WELL #: 2 RRCID -> 127563 COMPL. DATE 03/10/1988 TOTAL DEPTH 4200 PERF. 3796 - 3801

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKEE WELL #: 3 RRCID -> 141841 COMPL. DATE 04/23/1992 TOTAL DEPTH 4821 PERF. 4473 - 4476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
MERCER WELL #: 1502 RRCID -> 163227 COMPL. DATE 04/02/1997 TOTAL DEPTH 3150 PERF. 2692 - 2747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MERCER WELL #: 1401 RRCID -> 165521 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2725 - 2748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MERCER WELL #: 1402 RRCID -> 165523 COMPL. DATE 10/13/1997 TOTAL DEPTH 3150 PERF. 2685 - 2798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CONE 10 WELL #: 1001 RRCID -> 167683 COMPL. DATE 01/12/1998 TOTAL DEPTH 3120 PERF. 2712 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONE 10 WELL #: 1101 RRCID -> 167750 COMPL. DATE 03/15/1998 TOTAL DEPTH 4478 PERF. 4082 - 4402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONE WELL #: 415 RRCID -> 167873 COMPL. DATE 01/12/1998 TOTAL DEPTH 3124 PERF. 2692 - 2744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
CONE 11 WELL #: 1103B RRCID -> 168983 COMPL. DATE 03/26/1998 TOTAL DEPTH 2875 PERF. 2373 - 2430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDERS WELL #: 2-A RRCID -> 178803 COMPL. DATE 08/10/2000 TOTAL DEPTH 4180 PERF. 3538 - 3565

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAYLEE-LLOYD WELL #: 1 RRCID -> 204575 COMPL. DATE 08/20/2004 TOTAL DEPTH 5250 PERF. 5120 - 5220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 540 | 540 | -0- | -0- | -0- | 540 | 3 | | | N | -0- | | | | | 79 |
| 03 | 760 | 760 | -0- | -0- | -0- | 760 | 3 | | | N | -0- | | | | | 79 |
| 04 | 627 | 627 | -0- | -0- | -0- | 627 | 3 | | | N | -0- | | | | | 79 |
| 05 | 703 | 703 | -0- | -0- | -0- | 703 | 3 | | | N | -0- | | | | | 79 |
| 06 | 654 | 654 | -0- | -0- | -0- | 654 | 3 | | | N | -0- | | | | | 79 |
| 07 | 14B2 EXT | 569 | -0- | 569 | 569 | 569 | 3 | | | N | -0- | | | | | 79 |
| 08 | 14B2 EXT | 536 | -0- | 536 | 1105 | 536 | 3 | | | N | -0- | | | | | 79 |
| 09 | T. A. | 477 | -0- | 477 | 1582 | 477 | 3 | | | N | -0- | | | | | 79 |
| 10 | 14B DENY | 479 | -0- | 479 | 2061 | 479 | 3 | | | N | -0- | | | | | 79 |
| 11 | 14B DENY | 455 | -0- | 455 | 2516 | 455 | 3 | | | N | -0- | | | | | 79 |
| 12 | 14B2 EXT | 461 | -0- | 461 | 2977 | 461 | 3 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 6,261 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BRACKEEN, A. H. WELL #: 3 RRCID -> 044016 COMPL. DATE 04/01/1967 TOTAL DEPTH 4330 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRACKEEN, A. H. WELL #: 1 RRCID -> 060104 COMPL. DATE 08/16/2014 TOTAL DEPTH 2995 PERF. 891 - 1308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARRON PETROLEUM LLC 053302
CONWAY, J. W. WELL #: 15 RRCID -> 203465 COMPL. DATE 07/15/2004 TOTAL DEPTH 1242 PERF. 1158 - 1166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BETTIS, BOYLE & STOVALL 068360
CLAYTON WELL #: 3 RRCID -> 067382 COMPL. DATE 07/19/1976 TOTAL DEPTH 4727 PERF. 3174 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 36 | -0- | -76 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 05 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 06 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 91 | -0- | -29 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,120 TOTAL CONDENSATE PROD: -0-

BIG STAR EXPLORATION 070442
ROGERS WELL #: 2 RRCID -> 057812 COMPL. DATE 04/15/1973 TOTAL DEPTH 3665 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DICKERSON "B" WELL #: 3 RRCID -> 117221 COMPL. DATE 09/15/1986 TOTAL DEPTH 4400 PERF. 3807 - 3837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BIG STAR EXPLORATION //CONT.// 070442
ROGERS WELL #: 13 RRCID -> 145991 COMPL. DATE 06/23/1993 TOTAL DEPTH 982 PERF. 868 - 982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BJB TRANSPORT LLC 072511
RITCHIE, JOHN WELL #: 4 RRCID -> 168765 COMPL. DATE 02/16/1995 TOTAL DEPTH 2850 PERF. 2762 - 2776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "A" WELL #: 21 RRCID -> 187449 COMPL. DATE 11/19/2001 TOTAL DEPTH 3960 PERF. 3483 - 3487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 13 | -0- | -107 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 08 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 09 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 124 | -0- | -26 | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| *12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,308 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BRIERTON & BRIERTON 092591
BRIERTON WELL #: 1 RRCID -> 066134 COMPL. DATE 11/10/1975 TOTAL DEPTH 4163 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRIERTON G. S. "A" WELL #: 1 RRCID -> 067887 COMPL. DATE 05/28/1976 TOTAL DEPTH 3776 PERF. 3440 - 3444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHANZE OIL CO., INC. 144419
SITTON L.T. ET AL WELL #: 1 RRCID -> 068578 COMPL. DATE 10/22/2019 TOTAL DEPTH 4984 PERF. 2540 - 2545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHANZE OIL CO., INC. //CONT.// 144419
SITTON, ANGIE WELL #: 1 RRCID -> 210835 COMPL. DATE 03/20/2005 TOTAL DEPTH 5472 PERF. 5394 - 5438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | 105 |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | 105 |
| 03 | 103 | N | 103 | -0- | -0- | -0- | 97 | 3 | 6 | 9 | N | 5 | | | | | 110 |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 110 |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 171 | 3 | | | N | -0- | | | | | 110 |
| 06 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | 110 |
| 07 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | | N | -0- | | | | | 110 |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | 110 |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | 110 |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | 110 |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | 110 |
| *12 | 221 | N | 221 | -0- | -0- | -0- | 208 | 3 | 13 | 9 | N | 12 | | | | | 122 |

TOTAL GAS PROD: 1,857 TOTAL CONDENSATE PROD: 17

CHESTNUT MOUNTAIN ENERGY, LLC 147849
BETTIE PETTY ESTATE WELL #: 3 RRCID -> 190167 COMPL. DATE 01/01/2002 TOTAL DEPTH 3358 PERF. 2965 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 136 | -0- | -32 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 04 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 99 | -0- | -81 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 178 | -0- | -8 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 116 | -0- | -70 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 72 | -0- | -114 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 64 | -0- | -56 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 88 | -0- | -5 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,542 TOTAL CONDENSATE PROD: -0-

BETTIE PETTY WELL #: 1D RRCID -> 245654 COMPL. DATE 03/20/2008 TOTAL DEPTH 4778 PERF. 4164 - 4167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1091 | N | 1091 | -0- | -0- | -0- | 1089 | 2 | 2 | 9 | N | 2 | | | | | 14 |
| 02 | 1095 | N | 1095 | -0- | -0- | -0- | 1093 | 2 | 2 | 9 | N | 2 | | | | | 16 |
| 03 | 1706 | N | 1706 | -0- | -0- | -0- | 1704 | 2 | 2 | 9 | N | 2 | | | | | 18 |
| 04 | 1789 | N | 1789 | -0- | -0- | -0- | 1787 | 2 | 2 | 9 | N | 2 | | | | | 20 |
| 05 | 1731 | N | 1731 | -0- | -0- | -0- | 1729 | 2 | 2 | 9 | N | 2 | | | | | 22 |
| 06 | 720 | N | 541 | -0- | -179 | -0- | 539 | 2 | 2 | 9 | N | 2 | | | | | 24 |
| 07 | 1131 | N | 1131 | -0- | -0- | -0- | 1129 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 08 | 1668 | N | 1668 | -0- | -0- | -0- | 1666 | 2 | 2 | 9 | N | 2 | | | | | 28 |
| 09 | 1669 | N | 1669 | -0- | -0- | -0- | 1667 | 2 | 2 | 9 | N | 2 | | | | | 30 |
| 10 | 1660 | N | 1660 | -0- | -0- | -0- | 1658 | 2 | 2 | 9 | N | 2 | | | | | 32 |
| 11 | 1705 | N | 1705 | -0- | -0- | -0- | 1703 | 2 | 2 | 9 | N | 2 | | | | | 34 |
| 12 | 744 | N | 659 | -0- | -85 | -0- | 657 | 2 | 2 | 9 | N | 2 | | | | | 36 |

TOTAL GAS PROD: 16,445 TOTAL CONDENSATE PROD: 24

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHESTNUT MOUNTAIN ENERGY, LLC //CONT.// 147849
BETTIE PETTY WELL #: 2D RRCID -> 245656 COMPL. DATE 03/10/2008 TOTAL DEPTH 4775 PERF. 4004 - 4008

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 50 | -0- | -694 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,036 TOTAL CONDENSATE PROD: -0-

BETTIE PETTY WELL #: 8 RRCID -> 269361 COMPL. DATE 10/09/2013 TOTAL DEPTH 4980 PERF. 4038 - 4044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 02 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 646 | -0- | -5 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 04 | 736 | N | 736 | -0- | -0- | -0- | 736 | 2 | | | N | -0- | | | | | -0- |
| 05 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 476 | -0- | -154 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 653 | -0- | -122 | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 08 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | -0- |
| 09 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 423 | -0- | -228 | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | 252 | -0- | -558 | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 544 | -0- | -107 | -0- | 544 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,052 TOTAL CONDENSATE PROD: -0-

CHOLLA PETROLEUM, INC. 150683
F & R HALSELL WELL #: 3 RRCID -> 057344 COMPL. DATE 11/20/1973 TOTAL DEPTH 4585 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 206 | -0- | -197 | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 186 | -0- | -10 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 03 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 04 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 05 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | -0- |
| 06 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 155 | -0- | -465 | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 08 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 09 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 11 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| *12 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,842 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
COX, LEE INVESTMENTS INC. 185990
JAGGERS, L. L. WELL #: 1 RRCID -> 151886 COMPL. DATE 12/00/1964 TOTAL DEPTH 4614 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 136 | -0- | -4 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 03 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 04 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 05 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 08 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| *12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,590 TOTAL CONDENSATE PROD: -0-

DALLAS PRODUCTION COMPANY LLC 197689
SANDY WELL #: 2 RRCID -> 064876 COMPL. DATE 12/20/1975 TOTAL DEPTH 4550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEE, W.D. WELL #: 1 RRCID -> 093810 COMPL. DATE 02/25/1981 TOTAL DEPTH 4703 PERF. 2704 - 2714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
SAND VALLEY "B" WELL #: 3 RRCID -> 242071 COMPL. DATE 12/19/2007 TOTAL DEPTH 4650 PERF. 4250 - 4584

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 81 | N | 81 | -0- | -0- | -0- | 8 | 1 | 73 | 3 | N | -0- | | | | | 3 |
| 02 | 112 | N | 2 | -0- | -110 | -0- | 2 | 3 | | | N | -0- | | | | | 3 |
| 03 | 93 | N | 17 | -0- | -76 | -0- | 1 | 1 | 16 | 3 | N | -0- | | | | | 3 |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 6 | 1 | 76 | 3 | N | -0- | | | | | 3 |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 86 | 3 | N | -0- | | | | | 3 |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 9 | 1 | 89 | 3 | N | -0- | | | | | 3 |
| 07 | 93 | N | 87 | -0- | -6 | -0- | 9 | 1 | 78 | 3 | N | -0- | | | | | 3 |
| 08 | 93 | N | 89 | -0- | -4 | -0- | 10 | 1 | 79 | 3 | N | -0- | | | | | 3 |
| 09 | 90 | N | 85 | -0- | -5 | -0- | 8 | 1 | 77 | 3 | N | -0- | | | | | 3 |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 9 | 1 | 81 | 3 | N | -0- | | | | | 3 |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 9 | 1 | 83 | 3 | N | -0- | | | | | 3 |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 2 | 1 | 81 | 3 | N | -0- | | | | | 3 |

TOTAL GAS PROD: 899 TOTAL CONDENSATE PROD: -0-

HINKSON, WILLIAM WELL #: 7 RRCID -> 259709 COMPL. DATE 01/21/2013 TOTAL DEPTH 4500 PERF. 3018 - 3148

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 12 | 0 | K | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINKSON, WILLIAM WELL #: 9 RRCID -> 274198 COMPL. DATE 04/01/2014 TOTAL DEPTH 1950 PERF. 1648 - 1658

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
MERCER WELL #: 2 RRCID -> 075251 COMPL. DATE 10/17/1977 TOTAL DEPTH 4480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODSON PRAIRIE OIL & GAS LLC 221932
HINKSON WELL #: 2 RRCID -> 141020 COMPL. DATE 01/15/1992 TOTAL DEPTH 4225 PERF. 1588 - 1618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 21 | -0- | 21 | 21 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 17 | -0- | 17 | 38 | 17 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 11 | -0- | 11 | 49 | 11 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 6 | -0- | 6 | 55 | 6 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 73 | R | 18 | -0- | -55 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 11 | N | 8 | -0- | -3 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 81 TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 8 RRCID -> 153581 COMPL. DATE 01/24/1995 TOTAL DEPTH 3976 PERF. 3694 - 3702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 21 | -0- | 21 | 21 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 17 | -0- | 17 | 38 | 17 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 11 | -0- | 11 | 49 | 11 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 6 | -0- | 6 | 55 | 6 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 73 | N | 18 | -0- | -55 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 11 | N | 8 | -0- | -3 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 81 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
SLEMMONS, HELEN WELL #: 1 RRCID -> 156798 COMPL. DATE 12/15/1995 TOTAL DEPTH 4222 PERF. 3700 - 3794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REEDER WELL #: 1 RRCID -> 163955 COMPL. DATE 08/04/1997 TOTAL DEPTH 4665 PERF. 3790 - 4469

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 18 RRCID -> 176298 COMPL. DATE 02/29/2000 TOTAL DEPTH 4020 PERF. 1944 - 1953

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | 25 | -0- | 25 | 25 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | 20 | -0- | 20 | 45 | 20 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | 13 | -0- | 13 | 58 | 13 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | 7 | -0- | 7 | 65 | 7 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 86 N | 21 | -0- | -65 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 13 N | 9 | -0- | -4 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7 N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 31 N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 95 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
SLEMMONS, HELEN WELL #: 2 RRCID -> 181662 COMPL. DATE 12/29/2000 TOTAL DEPTH 4320 PERF. 4066 - 4082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 7905 RRCID -> 186245 COMPL. DATE 11/07/2001 TOTAL DEPTH 4525 PERF. 4228 - 4342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ | G-10 | 25 | -0- | 25 | 25 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ | G-10 | 20 | -0- | 20 | 45 | 20 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ | G-10 | 13 | -0- | 13 | 58 | 13 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ | G-10 | 7 | -0- | 7 | 65 | 7 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 86 | N | 21 | -0- | -65 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 9 | -0- | -4 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 95 TOTAL CONDENSATE PROD: -0-

HINKSON, LAURA WELL #: 2 RRCID -> 192334 COMPL. DATE 10/21/2002 TOTAL DEPTH 4050 PERF. 1938 - 1956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
HINKSON WELL #: 20 RRCID -> 199957 COMPL. DATE 02/20/2004 TOTAL DEPTH 4185 PERF. 3955 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 21 | -0- | 21 | 21 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 17 | -0- | 17 | 38 | 17 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 11 | -0- | 11 | 49 | 11 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 6 | -0- | 6 | 55 | 6 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 73 | N | 18 | -0- | -55 | -0- | 18 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 11 | N | 8 | -0- | -3 | -0- | 8 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 81 TOTAL CONDENSATE PROD: -0-

HINKSON, BILL "A" WELL #: A 4 RRCID -> 200219 COMPL. DATE 03/15/2004 TOTAL DEPTH 4243 PERF. 4009 - 4063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

E.C. HINDMAN OIL AND GAS 238196
CARTER 9-23 WELL #: 1 RRCID -> 177603 COMPL. DATE 06/02/2000 TOTAL DEPTH 4140 PERF. 3628 - 3634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
E.C. HINDMAN OIL AND GAS //CONT.// 238196
CARTER "2"-40 WELL #: 1A RRCID -> 177618 COMPL. DATE 05/04/2000 TOTAL DEPTH 4356 PERF. 4206 - 4226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAGLERIDGE OPERATING, LLC 238462
MCCLURE J.J. WELL #: 1 RRCID -> 056672 COMPL. DATE 10/10/1972 TOTAL DEPTH 4350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLINGHAM WELL #: 9 RRCID -> 090991 COMPL. DATE 11/26/1980 TOTAL DEPTH 4700 PERF. 3057 - 3063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | 22 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | 22 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | 22 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | 22 |
| *08 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | 22 | 7 | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WILLINGHAM WELL #: 12 RRCID -> 096289 COMPL. DATE 10/20/1981 TOTAL DEPTH 3100 PERF. 2445 - 2450

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLURE, J.J. WELL #: 1 RRCID -> 140912 COMPL. DATE 01/15/1992 TOTAL DEPTH 4484 PERF. 4220 - 4230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | 5 | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 505 | | | | N | -0- | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 5

WILLINGHAM W WELL #: W 2 RRCID -> 172574 COMPL. DATE 12/09/2014 TOTAL DEPTH 4270 PERF. 2410 - 2600

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WILLINGHAM "W" WELL #: W 3 RRCID -> 173126 COMPL. DATE 05/01/1999 TOTAL DEPTH 2279 PERF. 2268 - 2274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, HELEN WELL #: 13 RRCID -> 198394 COMPL. DATE 05/15/2009 TOTAL DEPTH 4410 PERF. 2692 - 2698

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

B ROGERS WELL #: B 1 RRCID -> 280914 COMPL. DATE 09/23/2016 TOTAL DEPTH 4875 PERF. 4242 - 4612

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
B ROGERS WELL #: B 2HR RRCID -> 281194 COMPL. DATE 06/25/2016 TOTAL DEPTH 4619 PERF. 4180 - 5106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLINGHAM WELL #: 7 RRCID -> 281921 COMPL. DATE 04/08/2016 TOTAL DEPTH 4408 PERF. 1654 - 4250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 12 |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 12 |
| 03 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 12 |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 572 TOTAL CONDENSATE PROD: -0-

HALSELL RANCH WELL #: P 29 RRCID -> 287031 COMPL. DATE 08/28/2018 TOTAL DEPTH 4862 PERF. 5001 - 5162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 8 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 8

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ECHO PRODUCTION, INC. 240125
GREEN, W. T. WELL #: 4 RRCID -> 181895 COMPL. DATE 03/02/2001 TOTAL DEPTH 4510 PERF. 3299 - 3298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EDGIN, GEORGE 243233
EDGIN WELL #: 2 RRCID -> 073328 COMPL. DATE 04/01/2002 TOTAL DEPTH 2797 PERF. 2733 - 2740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ENR OPERATING, LLC 253075
BRIERTON WELL #: 1 RRCID -> 260862 COMPL. DATE 09/02/2011 TOTAL DEPTH 3619 PERF. 1749 - 3465

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
GALLAGHER-REYNOLDS WELL #: 1 RRCID -> 057527 COMPL. DATE 11/15/1976 TOTAL DEPTH 4522 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1395 | N | 1124 | -0- | -271 | -0- | 1124 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1232 | N | 1105 | -0- | -127 | -0- | 1105 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 2 | | | N | -0- | | | | | 27 |
| 04 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1209 | N | 1092 | -0- | -117 | -0- | 1092 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1290 | N | 1041 | -0- | -249 | -0- | 1041 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1395 | N | 1056 | -0- | -339 | -0- | 1056 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1085 | N | 1081 | -0- | -4 | -0- | 1081 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1050 | N | 1017 | -0- | -33 | -0- | 1017 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | N | -0- | | | | | 27 |
| 12 | 1054 | N | 1046 | -0- | -8 | -0- | 1046 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 13,380 TOTAL CONDENSATE PROD: -0-

GARLAND BEND UNIT WELL #: 2 RRCID -> 283040 COMPL. DATE 09/20/2017 TOTAL DEPTH 4900 PERF. 3964 - 4212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13 | N | 10 | -0- | -3 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 11 | -0- | -1 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
PADGETT, J.W. WELL #: 4 RRCID -> 090663 COMPL. DATE 11/10/1980 TOTAL DEPTH 4550 PERF. 3835 - 3839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
PADGETT, J. W. WELL #: 3 RRCID -> 090803 COMPL. DATE 11/06/1980 TOTAL DEPTH 4530 PERF. 3654 - 3661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COSTELLO WELL #: 1 RRCID -> 092977 COMPL. DATE 04/02/1981 TOTAL DEPTH 2900 PERF. 2181 - 2298

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 30 | -0- | -26 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 195 TOTAL CONDENSATE PROD: -0-

COSTELLO WELL #: 2 RRCID -> 097255 COMPL. DATE 06/14/1981 TOTAL DEPTH 4240 PERF. 2198 - 2218

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 35 | -0- | -21 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 9 | -0- | -51 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 238 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
GREEN, WYLIE T. WELL #: 2 RRCID -> 098637 COMPL. DATE 11/14/1981 TOTAL DEPTH 6800 PERF. 4380 - 4386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 96 |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 96 |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 96 |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 96 |
| 05 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 96 |
| 06 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 96 |
| 07 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 96 |
| 08 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 96 |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 96 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 96 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 96 |

TOTAL GAS PROD: 518 TOTAL CONDENSATE PROD: -0-

CROMERA-CARTER WELL #: 1 RRCID -> 117509 COMPL. DATE 07/18/1985 TOTAL DEPTH 4147 PERF. 2498 - 2504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELLS WELL #: 1C RRCID -> 130654 COMPL. DATE 04/06/1989 TOTAL DEPTH 2542 PERF. 2476 - 2478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
PRIDDY WELL #: 1A RRCID -> 139472 COMPL. DATE 11/10/1982 TOTAL DEPTH 2379 PERF. 2298 - 2305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PADGETT RANCH WELL #: 7 RRCID -> 159541 COMPL. DATE 05/27/1996 TOTAL DEPTH 4481 PERF. 2318 - 2376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COSTELLO WELL #: 1A RRCID -> 163592 COMPL. DATE 02/10/1997 TOTAL DEPTH 4315 PERF. 4120 - 4140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 03 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,080 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
SMITH HEIRS WELL #: 1 RRCID -> 171491 COMPL. DATE 09/22/1997 TOTAL DEPTH 4174 PERF. 2390 - 2412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 34 | -0- | -26 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 09 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 94 | -0- | -61 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 512 TOTAL CONDENSATE PROD: -0-

COSTELLO, CONNIE WELL #: 2 RRCID -> 197542 COMPL. DATE 08/23/2003 TOTAL DEPTH 4380 PERF. 4025 - 4035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COSTELLO WELL #: 5 RRCID -> 209989 COMPL. DATE 03/24/2005 TOTAL DEPTH 4300 PERF. 4156 - 4192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 232 | -0- | -16 | -0- | 232 | 2 | | | N | -0- | | | | | 221 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 221 |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 216 | 2 | 2 | 9 | N | 2 | | | | | 223 |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 253 | 2 | 3 | 9 | N | 3 | | | | | 226 |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 263 | 2 | 2 | 9 | N | 2 | | | | | 228 |
| 06 | 361 | N | 361 | -0- | -0- | -0- | 360 | 2 | 1 | 9 | N | 1 | | | | | 229 |
| 07 | 279 | N | 270 | -0- | -9 | -0- | 270 | 2 | | | N | -0- | | | | | 229 |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 229 |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | 229 |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 229 |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 395 | 2 | 1 | 9 | N | 1 | | | | | 230 |
| *12 | 522 | N | 522 | -0- | -0- | -0- | 520 | 2 | 2 | 9 | N | 2 | | | | | 232 |

TOTAL GAS PROD: 3,942 TOTAL CONDENSATE PROD: 11

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
JADE WELL #: 2 RRCID -> 256734 COMPL. DATE 09/26/2009 TOTAL DEPTH 4999 PERF. 2612 - 2728

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER WELL #: 1 RRCID -> 261490 COMPL. DATE 06/28/2010 TOTAL DEPTH 4160 PERF. 2447 - 2478

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 287 TOTAL CONDENSATE PROD: -0-

GARDNER, EARL 294490
GARDNER, EARL WELL #: 1 RRCID -> 072760 COMPL. DATE 07/11/1977 TOTAL DEPTH 4160 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GRIFFIN RESOURCES, LLC 333935
PROCTOR WELL #: 1A RRCID -> 177967 COMPL. DATE 02/16/1995 TOTAL DEPTH 2900 PERF. 2783 - 2799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 16 | -0- | -12 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/25/2021 - WELL PLUGGED 8-25-2021

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

PROCTOR WELL #: 2 RRCID -> 181408 COMPL. DATE 01/09/2001 TOTAL DEPTH 4210 PERF. 3692 - 3706

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 333 | -0- | -39 | -0- | 333 | 3 | | | N | -0- | | | | | 4 |
| 02 | 308 | N | 306 | -0- | -2 | -0- | 306 | 3 | | | N | -0- | | | | | 4 |
| 03 | 341 | N | 174 | -0- | -167 | -0- | 174 | 3 | | | N | -0- | | | | | 4 |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | 4 |
| 05 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | | N | -0- | | | | | 4 |
| 06 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | 4 |
| 07 | 372 | N | 320 | -0- | -52 | -0- | 320 | 3 | | | N | -0- | | | | | 4 |
| 08 | 372 | N | 352 | -0- | -20 | -0- | 352 | 3 | | | N | -0- | | | | | 4 |
| 09 | 390 | N | 335 | -0- | -55 | -0- | 335 | 3 | | | N | -0- | | | | | 4 |
| 10 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | 4 |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 389 | 3 | | | N | -0- | | | | | 4 |
| *12 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 4,154 TOTAL CONDENSATE PROD: -0-

GTG OPERATING, LLC 337080
STUART ,J.N. WELL #: 197 RRCID -> 109214 COMPL. DATE 02/16/1984 TOTAL DEPTH 1730 PERF. 1062 - 1075

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 51 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 67 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 73 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 74 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 81 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 11 | | | | | 92 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 9 | | | | | 101 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 107 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | 7 | | | | | 114 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 114 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 114 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 71

STUART, J.N. "A" WELL #: 201 RRCID -> 124276 COMPL. DATE 05/20/1987 TOTAL DEPTH 1030 PERF. 1020 - 1030

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1200 | N | 566 | -0- | -634 | 2118 | 24 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 02 | 2353 | N | 235 | -0- | -2118 | -0- | 31 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 03 | 601 | N | 601 | -0- | -0- | -0- | 60 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 04 | 548 | N | 548 | -0- | -0- | -0- | 271 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 05 | 590 | N | 590 | -0- | -0- | -0- | 322 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 06 | 385 | N | 385 | -0- | -0- | -0- | 92 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 07 | 564 | N | 564 | -0- | -0- | -0- | 287 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 572 | -0- | 572 | 572 | 210 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 09 | 1144 | N | 572 | -0- | -572 | -0- | 210 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 10 | 583 | N | 583 | -0- | -0- | -0- | 184 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,216 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GTG OPERATING, LLC //CONT.// 337080
STUART,J.N. "A" WELL #: 208 RRCID -> 125360 COMPL. DATE 09/24/1987 TOTAL DEPTH 960 PERF. 924 - 960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART,J.N. "A" WELL #: 194 RRCID -> 126071 COMPL. DATE 08/14/2013 TOTAL DEPTH 4017 PERF. 1442 - 1462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART, J. N. "A" WELL #: 193 RRCID -> 135873 COMPL. DATE 07/28/1989 TOTAL DEPTH 1550 PERF. 1454 - 1464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1200 | N | 315 | -0- | -885 | 1548 | 11 | 1 | 304 | 2 | Y | -0- | | | | | 18 |
| 02 | 1749 | N | 201 | -0- | -1548 | -0- | 89 | 1 | 112 | 2 | Y | -0- | | | | | 18 |
| 03 | 348 | N | 348 | -0- | -0- | -0- | 6 | 1 | 342 | 2 | Y | -0- | | | | | 18 |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 157 | 1 | 235 | 2 | Y | -0- | | | | | 18 |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 197 | 1 | 221 | 2 | Y | -0- | | | | | 18 |
| 06 | 390 | N | 390 | -0- | -0- | -0- | 388 | 1 | 2 | 2 | Y | -0- | | | | | 18 |
| 07 | 390 | N | 390 | -0- | -0- | -0- | 211 | 1 | 179 | 2 | Y | -0- | | | | | 18 |
| 08 | DLQ G-10 | | 369 | -0- | 369 | 369 | 118 | 1 | 251 | 2 | Y | -0- | | | | | 18 |
| 09 | 738 | N | 369 | -0- | -369 | -0- | 118 | 1 | 251 | 2 | Y | -0- | | | | | 18 |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 124 | 1 | 236 | 2 | Y | -0- | | | | | 18 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

TOTAL GAS PROD: 3,552 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
GTG OPERATING, LLC //CONT.// 337080
STUART, J. N. WELL #: 211 RRCID -> 136052 COMPL. DATE 09/30/1990 TOTAL DEPTH 1494 PERF. 1440 - 1494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART, J. N. "A" LEASE WELL #: 209 RRCID -> 141981 COMPL. DATE 06/27/1991 TOTAL DEPTH 1048 PERF. 1005 - 1048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART, J.N. "A" WELL #: 1 RRCID -> 147395 COMPL. DATE 11/05/1993 TOTAL DEPTH 1095 PERF. 1050 - 1095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO

HARDONCOURT, FRANCES D. 356760

HARDONCOURT A WELL #: 4 RRCID -> 108081 COMPL. DATE 10/25/1987 TOTAL DEPTH 1853 PERF. 1172 - 1175

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HITEX RESOURCES, LP 390521

DICKERSON WELL #: RRCID -> 121988 COMPL. DATE 07/24/1986 TOTAL DEPTH 3700 PERF. 3525 - 3610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 10 |

PLUGGED AND ABANDONED_____ 10/24/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUNTER ENERGY, INC. 418929

ROSS WELL #: 1AR RRCID -> 097519 COMPL. DATE 08/31/1981 TOTAL DEPTH 4400 PERF. 3794 - 3798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 65 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HUNTER ENERGY, INC. //CONT.// 418929
LANGFORD "H" WELL #: 2 RRCID -> 190625 COMPL. DATE 06/24/2002 TOTAL DEPTH 4340 PERF. 3915 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
REAGAN, MARY WELL #: 312 RRCID -> 073197 COMPL. DATE 06/03/1977 TOTAL DEPTH 4200 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 58 | -0- | -2 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 58 | -0- | -4 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 56 | -0- | -4 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 609 TOTAL CONDENSATE PROD: -0-

M.E.C. WELL #: 1 RRCID -> 141039 COMPL. DATE 02/01/1992 TOTAL DEPTH 4680 PERF. 2240 - 2254

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
MITCHELL WELL #: 1 RRCID -> 156022 COMPL. DATE 01/14/1999 TOTAL DEPTH 4246 PERF. 2579 - 2592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON WELL #: 1 RRCID -> 157298 COMPL. DATE 04/25/2006 TOTAL DEPTH 4302 PERF. 2597 - 2836

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JORDAN, TOM A WELL #: 1A RRCID -> 162449 COMPL. DATE 03/29/1997 TOTAL DEPTH 4265 PERF. 2536 - 2546

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 84 N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 N | 71 | -0- | -13 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 N | 82 | -0- | -8 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 N | 85 | -0- | -8 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 N | 86 | -0- | -7 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 N | 86 | -0- | -4 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 N | 79 | -0- | -11 | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 905 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
YEATES, WANDA TRUSTEE WELL #: 1A RRCID -> 163011 COMPL. DATE 03/27/1997 TOTAL DEPTH 4180 PERF. 2556 - 2562

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 6 | -0- | | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | NO RPT | -0- | | -6 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: -0-

REAGAN, M. L. WELL #: 2011 RRCID -> 165196 COMPL. DATE 10/01/1997 TOTAL DEPTH 4220 PERF. 2410 - 2482

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 07 | 7 | N | 6 | -0- | | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 6 | -0- | | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 6 | -0- | | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | NO RPT | -0- | | -6 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

M. P. D. S. CORP. WELL #: 3013 RRCID -> 165206 COMPL. DATE 01/26/1998 TOTAL DEPTH 3900 PERF. 3620 - 3625

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | | -0- | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 04 | 106 | N | 106 | -0- | | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | | -0- | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 06 | 104 | N | 104 | -0- | | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 99 | -0- | | -25 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 105 | -0- | | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | | -0- | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 11 | 100 | N | 100 | -0- | | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,097 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
JORDAN, TOM A WELL #: 3A RRCID -> 165978 COMPL. DATE 03/27/1997 TOTAL DEPTH 2815 PERF. 2591 - 2605

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 45 | -0- | -11 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 569 TOTAL CONDENSATE PROD: -0-

MPDS CORP. WELL #: 4013 RRCID -> 166233 COMPL. DATE 11/24/1998 TOTAL DEPTH 4110 PERF. 3692 - 3700

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEARSON "H" WELL #: 1 RRCID -> 195845 COMPL. DATE 02/00/2003 TOTAL DEPTH 4259 PERF. 3970 - 3976

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 523 | N | 523 | -0- | -0- | -0- | 425 | 3 | 98 | 9 | N | 89 | 158 | 1 | | | -0- |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 360 | 3 | 11 | 9 | N | 10 | | | | | 10 |
| 03 | 436 | N | 436 | -0- | -0- | -0- | 425 | 3 | 11 | 9 | N | 10 | | | | | 20 |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 413 | 3 | 187 | 9 | N | 170 | 170 | 1 | | | 20 |
| 05 | 469 | N | 469 | -0- | -0- | -0- | 425 | 3 | 44 | 9 | N | 40 | | | | | 60 |
| 06 | 474 | N | 474 | -0- | -0- | -0- | 424 | 3 | 50 | 9 | N | 45 | | | | | 105 |
| 07 | 620 | N | 510 | -0- | -110 | -0- | 430 | 3 | 80 | 9 | N | 73 | 178 | 1 | | | -0- |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 586 | 3 | 72 | 9 | N | 65 | | | | | 65 |
| 09 | 666 | N | 666 | -0- | -0- | -0- | 545 | 3 | 121 | 9 | N | 110 | 175 | 1 | | | -0- |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 545 | 3 | 55 | 9 | N | 50 | | | | | 50 |
| 11 | 600 | N | 592 | -0- | -8 | -0- | 537 | 3 | 55 | 9 | N | 50 | | | | | 100 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 100 |

TOTAL GAS PROD: 5,899 TOTAL CONDENSATE PROD: 712

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
WARD, HARRY WELL #: 1H RRCID -> 238745 COMPL. DATE 12/03/2007 TOTAL DEPTH 6588 PERF. 3178 - 3244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 120 | -0- | -20 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 204 | N | 204 | -0- | -0- | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 04 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 05 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 06 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 186 | -0- | -62 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 181 | -0- | -119 | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 184 | -0- | -2 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,122 TOTAL CONDENSATE PROD: -0-

K & S OIL & GAS COMPANY, LLC 448761
HYDE WELL #: 2 RRCID -> 187501 COMPL. DATE 11/01/2001 TOTAL DEPTH 4250 PERF. 1028 - 1036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 72 | -0- | -18 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| *11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 687 TOTAL CONDENSATE PROD: -0-

KEATING ENERGY, INC. 453142
HALSELL, J. R. WELL #: 4 RRCID -> 180801 COMPL. DATE 08/28/2000 TOTAL DEPTH 4540 PERF. 3056 - 3066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 1 | -0- | -111 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 127 | -0- | -28 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 94 | -0- | -26 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 141 | -0- | -14 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 11 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,408 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KEATING ENERGY, INC. //CONT.// 453142
MCCLURE WELL #: 1 K RRCID -> 205047 COMPL. DATE 08/22/2004 TOTAL DEPTH 4638 PERF. 4024 - 4078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1568 | N | 1568 | -0- | -0- | -0- | 1556 | 2 | 12 | 9 | N | 11 | | | | | 104 |
| 02 | 1064 | N | 1002 | -0- | -62 | -0- | 991 | 2 | 11 | 9 | N | 10 | | | | | 114 |
| 03 | 1276 | N | 1276 | -0- | -0- | -0- | 1195 | 2 | 81 | 9 | N | 74 | 165 | 1 | | | 23 |
| 04 | 1305 | N | 1305 | -0- | -0- | -0- | 1297 | 2 | 8 | 9 | N | 7 | | | | | 30 |
| 05 | 1496 | N | 1496 | -0- | -0- | -0- | 1490 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| 06 | 1354 | N | 1354 | -0- | -0- | -0- | 1351 | 2 | 3 | 9 | N | 3 | | | | | 38 |
| 07 | 1284 | N | 1284 | -0- | -0- | -0- | 1284 | 2 | | | N | -0- | | | | | 38 |
| 08 | 1232 | N | 1232 | -0- | -0- | -0- | 1230 | 2 | 2 | 9 | N | 2 | | | | | 40 |
| 09 | 1140 | N | 1075 | -0- | -65 | -0- | 1068 | 2 | 7 | 9 | N | 6 | | | | | 46 |
| 10 | 1379 | N | 1379 | -0- | -0- | -0- | 1366 | 2 | 13 | 9 | N | 12 | | | | | 58 |
| 11 | 1140 | N | 1036 | -0- | -104 | -0- | 1028 | 2 | 8 | 9 | N | 7 | | | | | 65 |
| *12 | 1232 | N | 1232 | -0- | -0- | -0- | 1223 | 2 | 9 | 9 | N | 8 | | | | | 73 |

TOTAL GAS PROD: 15,239 TOTAL CONDENSATE PROD: 145

KORNYE-TILLMAN COMPANY 475741
HARALSON, ELLA WELL #: 2 RRCID -> 037555 COMPL. DATE 06/25/1965 TOTAL DEPTH 4005 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 39 |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 39 |
| 03 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | 39 |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | 39 |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 39 |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 39 |
| 07 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 39 |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | 39 |
| 09 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | 39 |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 39 |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 101 | 2 | | | N | -0- | | | | | 39 |
| 12 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 1,772 TOTAL CONDENSATE PROD: -0-

ILES ESTATE WELL #: 1 RRCID -> 050677 COMPL. DATE 05/28/1971 TOTAL DEPTH 4206 PERF. 4084 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
GREEN, FLORENCE WELL #: 1 RRCID -> 052176 COMPL. DATE 02/26/1972 TOTAL DEPTH 4131 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 125 |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 2 | | | N | -0- | | | | | 125 |
| 03 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 125 |
| 04 | 15 | N | 12 | -0- | -3 | -0- | 12 | 2 | | | N | -0- | | | | | 125 |
| 05 | 13 | N | 12 | -0- | -1 | -0- | 12 | 2 | | | N | -0- | | | | | 125 |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 125 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 125 |
| 08 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 125 |
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 125 |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 125 |
| 11 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | 125 |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | 125 |

TOTAL GAS PROD: 199 TOTAL CONDENSATE PROD: -0-

BERRY, W. H. WELL #: 1 RRCID -> 056981 COMPL. DATE 07/17/1973 TOTAL DEPTH 4550 PERF. 4032 - 4040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 85 |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 85 |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 85 |
| 04 | 180 | N | 155 | -0- | -25 | -0- | 155 | 2 | | | N | -0- | | | | | 85 |
| 05 | 186 | N | 149 | -0- | -37 | -0- | 149 | 2 | | | N | -0- | | | | | 85 |
| 06 | 180 | N | 174 | -0- | -6 | -0- | 174 | 2 | | | N | -0- | | | | | 85 |
| 07 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 85 |
| 08 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | 85 |
| 09 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 85 |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 85 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 85 |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 85 |

TOTAL GAS PROD: 2,354 TOTAL CONDENSATE PROD: -0-

HATCHETT WELL #: 1 RRCID -> 064306 COMPL. DATE 05/19/1975 TOTAL DEPTH 4186 PERF. 3580 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 02 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 389 | -0- | -14 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 357 | -0- | -77 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 367 | -0- | -23 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 378 | -0- | -25 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 09 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 375 | -0- | -15 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 396 | -0- | -7 | -0- | 396 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,616 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
SET RANCH WELL #: 38 RRCID -> 115779 COMPL. DATE 01/11/1985 TOTAL DEPTH 4110 PERF. 3974 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCKEE UNIT WELL #: 1 RRCID -> 147646 COMPL. DATE 08/01/1993 TOTAL DEPTH 4840 PERF. 4280 - 4286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 7 |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 23 | 2 | | | N | -0- | | | | | 7 |
| 03 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 7 |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | 7 |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 7 |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 7 |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 7 |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 7 |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | 7 |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 7 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 7 |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 352 TOTAL CONDENSATE PROD: -0-

MCKEE "A" UNIT WELL #: 2A RRCID -> 147647 COMPL. DATE 08/20/1993 TOTAL DEPTH 4900 PERF. 4668 - 4674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 88 |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 15 | 2 | | | N | -0- | | | | | 88 |
| 03 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 88 |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 88 |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | 88 |
| 06 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | 88 |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 88 |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | 88 |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | 88 |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | 88 |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | 88 |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 205 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L.J. RESOURCES, LLC 479988
BLUEFLAT WELL #: 1 RRCID -> 187044 COMPL. DATE 01/18/2002 TOTAL DEPTH 4175 PERF. 3492 - 3500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 57 | -0- | -3 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 47 | -0- | -13 | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 56 | -0- | -6 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 651 TOTAL CONDENSATE PROD: -0-

BLUEFLAT WELL #: 2 RRCID -> 196109 COMPL. DATE 07/07/2003 TOTAL DEPTH 4080 PERF. 3394 - 3400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 169 | -0- | -17 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 150 | -0- | -18 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 171 | -0- | -9 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 165 | -0- | -21 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 153 | -0- | -2 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 141 | -0- | -39 | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| *12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,952 TOTAL CONDENSATE PROD: -0-

BLUE FLAT WELL #: 3 RRCID -> 200168 COMPL. DATE 03/11/2004 TOTAL DEPTH 3800 PERF. 3548 - 3553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 903 | -0- | -27 | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 801 | -0- | -39 | -0- | 801 | 3 | | | N | -0- | | | | | -0- |
| 03 | 917 | N | 917 | -0- | -0- | -0- | 917 | 3 | | | N | -0- | | | | | -0- |
| 04 | 966 | N | 966 | -0- | -0- | -0- | 966 | 3 | | | N | -0- | | | | | -0- |
| 05 | 899 | N | 889 | -0- | -10 | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 06 | 911 | N | 911 | -0- | -0- | -0- | 911 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 880 | -0- | -50 | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 08 | 899 | N | 818 | -0- | -81 | -0- | 818 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 749 | -0- | -151 | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 10 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | -0- |
| 11 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| *12 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,404 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
L R OPERATING CO. 480254
WARNER WELL #: 1 RRCID -> 057322 COMPL. DATE 08/13/2008 TOTAL DEPTH 4365 PERF. 2724 - 2730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 33 | -0- | -23 | -0- | 33 | 2 | | N | -0- | | | -0- |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | N | -0- | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | N | -0- | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | N | -0- | | | -0- |
| 06 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 07 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 08 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | N | -0- | | | -0- |
| 09 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | N | -0- | | | -0- |
| 10 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | N | -0- | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | N | -0- | | | -0- |
| *12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 798 TOTAL CONDENSATE PROD: -0-

RAGLE, J. B. WELL #: 3 RRCID -> 061843 COMPL. DATE 09/30/2010 TOTAL DEPTH 4204 PERF. 2721 - 2727

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DELQ PR | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 318 | R | 318 | -0- | -0- | -0- | 318 | 2 | | N | -0- | | | -0- |
| 07 | 123 | R | 123 | -0- | -0- | -0- | 123 | 2 | | N | -0- | | | -0- |
| 08 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | N | -0- | | | -0- |
| 09 | 330 | # | 33 | -0- | -297 | -0- | 33 | 2 | | N | -0- | | | -0- |
| 10 | 341 | # | 59 | -0- | -282 | -0- | 59 | 2 | | N | -0- | | | -0- |
| 11 | 330 | # | 35 | -0- | -295 | -0- | 35 | 2 | | N | -0- | | | -0- |
| *12 | 124 | # | 31 | -0- | -93 | -0- | 31 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 670 TOTAL CONDENSATE PROD: -0-

PADGETT WELL #: 1 RRCID -> 073011 COMPL. DATE 05/20/1977 TOTAL DEPTH 4410 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | N | -0- | | | -0- |
| 02 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | N | -0- | | | -0- |
| 03 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | N | -0- | | | -0- |
| 04 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | N | -0- | | | -0- |
| 05 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | N | -0- | | | -0- |
| 06 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | N | -0- | | | -0- |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | N | -0- | | | -0- |
| 08 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | N | -0- | | | -0- |
| 09 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | N | -0- | | | -0- |
| 10 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | N | -0- | | | -0- |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | N | -0- | | | -0- |
| *12 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 5,084 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
LEXGAS, INC. 500222
HART WELL #: 1 RRCID -> 065748 COMPL. DATE 02/13/1976 TOTAL DEPTH 4700 PERF. 4330 - 4340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 50 | -0- | -34 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 05 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 60 | -0- | -30 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 799 TOTAL CONDENSATE PROD: -0-

LISTER, JOE K. 503360
LISTER WELL #: 1 RRCID -> 073598 COMPL. DATE 12/11/1975 TOTAL DEPTH 4816 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MASH OILFIELD SERVICES, LP 531373
MCQUERRY WELL #: 2 RRCID -> 141849 COMPL. DATE 06/10/1992 TOTAL DEPTH 4650 PERF. 3463 - 3471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/17/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLURE, J.D. TRUST 540704
MCCLURE-HELMS WELL #: 1 RRCID -> 075041 COMPL. DATE 07/18/1977 TOTAL DEPTH 4209 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/04/2021 - WELL PLUGGED 8-4-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS 569683
WILBAR WELL #: 4 RRCID -> 075692 COMPL. DATE 08/10/1977 TOTAL DEPTH 3500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1011 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINTON OIL & GAS PROPERTIES 570140
LEMLEY-GILMORE WELL #: 1 RRCID -> 098710 COMPL. DATE 03/12/1982 TOTAL DEPTH 4375 PERF. 4032 - 4118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MNA ENTERPRISES LTD. CO. 571988
JOHNSON ALPHA WELL #: 1 RRCID -> 063531 COMPL. DATE 06/25/1975 TOTAL DEPTH 4550 PERF. 2943 - 2958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MNA ENTERPRISES LTD. CO. //CONT.// 571988
CLAYPOOL, ROBBIE WELL #: 1 RRCID -> 106100 COMPL. DATE 09/11/1975 TOTAL DEPTH 4235 PERF. 4050 - 4058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOGUL RESOURCES, LLC 573657
MCCLURE WELL #: 1 RRCID -> 044049 COMPL. DATE 03/18/1968 TOTAL DEPTH 4220 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, C. B. -A- WELL #: 3A RRCID -> 044050 COMPL. DATE 01/18/1968 TOTAL DEPTH 4220 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
NWG OPERATING LLC 616947
BELDING, W. J. "D" WELL #: 1 RRCID -> 147128 COMPL. DATE 10/05/1993 TOTAL DEPTH 3996 PERF. 3655 - 3660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 60 |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 60 |
| 03 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | 60 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 05 | 124 | N | 20 | -0- | -104 | -0- | 20 | 2 | | | N | -0- | | | | | 60 |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 60 |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 60 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| *09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 60 |
| *10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 60 |
| *11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 60 |
| *12 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 687 TOTAL CONDENSATE PROD: -0-

BELDING, W. J. WELL #: 1 RRCID -> 181152 COMPL. DATE 02/12/2001 TOTAL DEPTH 4060 PERF. 3533 - 3537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 20 | -0- | -104 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| *11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| *12 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 610 TOTAL CONDENSATE PROD: -0-

OIL, GAS, ETC. LLC 620678
ARROTT WELL #: 2 RRCID -> 157213 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 4032 - 4040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 88D RRCID -> 204163 COMPL. DATE 10/12/2004 TOTAL DEPTH 4686 PERF. 2186 - 2217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 85 | -0- | -39 | -0- | 85 | 2 | | | N | -0- | | | | | 38 |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 97 | 2 | | | N | -0- | | | | | 38 |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 38 |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 38 |
| 05 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | 38 |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 38 |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 38 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 38 |
| 09 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 38 |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | 38 |
| 11 | 120 | N | 104 | -0- | -16 | -0- | 104 | 2 | | | N | -0- | | | | | 38 |
| *12 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 1,498 TOTAL CONDENSATE PROD: -0-

PANTHER CITY ENERGY LLC 638494
SLEMMONS, HELEN WELL #: 3 RRCID -> 180515 COMPL. DATE 12/21/2000 TOTAL DEPTH 4325 PERF. 4078 - 4088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG, LOLITA WELL #: 6 RRCID -> 184734 COMPL. DATE 08/28/2001 TOTAL DEPTH 3891 PERF. 3699 - 3790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PANTHER CITY ENERGY LLC //CONT.// 638494
BORCHERS-WILBAR WELL #: 2 RRCID -> 188075 COMPL. DATE 07/15/2002 TOTAL DEPTH 3850 PERF. 2972 - 2998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTON EXPLORATION, INC. 643730
HARRINGTON BERT WELL #: 1 RRCID -> 065485 COMPL. DATE 12/01/1975 TOTAL DEPTH 4148 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 1 |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 2 | | | N | -0- | | | | | 1 |
| 03 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 1 |
| 04 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 1 |
| 05 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 1 |
| 06 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 1 |
| 07 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | 1 |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 1 |
| 09 | 90 | N | 33 | -0- | -57 | -0- | 33 | 2 | | | N | -0- | | | | | 1 |
| 10 | 93 | N | 28 | -0- | -65 | -0- | 28 | 2 | | | N | -0- | | | | | 1 |
| 11 | 90 | N | 28 | -0- | -62 | -0- | 28 | 2 | | | N | -0- | | | | | 1 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

TOTAL GAS PROD: 727 TOTAL CONDENSATE PROD: -0-

SIKES, HARRY WELL #: 1 RRCID -> 144446 COMPL. DATE 03/15/1993 TOTAL DEPTH 4450 PERF. 4223 - 4229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | 6 |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 6 |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 6 |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 6 |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 6 |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | 6 |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 6 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 6 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

TOTAL GAS PROD: 151 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
WRIGHT UNIT WELL #: 2 RRCID -> 219855 COMPL. DATE 07/20/2006 TOTAL DEPTH 2985 PERF. 2118 - 2166

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1102 | -0- | -14 | -0- | 1102 | 2 | | N | -0- | | | -0- |
| 02 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | N | -0- | | | -0- |
| 03 | 1147 | N | 1113 | -0- | -34 | -0- | 1113 | 2 | | N | -0- | | | -0- |
| 04 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | N | -0- | | | -0- |
| 05 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | N | -0- | | | -0- |
| 06 | 1080 | N | 1041 | -0- | -39 | -0- | 1041 | 2 | | N | -0- | | | -0- |
| 07 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | N | -0- | | | -0- |
| 08 | 1147 | N | 1142 | -0- | -5 | -0- | 1142 | 2 | | N | -0- | | | -0- |
| 09 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | N | -0- | | | -0- |
| 10 | 1147 | N | 1080 | -0- | -67 | -0- | 1080 | 2 | | N | -0- | | | -0- |
| 11 | 1110 | N | 1064 | -0- | -46 | -0- | 1064 | 2 | | N | -0- | | | -0- |
| 12 | 1116 | N | 1066 | -0- | -50 | -0- | 1066 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13,169 TOTAL CONDENSATE PROD: -0-

WRIGHT UNIT WELL #: 3 RRCID -> 221430 COMPL. DATE 08/12/2006 TOTAL DEPTH 2342 PERF. 2110 - 2168

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

DWORSKY "A" WELL #: 2 RRCID -> 222984 COMPL. DATE 11/04/2006 TOTAL DEPTH 4600 PERF. 3760 - 3794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | N | -0- | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 2 | | N | -0- | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 04 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | N | -0- | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | N | -0- | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | N | -0- | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | N | -0- | | | -0- |
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 2 | | N | -0- | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | N | -0- | | | -0- |
| 11 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 226 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. //CONT.// 648640
HOLUB, HENRY WELL #: 6S RRCID -> 248277 COMPL. DATE 04/29/2009 TOTAL DEPTH 1580 PERF. 882 - 908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLUB, HENRY WELL #: 9S RRCID -> 256440 COMPL. DATE 04/19/2010 TOTAL DEPTH 1670 PERF. 886 - 908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOLUB, HENRY WELL #: 13 RRCID -> 273513 COMPL. DATE 08/25/2012 TOTAL DEPTH 4560 PERF. 4012 - 4087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 870 | -0- | -60 | -0- | 870 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 697 | -0- | -59 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 03 | 961 | N | 506 | -0- | -455 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 615 | -0- | -225 | -0- | 615 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | N | 750 | -0- | -25 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 06 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| 09 | 805 | N | 805 | -0- | -0- | -0- | 805 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 940 | -0- | -176 | -0- | 940 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 827 | -0- | -133 | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 832 | -0- | -5 | -0- | 832 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,716 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PETEX 659782
HART, J. B. WELL #: 3 RRCID -> 147378 COMPL. DATE 04/10/1997 TOTAL DEPTH 4700 PERF. 3943 - 4168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1456 | N | 1167 | -0- | -289 | -0- | 1167 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1600 | N | 1600 | -0- | -0- | -0- | 1600 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1611 | N | 1611 | -0- | -0- | -0- | 1611 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1572 | N | 1572 | -0- | -0- | -0- | 1572 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1643 | N | 1403 | -0- | -240 | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1612 | N | 929 | -0- | -683 | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1560 | N | 753 | -0- | -807 | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1395 | N | 700 | -0- | -695 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 727 | -0- | -173 | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| *12 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,558 TOTAL CONDENSATE PROD: -0-

PITCOCK, INC. 665870
GREEN, F. WELL #: 6 RRCID -> 195546 COMPL. DATE 03/21/2003 TOTAL DEPTH 4670 PERF. 2470 - 2478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 183 | -0- | -13 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 03 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 193 | -0- | -47 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 200 | -0- | -17 | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 104 | -0- | -136 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 07 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 08 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 09 | 333 | N | 333 | -0- | -0- | -0- | 331 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 10 | 325 | N | 325 | -0- | -0- | -0- | 323 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 258 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |

TOTAL GAS PROD: 2,993 TOTAL CONDENSATE PROD: 6

F. GREEN WELL #: 9 RRCID -> 223674 COMPL. DATE 10/26/2007 TOTAL DEPTH 4618 PERF. 4146 - 4150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PITCOCK, INC. //CONT.// 665870
CLAYTON-PRICE "A" WELL #: 4 RRCID -> 227572 COMPL. DATE 06/01/2007 TOTAL DEPTH 5225 PERF. 4674 - 4679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | 40 |
| 02 | 420 | N | 308 | -0- | -112 | -0- | 308 | 2 | | | N | -0- | | | | | 40 |
| 03 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 40 |
| 04 | 450 | N | 235 | -0- | -215 | -0- | 235 | 2 | | | N | -0- | | | | | 40 |
| 05 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | 40 |
| 06 | 450 | N | 397 | -0- | -53 | -0- | 397 | 2 | | | N | -0- | | | | | 40 |
| 07 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 40 |
| 08 | 465 | N | 384 | -0- | -81 | -0- | 384 | 2 | | | N | -0- | | | | | 40 |
| 09 | 390 | N | 379 | -0- | -11 | -0- | 379 | 2 | | | N | -0- | | | | | 40 |
| 10 | 403 | N | 108 | -0- | -295 | -0- | 108 | 2 | | | N | -0- | | | | | 40 |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | 5 | | | | | 45 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 45 |

TOTAL GAS PROD: 3,616 TOTAL CONDENSATE PROD: 5

PROCO OPERATING CO., INC. 679595
LYON W.L. WELL #: 1 RRCID -> 058282 COMPL. DATE 02/14/2006 TOTAL DEPTH 4525 PERF. 964 - 1004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN, WILEY T. WELL #: 1 RRCID -> 074185 COMPL. DATE 10/15/1976 TOTAL DEPTH 4543 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
NASH WELL #: 1 RRCID -> 110187 COMPL. DATE 04/06/1984 TOTAL DEPTH 4375 PERF. 1428 - 1438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 18 |
| 02 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 18 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 69 TOTAL CONDENSATE PROD: -0-

COOK, J.T. "A" WELL #: 3 RRCID -> 114227 COMPL. DATE 09/24/1984 TOTAL DEPTH 4721 PERF. 3184 - 3194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN,WILEY T. "A" WELL #: 1 RRCID -> 124502 COMPL. DATE 01/20/1984 TOTAL DEPTH 4430 PERF. 4252 - 4330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
COOK, J.T. "A" WELL #: 1 RRCID -> 127894 COMPL. DATE 06/08/1988 TOTAL DEPTH 4800 PERF. 3191 - 3211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: -0-

CRANFORD, L. H. ET AL WELL #: 2 RRCID -> 137856 COMPL. DATE 12/16/1976 TOTAL DEPTH 5040 PERF. 4222 - 4232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRI STATE LEASING CORP. WELL #: 2 RRCID -> 187425 COMPL. DATE 01/04/2002 TOTAL DEPTH 4719 PERF. 4450 - 4458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 338 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 6 RRCID -> 226665 COMPL. DATE 02/19/2007 TOTAL DEPTH 4350 PERF. 4069 - 4072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 05 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 07 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 08 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| *11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 738 TOTAL CONDENSATE PROD: -0-

WHARTON 2-21 WELL #: 4 RRCID -> 236851 COMPL. DATE 02/12/2007 TOTAL DEPTH 4370 PERF. 4272 - 4278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 04 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 05 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 08 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| *11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,009 TOTAL CONDENSATE PROD: -0-

WHARTON 2-21 WELL #: 8 RRCID -> 237219 COMPL. DATE 10/19/2007 TOTAL DEPTH 4400 PERF. 4094 - 4098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 47 | -0- | -46 | -0- | 47 | 2 | | | N | -0- | | | | | 6 |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 42 | 2 | | | N | -0- | | | | | 6 |
| 03 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | 6 |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 6 |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 6 |
| 06 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 6 |
| 07 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | 6 |
| 08 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | 6 |
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | 6 |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 6 |
| *11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 6 |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | 6 |

TOTAL GAS PROD: 672 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
QUEST-TEX ENERGY OP II, LLC 684645
PADGETT WELL #: 1 RRCID -> 095372 COMPL. DATE 04/09/1981 TOTAL DEPTH 2810 PERF. 2012 - 2037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAY HERRING OPERATING CO., LLC 695232
BURNS WELL #: 1 RRCID -> 110344 COMPL. DATE 12/14/1983 TOTAL DEPTH 4252 PERF. 4238 - 4242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 4 |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 4 |
| 03 | 31 | N | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 4 |
| 04 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 4 |
| 05 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 4 |
| 06 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 4 |
| 07 | 0 | | 85 | -0- | 85 | 85 | 85 | 2 | | | N | -0- | | | | | 4 |
| 08 | 170 | | 85 | -0- | -85 | -0- | 85 | 2 | | | N | -0- | | | | | 4 |
| 09 | 0 | | 26 | -0- | 26 | 26 | 24 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 4 |
| 10 | P&A | COND | NO RPT | -0- | -0- | 26 | | | | | N | NO RPT | | | | | 4 |
| 11 | P&A | COND | NO RPT | -0- | -0- | 26 | | | | | N | NO RPT | | | | | 4 |
| 12 | P&A | COND | NO RPT | -0- | -0- | 26 | | | | | N | NO RPT | | | | | 4 |

PLUGGED AND ABANDONED_____ 09/22/2021

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: 2

HERRING WELL #: 2 RRCID -> 224773 COMPL. DATE 07/04/2006 TOTAL DEPTH 4255 PERF. 4146 - 4156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
MCCLURE 43 WELL #: 2 RRCID -> 163012 COMPL. DATE 02/13/1998 TOTAL DEPTH 4400 PERF. 2240 - 2246

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
LEMLEY-VINCENT WELL #: 1 RRCID -> 113522 COMPL. DATE 09/15/1984 TOTAL DEPTH 4626 PERF. 2842 - 2850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEMLEY-VINCENT WELL #: 2 RRCID -> 116303 COMPL. DATE 10/20/1984 TOTAL DEPTH 4203 PERF. 2600 - 2642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC 743223
MERCER WELL #: 1 RRCID -> 101909 COMPL. DATE 07/05/1982 TOTAL DEPTH 4177 PERF. 3636 - 3646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUX, JAMES WELL #: 2 RRCID -> 102362 COMPL. DATE 03/17/1977 TOTAL DEPTH 4200 PERF. 3418 - 3427

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUSTON, RAYMOND WELL #: 2 RRCID -> 156532 COMPL. DATE 08/14/1995 TOTAL DEPTH 2902 PERF. 2275 - 2309

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC //CONT.// 743223
MCDANIEL UNIT WELL #: 1 RRCID -> 164789 COMPL. DATE 08/28/1997 TOTAL DEPTH 3477 PERF. 1730 - 1736

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUX WELL #: 1 RRCID -> 164790 COMPL. DATE 06/20/1997 TOTAL DEPTH 3460 PERF. 3208 - 3214

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON "A" WELL #: 1 RRCID -> 166252 COMPL. DATE 12/10/1997 TOTAL DEPTH 1835 PERF. 1675 - 1718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SAGE NATURAL RESOURCES LLC //CONT.// 743223
HARTNETT WELL #: 1 RRCID -> 197427 COMPL. DATE 06/30/2003 TOTAL DEPTH 4664 PERF. 3232 - 3246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
LADD WELL #: 1 RRCID -> 059249 COMPL. DATE 12/13/1973 TOTAL DEPTH 4539 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 06 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 07 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 08 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 09 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| *12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,546 TOTAL CONDENSATE PROD: -0-

WILSON-HITTSON UNIT WELL #: 3 RRCID -> 205059 COMPL. DATE 08/30/2004 TOTAL DEPTH 3200 PERF. 2498 - 2504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 04 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 58 | -0- | -32 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 81 | -0- | -12 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 50 | -0- | -40 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 844 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
SKY RESOURCES, INC. //CONT.// 786408
SIKES WELL #: 2 RRCID -> 256546 COMPL. DATE 02/25/2010 TOTAL DEPTH 5070 PERF. 4578 - 4586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 861 | N | 861 | -0- | -0- | -0- | 861 | 3 | | | N | -0- | | | | | 120 |
| 02 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 3 | | | N | -0- | | | | | 120 |
| 03 | 1424 | N | 1424 | -0- | -0- | -0- | 1424 | 3 | | | N | -0- | | | | | 120 |
| 04 | 1269 | N | 1269 | -0- | -0- | -0- | 1269 | 3 | | | N | -0- | | | | | 120 |
| 05 | 1133 | N | 1133 | -0- | -0- | -0- | 1133 | 3 | | | N | -0- | | | | | 120 |
| 06 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 3 | | | N | -0- | | | | | 120 |
| 07 | 991 | N | 991 | -0- | -0- | -0- | 991 | 3 | | | N | -0- | | | | | 120 |
| 08 | 907 | N | 907 | -0- | -0- | -0- | 907 | 3 | | | N | -0- | | | | | 120 |
| 09 | 796 | N | 796 | -0- | -0- | -0- | 796 | 3 | | | N | -0- | | | | | 120 |
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 1160 | 3 | | | N | -0- | | | | | 120 |
| 11 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | | N | -0- | | | | | 120 |
| *12 | 1337 | N | 1337 | -0- | -0- | -0- | 1337 | 3 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 12,877 TOTAL CONDENSATE PROD: -0-

STEPHENS ENERGY CORP. 817515
HART CATTLE COMPANY WELL #: 1 RRCID -> 038479 COMPL. DATE 03/01/1966 TOTAL DEPTH 4169 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29 TOTAL CONDENSATE PROD: -0-

STEPHENS D WELL #: 2 RRCID -> 136897 COMPL. DATE 12/20/1990 TOTAL DEPTH 4236 PERF. 3920 - 4153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS ENERGY CORP. //CONT.// 817515
RIDER, MINEOLA WELL #: 6 RRCID -> 179672 COMPL. DATE 11/01/2000 TOTAL DEPTH 4704 PERF. 4310 - 4314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 54 TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "C" WELL #: 9 RRCID -> 175062 COMPL. DATE 11/19/1999 TOTAL DEPTH 3600 PERF. 1565 - 1570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOVALL OPERATING CO. 824339
ROGERS WELL #: 1 RRCID -> 185525 COMPL. DATE 08/23/2001 TOTAL DEPTH 4528 PERF. 2609 - 2653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 461 | -0- | -4 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 397 | -0- | -23 | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 384 | -0- | -50 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 228 | -0- | -222 | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 05 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 08 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 416 | -0- | -34 | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 422 | -0- | -12 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 415 | -0- | -35 | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| *12 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,038 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
SINGLETON, JOE WELL #: 2 RRCID -> 195779 COMPL. DATE 04/01/2003 TOTAL DEPTH 3280 PERF. 2978 - 2988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 148 | -0- | -7 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 04 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 05 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 06 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 161 | -0- | -19 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 144 | -0- | -42 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 177 | -0- | -3 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| *12 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,062 TOTAL CONDENSATE PROD: -0-

SINGLETON, JOE WELL #: 3 RRCID -> 200559 COMPL. DATE 03/02/2004 TOTAL DEPTH 4426 PERF. 2988 - 3177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 03 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 05 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 06 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 07 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 09 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,350 TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 1 RRCID -> 209204 COMPL. DATE 04/07/2005 TOTAL DEPTH 4757 PERF. 2684 - 2794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 172 | -0- | -107 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 02 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 176 | -0- | -72 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 05 | 569 | N | 569 | -0- | -0- | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 265 | -0- | -200 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 191 | -0- | -26 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,002 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
BROWN WELL #: 1 RRCID -> 214175 COMPL. DATE 01/17/2006 TOTAL DEPTH 3174 PERF. 2666 - 2688

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 03 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 04 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 05 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 06 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 308 | -0- | -2 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 274 | -0- | -36 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 185 | -0- | -115 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 167 | -0- | -143 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 76 | -0- | -194 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,801 TOTAL CONDENSATE PROD: -0-

SBG WELL #: 1 RRCID -> 214874 COMPL. DATE 03/10/2006 TOTAL DEPTH 4580 PERF. 4266 - 4271

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 40 | -0- | -53 | -0- | 5 | 2 | 35 | 9 | N | 32 | | | | | 104 |
| 02 | 56 | N | 47 | -0- | -9 | -0- | 15 | 2 | 32 | 9 | N | 29 | | | | | 133 |
| 03 | 46 | N | 46 | -0- | -0- | -0- | 13 | 2 | 33 | 9 | N | 30 | | | | | 163 |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 23 | 2 | 43 | 9 | N | 39 | | | | | 202 |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 58 | 2 | 20 | 9 | N | 18 | | | | | 220 |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 76 | 2 | 17 | 9 | N | 15 | 178 | 1 | | | 57 |
| 07 | 104 | N | 104 | -0- | -0- | -0- | 79 | 2 | 25 | 9 | N | 23 | | | | | 80 |
| 08 | 116 | N | 116 | -0- | -0- | -0- | 82 | 2 | 34 | 9 | N | 31 | | | | | 111 |
| 09 | 111 | N | 111 | -0- | -0- | -0- | 81 | 2 | 30 | 9 | N | 27 | | | | | 138 |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 77 | 2 | 26 | 9 | N | 24 | | | | | 162 |
| 11 | 120 | N | 69 | -0- | -51 | -0- | 56 | 2 | 13 | 9 | N | 12 | | | | | 174 |
| 12 | 124 | N | 93 | -0- | -31 | -0- | 57 | 2 | 36 | 9 | N | 33 | | | | | 207 |

TOTAL GAS PROD: 966 TOTAL CONDENSATE PROD: 313

BROWN WELL #: 2 RRCID -> 216257 COMPL. DATE 04/13/2006 TOTAL DEPTH 4953 PERF. 2682 - 2692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 424 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STOVALL OPERATING CO. //CONT.// 824339
HINKSON EAST WELL #: 1 RRCID -> 235676 COMPL. DATE 10/01/2007 TOTAL DEPTH 4399 PERF. 2646 - 2762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 431 | -0- | -45 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 03 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 539 | -0- | -61 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 143 | -0- | -322 | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 06 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 07 | 558 | N | 551 | -0- | -7 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 08 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 513 | -0- | -87 | -0- | 513 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 467 | -0- | -91 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 438 | -0- | -42 | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| *12 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,890 TOTAL CONDENSATE PROD: -0-

STEWART WELL #: 1 RRCID -> 243958 COMPL. DATE 12/10/2008 TOTAL DEPTH 3560 PERF. 2682 - 2915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 443 | -0- | -22 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 384 | -0- | -8 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 04 | 435 | N | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 05 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 428 | -0- | -22 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 443 | -0- | -22 | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 08 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 09 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 433 | -0- | -1 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 419 | -0- | -1 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,179 TOTAL CONDENSATE PROD: -0-

ASH WAC WELL #: 1 RRCID -> 265365 COMPL. DATE 04/15/2012 TOTAL DEPTH 3875 PERF. 3850 - 3875

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 128 | -0- | -27 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 123 | -0- | -1 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 91 | -0- | -33 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 99 | -0- | -21 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| *12 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,709 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
T & S OIL & GAS, LLC 833788
BARRON WELL #: 1 RRCID -> 209326 COMPL. DATE 03/21/2005 TOTAL DEPTH 1250 PERF. 434 - 456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARRON WELL #: 7 RRCID -> 214293 COMPL. DATE 12/13/2005 TOTAL DEPTH 551 PERF. 412 - 420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 1 RRCID -> 124150 COMPL. DATE 02/16/1987 TOTAL DEPTH 3406 PERF. 3214 - 3220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 427 | N | 427 | -0- | -0- | -0- | 28 | 1 | 399 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 294 | -0- | -14 | -0- | 57 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 03 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 15 | -0- | -405 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 10 | -0- | -331 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 773 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 3 RRCID -> 172322 COMPL. DATE 02/01/1999 TOTAL DEPTH 3877 PERF. 3100 - 3120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIRD, HENRY WELL #: 6W RRCID -> 201667 COMPL. DATE 05/31/2004 TOTAL DEPTH 3600 PERF. 3418 - 3428

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
DEWITT WELL #: 2 RRCID -> 063412 COMPL. DATE 06/15/1975 TOTAL DEPTH 4129 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
DEWITT WELL #: 1 RRCID -> 063413 COMPL. DATE 05/25/1975 TOTAL DEPTH 4355 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON, W. "B" WELL #: 1 RRCID -> 133427 COMPL. DATE 01/31/1990 TOTAL DEPTH 4171 PERF. 4092 - 4106

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCLURE, C. C. C WELL #: 1 RRCID -> 158168 COMPL. DATE 02/23/1996 TOTAL DEPTH 4429 PERF. 2236 - 2243

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
MCCLURE WELL #: 1 RRCID -> 158218 COMPL. DATE 04/28/1996 TOTAL DEPTH 4200 PERF. 2226 - 2254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STALEY, J. C. WELL #: 1 RRCID -> 164772 COMPL. DATE 09/03/1997 TOTAL DEPTH 4305 PERF. 2128 - 2143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 222 | -0- | -119 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 271 | -0- | -37 | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 03 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 04 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 245 | -0- | -65 | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 207 | -0- | -123 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 222 | -0- | -26 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 132 | -0- | -78 | -0- | 132 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 216 | -0- | -1 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 352 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,643 TOTAL CONDENSATE PROD: -0-

STARNES WELL #: 1 RRCID -> 164855 COMPL. DATE 07/03/1997 TOTAL DEPTH 5313 PERF. 4547 - 4621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 210 |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | 210 |
| 03 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | N | -0- | 170 | 1 | | | 40 |
| 04 | 1096 | N | 1096 | -0- | -0- | -0- | 1063 | 3 | 33 | 9 | N | 30 | | | | | 70 |
| 05 | 1075 | N | 1075 | -0- | -0- | -0- | 1042 | 3 | 33 | 9 | N | 30 | | | | | 100 |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 660 | 3 | 10 | 9 | N | 9 | | | | | 109 |
| 07 | 832 | N | 832 | -0- | -0- | -0- | 802 | 3 | 30 | 9 | N | 27 | | | | | 136 |
| 08 | 1024 | N | 1024 | -0- | -0- | -0- | 1011 | 3 | 13 | 9 | N | 12 | | | | | 148 |
| 09 | 925 | N | 925 | -0- | -0- | -0- | 910 | 3 | 15 | 9 | N | 14 | | | | | 162 |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 837 | 3 | 13 | 9 | N | 12 | | | | | 174 |
| 11 | 693 | N | 693 | -0- | -0- | -0- | 685 | 3 | 8 | 9 | N | 7 | | | | | 181 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 181 |

TOTAL GAS PROD: 7,794 TOTAL CONDENSATE PROD: 141

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
M0RROW, ERWIN WELL #: 1 RRCID -> 179670 COMPL. DATE 10/12/2000 TOTAL DEPTH 4595 PERF. 3078 - 3145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 311 | N | 311 | -0- | -0- | -0- | 311 | 3 | | | N | -0- | | | | | 32 |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | 32 |
| 03 | 310 | N | 237 | -0- | -73 | -0- | 237 | 3 | | | N | -0- | | | | | 32 |
| 04 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | 32 |
| 05 | 638 | N | 638 | -0- | -0- | -0- | 638 | 3 | | | N | -0- | | | | | 32 |
| 06 | 811 | N | 811 | -0- | -0- | -0- | 811 | 3 | | | N | -0- | | | | | 32 |
| 07 | 558 | N | 537 | -0- | -21 | -0- | 537 | 3 | | | N | -0- | | | | | 32 |
| 08 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | 32 |
| 09 | 546 | N | 546 | -0- | -0- | -0- | 546 | 3 | | | N | -0- | | | | | 32 |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 563 | 3 | | | N | -0- | | | | | 32 |
| 11 | 564 | N | 564 | -0- | -0- | -0- | 564 | 3 | | | N | -0- | | | | | 32 |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | 32 |

TOTAL GAS PROD: 5,781 TOTAL CONDENSATE PROD: -0-

FISHER, MIKE WELL #: 1 RRCID -> 186247 COMPL. DATE 10/29/2001 TOTAL DEPTH 4623 PERF. 3104 - 4482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORROW "A" WELL #: 1 RRCID -> 186647 COMPL. DATE 10/23/2001 TOTAL DEPTH 4600 PERF. 4104 - 4118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
THREE B, LP 857468
LONG RANCH WELL #: 1 RRCID -> 128762 COMPL. DATE 06/01/1988 TOTAL DEPTH 4375 PERF. 4240 - 4250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | N | -0- | | | 6 |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 51 | 2 | | N | -0- | | | 6 |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | N | -0- | | | 6 |
| 04 | 60 | N | 35 | -0- | -25 | -0- | 35 | 2 | | N | -0- | | | 6 |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | N | -0- | | | 6 |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | 6 |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | N | -0- | | | 6 |
| 08 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | N | -0- | | | 6 |
| 09 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | N | -0- | | | 6 |
| 10 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | N | -0- | | | 6 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | N | -0- | | | 6 |
| 12 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | N | -0- | | | 6 |

TOTAL GAS PROD: 424 TOTAL CONDENSATE PROD: -0-

TOWER RESOURCES INC 862857
COALSON-HAYNES WELL #: 1A RRCID -> 117205 COMPL. DATE 04/26/1985 TOTAL DEPTH 4400 PERF. 4203 - 4211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 209 | -0- | -39 | -0- | 209 | 2 | | N | -0- | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | N | -0- | | | -0- |
| 03 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | N | -0- | | | -0- |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | N | -0- | | | -0- |
| 05 | 217 | N | 190 | -0- | -27 | -0- | 190 | 2 | | N | -0- | | | -0- |
| 06 | 210 | N | 110 | -0- | -100 | -0- | 110 | 2 | | N | -0- | | | -0- |
| 07 | 248 | N | 217 | -0- | -31 | -0- | 217 | 2 | | N | -0- | | | -0- |
| 08 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | N | -0- | | | -0- |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | N | -0- | | | -0- |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | N | -0- | | | -0- |
| 11 | 240 | N | 201 | -0- | -39 | -0- | 201 | 2 | | N | -0- | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,492 TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
SANDERS 5-44 WELL #: 3 RRCID -> 175138 COMPL. DATE 06/17/1999 TOTAL DEPTH 4430 PERF. 3873 - 3876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 09 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | N | -0- | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
MAGIC VALLEY WELL #: 1 RRCID -> 063043 COMPL. DATE 04/17/1975 TOTAL DEPTH 4236 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 46 | -0- | -16 | -0- | 16 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 11 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 03 | 36 | N | 36 | -0- | -0- | -0- | 14 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 11 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 05 | 31 | N | 9 | -0- | -22 | -0- | 4 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 13 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 14 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 12 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 09 | 30 | N | 25 | -0- | -5 | -0- | 8 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 7 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 11 | -0- | -19 | -0- | 3 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 5 | 1 | 13 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 320 TOTAL CONDENSATE PROD: -0-

SINGLETON, T. F. WELL #: 1 RRCID -> 072261 COMPL. DATE 04/17/1977 TOTAL DEPTH 4860 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARR, H. ESTATE WELL #: 1 RRCID -> 143331 COMPL. DATE 10/29/1992 TOTAL DEPTH 4307 PERF. 2954 - 3204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 243 | N | 243 | -0- | -0- | -0- | 84 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 139 | -0- | -29 | -0- | 47 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 03 | 269 | N | 269 | -0- | -0- | -0- | 172 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 04 | 304 | N | 304 | -0- | -0- | -0- | 125 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 05 | 155 | N | 142 | -0- | -13 | -0- | 59 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 06 | 240 | N | 127 | -0- | -113 | -0- | 59 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 07 | 248 | N | 169 | -0- | -79 | -0- | 67 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 08 | 184 | N | 184 | -0- | -0- | -0- | 67 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 09 | 120 | N | 108 | -0- | -12 | -0- | 37 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 127 | -0- | -28 | -0- | 46 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 117 | -0- | -63 | -0- | 33 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 31 | 1 | 78 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,038 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
WELLS-HENDERSON WELL #: 1 RRCID -> 169903 COMPL. DATE 07/20/1998 TOTAL DEPTH 4495 PERF. 2450 - 2545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 1 | -0- | -4 | -0- | 1 | 3 | | | Y | -0- | | | | | 49 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 03 | 12 | N | 8 | -0- | -4 | -0- | 8 | 1 | | | Y | -0- | | | | | 49 |
| 04 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 49 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 06 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 49 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 49 |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

LOBO WELL #: 2 RRCID -> 175064 COMPL. DATE 11/11/1999 TOTAL DEPTH 4577 PERF. 2027 - 2118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE KNIGHT PRODUCTION LLC 918507
JAGGERS "A" WELL #: 4 RRCID -> 102110 COMPL. DATE 09/26/1982 TOTAL DEPTH 3789 PERF. 3044 - 3054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 23 | -0- | -70 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 80 | -0- | -75 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 54 | -0- | -96 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 5 | -0- | -119 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 35 | -0- | -25 | -0- | 35 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 11 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| *12 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,095 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WHITE KNIGHT PRODUCTION LLC //CONT.// 918507
JAGGERS "A" WELL #: 3 RRCID -> 102154 COMPL. DATE 09/28/1982 TOTAL DEPTH 4540 PERF. 4248 - 4256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 27 | -0- | -35 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 82 | -0- | -73 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 72 | -0- | -78 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 14 | -0- | -110 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 13 | -0- | -80 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 10 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| *12 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,184 TOTAL CONDENSATE PROD: -0-

WILHELM WELL #: N 3 RRCID -> 285777 COMPL. DATE 10/17/2018 TOTAL DEPTH 5325 PERF. 4363 - 4377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIS OPERATING COMPANY, INC. 927001
HART WELL #: 6 RRCID -> 061708 COMPL. DATE 05/28/1974 TOTAL DEPTH 3246 PERF. 1060 - 2362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 187 | -0- | -30 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 97 | -0- | -99 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 160 | -0- | -26 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 149 | -0- | -31 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 05 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 67 | -0- | -83 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 72 | -0- | -83 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 44 | -0- | -49 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,184 TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
WILLIS OPERATING COMPANY, INC. //CONT.// 927001
SIKES WELL #: 1 RRCID -> 063411 COMPL. DATE 08/15/1975 TOTAL DEPTH 4531 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 62 | -0- | -31 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 59 | -0- | -1 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 09 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 801 TOTAL CONDENSATE PROD: -0-

JORDAN MELVIS WELL #: 1 RRCID -> 067886 COMPL. DATE 09/02/1975 TOTAL DEPTH 4450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 05 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| *12 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 447 TOTAL CONDENSATE PROD: -0-

XPLORE OPERATING, LLC 946023
RHODES, W. J. WELL #: 10-B RRCID -> 162208 COMPL. DATE 12/13/1996 TOTAL DEPTH 4630 PERF. 4298 - 4306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO CO. REG. (GAS) //CONT.// 68707 333 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
XPLORE OPERATING, LLC //CONT.// 946023
RHODES, W. J. WELL #: 15B RRCID -> 164300 COMPL. DATE 06/29/1997 TOTAL DEPTH 4465 PERF. 4274 - 4307

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAM (CHESTER) 68715 500 ASSOCIATED PRORATED CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN WELL #: 592 RRCID -> 273802 COMPL. DATE 08/15/2013 TOTAL DEPTH 4617 PERF. 4505 - 4526

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 N | 136 | -0- | -0- | B | -0- | 136 | 3 | N | -0- | | | -0- |
| 02 | 80 N | 80 | -0- | -0- | B | -0- | 80 | 3 | N | -0- | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 84 N | 84 | -0- | -0- | B | -0- | 84 | 3 | N | -0- | | | -0- |
| 04 | 19 N | 19 | -0- | -0- | B | -0- | 19 | 3 | N | -0- | | | -0- |
| 05 | 5 N | 5 | -0- | -0- | B | -0- | 5 | 3 | N | -0- | | | -0- |
| 06 | 5 N | 5 | -0- | -0- | B | -0- | 5 | 3 | N | -0- | | | -0- |
| 07 | 5 N | 5 | -0- | -0- | B | -0- | 5 | 3 | N | -0- | | | -0- |
| 08 | 2 N | 2 | -0- | -0- | B | -0- | 2 | 3 | N | -0- | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 3 N | 3 | -0- | -0- | B | -0- | 3 | 3 | N | -0- | | | -0- |
| 10 | 2 N | 2 | -0- | -0- | B | -0- | 2 | 3 | N | -0- | | | -0- |
| *11 | 1 N | 1 | -0- | -0- | B | -0- | 1 | 3 | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 342 TOTAL CONDENSATE PROD: -0-

SOUTH GREEN WELL #: 611 RRCID -> 277577 COMPL. DATE 02/17/2015 TOTAL DEPTH 4904 PERF. 4496 - 4512

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAM (CHESTER) //CONT.// 68715 500 ASSOCIATED PRORATED CNTY: SHACKELFORD
BASIN OPERATING INC. //CONT.// 054545
SOUTH GREEN "54" WELL #: 3 RRCID -> 282051 COMPL. DATE 05/02/2013 TOTAL DEPTH 4629 PERF. 4509 - 4534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | S | -0- | -0- | -899 B | -0- | | | | | N | -0- | | | | | 189 |
| 02 | 443 | S | 443 | -0- | -0- B | -0- | 443 | 3 | | | N | -0- | | | | | 189 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 597 | S | 597 | -0- | -0- B | -0- | 597 | 3 | | | N | -0- | | | | | 189 |
| 04 | 446 | S | 446 | -0- | -0- B | -0- | 446 | 3 | | | N | -0- | 189 | 7 | | | -0- |
| 05 | 370 | S | 370 | -0- | -0- B | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 06 | 570 | S | 393 | -0- | -177 B | -0- | 393 | 3 | | | N | -0- | | | | | -0- |
| *07 | 1472 | S | 1472 | -0- | -0- B | -0- | 1472 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2531 | S | 2531 | -0- | -0- B | -0- | 2531 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 1812 | S | 1812 | -0- | -0- B | -0- | 1812 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1374 | S | 1374 | -0- | -0- B | -0- | 1374 | 3 | | | N | -0- | | | | | -0- |
| *11 | 1259 | S | 1259 | -0- | -0- B | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | S | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,697 TOTAL CONDENSATE PROD: -0-

PANNEL (MISS.) 68957 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN, W. H., EST. -A- WELL #: 1 RRCID -> 203509 COMPL. DATE 05/10/2004 TOTAL DEPTH 4740 PERF. 4380 - 4505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKS (LAKE SAND) 69232 540 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. 053974
PARKS,J.W. "A" WELL #: 93 RRCID -> 133428 COMPL. DATE 01/19/1990 TOTAL DEPTH 3974 PERF. 3422 - 3438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2001 | N | 2001 | -0- | -0- | -0- | 2001 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1820 | N | 1785 | -0- | -35 | -0- | 1785 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 2015 | N | 1785 | -0- | -230 | -0- | 1785 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1950 | N | 1802 | -0- | -148 | -0- | 1802 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1984 | N | 1798 | -0- | -186 | -0- | 1798 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1740 | N | 1718 | -0- | -22 | -0- | 1718 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1860 | N | 1668 | -0- | -192 | -0- | 1668 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1798 | N | 1528 | -0- | -270 | -0- | 1528 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1710 | N | 1491 | -0- | -219 | -0- | 1491 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1674 | N | 1499 | -0- | -175 | -0- | 1499 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1540 | N | 1540 | -0- | -0- | -0- | 1540 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 20,409 TOTAL CONDENSATE PROD: -0-

PARKS (LAKE SAND) //CONT.// 69232 540 ASSOCIATED CAPACITY CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
PARKS, J. W. 'A' WELL #: 110 RRCID -> 138341 COMPL. DATE 05/10/1991 TOTAL DEPTH 4400 PERF. 3500 - 3510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKS, J. W. "A" WELL #: 112C RRCID -> 172135 COMPL. DATE 07/01/2008 TOTAL DEPTH 4600 PERF. 3755 - 3763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKS PIERCE (STRAWN) 69263 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
SULLIVAN WELL #: 2 RRCID -> 071579 COMPL. DATE 05/20/1977 TOTAL DEPTH 2125 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 08 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| *10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| *11 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| *12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 628 TOTAL CONDENSATE PROD: -0-

PARROTT-ATKINSON (CANYON) 69413 333 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
EXLCO, INC. 256985
ATKINSON "C" WELL #: 3 RRCID -> 018431 COMPL. DATE 11/20/1959 TOTAL DEPTH 3917 PERF. 1224 - 1230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | N | 113 | -0- | -42 | -0- | 113 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | N | 47 | -0- | -103 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,660 TOTAL CONDENSATE PROD: -0-

PARRY (STRAWN) 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ABX OIL & GAS, INC. 003646
ALLEN WELL #: 2 RRCID -> 139372 COMPL. DATE 03/12/1991 TOTAL DEPTH 2483 PERF. 1732 - 1770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARRETT WELL #: 4 RRCID -> 141019 COMPL. DATE 01/30/1992 TOTAL DEPTH 1880 PERF. 1702 - 1722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARRY (STRAWN) //CONT.// 69416 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ABX OIL & GAS, INC. //CONT.// 003646
BARRETT WELL #: 3 RRCID -> 141243 COMPL. DATE 10/01/1991 TOTAL DEPTH 1915 PERF. 1806 - 1820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DALLAS PRODUCTION COMPANY LLC 197689
GREEN, H. WELL #: 2 RRCID -> 177816 COMPL. DATE 03/00/2000 TOTAL DEPTH 4250 PERF. 1651 - 1659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/19/2021 - WELL PLUGGED 7-19-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSONS (GRAY) 69450 300 ASSOCIATED ONE WELL CNTY: CALLAHAN
3 S PRODUCTION, INC. 953796
PARSONS, I. M. "M" WELL #: 15 RRCID -> 283830 COMPL. DATE 07/08/2020 TOTAL DEPTH 3191 PERF. 3106 - 3110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAT (CADDO) 69530 300 ASSOCIATED EXEMPT CNTY: EASTLAND
SO OPERATING COMPANY 800281
HARLOW, PAUL WELL #: 2 RRCID -> 130847 COMPL. DATE N/A TOTAL DEPTH 2550 PERF. 2349 - 2405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | 88 |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 88 |
| 03 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | N | -0- | | | | | 88 |
| 04 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | 88 |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | 88 |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | 88 |
| 07 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | 88 |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | 88 |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 88 |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | 88 |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 88 |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 1,601 TOTAL CONDENSATE PROD: -0-

PAT KAHAN (MISS) 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
HANNA WELL #: 1 RRCID -> 120878 COMPL. DATE 07/18/1973 TOTAL DEPTH 3903 PERF. 3771 - 3779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAKA OPERATING, L.L.C. 088563
MULLOY,J.J. WELL #: 2 RRCID -> 124734 COMPL. DATE 02/17/1986 TOTAL DEPTH 3870 PERF. 3811 - 3820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
MULLOY, J. J. WELL #: 6 RRCID -> 134878 COMPL. DATE 10/27/1987 TOTAL DEPTH 3901 PERF. 3595 - 3768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MULLOY, J.J. WELL #: 5 RRCID -> 134881 COMPL. DATE 07/21/1987 TOTAL DEPTH 3874 PERF. 3590 - 3630

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MULLOY, J.J. WELL #: 4 RRCID -> 134882 COMPL. DATE 10/29/1986 TOTAL DEPTH 3876 PERF. 3721 - 3760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PAT KAHAN (MISS) //CONT.// 69544 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GARRETT, SALLIE WELL #: 3 RRCID -> 134894 COMPL. DATE 04/01/1986 TOTAL DEPTH 3925 PERF. 3671 - 3678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 352 | -0- | -20 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | # | 307 | -0- | -1 | -0- | 307 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 378 | R | 378 | -0- | -0- | -0- | 378 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 374 | R | 374 | -0- | -0- | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 385 | R | 385 | -0- | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 360 | # | 348 | -0- | -12 | -0- | 348 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 372 | # | 354 | -0- | -18 | -0- | 354 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | # | 365 | -0- | -7 | -0- | 365 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 360 | # | 346 | -0- | -14 | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | # | 371 | -0- | -1 | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | # | 352 | -0- | -8 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | # | 334 | -0- | -38 | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,266 TOTAL CONDENSATE PROD: -0-

BARNES - DANLEY UNIT WELL #: 1 RRCID -> 141334 COMPL. DATE 04/14/1987 TOTAL DEPTH 4131 PERF. 3646 - 3680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RONNING GAS AND OIL LLC 727054
MILLER, CONRAD WELL #: 1 RRCID -> 122537 COMPL. DATE 12/31/1979 TOTAL DEPTH 3872 PERF. 3817 - 3834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | R | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | 27 |
| 02 | 56 | # | 54 | -0- | -2 | -0- | 54 | 3 | | | N | -0- | | | | | 27 |
| 03 | 62 | # | 15 | -0- | -47 | -0- | 15 | 3 | | | N | -0- | | | | | 27 |
| 04 | 60 | # | 32 | -0- | -28 | -0- | 32 | 3 | | | N | -0- | | | | | 27 |
| 05 | 62 | # | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | 27 |
| 06 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 62 | # | 5 | -0- | -57 | -0- | 5 | 3 | | | N | -0- | | | | | 27 |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | 1 | | | | | 28 |
| 11 | 5 | # | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 5 | # | -0- | -0- | -5 | -0- | | | | | N | 1 | | | | | 29 |

TOTAL GAS PROD: 211 TOTAL CONDENSATE PROD: 2

PAUL A. WHITE (STRAWN) 69741 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 7 RRCID -> 196313 COMPL. DATE 06/03/2003 TOTAL DEPTH 3094 PERF. 2914 - 2923

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS "21" WELL #: 1 RRCID -> 249366 COMPL. DATE 01/22/2008 TOTAL DEPTH 4425 PERF. 2926 - 2942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEASTER (ATOKA SAND) 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
PLUMLEE UNIT WELL #: 1 RRCID -> 083450 COMPL. DATE 02/04/1979 TOTAL DEPTH 5609 PERF. 5456 - 5510

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 544 | -0- | -14 | B | -0- | 55 | 1 | 489 | 2 | N | -0- | | | | | | | 12 |
| 02 | 382 | N | 382 | -0- | -0- | B | -0- | 51 | 1 | 331 | 2 | N | -0- | | | | | | | 12 |
| 03 | 558 | N | 430 | -0- | -128 | B | -0- | 39 | 1 | 391 | 2 | N | -0- | | | | | | | 12 |
| 04 | 540 | N | 484 | -0- | -56 | B | -0- | 44 | 1 | 440 | 2 | N | -0- | | | | | | | 12 |
| 05 | 508 | N | 508 | -0- | -0- | B | -0- | 57 | 1 | 451 | 2 | N | -0- | | | | | | | 12 |
| 06 | 514 | N | 514 | -0- | -0- | B | -0- | 50 | 1 | 464 | 2 | N | -0- | | | | | | | 12 |
| 07 | 516 | N | 516 | -0- | -0- | B | -0- | 54 | 1 | 462 | 2 | N | -0- | | | | | | | 12 |
| 08 | 519 | N | 519 | -0- | -0- | B | -0- | 51 | 1 | 468 | 2 | N | -0- | | | | | | | 12 |
| 09 | 386 | N | 386 | -0- | -0- | B | -0- | 40 | 1 | 346 | 2 | N | -0- | | | | | | | 12 |
| 10 | 527 | N | 503 | -0- | -24 | B | -0- | 51 | 1 | 452 | 2 | N | -0- | | | | | | | 12 |
| 11 | 510 | N | 493 | -0- | -17 | B | -0- | 46 | 1 | 447 | 2 | N | -0- | | | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | | | 12 |

TOTAL GAS PROD: 5,279 TOTAL CONDENSATE PROD: -0-

PEASTER (ATOKA SAND) //CONT.// 70002 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
PLUMLEE WELL #: 2 RRCID -> 122484 COMPL. DATE 08/22/1986 TOTAL DEPTH 4372 PERF. 3870 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 03 | 87 | N | 87 | -0- | -0- B | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- B | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 280 | N | 280 | -0- | -0- B | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 06 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 07 | 265 | N | 265 | -0- | -0- B | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 08 | 253 | N | 253 | -0- | -0- B | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 252 | -0- | -18 B | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| *10 | 18 | N | 18 | -0- | -0- B | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,858 TOTAL CONDENSATE PROD: -0-

CLAYTON WELL #: 2 RRCID -> 166147 COMPL. DATE 12/15/2003 TOTAL DEPTH 5691 PERF. 3402 - 4354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 565 | N | 565 | -0- | -0- B | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 04 | 568 | N | 568 | -0- | -0- B | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 05 | 577 | N | 577 | -0- | -0- B | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 07 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 08 | 480 | N | 480 | -0- | -0- B | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 426 | -0- | -84 B | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| *10 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,972 TOTAL CONDENSATE PROD: -0-

CLAYTON WELL #: 3 RRCID -> 211992 COMPL. DATE 06/05/2005 TOTAL DEPTH 5704 PERF. 4040 - 4232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- B | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 03 | 565 | N | 565 | -0- | -0- B | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 04 | 568 | N | 568 | -0- | -0- B | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 05 | 577 | N | 577 | -0- | -0- B | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 06 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 07 | 522 | N | 522 | -0- | -0- B | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 08 | 480 | N | 480 | -0- | -0- B | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 426 | -0- | -84 B | -0- | 426 | 2 | | | N | -0- | | | | | -0- |
| *10 | 511 | N | 511 | -0- | -0- B | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,972 TOTAL CONDENSATE PROD: -0-

PEASTER (BIG SALINE) 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN "B" WELL #: 3 C RRCID -> 085084 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5026 - 5036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ATOKA OPERATING, INC. 036606
MCCARTY WELL #: 1 RRCID -> 211852 COMPL. DATE 05/27/2005 TOTAL DEPTH 6267 PERF. 4908 - 4930

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | N | 981 | -0- | -104 | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 655 | -0- | -241 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | N | 954 | -0- | -6 | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 05 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | N | 970 | -0- | -50 | -0- | 970 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 976 | -0- | -16 | -0- | 976 | 2 | | | N | -0- | | | | | -0- |
| 08 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 905 | -0- | -55 | -0- | 905 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1076 | N | 1076 | -0- | -0- | -0- | 1076 | 2 | | | N | -0- | | | | | -0- |
| 11 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| *12 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,417 TOTAL CONDENSATE PROD: -0-

OWL CREEK OPERATING CO., INC. 629889
VINCENT WELL #: RRCID -> 072926 COMPL. DATE 11/24/1976 TOTAL DEPTH 5400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PLUGGED AND ABANDONED_____ 10/08/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
POPE "B" WELL #: 1 RRCID -> 084199 COMPL. DATE 06/01/1979 TOTAL DEPTH 5950 PERF. 5568 - 5584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 03 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| *10 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,153 TOTAL CONDENSATE PROD: -0-

SPINDLETOP OIL & GAS COMPANY 809930
ROBERTSON WELL #: 3 RRCID -> 072924 COMPL. DATE 11/01/1976 TOTAL DEPTH 5485 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 14B2 EXT | | 25 | -0- | 25 | 25 | 25 | 2 | | | N | -0- | | | | | 12 |
| 05 | 14B2 EXT | | 10 | -0- | 10 | 35 | 10 | 2 | | | N | -0- | | | | | 12 |
| 06 | 14B DENY | | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | 12 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 35 | | | | | N | -0- | | | | | 12 |
| 08 | 35 | X | -0- | -0- | -35 | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
NEELEY JINKENS WELL #: 2 RRCID -> 089285 COMPL. DATE 04/24/1992 TOTAL DEPTH 5515 PERF. 5120 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1199 | N | 1199 | -0- | -0- | -0- | 1136 | 3 | 63 | 9 | N | 57 | | | | | 151 |
| 02 | 924 | N | 536 | -0- | -388 | -0- | 536 | 3 | | | N | -0- | | | | | 151 |
| 03 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | 151 |
| 04 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 3 | | | N | -0- | | | | | 151 |
| 05 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 3 | | | N | -0- | | | | | 151 |
| 06 | 1290 | N | 1109 | -0- | -181 | -0- | 1109 | 3 | | | N | -0- | | | | | 151 |
| 07 | 1240 | N | 758 | -0- | -482 | -0- | 758 | 3 | | | N | -0- | | | | | 151 |
| 08 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 3 | | | N | -0- | | | | | 151 |
| 09 | 1110 | N | 1021 | -0- | -89 | -0- | 1021 | 3 | | | N | -0- | | | | | 151 |
| 10 | 744 | N | 414 | -0- | -330 | -0- | 414 | 3 | | | N | -0- | | | | | 151 |
| 11 | 1200 | N | 149 | -0- | -1051 | -0- | 149 | 3 | | | N | -0- | | | | | 151 |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 151 |

TOTAL GAS PROD: 10,173 TOTAL CONDENSATE PROD: 57

PEASTER (BIG SALINE) //CONT.// 70002 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WISE PRODUCTION COMPANY 933825
REYNOLDS NOEL WELL #: 1 RRCID -> 068733 COMPL. DATE 11/24/1974 TOTAL DEPTH 5495 PERF. 5029 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | N | 630 | -0- | -238 | -0- | 57 | 1 | 573 | 2 | N | -0- | | | | | 56 |
| 02 | 728 | N | 523 | -0- | -205 | -0- | 57 | 1 | 466 | 2 | N | -0- | | | | | 56 |
| 03 | 806 | N | 588 | -0- | -218 | -0- | 48 | 1 | 540 | 2 | N | -0- | | | | | 56 |
| 04 | 690 | N | 439 | -0- | -251 | -0- | 35 | 1 | 404 | 2 | N | -0- | | | | | 56 |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 64 | 1 | 647 | 2 | N | -0- | | | | | 56 |
| 06 | 712 | N | 712 | -0- | -0- | -0- | 62 | 1 | 650 | 2 | N | -0- | | | | | 56 |
| 07 | 701 | N | 701 | -0- | -0- | -0- | 68 | 1 | 633 | 2 | N | -0- | | | | | 56 |
| 08 | 806 | N | 749 | -0- | -57 | -0- | 69 | 1 | 680 | 2 | N | -0- | | | | | 56 |
| 09 | 810 | N | 601 | -0- | -209 | -0- | 58 | 1 | 543 | 2 | N | -0- | | | | | 56 |
| 10 | 846 | N | 846 | -0- | -0- | -0- | 79 | 1 | 767 | 2 | N | -0- | | | | | 56 |
| 11 | 810 | N | 783 | -0- | -27 | -0- | 68 | 1 | 715 | 2 | N | -0- | | | | | 56 |
| *12 | 866 | N | 866 | -0- | -0- | -0- | 90 | 1 | 776 | 2 | N | -0- | | | | | 56 |

TOTAL GAS PROD: 8,149 TOTAL CONDENSATE PROD: -0-

RUDOLPH WELL #: 1 RRCID -> 072767 COMPL. DATE 06/22/1977 TOTAL DEPTH 5264 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1282 | N | 1282 | -0- | -0- | -0- | 115 | 1 | 1167 | 2 | N | -0- | | | | | 75 |
| 02 | 1060 | N | 1060 | -0- | -0- | -0- | 115 | 1 | 945 | 2 | N | -0- | | | | | 75 |
| 03 | 1192 | N | 1192 | -0- | -0- | -0- | 98 | 1 | 1094 | 2 | N | -0- | | | | | 75 |
| 04 | 960 | N | 513 | -0- | -447 | -0- | 41 | 1 | 472 | 2 | N | -0- | | | | | 75 |
| 05 | 992 | N | 551 | -0- | -441 | -0- | 50 | 1 | 501 | 2 | N | -0- | | | | | 75 |
| 06 | 960 | N | 479 | -0- | -481 | -0- | 42 | 1 | 437 | 2 | N | -0- | | | | | 75 |
| 07 | 620 | N | 441 | -0- | -179 | -0- | 43 | 1 | 398 | 2 | N | -0- | | | | | 75 |
| 08 | 620 | N | 424 | -0- | -196 | -0- | 39 | 1 | 385 | 2 | N | -0- | | | | | 75 |
| 09 | 540 | N | 292 | -0- | -248 | -0- | 28 | 1 | 264 | 2 | N | -0- | | | | | 75 |
| 10 | 496 | N | 387 | -0- | -109 | -0- | 36 | 1 | 351 | 2 | N | -0- | | | | | 75 |
| 11 | 480 | N | 358 | -0- | -122 | -0- | 31 | 1 | 327 | 2 | N | -0- | | | | | 75 |
| *12 | 1017 | N | 1017 | -0- | -0- | -0- | 106 | 1 | 911 | 2 | N | -0- | | | | | 75 |

TOTAL GAS PROD: 7,996 TOTAL CONDENSATE PROD: -0-

REYNOLDS,NOEL WELL #: 1D RRCID -> 123476 COMPL. DATE 02/12/1987 TOTAL DEPTH 1100 PERF. 1050 - 1080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEASTER, SE (MARBLE FALLS) 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
PRITCHARD WELL #: 1 RRCID -> 093179 COMPL. DATE 10/09/1980 TOTAL DEPTH 5150 PERF. 2982 - 2984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1488 | N | 577 | -0- | -911 | -0- | 577 | 2 | | | N | -0- | | | | | 74 |
| 02 | 1288 | N | 479 | -0- | -809 | -0- | 479 | 2 | | | N | -0- | | | | | 74 |
| 03 | 1085 | N | 645 | -0- | -440 | -0- | 645 | 2 | | | N | -0- | | | | | 74 |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | 74 |
| 05 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 74 |
| 06 | 630 | N | 398 | -0- | -232 | -0- | 398 | 2 | | | N | -0- | | | | | 74 |
| 07 | 620 | N | 457 | -0- | -163 | -0- | 457 | 2 | | | N | -0- | | | | | 74 |
| 08 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | 74 |
| 09 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 74 |
| 10 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | 74 |
| 11 | 1290 | N | 1056 | -0- | -234 | -0- | 1056 | 2 | | | N | -0- | | | | | 74 |
| 12 | 1054 | N | NO RPT | -0- | -1054 | -0- | | | | | N | NO RPT | | | | | 74 |

TOTAL GAS PROD: 8,168 TOTAL CONDENSATE PROD: -0-

OXXN 630579
MYERS WELL #: 1 RRCID -> 095869 COMPL. DATE 02/28/1981 TOTAL DEPTH 5600 PERF. 5480 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 03 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 04 | 684 | N | 684 | -0- | -0- | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 05 | 644 | N | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 06 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 07 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | -0- |
| 08 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 560 | -0- | -40 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| *10 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,126 TOTAL CONDENSATE PROD: -0-

WELLBORN WELL #: 1 RRCID -> 097690 COMPL. DATE 02/01/1982 TOTAL DEPTH 5550 PERF. 5420 - 5430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 02 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 04 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | N | -0- | | | | | -0- |
| 06 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 09 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| *10 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,591 TOTAL CONDENSATE PROD: -0-

PEASTER, SE (MARBLE FALLS) //CONT.// 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
HUDSON WELL #: 1B RRCID -> 112347 COMPL. DATE 08/01/1984 TOTAL DEPTH 4424 PERF. 4181 - 4236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1094 | N | 1094 | -0- | -0- | -0- | 1094 | 2 | | | N | -0- | | | | | -0- |
| 03 | 916 | N | 916 | -0- | -0- | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 04 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 05 | 996 | N | 996 | -0- | -0- | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1016 | N | 1016 | -0- | -0- | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1061 | N | 1061 | -0- | -0- | -0- | 1061 | 2 | | | N | -0- | | | | | -0- |
| 09 | 930 | N | 607 | -0- | -323 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| *10 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 9,744 TOTAL CONDENSATE PROD: -0-

MULKEY WELL #: 1A RRCID -> 121746 COMPL. DATE 05/03/1988 TOTAL DEPTH 4500 PERF. 3562 - 3578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 14 |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 14 |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 14 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| *10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 14 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: 143 TOTAL CONDENSATE PROD: -0-

WADE "A" WELL #: 1 RRCID -> 124886 COMPL. DATE 08/06/1987 TOTAL DEPTH 4525 PERF. 4308 - 4367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 03 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 04 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| 05 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 06 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 07 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 08 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 582 | -0- | -48 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| *10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,572 TOTAL CONDENSATE PROD: -0-

PEASTER, SE (MARBLE FALLS) //CONT.// 70005 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
LAMBERT-MOORE UNIT WELL #: 1 RRCID -> 101953 COMPL. DATE 09/09/1982 TOTAL DEPTH 5521 PERF. 5100 - 5106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 89 | -0- | -4 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 65 | -0- | -19 | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 79 | -0- | 17 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 08 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 40 | -0- | -20 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 18 | -0- | -44 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| *11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 701 TOTAL CONDENSATE PROD: -0-

LAGO LINDO WELL #: 1 RRCID -> 114293 COMPL. DATE 12/03/1984 TOTAL DEPTH 5593 PERF. 4263 - 4314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 4 | -0- | 1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 76 TOTAL CONDENSATE PROD: -0-

PEEL-WHITE (STRAWN) 70223 700 ASSOCIATED EXEMPT CNTY: EASTLAND
BYRNE OIL COMPANY 119795
JOHNSON "B" WELL #: 2 RRCID -> 121302 COMPL. DATE 02/28/1986 TOTAL DEPTH 1856 PERF. 1792 - 1802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 70 | -0- | -23 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 8 | -0- | -104 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 05 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 06 | 204 | N | 204 | -0- | -0- | -0- | 204 | 2 | | | N | -0- | | | | | -0- |
| 07 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 86 | -0- | -69 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 96 | -0- | -54 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 82 | -0- | -73 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| *12 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,667 TOTAL CONDENSATE PROD: -0-

PEGGY H. (DUFFER) 70299 500 ASSOCIATED EXEMPT CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "1176-A" WELL #: 1 RRCID -> 120966 COMPL. DATE 02/11/1982 TOTAL DEPTH 4497 PERF. 4025 - 4040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 24 |
| 02 | 448 | N | 417 | -0- | -31 | -0- | 417 | 2 | | | N | -0- | | | | | 24 |
| 03 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | 24 |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 24 |
| 05 | 465 | N | 134 | -0- | -331 | -0- | 134 | 2 | | | N | -0- | | | | | 24 |
| 06 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 24 |
| 07 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | N | -0- | | | | | 24 |
| 08 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | 24 |
| 09 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | 24 |
| 10 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | 24 |
| 11 | 480 | N | NO RPT | -0- | -480 | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: 4,991 TOTAL CONDENSATE PROD: -0-

PENN (RANGER) 70490 800 ASSOCIATED EXEMPT CNTY: EASTLAND
MCBEE, CYNTHIA K. 537714
MCBEE - THOMAS WELL #: 1 RRCID -> 108797 COMPL. DATE 05/10/1978 TOTAL DEPTH 3119 PERF. 2982 - 3000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PENNINGTON (CONGLOMERATE) 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
CRAWFORD "B" WELL #: 1 RRCID -> 132296 COMPL. DATE 10/06/1989 TOTAL DEPTH 3686 PERF. 3368 - 3385

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PENNINGTON (CONGLOMERATE) //CONT.// 70500 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING 'R' RANCH UNIT WELL #: 2 RRCID -> 267545 COMPL. DATE 01/15/2013 TOTAL DEPTH 4000 PERF. 3616 - 3624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | 19 |
| 02 | 280 | N | 98 | -0- | -182 | -0- | 98 | 3 | | | N | -0- | | | | | 19 |
| 03 | 310 | N | 15 | -0- | -295 | -0- | 15 | 3 | | | N | -0- | | | | | 19 |
| 04 | 240 | N | 58 | -0- | -182 | -0- | 58 | 3 | | | N | -0- | | | | | 19 |
| 05 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | 19 |
| 07 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | 19 |
| 08 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | 19 |
| 09 | 639 | N | 639 | -0- | -0- | -0- | 639 | 3 | | | N | -0- | | | | | 19 |
| 10 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | N | -0- | | | | | 19 |
| 11 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | 19 |
| 12 | 589 | N | NO RPT | -0- | -589 | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 2,976 TOTAL CONDENSATE PROD: -0-

PERINI (HOME CREEK) 70595 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOJOURNER DRILLING CORPORATION 800750
PERINI WELL #: 1 RRCID -> 104223 COMPL. DATE 01/10/1983 TOTAL DEPTH 3991 PERF. 3262 - 3270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERINI "B" WELL #: 1 RRCID -> 110260 COMPL. DATE 03/26/1984 TOTAL DEPTH 3526 PERF. 3196 - 3210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PERINI (HOME CREEK) //CONT.// 70595 500 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
SOJOURNER DRILLING CORPORATION //CONT.// 800750
PERINI WELL #: 1A RRCID -> 120630 COMPL. DATE 03/22/2020 TOTAL DEPTH 3946 PERF. 2634 - 2828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | WATR SUP | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PHOOBIE (SHALE) 71283 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
COHEN WELL #: 1 RRCID -> 093954 COMPL. DATE 04/00/1980 TOTAL DEPTH 4792 PERF. 3743 - 3764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 208 | | | N | -0- | | | 40 |
| 02 | 14B DENY | -0- | -0- | -0- | 208 | | | N | -0- | | | 40 |
| 03 | 14B2 EXT | -0- | -0- | -0- | 208 | | | N | -0- | | | 40 |
| 04 | 14B2 EXT | -0- | -0- | -0- | 208 | | | N | -0- | | | 40 |
| 05 | 14B2 EXT | -0- | -0- | -0- | 208 | | | N | -0- | | | 40 |
| 06 | 14B2 EXT | -0- | -0- | -0- | 208 | | | N | -0- | | | 40 |
| 07 | 14B2 EXT | -0- | -0- | -0- | 208 | | | N | -0- | | | 40 |
| 08 | 14B2 EXT | -0- | -0- | -0- | 208 | | | N | -0- | | | 40 |
| 09 | 14B2 EXT | -0- | -0- | -0- | 208 | | | N | -0- | | | 40 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 208 | | | N | NO RPT | | | 40 |
| 11 | T. A. | NO RPT | -0- | -0- | 208 | | | N | NO RPT | | | 40 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 208 | | | N | NO RPT | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PICKWICK (CONGLOMERATE) 71370 200 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
GRAGG, DENO WELL #: 3 RRCID -> 221245 COMPL. DATE 06/27/2006 TOTAL DEPTH 4230 PERF. 4156 - 4203

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 43 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PICKWICK (MARBLE FALLS) 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
BRIDGES L.L. WELL #: 1 RRCID -> 062072 COMPL. DATE 03/05/1975 TOTAL DEPTH 4325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 703 | -0- | -413 | -0- | 251 | 1 | 452 | 2 | N | -0- | | | | | 103 |
| 02 | 1008 | N | 347 | -0- | -661 | -0- | 157 | 1 | 190 | 2 | N | -0- | | | | | 103 |
| 03 | 651 | N | 302 | -0- | -349 | -0- | 93 | 1 | 209 | 2 | N | -0- | | | | | 103 |
| 04 | 690 | N | 380 | -0- | -310 | -0- | 122 | 1 | 258 | 2 | N | -0- | | | | | 103 |
| 05 | 406 | N | 406 | -0- | -0- | -0- | 152 | 1 | 254 | 2 | N | -0- | | | | | 103 |
| 06 | 315 | N | 315 | -0- | -0- | -0- | 120 | 1 | 195 | 2 | N | -0- | | | | | 103 |
| 07 | 403 | N | 384 | -0- | -19 | -0- | 147 | 1 | 237 | 2 | N | -0- | | | | | 103 |
| 08 | 414 | N | 414 | -0- | -0- | -0- | 187 | 1 | 227 | 2 | N | -0- | | | | | 103 |
| 09 | 330 | N | 308 | -0- | -22 | -0- | 308 | 2 | | | N | -0- | | | | | 103 |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | 103 |
| 11 | 390 | N | 374 | -0- | -16 | -0- | 373 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 103 |
| *12 | 430 | N | 430 | -0- | -0- | -0- | 428 | 2 | 2 | 9 | N | 2 | 2 | 8 | | | 103 |

TOTAL GAS PROD: 4,756 TOTAL CONDENSATE PROD: 3

BRIDGES WELL #: 4 RRCID -> 126097 COMPL. DATE 01/04/1988 TOTAL DEPTH 4225 PERF. 4214 - 4221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 807 | N | 807 | -0- | -0- | -0- | 288 | 1 | 519 | 2 | N | -0- | | | | | 2 |
| 02 | 280 | N | 232 | -0- | -48 | -0- | 105 | 1 | 127 | 2 | N | -0- | | | | | 2 |
| 03 | 868 | N | 489 | -0- | -379 | -0- | 151 | 1 | 338 | 2 | N | -0- | | | | | 2 |
| 04 | 1291 | N | 1291 | -0- | -0- | -0- | 413 | 1 | 878 | 2 | N | -0- | | | | | 2 |
| 05 | 1027 | N | 1027 | -0- | -0- | -0- | 385 | 1 | 642 | 2 | N | -0- | | | | | 2 |
| 06 | 480 | N | 460 | -0- | -20 | -0- | 176 | 1 | 284 | 2 | N | -0- | | | | | 2 |
| 07 | 1333 | N | 1051 | -0- | -282 | -0- | 403 | 1 | 648 | 2 | N | -0- | | | | | 2 |
| 08 | 1023 | N | 766 | -0- | -257 | -0- | 345 | 1 | 421 | 2 | N | -0- | | | | | 2 |
| 09 | 450 | N | 349 | -0- | -101 | -0- | 349 | 2 | | | N | -0- | | | | | 2 |
| 10 | 1054 | N | 534 | -0- | -520 | -0- | 534 | 2 | | | N | -0- | | | | | 2 |
| 11 | 750 | N | 389 | -0- | -361 | -0- | 389 | 2 | | | N | -0- | | | | | 2 |
| 12 | 372 | N | 192 | -0- | -180 | -0- | 192 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 7,587 TOTAL CONDENSATE PROD: -0-

BLACK BANDANA LLC 072506
RICKELS WELL #: 1 RRCID -> 197121 COMPL. DATE N/A TOTAL DEPTH 4288 PERF. 4083 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 554 | 3 | 7 | 9 | Y | 6 | | | | | 36 |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 501 | 3 | 1 | 9 | Y | 1 | | | | | 37 |
| 03 | 541 | N | 541 | -0- | -0- | -0- | 530 | 3 | 11 | 9 | Y | 10 | 13 | 1 | | | 34 |
| 04 | 420 | N | 408 | -0- | -12 | -0- | 406 | 3 | 2 | 9 | Y | 2 | | | | | 36 |
| 05 | 475 | N | 475 | -0- | -0- | -0- | 473 | 3 | 2 | 9 | Y | 2 | | | | | 38 |
| 06 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | | Y | -0- | | | | | 38 |
| 07 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | Y | -0- | | | | | 38 |
| 08 | 465 | N | 418 | -0- | -47 | -0- | 418 | 3 | | | Y | -0- | | | | | 38 |
| 09 | 420 | N | 325 | -0- | -95 | -0- | 325 | 3 | | | Y | -0- | | | | | 38 |
| 10 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | Y | -0- | | | | | 38 |
| 11 | 390 | N | 375 | -0- | -15 | -0- | 375 | 3 | | | Y | -0- | | | | | 38 |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 38 |

TOTAL GAS PROD: 5,029 TOTAL CONDENSATE PROD: 21

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
BLACK BANDANA LLC //CONT.// 072506
RICKELS WELL #: 2 RRCID -> 199572 COMPL. DATE N/A TOTAL DEPTH 4251 PERF. 3966 - 3982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 88 | -0- | -5 | -0- | 84 | 3 | 4 | 9 | Y | 4 | | | | | 52 |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 61 | 3 | 9 | 9 | Y | 8 | | | | | 60 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 82 | 3 | 12 | 9 | Y | 11 | 17 | 1 | | | 54 |
| 04 | 90 | N | 82 | -0- | -8 | -0- | 81 | 3 | 1 | 9 | Y | 1 | | | | | 55 |
| 05 | 93 | N | 69 | -0- | -24 | -0- | 68 | 3 | 1 | 9 | Y | 1 | | | | | 56 |
| 06 | 90 | N | 74 | -0- | -16 | -0- | 74 | 3 | | | Y | -0- | | | | | 56 |
| 07 | 93 | N | 83 | -0- | -10 | -0- | 82 | 3 | 1 | 9 | Y | 1 | | | | | 57 |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | Y | -0- | | | | | 57 |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | Y | -0- | | | | | 57 |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | Y | -0- | | | | | 57 |
| 11 | 90 | N | 62 | -0- | -28 | -0- | 62 | 3 | | | Y | -0- | | | | | 57 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | Y | NO RPT | | | | | 57 |

TOTAL GAS PROD: 865 TOTAL CONDENSATE PROD: 26

RICKELS WELL #: 3 RRCID -> 199573 COMPL. DATE 01/16/2004 TOTAL DEPTH 4248 PERF. 4162 - 4178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1093 | N | 1093 | -0- | -0- | -0- | 1020 | 3 | 73 | 9 | Y | 66 | 53 | 1 | | | 52 |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | Y | -0- | | | | | 52 |
| 03 | 946 | N | 946 | -0- | -0- | -0- | 934 | 3 | 12 | 9 | Y | 11 | 16 | 1 | | | 47 |
| 04 | 870 | N | 870 | -0- | -0- | -0- | 868 | 3 | 2 | 9 | Y | 2 | | | | | 49 |
| 05 | 955 | N | 955 | -0- | -0- | -0- | 953 | 3 | 2 | 9 | Y | 2 | | | | | 51 |
| 06 | 943 | N | 943 | -0- | -0- | -0- | 943 | 3 | | | Y | -0- | | | | | 51 |
| 07 | 860 | N | 860 | -0- | -0- | -0- | 859 | 3 | 1 | 9 | Y | 1 | | | | | 52 |
| 08 | 961 | N | 867 | -0- | -94 | -0- | 867 | 3 | | | Y | -0- | | | | | 52 |
| 09 | 930 | N | 832 | -0- | -98 | -0- | 832 | 3 | | | Y | -0- | | | | | 52 |
| 10 | 868 | N | 862 | -0- | -6 | -0- | 862 | 3 | | | Y | -0- | | | | | 52 |
| 11 | 1067 | N | 1067 | -0- | -0- | -0- | 1067 | 3 | | | Y | -0- | | | | | 52 |
| 12 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | 52 |

TOTAL GAS PROD: 9,818 TOTAL CONDENSATE PROD: 82

DALLAS PRODUCTION COMPANY LLC 197689
HINKSON, WILLIAM WELL #: 1 RRCID -> 237306 COMPL. DATE 07/24/2007 TOTAL DEPTH 4856 PERF. 4224 - 4280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
HINKSON, WILLIAM WELL #: 4 RRCID -> 239994 COMPL. DATE 05/19/2008 TOTAL DEPTH 4422 PERF. 4228 - 4302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | N | -0- | | | -0- |
| 03 | 11 | N | 7 | -0- | -4 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | N | -0- | | | -0- |
| 05 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | N | -0- | | | -0- |
| 06 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |
| 07 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | N | -0- | | | -0- |
| 08 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | N | -0- | | | -0- |
| 09 | 270 | N | 17 | -0- | -253 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 10 | 155 | N | 28 | -0- | -127 | -0- | 28 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 37 | -0- | -83 | -0- | 37 | 3 | | N | -0- | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 736 TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
CARTER A WELL #: 7 RRCID -> 271071 COMPL. DATE 08/29/2013 TOTAL DEPTH 4668 PERF. 4268 - 4340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 107 | -0- | -110 | -0- | 107 | 2 | | N | -0- | | | 6 |
| 02 | 196 | N | 129 | -0- | -67 | -0- | 129 | 2 | | N | -0- | | | 6 |
| 03 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | N | -0- | | | 6 |
| 04 | 90 | N | 54 | -0- | -36 | -0- | 54 | 2 | | N | -0- | | | 6 |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | N | -0- | | | 6 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | N | -0- | | | 6 |
| 07 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | N | -0- | | | 6 |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | | 6 |
| 09 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | N | -0- | | | 6 |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | N | -0- | | | 6 |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | N | -0- | | | 6 |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | 6 |

TOTAL GAS PROD: 1,090 TOTAL CONDENSATE PROD: -0-

GANNETT OPERATING LLC 293813
CAUDILL HEIRS WELL #: 2 RRCID -> 216373 COMPL. DATE 10/15/2005 TOTAL DEPTH 4276 PERF. 4131 - 4276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | Y | -0- | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | Y | -0- | | | -0- |
| *12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,155 TOTAL CONDENSATE PROD: -0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. 500222
BEST, JOE WELL #: 1 RRCID -> 218971 COMPL. DATE 06/24/2004 TOTAL DEPTH 4320 PERF. 4206 - 4232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 280 | -0- | -92 | -0- | 280 | 2 | | N | -0- | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | N | -0- | | | -0- |
| 03 | 248 | N | 238 | -0- | -10 | -0- | 238 | 2 | | N | -0- | | | -0- |
| 04 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | N | -0- | | | -0- |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | N | -0- | | | -0- |
| 06 | 313 | N | 313 | -0- | -0- | -0- | 313 | 2 | | N | -0- | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | N | -0- | | | -0- |
| 08 | 310 | N | -0- | -0- | -310 | -0- | | | | N | -0- | | | -0- |
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | N | -0- | | | -0- |
| 10 | 341 | N | 318 | -0- | -23 | -0- | 318 | 2 | | N | -0- | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | N | -0- | | | -0- |
| *12 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,795 TOTAL CONDENSATE PROD: -0-

BRIDGES, IMA WELL #: 2 RRCID -> 218972 COMPL. DATE 12/28/2003 TOTAL DEPTH 4400 PERF. 4186 - 4206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 230 | -0- | -483 | -0- | 230 | 2 | | N | -0- | | | -0- |
| 02 | 392 | N | 121 | -0- | -271 | -0- | 121 | 2 | | N | -0- | | | -0- |
| 03 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | N | -0- | | | -0- |
| 04 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | N | -0- | | | -0- |
| 05 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | N | -0- | | | -0- |
| 06 | 420 | N | 360 | -0- | -60 | -0- | 360 | 2 | | N | -0- | | | -0- |
| 07 | 341 | N | 310 | -0- | -31 | -0- | 310 | 2 | | N | -0- | | | -0- |
| 08 | 372 | N | 172 | -0- | -200 | -0- | 172 | 2 | | N | -0- | | | -0- |
| 09 | 360 | N | 85 | -0- | -275 | -0- | 85 | 2 | | N | -0- | | | -0- |
| 10 | 310 | N | 253 | -0- | -57 | -0- | 253 | 2 | | N | -0- | | | -0- |
| 11 | 180 | N | 175 | -0- | -5 | -0- | 175 | 2 | | N | -0- | | | -0- |
| *12 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,940 TOTAL CONDENSATE PROD: -0-

BRIDGES, IMA WELL #: 3 RRCID -> 218973 COMPL. DATE 08/15/2004 TOTAL DEPTH 4325 PERF. 4168 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 102 | -0- | -115 | -0- | 102 | 2 | | N | -0- | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | N | -0- | | | -0- |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | N | -0- | | | -0- |
| 05 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | N | -0- | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | N | -0- | | | -0- |
| 07 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | N | -0- | | | -0- |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | N | -0- | | | -0- |
| 09 | 150 | N | 92 | -0- | -58 | -0- | 92 | 2 | | N | -0- | | | -0- |
| 10 | 186 | N | 94 | -0- | -92 | -0- | 94 | 2 | | N | -0- | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | N | -0- | | | -0- |
| *12 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,378 TOTAL CONDENSATE PROD: -0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
BRIDGES, IMA WELL #: 1 RRCID -> 218977 COMPL. DATE 11/20/2002 TOTAL DEPTH 4251 PERF. 4189 - 4220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 150 | -0- | -36 | -0- | 150 | 2 | | | N | -0- | | | | | 8 |
| 02 | 140 | N | 80 | -0- | -60 | -0- | 80 | 2 | | | N | -0- | | | | | 8 |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | 8 |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 8 |
| 05 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 8 |
| 06 | 180 | N | 160 | -0- | -20 | -0- | 160 | 2 | | | N | -0- | | | | | 8 |
| 07 | 155 | N | 130 | -0- | -25 | -0- | 130 | 2 | | | N | -0- | | | | | 8 |
| 08 | 155 | N | 120 | -0- | -35 | -0- | 120 | 2 | | | N | -0- | | | | | 8 |
| 09 | 150 | N | 110 | -0- | -40 | -0- | 110 | 2 | | | N | -0- | | | | | 8 |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 8 |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 8 |
| *12 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 8 |

TOTAL GAS PROD: 1,638 TOTAL CONDENSATE PROD: -0-

BRIDGES, DELBERT WELL #: 1 RRCID -> 218978 COMPL. DATE 02/01/2005 TOTAL DEPTH 4346 PERF. 4196 - 4220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 220 | -0- | -32 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 268 | -0- | -104 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 248 | -0- | -31 | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 278 | -0- | -82 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 11 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| *12 | 440 | N | 440 | -0- | -0- | -0- | 440 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,447 TOTAL CONDENSATE PROD: -0-

CARSEY, J. C. WELL #: 2 RRCID -> 218980 COMPL. DATE 01/06/2004 TOTAL DEPTH 4296 PERF. 4194 - 4220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 86 | -0- | -26 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 101 | -0- | -23 | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 86 | -0- | -34 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 06 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 81 | -0- | -12 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 76 | -0- | -44 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 81 | -0- | -9 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,119 TOTAL CONDENSATE PROD: -0-

PICKWICK (MARBLE FALLS) //CONT.// 71370 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
LEXGAS, INC. //CONT.// 500222
CARSEY, J. C. WELL #: 1 RRCID -> 218981 COMPL. DATE 01/06/2004 TOTAL DEPTH 4290 PERF. 4196 - 4214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 113 | -0- | -11 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 82 | -0- | -30 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 74 | -0- | -16 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| *12 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 949 TOTAL CONDENSATE PROD: -0-

PROCO OPERATING CO., INC. 679595
SOUTH GRAFORD WELL #: 2 RRCID -> 284200 COMPL. DATE 09/24/2013 TOTAL DEPTH 4894 PERF. 4628 - 4668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 110 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
M.I.T. WELL #: 1 RRCID -> 150206 COMPL. DATE 11/19/1993 TOTAL DEPTH 4406 PERF. 4182 - 4200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIERSON (MARBLE FALLS) 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
BUSTAMANTE RESOURCES LLC 112682
VAUGHN, M C. WELL #: 3B RRCID -> 108142 COMPL. DATE 01/22/1982 TOTAL DEPTH 3110 PERF. 2800 - 2812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 8 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 9 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 10 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 11 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 12 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 14 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 16 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 17 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 15

RUTLEDGE, KENNY 739150
PIERSON,NORM WELL #: 6 RRCID -> 113534 COMPL. DATE 02/09/1984 TOTAL DEPTH 3000 PERF. 2726 - 2740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 25 | -0- | 25 | 782 | 2 | 1 | 23 | 2 | Y | -0- | | | | | 19 |
| 02 | 0 | | 24 | -0- | 24 | 806 | 2 | 1 | 22 | 2 | Y | -0- | | | | | 19 |
| 03 | 0 | | 27 | -0- | 27 | 833 | 1 | 1 | 26 | 2 | Y | -0- | | | | | 19 |
| 04 | 0 | | 24 | -0- | 24 | 857 | 1 | 1 | 23 | 2 | Y | -0- | | | | | 19 |
| 05 | 0 | | 24 | -0- | 24 | 881 | 1 | 1 | 23 | 2 | Y | -0- | | | | | 19 |
| 06 | 904 | N | 23 | -0- | -881 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | 19 |
| 07 | 14B | DENY | 24 | -0- | 24 | 24 | 1 | 1 | 23 | 2 | Y | -0- | | | | | 19 |
| 08 | 14B | DENY | 24 | -0- | 24 | 48 | 24 | 2 | | | Y | -0- | | | | | 19 |
| 09 | 14B | DENY | 22 | -0- | 22 | 70 | 21 | 1 | 1 | 2 | Y | -0- | | | | | 19 |
| 10 | 100 | N | 30 | -0- | -70 | -0- | 30 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 275 TOTAL CONDENSATE PROD: -0-

PIERSON,NORM WELL #: 1 RRCID -> 113535 COMPL. DATE 07/24/1983 TOTAL DEPTH 2992 PERF. 2752 - 2762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 25 | -0- | 25 | 772 | 3 | 1 | 22 | 2 | Y | -0- | | | | | 19 |
| 02 | 0 | | 25 | -0- | 25 | 797 | 3 | 1 | 22 | 2 | Y | -0- | | | | | 19 |
| 03 | 0 | | 26 | -0- | 26 | 823 | 1 | 1 | 25 | 2 | Y | -0- | | | | | 19 |
| 04 | 0 | | 24 | -0- | 24 | 847 | 24 | 2 | | | Y | -0- | | | | | 19 |
| 05 | 0 | | 25 | -0- | 25 | 872 | 1 | 1 | 24 | 2 | Y | -0- | | | | | 19 |
| 06 | 896 | N | 24 | -0- | -872 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | 19 |
| 07 | 14B | DENY | 24 | -0- | 24 | 24 | 1 | 1 | 23 | 2 | Y | -0- | | | | | 19 |
| 08 | 14B | DENY | 25 | -0- | 25 | 49 | 1 | 1 | 24 | 2 | Y | -0- | | | | | 19 |
| 09 | 14B | DENY | 23 | -0- | 23 | 72 | 22 | 1 | 1 | 2 | Y | -0- | | | | | 19 |
| 10 | 103 | N | 31 | -0- | -72 | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | 19 |
| 11 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 281 TOTAL CONDENSATE PROD: -0-

PIERSON (MARBLE FALLS) //CONT.// 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
PIERSON,NORM WELL #: 2 RRCID -> 113536 COMPL. DATE 05/18/1982 TOTAL DEPTH 2997 PERF. 2785 - 2793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 25 | -0- | 25 | 799 | 2 | 1 | 23 | 2 | Y | -0- | | | | | 19 |
| 02 | 0 | | 25 | -0- | 25 | 824 | 3 | 1 | 22 | 2 | Y | -0- | | | | | 19 |
| 03 | 0 | | 26 | -0- | 26 | 850 | 26 | 2 | | | Y | -0- | | | | | 19 |
| 04 | 0 | | 24 | -0- | 24 | 874 | 1 | 1 | 23 | 2 | Y | -0- | | | | | 19 |
| 05 | 0 | | 24 | -0- | 24 | 898 | 24 | 2 | | | Y | -0- | | | | | 19 |
| 06 | 921 | N | 23 | -0- | -898 | -0- | 23 | 2 | | | Y | -0- | | | | | 19 |
| 07 | 14B DENY | | 24 | -0- | 24 | 24 | 24 | 2 | | | Y | -0- | | | | | 19 |
| 08 | 14B DENY | | 24 | -0- | 24 | 48 | 24 | 2 | | | Y | -0- | | | | | 19 |
| 09 | 14B DENY | | 22 | -0- | 22 | 70 | 21 | 1 | 1 | 2 | Y | -0- | | | | | 19 |
| 10 | 70 | N | -0- | -0- | -70 | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 19 |

TOTAL GAS PROD: 217 TOTAL CONDENSATE PROD: -0-

PIERSON,NORM WELL #: 3D RRCID -> 113537 COMPL. DATE 03/08/1983 TOTAL DEPTH 3360 PERF. 2802 - 2812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 25 | -0- | 25 | 796 | 2 | 1 | 23 | 2 | Y | -0- | | | | | 23 |
| 02 | 0 | | 24 | -0- | 24 | 820 | 3 | 1 | 21 | 2 | Y | -0- | | | | | 23 |
| 03 | 0 | | 26 | -0- | 26 | 846 | 26 | 2 | | | Y | -0- | | | | | 23 |
| 04 | 0 | | 24 | -0- | 24 | 870 | 24 | 2 | | | Y | -0- | | | | | 23 |
| 05 | 0 | | 25 | -0- | 25 | 895 | 1 | 1 | 24 | 2 | Y | -0- | | | | | 23 |
| 06 | 918 | N | 23 | -0- | -895 | -0- | 23 | 2 | | | Y | -0- | | | | | 23 |
| 07 | 14B DENY | | 24 | -0- | 24 | 24 | 24 | 2 | | | Y | -0- | | | | | 23 |
| 08 | 14B DENY | | 25 | -0- | 25 | 49 | 1 | 1 | 24 | 2 | Y | -0- | | | | | 23 |
| 09 | 14B DENY | | 23 | -0- | 23 | 72 | 1 | 1 | 22 | 2 | Y | -0- | | | | | 23 |
| 10 | 103 | N | 31 | -0- | -72 | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | 23 |
| 11 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

TOTAL GAS PROD: 279 TOTAL CONDENSATE PROD: -0-

HOWELL,F.E. WELL #: 1 RRCID -> 113538 COMPL. DATE 02/07/1984 TOTAL DEPTH 3000 PERF. 2774 - 2786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 42 | -0- | 42 | 1297 | 4 | 1 | 38 | 2 | Y | -0- | | | | | 2 |
| 02 | 0 | | 42 | -0- | 42 | 1339 | 5 | 1 | 37 | 2 | Y | -0- | | | | | 2 |
| 03 | 0 | | 42 | -0- | 42 | 1381 | 1 | 1 | 41 | 2 | Y | -0- | | | | | 2 |
| 04 | 0 | | 39 | -0- | 39 | 1420 | 1 | 1 | 38 | 2 | Y | -0- | | | | | 2 |
| 05 | 0 | | 36 | -0- | 36 | 1456 | 1 | 1 | 35 | 2 | Y | -0- | | | | | 2 |
| 06 | 1488 | N | 32 | -0- | -1456 | -0- | 1 | 1 | 31 | 2 | Y | -0- | | | | | 2 |
| 07 | 14B DENY | | 39 | -0- | 39 | 39 | 1 | 1 | 38 | 2 | Y | -0- | | | | | 2 |
| 08 | 14B DENY | | 42 | -0- | 42 | 81 | 1 | 1 | 41 | 2 | Y | -0- | | | | | 2 |
| 09 | 14B DENY | | 35 | -0- | 35 | 116 | 1 | 1 | 34 | 2 | Y | -0- | | | | | 2 |
| 10 | 158 | N | 42 | -0- | -116 | -0- | 1 | 1 | 41 | 2 | Y | -0- | | | | | 2 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: -0-

PIERSON (MARBLE FALLS) //CONT.// 71454 500 ASSOCIATED EXEMPT CNTY: COMANCHE
RUTLEDGE, KENNY //CONT.// 739150
PIERSON, NORM WELL #: 4 RRCID -> 114247 COMPL. DATE 10/05/1984 TOTAL DEPTH 3091 PERF. 2784 - 2798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 25 | -0- | 25 | 199 | 2 | 1 | 23 | 2 | Y | -0- | | | | | 58 |
| 02 | 0 | | 24 | -0- | 24 | 223 | 3 | 1 | 21 | 2 | Y | -0- | | | | | 58 |
| 03 | 0 | | 26 | -0- | 26 | 249 | 1 | 1 | 25 | 2 | Y | -0- | | | | | 58 |
| 04 | 0 | | 24 | -0- | 24 | 273 | 24 | 2 | | | Y | -0- | | | | | 58 |
| 05 | 0 | | 24 | -0- | 24 | 297 | 24 | 2 | | | Y | -0- | | | | | 58 |
| 06 | 320 | N | 23 | -0- | -297 | -0- | 23 | 2 | | | Y | -0- | | | | | 58 |
| 07 | 14B DENY | | 24 | -0- | 24 | 24 | 1 | 1 | 23 | 2 | Y | -0- | | | | | 58 |
| 08 | 14B DENY | | 25 | -0- | 25 | 49 | 1 | 1 | 24 | 2 | Y | -0- | | | | | 58 |
| 09 | 14B DENY | | 22 | -0- | 22 | 71 | 22 | 2 | | | Y | -0- | | | | | 58 |
| 10 | 102 | N | 31 | -0- | -71 | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | 58 |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | 58 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |

TOTAL GAS PROD: 276 TOTAL CONDENSATE PROD: -0-

HOWELL,F.E. WELL #: 2 RRCID -> 114248 COMPL. DATE 10/12/1984 TOTAL DEPTH 3000 PERF. 2750 - 2764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | 43 | -0- | 43 | 335 | 4 | 1 | 39 | 2 | Y | -0- | | | | | 5 |
| 02 | 0 | | 43 | -0- | 43 | 378 | 5 | 1 | 38 | 2 | Y | -0- | | | | | 5 |
| 03 | 0 | | 41 | -0- | 41 | 419 | 41 | 2 | | | Y | -0- | | | | | 5 |
| 04 | 0 | | 40 | -0- | 40 | 459 | 1 | 1 | 39 | 2 | Y | -0- | | | | | 5 |
| 05 | 0 | | 36 | -0- | 36 | 495 | 36 | 2 | | | Y | -0- | | | | | 5 |
| 06 | 527 | N | 32 | -0- | -495 | -0- | 32 | 2 | | | Y | -0- | | | | | 5 |
| 07 | 14B DENY | | 39 | -0- | 39 | 39 | 1 | 1 | 38 | 2 | Y | -0- | | | | | 5 |
| 08 | 14B DENY | | 42 | -0- | 42 | 81 | 1 | 1 | 41 | 2 | Y | -0- | | | | | 5 |
| 09 | 14B DENY | | 36 | -0- | 36 | 117 | 1 | 1 | 35 | 2 | Y | -0- | | | | | 5 |
| 10 | 159 | N | 42 | -0- | -117 | -0- | 1 | 1 | 41 | 2 | Y | -0- | | | | | 5 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 1 | 1 | 39 | 2 | Y | -0- | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 434 TOTAL CONDENSATE PROD: -0-

PILGRIM (CONGLOMERATE) 71492 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCINTIRE-FAMBRO WELL #: 1 RRCID -> 115121 COMPL. DATE 01/04/1985 TOTAL DEPTH 4257 PERF. 3656 - 4092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 03 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 67 |
| 04 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 67 |
| 05 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 67 |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 67 |
| 07 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | 67 |
| 08 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 67 |
| 09 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | N | -0- | | | | | 67 |
| 10 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | 67 |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 67 |
| *12 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 67 |

TOTAL GAS PROD: 2,087 TOTAL CONDENSATE PROD: -0-

PIONEER, N.(CADDO) 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SEVEN CROSS OPERATING, LLC 767834
CADE, REBA WELL #: 2 RRCID -> 078573 COMPL. DATE 06/06/1978 TOTAL DEPTH 2582 PERF. 2572 - 2582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 13 | -0- | 13 | 13 | 13 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 9 | -0- | 9 | 22 | 9 | 3 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | 9 | -0- | 9 | 31 | 9 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 9 | -0- | 9 | 40 | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 10 | -0- | 10 | 50 | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | 12 | -0- | 12 | 62 | 12 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 62 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 62 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 62 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 62 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 62 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 74 TOTAL CONDENSATE PROD: -0-

SOOTER WELL #: 2 RRCID -> 090132 COMPL. DATE 09/12/1980 TOTAL DEPTH 2600 PERF. 2552 - 2572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | R | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 143 | -0- | 143 | 143 | 143 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 95 | -0- | 95 | 238 | 95 | 3 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | 96 | -0- | 96 | 334 | 96 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 91 | -0- | 91 | 425 | 91 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 106 | -0- | 106 | 531 | 106 | 3 | | | N | -0- | | | | | -0- |
| 07 | T. A. | | 127 | -0- | 127 | 658 | 127 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 658 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 658 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 658 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 658 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 658 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 786 TOTAL CONDENSATE PROD: -0-

SOOTER WELL #: 4 RRCID -> 096928 COMPL. DATE 12/17/1981 TOTAL DEPTH 2570 PERF. 2540 - 2552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 42 | -0- | 42 | 42 | 42 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 28 | -0- | 28 | 70 | 28 | 3 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | 28 | -0- | 28 | 98 | 28 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 27 | -0- | 27 | 125 | 27 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 31 | -0- | 31 | 156 | 31 | 3 | | | N | -0- | | | | | -0- |
| 07 | T. A. | | 38 | -0- | 38 | 194 | 38 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 194 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 286 TOTAL CONDENSATE PROD: -0-

PIONEER, N.(CADDO) //CONT.// 71663 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SEVEN CROSS OPERATING, LLC //CONT.// 767834
BOUQUET,T. WELL #: 2 RRCID -> 096929 COMPL. DATE 12/17/1981 TOTAL DEPTH 2620 PERF. 2584 - 2604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | R | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 81 | -0- | 81 | 81 | 81 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | 60 | -0- | 60 | 141 | 60 | 3 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | 54 | -0- | 54 | 195 | 54 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | 52 | -0- | 52 | 247 | 52 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | 60 | -0- | 60 | 307 | 60 | 3 | | | N | -0- | | | | | -0- |
| 07 | T. A. | | 85 | -0- | 85 | 392 | 85 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 392 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 392 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 392 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 392 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 392 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 464 TOTAL CONDENSATE PROD: -0-

SOOTER WELL #: 3 RRCID -> 097750 COMPL. DATE 05/28/1981 TOTAL DEPTH 2609 PERF. 2558 - 2576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | | 111 | -0- | -0- | -0- | 99 | 3 | 12 | 9 | N | 11 | | | | | 204 |
| 02 | 14B2 | EXT | 57 | -0- | 57 | 57 | 44 | 3 | 13 | 9 | N | 12 | | | | | 193 |
| 03 | 14B2 | EXT | 41 | -0- | 41 | 98 | 29 | 3 | 12 | 9 | N | 11 | | | | | 204 |
| 04 | T. A. | | 43 | -0- | 43 | 141 | 31 | 3 | 12 | 9 | N | 11 | | | | | 215 |
| 05 | 14B2 | EXT | 41 | -0- | 41 | 182 | 29 | 3 | 12 | 9 | N | 11 | | | | | 226 |
| 06 | 14B2 | EXT | 55 | -0- | 55 | 237 | 38 | 3 | 17 | 9 | N | 15 | | | | | 241 |
| 07 | T. A. | | 62 | -0- | 62 | 299 | 45 | 3 | 17 | 9 | N | 15 | | | | | 256 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 256 |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: 86

PIT-ROM (CONGL. ZONE A) 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
HOHHERTZ, A. B. "A" WELL #: 1 RRCID -> 218872 COMPL. DATE N/A TOTAL DEPTH 4180 PERF. 3798 - 3803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PIT-ROM (CONGL. ZONE A) //CONT.// 71740 400 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
LINK NW -52 WELL #: 7 RRCID -> 262007 COMPL. DATE 12/21/2011 TOTAL DEPTH 4285 PERF. 3914 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 899 | -0- | -31 | -0- | 899 | 3 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 745 | -0- | -39 | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 03 | 956 | N | 956 | -0- | -0- | -0- | 956 | 3 | | | N | -0- | | | | | -0- |
| 04 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | | | N | -0- | | | | | -0- |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 920 | 3 | | | N | -0- | | | | | -0- |
| 06 | 958 | N | 958 | -0- | -0- | -0- | 958 | 3 | | | N | -0- | | | | | -0- |
| 07 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 910 | -0- | -20 | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 717 | -0- | -183 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 396 | -0- | -534 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 11 | 932 | N | 932 | -0- | -0- | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 717 | -0- | -27 | -0- | 717 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,999 TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
COODY -44- WELL #: 1 RRCID -> 258418 COMPL. DATE 05/17/2006 TOTAL DEPTH 4247 PERF. 3875 - 3977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 1 | -0- | 1 | 8 | 1 | 2 | | | N | -0- | | | | | 24 |
| 02 | 14B2 EXT | | 1 | -0- | 1 | 9 | 1 | 2 | | | N | -0- | | | | | 24 |
| 03 | 14B2 EXT | | 1 | -0- | 1 | 10 | 1 | 2 | | | N | -0- | | | | | 24 |
| 04 | 14B2 EXT | | 1 | -0- | 1 | 11 | 1 | 2 | | | N | -0- | | | | | 24 |
| 05 | 14B2 EXT | | 1 | -0- | 1 | 12 | 1 | 2 | | | N | -0- | | | | | 24 |
| 06 | 14B2 EXT | | 1 | -0- | 1 | 13 | 1 | 2 | | | N | -0- | | | | | 24 |
| 07 | 14B2 EXT | | 1 | -0- | 1 | 14 | 1 | 2 | | | N | -0- | | | | | 24 |
| 08 | 15 | R | 1 | -0- | -14 | -0- | 1 | 2 | | | N | -0- | | | | | 24 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 24 |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 24 |

TOTAL GAS PROD: 9 TOTAL CONDENSATE PROD: -0-

COODY-44-A WELL #: 2 RRCID -> 259375 COMPL. DATE 05/16/2006 TOTAL DEPTH 4100 PERF. 3732 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1333 | N | 1256 | -0- | -77 | -0- | 893 | 2 | 363 | 9 | N | 330 | 369 | 1 | | | 72 |
| 02 | 1092 | N | 895 | -0- | -197 | -0- | 731 | 2 | 164 | 9 | N | 149 | 167 | 1 | | | 54 |
| 03 | 956 | N | 956 | -0- | -0- | -0- | 711 | 2 | 245 | 9 | N | 223 | 235 | 1 | | | 42 |
| 04 | 1230 | N | 860 | -0- | -370 | -0- | 660 | 2 | 200 | 9 | N | 182 | 166 | 1 | | | 58 |
| 05 | 992 | N | 828 | -0- | -164 | -0- | 664 | 2 | 164 | 9 | N | 149 | 165 | 1 | | | 42 |
| 06 | 930 | N | 662 | -0- | -268 | -0- | 507 | 2 | 155 | 9 | N | 141 | 167 | 1 | | | 16 |
| 07 | 899 | N | 666 | -0- | -233 | -0- | 503 | 2 | 163 | 9 | N | 148 | | | | | 164 |
| 08 | 837 | N | 316 | -0- | -521 | -0- | 290 | 2 | 26 | 9 | N | 24 | 157 | 1 | | | 31 |
| 09 | 1112 | N | 1112 | -0- | -0- | -0- | 974 | 2 | 138 | 9 | N | 125 | | | | | 156 |
| 10 | 1477 | N | 1477 | -0- | -0- | -0- | 1341 | 2 | 136 | 9 | N | 124 | 159 | 1 | | | 121 |
| 11 | 2658 | N | 2658 | -0- | -0- | -0- | 2541 | 2 | 117 | 9 | N | 106 | 159 | 1 | | | 68 |
| *12 | 1332 | N | 1332 | -0- | -0- | -0- | 1246 | 2 | 86 | 9 | N | 78 | | | | | 146 |

TOTAL GAS PROD: 13,018 TOTAL CONDENSATE PROD: 1,779

PITTMAN (CADDO) 71745 300 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
EASTER BROTHERS WELL #: 3 RRCID -> 128501 COMPL. DATE 09/23/1988 TOTAL DEPTH 4730 PERF. 3938 - 3958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 372 | N | 362 | -0- | -10 | -0- | 362 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 434 | N | 392 | -0- | -42 | -0- | 392 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 386 | -0- | -48 | -0- | 386 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,926 TOTAL CONDENSATE PROD: -0-

PITTMAN (LAKE SAND) 71745 500 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
PITTMAN 826 WELL #: 1 RRCID -> 065998 COMPL. DATE 03/30/1976 TOTAL DEPTH 4465 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

PLUGGED AND ABANDONED_____ 06/29/2020 - P/A 06/29/20

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
FAMBRO "9" WELL #: 1 RRCID -> 175698 COMPL. DATE 01/07/2000 TOTAL DEPTH 4025 PERF. 3870 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC //CONT.// 016944
FAMBRO "9" WELL #: 2 RRCID -> 207158 COMPL. DATE 01/06/2005 TOTAL DEPTH 4106 PERF. 3884 - 3900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLANTON "25" WELL #: 1 RRCID -> 261784 COMPL. DATE 01/02/2011 TOTAL DEPTH 4131 PERF. 3930 - 3982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNNIE DYE "29" WELL #: 1 RRCID -> 262785 COMPL. DATE 02/02/2012 TOTAL DEPTH 4081 PERF. 3882 - 3922

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC //CONT.// 016944
BURNELLE "6" WELL #: 1 RRCID -> 263395 COMPL. DATE 03/14/2012 TOTAL DEPTH 4105 PERF. 3916 - 3952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 53 |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 53 |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 53 |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 53 |
| 05 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 53 |
| 06 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 53 |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: 538 TOTAL CONDENSATE PROD: -0-

BRAKA OPERATING, L.L.C. 088563
BLOXOM, TOM WELL #: 1 RRCID -> 157963 COMPL. DATE 02/22/1996 TOTAL DEPTH 4218 PERF. 3866 - 3872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 114 | -0- | -103 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 62 | -0- | -162 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | -0- |
| 04 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 68 | -0- | -232 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 45 | -0- | -203 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 123 | -0- | -156 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,663 TOTAL CONDENSATE PROD: -0-

BLOXOM-HEAD UNIT WELL #: 2 RRCID -> 166237 COMPL. DATE 12/08/1997 TOTAL DEPTH 4030 PERF. 3907 - 3932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 152 | -0- | -16 | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 168 | -0- | -18 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 167 | -0- | -13 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 06 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 174 | -0- | -6 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 181 | -0- | -5 | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 174 | -0- | -6 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,106 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
ANJEVAN UNIT WELL #: 1 RRCID -> 175137 COMPL. DATE 10/18/1999 TOTAL DEPTH 4242 PERF. 3875 - 3896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 260 | -0- | -76 | -0- | 260 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 360 | N | 317 | -0- | -43 | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 433 | N | 433 | -0- | -0- | -0- | 433 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 330 | N | 325 | -0- | -5 | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 | N | 192 | -0- | -242 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,364 TOTAL CONDENSATE PROD: -0-

ANJEVAN UNIT WELL #: 2 RRCID -> 181585 COMPL. DATE 02/26/2001 TOTAL DEPTH 4118 PERF. 3853 - 3861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 158 | -0- | -59 | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 180 | N | 143 | -0- | -37 | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 154 | -0- | -1 | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 150 | N | 121 | -0- | -29 | -0- | 121 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 33 | -0- | -122 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,792 TOTAL CONDENSATE PROD: -0-

MCINTIRE WELL #: 1 RRCID -> 208531 COMPL. DATE 01/02/2005 TOTAL DEPTH 4106 PERF. 3908 - 3922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | -0- |
| 02 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | N | -0- | | | | | -0- |
| 03 | 774 | N | 774 | -0- | -0- | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 04 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 05 | 770 | N | 770 | -0- | -0- | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 738 | -0- | -12 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 07 | 757 | N | 757 | -0- | -0- | -0- | 757 | 2 | | | N | -0- | | | | | -0- |
| 08 | 775 | N | 738 | -0- | -37 | -0- | 738 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 716 | -0- | -34 | -0- | 716 | 2 | | | N | -0- | | | | | -0- |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 692 | -0- | -28 | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 568 | -0- | -176 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,584 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
ANJEVAN UNIT WELL #: 6 RRCID -> 217108 COMPL. DATE 05/02/2006 TOTAL DEPTH 4110 PERF. 3906 - 3910

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 867 | -0- | -365 | -0- | 867 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1310 | N | 1310 | -0- | -0- | -0- | 1310 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1350 | N | 1258 | -0- | -92 | -0- | 1258 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1364 | N | 1307 | -0- | -57 | -0- | 1307 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1333 | N | 1273 | -0- | -60 | -0- | 1273 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1260 | N | 1246 | -0- | -14 | -0- | 1246 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1302 | N | 1268 | -0- | -34 | -0- | 1268 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1125 | -0- | -105 | -0- | 1125 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 902 | -0- | -400 | -0- | 902 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 14,643 TOTAL CONDENSATE PROD: -0-

BLOXOM-HEAD UNIT WELL #: 5 RRCID -> 224263 COMPL. DATE 12/01/2006 TOTAL DEPTH 4140 PERF. 3930 - 3940

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 460 | -0- | -44 | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 03 | 527 | N | 491 | -0- | -36 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 451 | -0- | -59 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 05 | 496 | N | 467 | -0- | -29 | -0- | 467 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 429 | -0- | -51 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 07 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 08 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 09 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 10 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 369 | -0- | -189 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,078 TOTAL CONDENSATE PROD: -0-

BLOXOM-HEAD UNIT WELL #: 4 RRCID -> 224265 COMPL. DATE 12/15/2006 TOTAL DEPTH 4180 PERF. 3870 - 3886

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 61 |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | 61 |
| 03 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | 61 |
| 04 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | 61 |
| 05 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | 61 |
| 06 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | 61 |
| 07 | 434 | N | 307 | -0- | -127 | -0- | 307 | 2 | | | N | -0- | | | | | 61 |
| 08 | 434 | N | 343 | -0- | -91 | -0- | 343 | 2 | | | N | -0- | | | | | 61 |
| 09 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | 61 |
| 10 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | 61 |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | 61 |
| *12 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 61 |

TOTAL GAS PROD: 5,381 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
ANJEVAN UNIT WELL #: 9 RRCID -> 227577 COMPL. DATE 05/01/2007 TOTAL DEPTH 4125 PERF. 3890 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | 42 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 42 |
| 03 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 42 |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | 42 |
| 05 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 42 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 42 |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 42 |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 42 |
| 09 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 42 |
| 10 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | N | -0- | | | | | 42 |
| 11 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | 42 |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 217 TOTAL CONDENSATE PROD: -0-

BLOXOM-HEAD UNIT WELL #: 6 RRCID -> 227578 COMPL. DATE 05/01/2007 TOTAL DEPTH 4131 PERF. 3900 - 3910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 12 | N | -0- | -0- | -12 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 80 TOTAL CONDENSATE PROD: -0-

ANJEVAN UNIT WELL #: 12 RRCID -> 242151 COMPL. DATE 09/17/2008 TOTAL DEPTH 4102 PERF. 3922 - 3926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
E.C. THOMPSON GU 1 WELL #: 2 RRCID -> 141026 COMPL. DATE 01/13/1992 TOTAL DEPTH 4080 PERF. 3908 - 3955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLOXOM WELL #: 1 RRCID -> 147113 COMPL. DATE 05/26/1993 TOTAL DEPTH 4225 PERF. 3901 - 3907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 157 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 157 |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 157 |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 157 |
| 06 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 157 |
| 07 | 133 | N | 133 | -0- | -0- | -0- | 132 | 2 | 1 | 9 | N | 1 | 46 | 1 | | | 112 |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 112 |
| 09 | 150 | N | 8 | -0- | -142 | -0- | 8 | 2 | | | N | -0- | | | | | 112 |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | 1 | | | | | 113 |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 113 |

TOTAL GAS PROD: 630 TOTAL CONDENSATE PROD: 2

FAMBRO WELL #: 1 RRCID -> 156746 COMPL. DATE 11/01/1995 TOTAL DEPTH 4187 PERF. 3852 - 3870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 9 | -0- | -3 | -0- | 9 | 2 | | | N | -0- | | | | | 42 |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 42 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 42 |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 42 |
| 05 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 42 |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 42 |
| 07 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | 42 |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | 1 | | | | | 43 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | 1 | | | | | 44 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | 1 | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 46 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 280 TOTAL CONDENSATE PROD: 4

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
FAMBRO WELL #: 2 RRCID -> 165019 COMPL. DATE 09/16/1997 TOTAL DEPTH 4200 PERF. 3848 - 3862

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 964 | N | 964 | -0- | -0- | -0- | | 950 | 2 | 14 | 9 | N | 13 | | | | | 184 |
| 02 | 840 | N | 607 | -0- | -233 | -0- | | 607 | 2 | | | N | -0- | | | | | 184 |
| 03 | 1054 | N | 986 | -0- | -68 | -0- | | 979 | 2 | 7 | 9 | N | 6 | 169 | 1 | | | 21 |
| 04 | 934 | N | 934 | -0- | -0- | -0- | | 933 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 05 | 760 | N | 760 | -0- | -0- | -0- | | 760 | 2 | | | N | -0- | | | | | 22 |
| 06 | 960 | N | 905 | -0- | -55 | -0- | | 904 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 07 | 961 | N | 849 | -0- | -112 | -0- | | 849 | 2 | | | N | -0- | | | | | 23 |
| 08 | 831 | N | 831 | -0- | -0- | -0- | | 831 | 2 | | | N | -0- | | | | | 23 |
| 09 | 900 | N | 805 | -0- | -95 | -0- | | 801 | 2 | 4 | 9 | N | 4 | | | | | 27 |
| 10 | 905 | N | 905 | -0- | -0- | -0- | | 903 | 2 | 2 | 9 | N | 2 | | | | | 29 |
| 11 | 856 | N | 856 | -0- | -0- | -0- | | 854 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| *12 | 931 | N | 931 | -0- | -0- | -0- | | 930 | 2 | 1 | 9 | N | 1 | | | | | 32 |

TOTAL GAS PROD: 10,333 TOTAL CONDENSATE PROD: 30

SIKES-RANDALL WELL #: 1 RRCID -> 178650 COMPL. DATE 06/08/2000 TOTAL DEPTH 3902 PERF. 3790 - 3800

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 623 | N | 623 | -0- | -0- | -0- | | 614 | 2 | 9 | 9 | N | 8 | | | | | 71 |
| 02 | 398 | N | 398 | -0- | -0- | -0- | | 390 | 2 | 8 | 9 | N | 7 | | | | | 78 |
| 03 | 553 | N | 553 | -0- | -0- | -0- | | 542 | 2 | 11 | 9 | N | 10 | | | | | 88 |
| 04 | 607 | N | 607 | -0- | -0- | -0- | | 597 | 2 | 10 | 9 | N | 9 | | | | | 97 |
| 05 | 417 | N | 417 | -0- | -0- | -0- | | 411 | 2 | 6 | 9 | N | 5 | | | | | 102 |
| 06 | 479 | N | 479 | -0- | -0- | -0- | | 471 | 2 | 8 | 9 | N | 7 | | | | | 109 |
| 07 | 403 | N | 238 | -0- | -165 | -0- | | 237 | 2 | 1 | 9 | N | 1 | | | | | 110 |
| 08 | 403 | N | 176 | -0- | -227 | -0- | | 175 | 2 | 1 | 9 | N | 1 | | | | | 111 |
| 09 | 390 | N | 60 | -0- | -330 | -0- | | 59 | 2 | 1 | 9 | N | 1 | | | | | 112 |
| 10 | 410 | N | 410 | -0- | -0- | -0- | | 398 | 2 | 12 | 9 | N | 11 | | | | | 123 |
| 11 | 350 | N | 350 | -0- | -0- | -0- | | 319 | 2 | 31 | 9 | N | 28 | | | | | 151 |
| *12 | 379 | N | 379 | -0- | -0- | -0- | | 369 | 2 | 10 | 9 | N | 9 | | | | | 160 |

TOTAL GAS PROD: 4,690 TOTAL CONDENSATE PROD: 97

THOMAS, R. O. "A" WELL #: 4 RRCID -> 190582 COMPL. DATE 07/19/2002 TOTAL DEPTH 4020 PERF. 3910 - 3920

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | C M | COND PROD | * DISPOSITIONS * AMT | CODE | * DISPOSITIONS * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2987 | X | 2987 | -0- | -0- | -0- | | 2987 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2354 | N | 2354 | -0- | -0- | -0- | | 2354 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3003 | N | 3003 | -0- | -0- | -0- | | 3003 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2460 | N | 2384 | -0- | -76 | -0- | | 2384 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2542 | N | 2036 | -0- | -506 | -0- | | 2036 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3032 | -0- | 32 | 32 | | 3032 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3056 | N | 3024 | -0- | -32 | -0- | | 3024 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3100 | N | 3191 | -0- | 91 | 91 | | 3191 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3158 | X | 3067 | -0- | -91 | -0- | | 3067 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3545 | X | 3545 | -0- | -0- | -0- | | 3545 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3551 | X | 3551 | -0- | -0- | -0- | | 3551 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3315 | X | 3315 | -0- | -0- | -0- | | 3315 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 35,489 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
RANDALL, T. WELL #: 2 RRCID -> 200561 COMPL. DATE 10/01/2003 TOTAL DEPTH 4000 PERF. 3886 - 3896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 422 | -0- | -54 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 04 | 587 | N | 587 | -0- | -0- | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 05 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 06 | 570 | N | 506 | -0- | -64 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 07 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | -0- |
| 08 | 823 | N | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 148 | -0- | -362 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 11 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| *12 | 831 | N | 831 | -0- | -0- | -0- | 831 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,377 TOTAL CONDENSATE PROD: -0-

THOMAS, R. O. "A" WELL #: 5 RRCID -> 260702 COMPL. DATE 08/03/2011 TOTAL DEPTH 4288 PERF. 3897 - 3990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1482 | N | 1482 | -0- | -0- | -0- | 1344 | 2 | 138 | 9 | N | 125 | | | | | 177 |
| 02 | 1180 | N | 1180 | -0- | -0- | -0- | 1059 | 2 | 121 | 9 | N | 110 | 170 | 1 | | | 117 |
| 03 | 1503 | N | 1503 | -0- | -0- | -0- | 1352 | 2 | 151 | 9 | N | 137 | 187 | 1 | | | 67 |
| 04 | 1440 | N | 1202 | -0- | -238 | -0- | 1073 | 2 | 129 | 9 | N | 117 | | | | | 184 |
| 05 | 1302 | N | 757 | -0- | -545 | -0- | 669 | 2 | 88 | 9 | N | 80 | 180 | 1 | | | 84 |
| 06 | 1440 | N | 723 | -0- | -717 | -0- | 606 | 2 | 117 | 9 | N | 106 | | | | | 190 |
| 07 | 1240 | N | 736 | -0- | -504 | -0- | 605 | 2 | 131 | 9 | N | 119 | 173 | 1 | | | 136 |
| 08 | 812 | N | 812 | -0- | -0- | -0- | 638 | 2 | 174 | 9 | N | 158 | 164 | 1 | | | 130 |
| 09 | 752 | N | 752 | -0- | -0- | -0- | 613 | 2 | 139 | 9 | N | 126 | 169 | 1 | | | 87 |
| 10 | 865 | N | 865 | -0- | -0- | -0- | 709 | 2 | 156 | 9 | N | 142 | | | | | 229 |
| 11 | 894 | N | 894 | -0- | -0- | -0- | 710 | 2 | 184 | 9 | N | 167 | 323 | 1 | | | 73 |
| 12 | 775 | N | 714 | -0- | -61 | -0- | 663 | 2 | 51 | 9 | N | 46 | | | | | 119 |

TOTAL GAS PROD: 11,620 TOTAL CONDENSATE PROD: 1,433

RANDALL, T. WELL #: 3 RRCID -> 281619 COMPL. DATE 02/27/2011 TOTAL DEPTH 4165 PERF. 3880 - 3969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
KNIGHT, A. R. "B" WELL #: 6 RRCID -> 212280 COMPL. DATE 09/08/2005 TOTAL DEPTH 4090 PERF. 3879 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCNALLEN OIL CO., INC. 555040
MASSEY, ROY WELL #: 1 RRCID -> 161174 COMPL. DATE 09/20/1996 TOTAL DEPTH 4018 PERF. 3917 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | 87 |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 79 | 2 | | | N | -0- | | | | | 87 |
| 03 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | 87 |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 87 |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | 87 |
| 06 | 90 | N | 84 | -0- | -6 | -0- | 84 | 2 | | | N | -0- | | | | | 87 |
| 07 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 87 |
| 08 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 87 |
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 87 |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | 87 |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 87 |
| *12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 87 |

TOTAL GAS PROD: 1,092 TOTAL CONDENSATE PROD: -0-

GHOLSON WELL #: 1 RRCID -> 164584 COMPL. DATE 08/25/1997 TOTAL DEPTH 4000 PERF. 3901 - 3904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1952 | N | 1952 | -0- | -0- | -0- | 1952 | 2 | | | N | -0- | | | | | 53 |
| 02 | 1694 | N | 1694 | -0- | -0- | -0- | 1694 | 2 | | | N | -0- | | | | | 53 |
| 03 | 1937 | N | 1937 | -0- | -0- | -0- | 1937 | 2 | | | N | -0- | | | | | 53 |
| 04 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | N | -0- | | | | | 53 |
| 05 | 1772 | N | 1772 | -0- | -0- | -0- | 1772 | 2 | | | N | -0- | | | | | 53 |
| 06 | 1723 | N | 1723 | -0- | -0- | -0- | 1723 | 2 | | | N | -0- | | | | | 53 |
| 07 | 1581 | N | 1543 | -0- | -38 | -0- | 1543 | 2 | | | N | -0- | | | | | 53 |
| 08 | 2284 | N | 2284 | -0- | -0- | -0- | 2284 | 2 | | | N | -0- | | | | | 53 |
| 09 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 2 | | | N | -0- | | | | | 53 |
| 10 | 1766 | N | 1766 | -0- | -0- | -0- | 1766 | 2 | | | N | -0- | | | | | 53 |
| 11 | 2118 | N | 2118 | -0- | -0- | -0- | 2118 | 2 | | | N | -0- | | | | | 53 |
| *12 | 2271 | N | 2271 | -0- | -0- | -0- | 2271 | 2 | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: 22,513 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
MCNALLEN OIL CO., INC. //CONT.// 555040
CALDWELL WELL #: 7 RRCID -> 241459 COMPL. DATE 06/18/2008 TOTAL DEPTH 4048 PERF. 3900 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3001 | X | 3001 | -0- | -0- | -0- | 3001 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2576 | X | 1609 | -0- | -967 | -0- | 1609 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2852 | X | 2556 | -0- | -296 | -0- | 2556 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3196 | X | 3196 | -0- | -0- | -0- | 3196 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3299 | X | 3299 | -0- | -0- | -0- | 3299 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3254 | X | 3254 | -0- | -0- | -0- | 3254 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3383 | X | 3383 | -0- | -0- | -0- | 3383 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3334 | X | 3334 | -0- | -0- | -0- | 3334 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3247 | X | 3247 | -0- | -0- | -0- | 3247 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3259 | X | 3259 | -0- | -0- | -0- | 3259 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3758 | X | 3758 | -0- | -0- | -0- | 3758 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4015 | X | 4015 | -0- | -0- | -0- | 4015 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 37,911 TOTAL CONDENSATE PROD: -0-

PETEX 659782
ROBERSON J. WELL #: 1 RRCID -> 066040 COMPL. DATE 08/27/1987 TOTAL DEPTH 4325 PERF. 3893 - 3896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2013 | N | 2013 | -0- | -0- | -0- | 2013 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1765 | N | 1765 | -0- | -0- | -0- | 1765 | 2 | | | N | -0- | | | | | -0- |
| 04 | 904 | N | 904 | -0- | -0- | -0- | 904 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1211 | N | 1211 | -0- | -0- | -0- | 1211 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 532 | -0- | -677 | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1 | -0- | -1208 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,039 TOTAL CONDENSATE PROD: -0-

KNIGHT WELL #: 1 RRCID -> 133575 COMPL. DATE 12/12/1989 TOTAL DEPTH 4150 PERF. 4036 - 4044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
DUGGAN-HARRELL UNIT WELL #: 1 RRCID -> 135543 COMPL. DATE 08/03/1990 TOTAL DEPTH 3978 PERF. 3886 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNIGHT "A" WELL #: 1 RRCID -> 167732 COMPL. DATE 01/07/1998 TOTAL DEPTH 4002 PERF. 3925 - 3940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 04 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 278 TOTAL CONDENSATE PROD: -0-

PARKS UNIT WELL #: 1 RRCID -> 170602 COMPL. DATE 10/12/1998 TOTAL DEPTH 4000 PERF. 3840 - 3854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 212 | -0- | -404 | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 04 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | -0- |
| 05 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 06 | 202 | N | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 1 | -0- | -247 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 21 | -0- | -196 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 41 | -0- | -169 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| *12 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,871 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
BLOXOM UNIT WELL #: 1 RRCID -> 173277 COMPL. DATE 05/20/1999 TOTAL DEPTH 4053 PERF. 3892 - 3904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 730 | N | 730 | -0- | -0- | -0- | 624 | 2 | 106 | 9 | N | 96 | | | | | 280 |
| 02 | 546 | N | 546 | -0- | -0- | -0- | 488 | 2 | 58 | 9 | N | 53 | 166 | 1 | | | 167 |
| 03 | 733 | N | 733 | -0- | -0- | -0- | 654 | 2 | 79 | 9 | N | 72 | | | | | 239 |
| 04 | 788 | N | 788 | -0- | -0- | -0- | 740 | 2 | 48 | 9 | N | 44 | 163 | 1 | | | 120 |
| 05 | 779 | N | 779 | -0- | -0- | -0- | 723 | 2 | 56 | 9 | N | 51 | | | | | 171 |
| 06 | 792 | N | 792 | -0- | -0- | -0- | 715 | 2 | 77 | 9 | N | 70 | 171 | 1 | | | 70 |
| 07 | 815 | N | 815 | -0- | -0- | -0- | 811 | 2 | 4 | 9 | N | 4 | | | | | 74 |
| 08 | 651 | N | 217 | -0- | -434 | -0- | 209 | 2 | 8 | 9 | N | 7 | | | | | 81 |
| 09 | 630 | N | 61 | -0- | -569 | -0- | 53 | 2 | 8 | 9 | N | 7 | | | | | 88 |
| 10 | 651 | N | 180 | -0- | -471 | -0- | 179 | 2 | 1 | 9 | N | 1 | | | | | 89 |
| *11 | 210 | N | 178 | -0- | -32 | -0- | 128 | 2 | 50 | 9 | N | 45 | | | | | 134 |
| *12 | 406 | N | 406 | -0- | -0- | -0- | 254 | 2 | 152 | 9 | N | 138 | 55 | 1 | | | 217 |

TOTAL GAS PROD: 6,225 TOTAL CONDENSATE PROD: 588

KNIGHT-GREENLEE UNIT WELL #: 2 RRCID -> 193854 COMPL. DATE 02/01/2003 TOTAL DEPTH 4129 PERF. 3876 - 3936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | 4 | 7 | | | 6 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | 4 | 7 | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 7 | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

SIKES "12" WELL #: 1 RRCID -> 200629 COMPL. DATE 03/18/2004 TOTAL DEPTH 4150 PERF. 3884 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 156 | -0- | -12 | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| 03 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 04 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 05 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 06 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 07 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 08 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 148 | -0- | -32 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 189 | -0- | -28 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 161 | -0- | -49 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| *12 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,545 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
STRIEGLER WELL #: 2 RRCID -> 209110 COMPL. DATE 04/14/2005 TOTAL DEPTH 4195 PERF. 3970 - 3980

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 46 |
| 02 | 140 | N | 117 | -0- | | -23 | -0- | 117 | 2 | | | N | -0- | | | | | 46 |
| 03 | 95 | N | 95 | -0- | | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 46 |
| 04 | 45 | N | 45 | -0- | | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 46 |
| 05 | 51 | N | 51 | -0- | | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 46 |
| 06 | 3 | N | 3 | -0- | | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 46 |
| 07 | 62 | N | 13 | -0- | | -49 | -0- | 13 | 2 | | | N | -0- | | | | | 46 |
| 08 | 62 | N | 19 | -0- | | -43 | -0- | 19 | 2 | | | N | -0- | | | | | 46 |
| 09 | 3 | N | -0- | -0- | | -3 | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 13 | N | -0- | -0- | | -13 | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 30 | N | -0- | -0- | | -30 | -0- | | | | | N | -0- | | | | | 46 |
| *12 | 15 | N | 15 | -0- | | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 456 TOTAL CONDENSATE PROD: -0-

ROGERS, ED WELL #: 5 RRCID -> 209223 COMPL. DATE 04/18/2005 TOTAL DEPTH 4150 PERF. 3912 - 3926

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

VICK "56" WELL #: 1 RRCID -> 209991 COMPL. DATE 05/25/2005 TOTAL DEPTH 4223 PERF. 4028 - 4072

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 318 | N | 318 | -0- | | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 7 |
| 02 | 283 | N | 283 | -0- | | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 7 |
| 03 | 314 | N | 314 | -0- | | -0- | -0- | 314 | 2 | | | N | -0- | | | | | 7 |
| 04 | 322 | N | 322 | -0- | | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 7 |
| 05 | 314 | N | 314 | -0- | | -0- | -0- | 314 | 2 | | | N | -0- | | | | | 7 |
| 06 | 300 | N | 300 | -0- | | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 7 |
| 07 | 341 | N | 307 | -0- | | -34 | -0- | 307 | 2 | | | N | -0- | | | | | 7 |
| 08 | 310 | N | 305 | -0- | | -5 | -0- | 305 | 2 | | | N | -0- | | | | | 7 |
| 09 | 300 | N | 300 | -0- | | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 7 |
| 10 | 310 | N | 308 | -0- | | -2 | -0- | 308 | 2 | | | N | -0- | | | | | 7 |
| 11 | 300 | N | 299 | -0- | | -1 | -0- | 299 | 2 | | | N | -0- | | | | | 7 |
| 12 | 310 | N | 295 | -0- | | -15 | -0- | 295 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 3,665 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CRUDINGTON "13" WELL #: 1 RRCID -> 211991 COMPL. DATE 08/04/2005 TOTAL DEPTH 4203 PERF. 3972 - 3976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 04 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 06 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 127 | -0- | -59 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 7 | -0- | -179 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 11 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| *12 | 349 | N | 349 | -0- | -0- | -0- | 349 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,177 TOTAL CONDENSATE PROD: -0-

VICK "56" WELL #: 2 RRCID -> 213055 COMPL. DATE 11/01/2005 TOTAL DEPTH 4250 PERF. 4018 - 4046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| *12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

CRUDGINGTON "13" WELL #: 2 RRCID -> 214872 COMPL. DATE 03/04/2006 TOTAL DEPTH 4100 PERF. 3888 - 3907

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBROUGH, W. WELL #: 10 RRCID -> 214873 COMPL. DATE 02/16/2006 TOTAL DEPTH 4090 PERF. 3900 - 3914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1100 | N | 1100 | -0- | -0- | -0- | 1078 | 2 | 22 | 9 | N | 20 | | | | | 89 |
| 02 | 952 | N | 829 | -0- | -123 | -0- | 792 | 2 | 37 | 9 | N | 34 | 114 | 1 | | | 9 |
| 03 | 1075 | N | 1075 | -0- | -0- | -0- | 1075 | 2 | | | N | -0- | | | | | 9 |
| 04 | 1003 | N | 1003 | -0- | -0- | -0- | 1003 | 2 | | | N | -0- | | | | | 9 |
| 05 | 963 | N | 963 | -0- | -0- | -0- | 963 | 2 | | | N | -0- | | | | | 9 |
| 06 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | 9 |
| 07 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 9 |
| 08 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | 9 |
| 09 | 900 | N | 781 | -0- | -119 | -0- | 781 | 2 | | | N | -0- | | | | | 9 |
| 10 | 1023 | N | 973 | -0- | -50 | -0- | 973 | 2 | | | N | -0- | | | | | 9 |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | 9 |
| 12 | 806 | N | 739 | -0- | -67 | -0- | 724 | 2 | 15 | 9 | N | 14 | | | | | 23 |

TOTAL GAS PROD: 11,335 TOTAL CONDENSATE PROD: 68

VICK "56" WELL #: 3 RRCID -> 217018 COMPL. DATE 05/18/2006 TOTAL DEPTH 4234 PERF. 4001 - 4040

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | N | -0- | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | N | -0- | | | -0- |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | N | -0- | | | -0- |
| 04 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | N | -0- | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | N | -0- | | | -0- |
| 06 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | N | -0- | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | N | -0- | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | N | -0- | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | N | -0- | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | N | -0- | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | N | -0- | | | -0- |
| *12 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 726 TOTAL CONDENSATE PROD: -0-

ROGERS, ED WELL #: 6 RRCID -> 217689 COMPL. DATE 06/01/2006 TOTAL DEPTH 4186 PERF. 3955 - 3980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | N | -0- | 54 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KNIGHT, BOBBY WELL #: 1 RRCID -> 217815 COMPL. DATE 06/20/2006 TOTAL DEPTH 4068 PERF. 3876 - 3940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 128 | 168 | 1 | | | 113 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 173 | 129 | 1 | | | 157 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 50 | 170 | 1 | | | 37 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 235 | 159 | 1 | | | 113 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 332 | 167 | 1 | | | 278 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 331 | 331 | 1 | | | 278 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 451 | 499 | 1 | | | 230 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 366 | 331 | 1 | | | 265 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 438 | 488 | 1 | | | 215 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 458 | 490 | 1 | | | 183 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 318 | 333 | 1 | | | 168 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 387 | 337 | 1 | | | 218 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3,667

DUNCAN "36" UNIT WELL #: 1 RRCID -> 217885 COMPL. DATE 06/05/2006 TOTAL DEPTH 4150 PERF. 3930 - 3956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 334 | -0- | -58 | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 04 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 268 | -0- | -73 | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 08 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 250 | -0- | -29 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 236 | -0- | -634 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 247 | -0- | -652 | -0- | 247 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,055 TOTAL CONDENSATE PROD: -0-

STRIEGLER "9" WELL #: 1 RRCID -> 219843 COMPL. DATE 07/13/2006 TOTAL DEPTH 4078 PERF. 3880 - 3944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 293 | N | 293 | -0- | -0- | -0- | 293 | 2 | | | N | -0- | | | | | 107 |
| 02 | 280 | N | 246 | -0- | -34 | -0- | 246 | 2 | | | N | -0- | 60 | 1 | | | 47 |
| 03 | 338 | N | 338 | -0- | -0- | -0- | 272 | 2 | 66 | 9 | N | 60 | | | | | 107 |
| 04 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 107 |
| 05 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 107 |
| 06 | 373 | N | 373 | -0- | -0- | -0- | 373 | 2 | | | N | -0- | | | | | 107 |
| 07 | 517 | N | 517 | -0- | -0- | -0- | 517 | 2 | | | N | -0- | | | | | 107 |
| 08 | 480 | N | 480 | -0- | -0- | -0- | 472 | 2 | 8 | 9 | N | 7 | | | | | 114 |
| 09 | 391 | N | 391 | -0- | -0- | -0- | 361 | 2 | 30 | 9 | N | 27 | 13 | 1 | | | 128 |
| 10 | 527 | N | 428 | -0- | -99 | -0- | 422 | 2 | 6 | 9 | N | 5 | | | | | 133 |
| 11 | 450 | N | 437 | -0- | -13 | -0- | 430 | 2 | 7 | 9 | N | 6 | | | | | 139 |
| *12 | 444 | N | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | 139 |

TOTAL GAS PROD: 4,445 TOTAL CONDENSATE PROD: 105

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CURRY HEIRS "2" WELL #: 1 RRCID -> 221405 COMPL. DATE 08/03/2006 TOTAL DEPTH 4085 PERF. 3866 - 3941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KNIGHT "25" WELL #: 1 RRCID -> 227130 COMPL. DATE 04/03/2007 TOTAL DEPTH 4280 PERF. 4060 - 4100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 654 | N | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | 4 |
| 02 | 616 | N | 552 | -0- | -64 | -0- | 552 | 2 | | | N | -0- | | | | | 4 |
| 03 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 4 |
| 04 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | 4 |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 4 |
| 06 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | 4 |
| 07 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | 4 |
| 08 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | 4 |
| 09 | 840 | N | 378 | -0- | -462 | -0- | 378 | 2 | | | N | -0- | | | | | 4 |
| 10 | 682 | N | 435 | -0- | -247 | -0- | 435 | 2 | | | N | -0- | | | | | 4 |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 4 |
| *12 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 6,372 TOTAL CONDENSATE PROD: -0-

FAMBRO, SAM UNIT WELL #: 1 RRCID -> 236439 COMPL. DATE 11/23/2007 TOTAL DEPTH 4095 PERF. 3930 - 3942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 996 | -0- | -180 | -0- | 996 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1432 | N | 1432 | -0- | -0- | -0- | 1432 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 961 | N | 961 | -0- | -0- | -0- | 961 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1364 | N | 742 | -0- | -622 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1302 | N | 645 | -0- | -657 | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | N | 549 | -0- | -411 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 585 | -0- | -159 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 412 | -0- | -218 | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,562 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
DUNCAN "36" UNIT WELL #: 2 RRCID -> 236636 COMPL. DATE 10/16/2007 TOTAL DEPTH 4150 PERF. 3952 - 3970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | 61 |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 61 |
| 03 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 61 |
| 04 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 61 |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 61 |
| 06 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | 61 | 6 | | | -0- |
| 07 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 09 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 541 | -0- | -17 | -0- | 541 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,371 TOTAL CONDENSATE PROD: -0-

HEAD "58" WELL #: 1 RRCID -> 236733 COMPL. DATE 12/01/2007 TOTAL DEPTH 4080 PERF. 3888 - 3902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 124 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 124 |
| 05 | 14B2 EXT | | 6 | -0- | 6 | 6 | 6 | 2 | | | N | -0- | | | | | 124 |
| 06 | 14B2 EXT | | 6 | -0- | 6 | 12 | 6 | 2 | | | N | -0- | | | | | 124 |
| 07 | 14B2 EXT | | 7 | -0- | 7 | 19 | 7 | 2 | | | N | -0- | | | | | 124 |
| 08 | 21 | X | 2 | -0- | -19 | -0- | 2 | 2 | | | N | -0- | | | | | 124 |
| 09 | 1 | X | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 124 |
| 10 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 124 |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 124 |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 124 |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

KNIGHT "26" UNIT WELL #: 1 RRCID -> 236739 COMPL. DATE 12/18/2007 TOTAL DEPTH 4085 PERF. 3884 - 3894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 946 | N | 946 | -0- | -0- | -0- | 931 | 2 | 15 | 9 | N | 14 | | | | | 42 |
| 02 | 868 | N | 819 | -0- | -49 | -0- | 819 | 2 | | | N | -0- | | | | | 42 |
| 03 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | 42 |
| 04 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | 42 |
| 05 | 894 | N | 894 | -0- | -0- | -0- | 894 | 2 | | | N | -0- | | | | | 42 |
| 06 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | 42 |
| 07 | 899 | N | 874 | -0- | -25 | -0- | 866 | 2 | 8 | 9 | N | 7 | | | | | 49 |
| 08 | 899 | N | 871 | -0- | -28 | -0- | 869 | 2 | 2 | 9 | N | 2 | | | | | 51 |
| 09 | 840 | N | 796 | -0- | -44 | -0- | 796 | 2 | | | N | -0- | | | | | 51 |
| 10 | 868 | N | 660 | -0- | -208 | -0- | 660 | 2 | | | N | -0- | | | | | 51 |
| 11 | 840 | N | 505 | -0- | -335 | -0- | 505 | 2 | | | N | -0- | | | | | 51 |
| 12 | 837 | N | 408 | -0- | -429 | -0- | 408 | 2 | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: 9,417 TOTAL CONDENSATE PROD: 23

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
PARKS UNIT WELL #: 2 RRCID -> 236811 COMPL. DATE 11/03/2007 TOTAL DEPTH 4066 PERF. 3878 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRIEGLER WELL #: 3 RRCID -> 236949 COMPL. DATE 09/10/2007 TOTAL DEPTH 4130 PERF. 3903 - 3964

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 55 |
| 02 | 224 | N | 200 | -0- | -24 | -0- | 178 | 2 | 22 | 9 | N | 20 | | | | | 75 |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 75 |
| 04 | 811 | N | 811 | -0- | -0- | -0- | 785 | 2 | 26 | 9 | N | 24 | | | | | 99 |
| 05 | 822 | N | 822 | -0- | -0- | -0- | 807 | 2 | 15 | 9 | N | 14 | | | | | 113 |
| 06 | 777 | N | 777 | -0- | -0- | -0- | 762 | 2 | 15 | 9 | N | 14 | | | | | 127 |
| 07 | 715 | N | 715 | -0- | -0- | -0- | 682 | 2 | 33 | 9 | N | 30 | | | | | 157 |
| 08 | 542 | N | 542 | -0- | -0- | -0- | 523 | 2 | 19 | 9 | N | 17 | | | | | 174 |
| 09 | 450 | N | 218 | -0- | -232 | -0- | 218 | 2 | | | N | -0- | 146 | 1 | | | 28 |
| 10 | 465 | N | 233 | -0- | -232 | -0- | 233 | 2 | | | N | -0- | | | | | 28 |
| 11 | 450 | N | 215 | -0- | -235 | -0- | 215 | 2 | | | N | -0- | | | | | 28 |
| *12 | 743 | N | 743 | -0- | -0- | -0- | 732 | 2 | 11 | 9 | N | 10 | | | | | 38 |

TOTAL GAS PROD: 5,669 TOTAL CONDENSATE PROD: 129

MARTIN "3400" WELL #: 1 RRCID -> 238039 COMPL. DATE 05/01/2008 TOTAL DEPTH 4130 PERF. 3814 - 3824

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | 57 |
| 02 | 476 | N | 327 | -0- | -149 | -0- | 327 | 2 | | | N | -0- | | | | | 57 |
| 03 | 944 | N | 944 | -0- | -0- | -0- | 944 | 2 | | | N | -0- | | | | | 57 |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 57 |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 57 |
| 06 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 57 |
| 07 | 434 | N | 130 | -0- | -304 | -0- | 130 | 2 | | | N | -0- | | | | | 57 |
| 08 | 822 | N | 822 | -0- | -0- | -0- | 822 | 2 | | | N | -0- | | | | | 57 |
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | 57 |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 694 | 2 | | | N | -0- | | | | | 57 |
| 11 | 810 | N | 368 | -0- | -442 | -0- | 368 | 2 | | | N | -0- | 20 | 1 | | | 37 |
| 12 | 992 | N | 153 | -0- | -839 | -0- | 153 | 2 | | | N | -0- | | | | | 37 |

TOTAL GAS PROD: 5,781 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
KNIGHT WELL #: 2 RRCID -> 239999 COMPL. DATE 06/01/2008 TOTAL DEPTH 4127 PERF. 3922 - 3976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 504 | N | -0- | -0- | -504 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FERROL SIKES "1" WELL #: 1 RRCID -> 241274 COMPL. DATE 08/01/2008 TOTAL DEPTH 4087 PERF. 3860 - 3936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOMLIN "2036" UNIT WELL #: 1 RRCID -> 241277 COMPL. DATE 07/03/2008 TOTAL DEPTH 4192 PERF. 3994 - 4108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 147 |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 147 |
| 03 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 147 |
| 04 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 147 |
| 05 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 147 |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 147 |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | 147 |
| 08 | 279 | N | 96 | -0- | -183 | -0- | 96 | 2 | | | N | -0- | | | | | 147 |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | 147 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |

TOTAL GAS PROD: 1,786 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
WINSTON "2037" WELL #: 1 RRCID -> 241280 COMPL. DATE 07/01/2008 TOTAL DEPTH 4144 PERF. 3904 - 4010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAW "13" UNIT WELL #: 1 RRCID -> 242534 COMPL. DATE 05/05/2008 TOTAL DEPTH 4081 PERF. 3876 - 3982

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 131 |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 131 |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 131 |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 131 |
| 05 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 131 |
| 06 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | 131 |
| 07 | 1301 | N | 1301 | -0- | -0- | -0- | 1301 | 2 | | | N | -0- | | | | | 131 |
| 08 | 1300 | N | 1300 | -0- | -0- | -0- | 1300 | 2 | | | N | -0- | | | | | 131 |
| 09 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 131 |
| 10 | 1042 | N | 1042 | -0- | -0- | -0- | 1042 | 2 | | | N | -0- | | | | | 131 |
| 11 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | 131 |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | 131 |

TOTAL GAS PROD: 8,195 TOTAL CONDENSATE PROD: -0-

PARKER "1" UNIT WELL #: 1 RRCID -> 244553 COMPL. DATE 12/02/2008 TOTAL DEPTH 4138 PERF. 3910 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBRO "38" WELL #: 1 RRCID -> 245560 COMPL. DATE 01/03/2009 TOTAL DEPTH 4160 PERF. 3946 - 3992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 951 | N | 951 | -0- | -0- | -0- | 951 | 2 | | | N | -0- | | | | | 26 |
| 02 | 868 | N | 587 | -0- | -281 | -0- | 587 | 2 | | | N | -0- | | | | | 26 |
| 03 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | 26 |
| 04 | 947 | N | 947 | -0- | -0- | -0- | 947 | 2 | | | N | -0- | | | | | 26 |
| 05 | 920 | N | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | 26 |
| 06 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | 26 |
| 07 | 961 | N | 940 | -0- | -21 | -0- | 940 | 2 | | | N | -0- | | | | | 26 |
| 08 | 930 | N | 802 | -0- | -128 | -0- | 802 | 2 | | | N | -0- | | | | | 26 |
| 09 | 720 | N | 694 | -0- | -26 | -0- | 694 | 2 | | | N | -0- | | | | | 26 |
| 10 | 930 | N | 794 | -0- | -136 | -0- | 794 | 2 | | | N | -0- | | | | | 26 |
| 11 | 861 | N | 861 | -0- | -0- | -0- | 861 | 2 | | | N | -0- | | | | | 26 |
| *12 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 9,965 TOTAL CONDENSATE PROD: -0-

VICK, FLOYD RAY WELL #: 3 RRCID -> 248279 COMPL. DATE 04/15/2009 TOTAL DEPTH 4306 PERF. 4042 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 02 | 728 | N | 582 | -0- | -146 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 03 | 713 | N | 713 | -0- | -0- | -0- | 713 | 2 | | | N | -0- | | | | | -0- |
| 04 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 05 | 673 | N | 673 | -0- | -0- | -0- | 673 | 2 | | | N | -0- | | | | | -0- |
| 06 | 671 | N | 671 | -0- | -0- | -0- | 671 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2180 | N | 2180 | -0- | -0- | -0- | 2180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1325 | N | 1325 | -0- | -0- | -0- | 1325 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1045 | N | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,847 TOTAL CONDENSATE PROD: -0-

VICK, FLOYD RAY WELL #: 4 RRCID -> 255439 COMPL. DATE 02/01/2010 TOTAL DEPTH 4220 PERF. 4016 - 4066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 06 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 11 | -0- | -82 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 3 | -0- | -214 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 31 | -0- | -119 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 709 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HODGES-FAMBROUGH "35" WELL #: 1 RRCID -> 260351 COMPL. DATE 06/03/2011 TOTAL DEPTH 4050 PERF. 3856 - 3884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 611 | N | 611 | -0- | -0- | -0- | 556 | 2 | 55 | 9 | N | 50 | | | | | 134 |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | 1 | 5 | | | 133 |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | 133 |
| 04 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | 133 |
| 05 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | 133 |
| 06 | 508 | N | 508 | -0- | -0- | -0- | 500 | 2 | 8 | 9 | N | 7 | | | | | 140 |
| 07 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | 140 |
| 08 | 499 | N | 499 | -0- | -0- | -0- | 499 | 2 | | | N | -0- | | | | | 140 |
| 09 | 510 | N | 301 | -0- | -209 | -0- | 301 | 2 | | | N | -0- | | | | | 140 |
| 10 | 558 | N | 422 | -0- | -136 | -0- | 422 | 2 | | | N | -0- | | | | | 140 |
| 11 | 480 | N | 448 | -0- | -32 | -0- | 448 | 2 | | | N | -0- | | | | | 140 |
| *12 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | N | -0- | 114 | 1 | | | 26 |

TOTAL GAS PROD: 5,834 TOTAL CONDENSATE PROD: 57

DUGGAN-FAMBRO UNIT WELL #: 1 RRCID -> 260352 COMPL. DATE 06/16/2011 TOTAL DEPTH 4121 PERF. 3932 - 3980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

MARTIN-WARD UNIT WELL #: 1 RRCID -> 261294 COMPL. DATE 09/07/2011 TOTAL DEPTH 4130 PERF. 3930 - 3974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
GRUNINGER "10" UNIT WELL #: 1 RRCID -> 261628 COMPL. DATE 11/01/2011 TOTAL DEPTH 4120 PERF. 3905 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | 11 | 1 | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERSON J. WELL #: 2 RRCID -> 261662 COMPL. DATE 10/24/2011 TOTAL DEPTH 4034 PERF. 3822 - 3910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILES "26" UNIT WELL #: 1 RRCID -> 262789 COMPL. DATE 02/10/2012 TOTAL DEPTH 4095 PERF. 3892 - 3904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 26 |
| 02 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | | | N | -0- | | | | | 26 |
| 03 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | 26 |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 756 | 2 | | | N | -0- | | | | | 26 |
| 05 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | 26 |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | 26 |
| 07 | 775 | N | 758 | -0- | -17 | -0- | 758 | 2 | | | N | -0- | | | | | 26 |
| 08 | 775 | N | 717 | -0- | -58 | -0- | 717 | 2 | | | N | -0- | | | | | 26 |
| 09 | 750 | N | 646 | -0- | -104 | -0- | 646 | 2 | | | N | -0- | | | | | 26 |
| 10 | 744 | N | 711 | -0- | -33 | -0- | 711 | 2 | | | N | -0- | | | | | 26 |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | 26 |
| *12 | 752 | N | 752 | -0- | -0- | -0- | 752 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 8,880 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
HARRELL '4' UNIT WELL #: 1 RRCID -> 265304 COMPL. DATE 04/01/2012 TOTAL DEPTH 4075 PERF. 3900 - 3914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNNIE DYE "28" WELL #: 2 RRCID -> 267510 COMPL. DATE 12/18/2012 TOTAL DEPTH 3941 PERF. 3800 - 3848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 41 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 46 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 61 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 69 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | 64 | 1 | | | 9 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 19 | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 73 | | | | | 101 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 19 | | | | | 120 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 124 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 128 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 21 | 1 | 1 | 5 | 106 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 108 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 170

CHRISTESSON '4' WELL #: 1 RRCID -> 269363 COMPL. DATE 06/03/2013 TOTAL DEPTH 4097 PERF. 3902 - 3968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1332 | N | 1332 | -0- | -0- | -0- | 1332 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1179 | N | 1179 | -0- | -0- | -0- | 1179 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1255 | N | 1255 | -0- | -0- | -0- | 1255 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1235 | N | 1235 | -0- | -0- | -0- | 1235 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1156 | -0- | -53 | -0- | 1156 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1170 | N | 932 | -0- | -238 | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 768 | -0- | -441 | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1110 | N | 644 | -0- | -466 | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 12 | 961 | N | 621 | -0- | -340 | -0- | 621 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,807 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CURRY HEIRS '3' WELL #: 1 RRCID -> 269366 COMPL. DATE 06/04/2013 TOTAL DEPTH 4090 PERF. 3920 - 3940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 351 | -0- | -83 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 333 | -0- | -57 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 265 | -0- | -125 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| *12 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,137 TOTAL CONDENSATE PROD: -0-

COOPER UNIT WELL #: 1 RRCID -> 273548 COMPL. DATE 05/13/2014 TOTAL DEPTH 4118 PERF. 3950 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 68 | -0- | -324 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 04 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 08 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | -0- |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 382 | -0- | -188 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| *12 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,685 TOTAL CONDENSATE PROD: -0-

CRIDER '2022' UNIT WELL #: 1 RRCID -> 283331 COMPL. DATE 09/01/2017 TOTAL DEPTH 4140 PERF. 3963 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | -0- | 283 | 2 | 37 | 9 | N | 34 | | | | | 34 |
| 02 | 504 | N | 345 | -0- | -159 | -0- | 345 | 2 | | | N | -0- | | | | | 34 |
| 03 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | 34 |
| 04 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 34 |
| 05 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | 34 |
| 06 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 34 |
| 07 | 372 | N | 291 | -0- | -81 | -0- | 291 | 2 | | | N | -0- | | | | | 34 |
| 08 | 341 | N | 4 | -0- | -337 | -0- | 4 | 2 | | | N | -0- | | | | | 34 |
| 09 | 270 | N | 202 | -0- | -68 | -0- | 202 | 2 | | | N | -0- | | | | | 34 |
| 10 | 279 | N | 151 | -0- | -128 | -0- | 151 | 2 | | | N | -0- | | | | | 34 |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 34 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 2,670 TOTAL CONDENSATE PROD: 34

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
POST OAK OPERATING, LLC 671881
HARE WELL #: 1 RRCID -> 243259 COMPL. DATE 10/07/2008 TOTAL DEPTH 4143 PERF. 3892 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 23 |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | 23 |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 23 |
| 04 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 23 |
| 05 | 279 | N | 197 | -0- | -82 | -0- | 197 | 2 | | | N | -0- | | | | | 23 |
| 06 | 240 | N | 117 | -0- | -123 | -0- | 117 | 2 | | | N | -0- | | | | | 23 |
| 07 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | 23 |
| 08 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 23 |
| 09 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | 23 |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | 23 |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | N | -0- | | | | | 23 |
| 12 | 248 | N | 240 | -0- | -8 | -0- | 240 | 2 | | | N | -0- | | | | | 23 |

TOTAL GAS PROD: 2,819 TOTAL CONDENSATE PROD: -0-

SAFARI RESOURCES, LLC 743194
HEAD '15' WELL #: 2 RRCID -> 221529 COMPL. DATE 08/03/2006 TOTAL DEPTH 4035 PERF. 3893 - 3936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 21 |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | 21 |
| 03 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 21 |
| 04 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | 21 |
| 05 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | 21 |
| 06 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 21 |
| 07 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | 21 |
| 08 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 21 |
| 09 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | 21 |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 21 |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 21 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

TOTAL GAS PROD: 1,115 TOTAL CONDENSATE PROD: -0-

HEAD "B" WELL #: 3 RRCID -> 237190 COMPL. DATE 01/23/2008 TOTAL DEPTH 4120 PERF. 3898 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 33 |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 33 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | 33 |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 33 |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | 33 |
| 06 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 33 |
| 07 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 33 |
| 08 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | 33 |
| 09 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 33 |
| 10 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 33 |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | 33 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

TOTAL GAS PROD: 1,149 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SAFARI RESOURCES, LLC //CONT.// 743194
HEAD 15 WELL #: 1 RRCID -> 282972 COMPL. DATE 10/22/2017 TOTAL DEPTH 4234 PERF. 3880 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 8 |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 8 |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 8 |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 8 |
| 05 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | 8 |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 8 |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 8 |
| 08 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | 8 |
| 09 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | 8 |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 8 |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 1,098 TOTAL CONDENSATE PROD: -0-

SOUTHLAKE EXPLORATION, INC. 805550
DENNEY WELL #: 1 RRCID -> 203523 COMPL. DATE 07/29/2004 TOTAL DEPTH N/A PERF. 4008 - 4014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 76 | -0- | -17 | -0- | 76 | 2 | | | N | -0- | | | | | 41 |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 41 |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | 41 |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 41 |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 41 |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 41 |
| 07 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 41 |
| 08 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 41 |
| 09 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 41 |
| 10 | 155 | N | 59 | -0- | -96 | -0- | 59 | 2 | | | N | -0- | | | | | 41 |
| 11 | 180 | N | 72 | -0- | -108 | -0- | 72 | 2 | | | N | -0- | | | | | 41 |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | 41 |

TOTAL GAS PROD: 1,139 TOTAL CONDENSATE PROD: -0-

HERRING, C. H. WELL #: 1 RRCID -> 212448 COMPL. DATE 09/16/2005 TOTAL DEPTH 4077 PERF. 3966 - 4012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 03 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 369 | -0- | -21 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 05 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 06 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 07 | 394 | N | 394 | -0- | -0- | -0- | 394 | 2 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 350 | -0- | -22 | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 348 | -0- | -12 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 374 | -0- | -29 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,216 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
JOHNSON "12" WELL #: 1 RRCID -> 215859 COMPL. DATE 04/10/2006 TOTAL DEPTH 4140 PERF. 3960 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 17 |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 17 |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 17 |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 17 |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | 17 |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 17 |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 17 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 17 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 17 |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 17 |
| *11 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | 17 |
| 12 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 456 TOTAL CONDENSATE PROD: -0-

CONNALLY "25" WELL #: 1 RRCID -> 222139 COMPL. DATE 10/06/2006 TOTAL DEPTH 4044 PERF. 3824 - 3852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYNIE UNIT WELL #: 1 RRCID -> 236639 COMPL. DATE 11/18/2007 TOTAL DEPTH 4070 PERF. 3890 - 3906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | 14B | DENY | 138 | -0- | 138 | 138 | 138 | 2 | | | N | -0- | | | | | 18 |
| 07 | 14B | DENY | 121 | -0- | 121 | 259 | 121 | 2 | | | N | -0- | | | | | 18 |
| 08 | 14B | DENY | 128 | -0- | 128 | 387 | 128 | 2 | | | N | -0- | | | | | 18 |
| 09 | 14B | DENY | 81 | -0- | 81 | 468 | 81 | 2 | | | N | -0- | | | | | 18 |
| 10 | 14B | DENY | 87 | -0- | 87 | 555 | 87 | 2 | | | N | -0- | | | | | 18 |
| 11 | 14B | DENY | 81 | -0- | 81 | 636 | 81 | 2 | | | N | -0- | | | | | 18 |
| 12 | T. | A. | 38 | -0- | 38 | 674 | 38 | 2 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 674 TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
CONNALLY "25" WELL #: 2 RRCID -> 236843 COMPL. DATE 01/15/2008 TOTAL DEPTH 4022 PERF. 3844 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 12 |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | 12 |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 12 |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 12 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 12 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 573 TOTAL CONDENSATE PROD: -0-

KNIGHT "58" UNIT WELL #: 1 RRCID -> 236884 COMPL. DATE 03/01/2008 TOTAL DEPTH 4117 PERF. 3876 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | 17 |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 17 |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 17 |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 17 |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 17 |
| 06 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 17 |
| 07 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 17 |
| 08 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 17 |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 17 |
| *10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 17 |
| *11 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 17 |
| *12 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 749 TOTAL CONDENSATE PROD: -0-

TUCKER "8" UNIT WELL #: 1 RRCID -> 241449 COMPL. DATE 08/02/2008 TOTAL DEPTH 4076 PERF. 3872 - 3910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PITZ (DUFFER) //CONT.// 71777 100 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
WATERS "13" WELL #: 1 RRCID -> 245558 COMPL. DATE 01/02/2009 TOTAL DEPTH 4126 PERF. 3928 - 3948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | 31 | -0- | 31 | 31 | 31 | 2 | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | 32 | -0- | 32 | 63 | 32 | 2 | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | 30 | -0- | 30 | 93 | 30 | 2 | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | 32 | -0- | 32 | 125 | 32 | 2 | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | 89 | -0- | 89 | 214 | 89 | 2 | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | 101 | -0- | 101 | 315 | 101 | 2 | | | N | -0- | | | | | 13 |
| 12 | T. A. | | 49 | -0- | 49 | 364 | 49 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 364 TOTAL CONDENSATE PROD: -0-

DOUGLAS "3399" WELL #: 1 RRCID -> 247743 COMPL. DATE 05/07/2009 TOTAL DEPTH 4105 PERF. 3908 - 3992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
COODY "44" WELL #: B 1 RRCID -> 280276 COMPL. DATE 07/28/2011 TOTAL DEPTH 4408 PERF. 4130 - 4170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 362 | -0- | -258 | -0- | 362 | 2 | | | N | -0- | | | | | 55 |
| 02 | 588 | N | 249 | -0- | -339 | -0- | 249 | 2 | | | N | -0- | | | | | 55 |
| 03 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 55 |
| 04 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | N | -0- | | | | | 55 |
| 05 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | 55 |
| 06 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | 55 |
| 07 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | 55 |
| 08 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | 55 |
| 09 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 55 |
| 10 | 726 | N | 726 | -0- | -0- | -0- | 726 | 2 | | | N | -0- | | | | | 55 |
| 11 | 657 | N | 657 | -0- | -0- | -0- | 657 | 2 | | | N | -0- | | | | | 55 |
| *12 | 789 | N | 789 | -0- | -0- | -0- | 789 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 8,923 TOTAL CONDENSATE PROD: -0-

PITZER (CISCO 3335) 71779 333 NON-ASSOCIATED ONE WELL CNTY: JONES
BARNETT ENERGY, INC. 051290
SADDLER "A" WELL #: 1 RRCID -> 209979 COMPL. DATE 04/01/2005 TOTAL DEPTH 4850 PERF. 3562 - 3612

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 391 | 3 | | | N | -0- | | | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 3 | | | N | -0- | | | | | -0- |
| 04 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 365 | -0- | 148 | -0- | 365 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 36 | -0- | -174 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 25 | -0- | -192 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,646 TOTAL CONDENSATE PROD: -0-

PLUMB (RANGER LOWER) 71968 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
WHITFIELD-GAETON WELL #: 3 RRCID -> 288138 COMPL. DATE 02/24/1987 TOTAL DEPTH 4200 PERF. 3782 - 3796

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETEX 659782
EVANS WELL #: 2 RRCID -> 117508 COMPL. DATE 07/10/1985 TOTAL DEPTH 4165 PERF. 4063 - 4069

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3100 | N | 2359 | -0- | -741 | 377 | 2359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2520 | | 1807 | -0- | -713 | -0- | 1807 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2790 | | 2480 | -0- | -310 | -0- | 2480 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2700 | | 2409 | -0- | -291 | -0- | 2409 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2542 | # | 2411 | -0- | -131 | -0- | 2411 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2280 | # | 2191 | -0- | -89 | -0- | 2191 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2480 | # | 1559 | -0- | -921 | -0- | 1559 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2418 | N | 1704 | -0- | -714 | -0- | 1704 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2190 | N | 2041 | -0- | -149 | -0- | 2041 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1793 | N | 1793 | -0- | -0- | -0- | 1793 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1852 | -0- | -256 | -0- | 1852 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,474 TOTAL CONDENSATE PROD: -0-

PLUMB (RANGER LOWER) //CONT.// 71968 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
ELLIOTT, B. A. "A" WELL #: 1 RRCID -> 141873 COMPL. DATE 05/09/1985 TOTAL DEPTH 4163 PERF. 3638 - 3644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | 20 |
| 02 | 616 | N | 292 | -0- | -324 | -0- | 292 | 2 | | | N | -0- | | | | | 20 |
| 03 | 394 | N | 394 | -0- | -0- | -0- | 393 | 2 | 1 | 9 | N | 1 | 21 | 1 | | | -0- |
| 04 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 05 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 06 | 419 | N | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 07 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 08 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 09 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 366 | -0- | -6 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 360 | -0- | -30 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 259 | -0- | -175 | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,140 TOTAL CONDENSATE PROD: 1

PLUMB BRANCH (ELLENBURGER) 71973 500 ASSOCIATED ONE WELL CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
BOAZ WELL #: 1 RRCID -> 275971 COMPL. DATE 06/30/1988 TOTAL DEPTH 4245 PERF. 4241 - 4245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 03 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 05 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 06 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 08 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| *10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| *11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 633 TOTAL CONDENSATE PROD: -0-

POCO (CADDO) 72054 150 ASSOCIATED CAPACITY CNTY: EASTLAND
J & J WHITESIDE INC. 427649
WHITESIDE WELL #: 3 RRCID -> 182003 COMPL. DATE 05/01/1987 TOTAL DEPTH 3052 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POCO (CADDO) //CONT.// 72054 150 ASSOCIATED CAPACITY CNTY: EASTLAND
J & J WHITESIDE INC. //CONT.// 427649
WHITESIDE WELL #: 4 RRCID -> 182004 COMPL. DATE 05/05/1987 TOTAL DEPTH 3125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 1 | -0- | 1 | 5 | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 2 | -0- | 2 | 7 | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 2 | -0- | 2 | 9 | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | 1 | -0- | 1 | 10 | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 1 | -0- | 1 | 11 | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 2 | -0- | 2 | 13 | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 2 | -0- | 2 | 15 | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 1 | -0- | 1 | 16 | 1 | 2 | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | 1 | -0- | 1 | 17 | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | X | 2 | -0- | -17 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: -0-

POLKSTALK (BEND CONGL.) 72223 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
WELDON "A" WELL #: 1 RRCID -> 151110 COMPL. DATE N/A TOTAL DEPTH 4150 PERF. 3669 - 3690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 876 | N | 876 | -0- | -0- | -0- | 303 | 1 | 573 | 3 | Y | -0- | | | | | 41 |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 309 | 1 | 598 | 3 | Y | -0- | | | | | 41 |
| 03 | 631 | N | 631 | -0- | -0- | -0- | 631 | 3 | | | Y | -0- | | | | | 41 |
| 04 | 780 | N | 780 | -0- | -0- | -0- | 320 | 1 | 460 | 3 | Y | -0- | | | | | 41 |
| 05 | 721 | N | 721 | -0- | -0- | -0- | 301 | 1 | 420 | 3 | Y | -0- | | | | | 41 |
| 06 | 814 | N | 814 | -0- | -0- | -0- | 376 | 1 | 438 | 3 | Y | -0- | | | | | 41 |
| 07 | 749 | N | 749 | -0- | -0- | -0- | 297 | 1 | 452 | 3 | Y | -0- | | | | | 41 |
| 08 | 625 | N | 625 | -0- | -0- | -0- | 227 | 1 | 398 | 3 | Y | -0- | | | | | 41 |
| 09 | 624 | N | 624 | -0- | -0- | -0- | 211 | 1 | 413 | 3 | Y | -0- | | | | | 41 |
| 10 | 590 | N | 590 | -0- | -0- | -0- | 215 | 1 | 375 | 3 | Y | -0- | | | | | 41 |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 164 | 1 | 412 | 3 | Y | -0- | | | | | 41 |
| *12 | 613 | N | 613 | -0- | -0- | -0- | 147 | 1 | 466 | 3 | Y | -0- | | | | | 41 |

TOTAL GAS PROD: 8,506 TOTAL CONDENSATE PROD: -0-

CHASTAIN WELL #: 2 RRCID -> 290911 COMPL. DATE 11/11/1983 TOTAL DEPTH 4475 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 23 | | 17 | -0- | -6 | -0- | 9 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 04 | 30 | | 15 | -0- | -15 | -0- | 6 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 05 | DELQ PR | | 15 | -0- | 15 | 15 | 6 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 06 | 30 | | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | | 16 | -0- | -15 | -0- | 6 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 08 | 15 | R | 15 | -0- | -0- | -0- | 5 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 5 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | 8 | -0- | -23 | -0- | 3 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 11 | 15 | N | 10 | -0- | -5 | -0- | 3 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 12 | 31 | N | 13 | -0- | -18 | -0- | 4 | 1 | 9 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 124 TOTAL CONDENSATE PROD: -0-

POOLVILLE (CADDO CONGLOMERATE) 72300 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
EXTECH OPERATING, LLC 257019
VIETH,F. "B" WELL #: 2 RRCID -> 109449 COMPL. DATE 01/18/1984 TOTAL DEPTH 4275 PERF. 4194 - 4212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 113 | -0- | -166 | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 171 | -0- | -193 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 03 | 381 | N | 381 | -0- | -0- | -0- | 381 | 3 | | | N | -0- | | | | | -0- |
| 04 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 109 | -0- | -77 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 06 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 09 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 203 | -0- | -7 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 205 | -0- | -12 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,954 TOTAL CONDENSATE PROD: -0-

VIETH, F. "D" WELL #: 1 RRCID -> 125374 COMPL. DATE 10/01/1987 TOTAL DEPTH 5596 PERF. 4362 - 4401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 309 | -0- | -1 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 268 | -0- | -12 | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 03 | 308 | N | 308 | -0- | -0- | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 290 | -0- | -10 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 297 | -0- | -13 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 277 | -0- | -23 | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 07 | 694 | N | 694 | -0- | -0- | -0- | 694 | 3 | | | N | -0- | | | | | -0- |
| 08 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | -0- |
| 09 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 11 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | | N | -0- | | | | | -0- |
| *12 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,634 TOTAL CONDENSATE PROD: -0-

VIETH, F. "A" WELL #: 1 RRCID -> 129227 COMPL. DATE 10/23/1988 TOTAL DEPTH 4490 PERF. 4352 - 4398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 927 | -0- | -3 | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 02 | 889 | N | 889 | -0- | -0- | -0- | 889 | 3 | | | N | -0- | | | | | -0- |
| 03 | 927 | N | 927 | -0- | -0- | -0- | 927 | 3 | | | N | -0- | | | | | -0- |
| 04 | 900 | N | 895 | -0- | -5 | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 05 | 992 | N | 926 | -0- | -66 | -0- | 926 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 888 | -0- | -12 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 07 | 930 | N | 907 | -0- | -23 | -0- | 907 | 3 | | | N | -0- | | | | | -0- |
| 08 | 930 | N | 913 | -0- | -17 | -0- | 913 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 896 | -0- | -4 | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 867 | -0- | -3 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 905 | -0- | -25 | -0- | 905 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,944 TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (ATOKA CONGL) 72306 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. 500222
BANKS, PATRICA WELL #: 3 RRCID -> 193401 COMPL. DATE 10/20/2002 TOTAL DEPTH 5227 PERF. 3976 - 3992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRUST OIL CO. 872124
TADLOCK WELL #: 1A RRCID -> 158999 COMPL. DATE 04/25/1996 TOTAL DEPTH 4444 PERF. 4265 - 4444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (BEND CONGL.) 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
EAGLERIDGE OPERATING, LLC 238462
JOHNSON, C. P. WELL #: 1 RRCID -> 018088 COMPL. DATE 10/07/1958 TOTAL DEPTH N/A PERF. 3890 - 4116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1334 | N | 1334 | -0- | -0- | -0- | 273 | 1 | 1061 | 2 | N | -0- | | | | | 32 |
| 02 | 1176 | N | 667 | -0- | -509 | -0- | 246 | 1 | 421 | 2 | N | -0- | | | | | 32 |
| 03 | 1301 | N | 1301 | -0- | -0- | -0- | 272 | 1 | 1029 | 2 | N | -0- | | | | | 32 |
| 04 | 1295 | N | 1295 | -0- | -0- | -0- | 264 | 1 | 1031 | 2 | N | -0- | | | | | 32 |
| 05 | 1302 | N | 1302 | -0- | -0- | -0- | 273 | 1 | 1029 | 2 | N | -0- | | | | | 32 |
| 06 | 1363 | N | 1363 | -0- | -0- | -0- | 264 | 1 | 1099 | 2 | N | -0- | | | | | 32 |
| 07 | 1351 | N | 1351 | -0- | -0- | -0- | 273 | 1 | 1078 | 2 | N | -0- | | | | | 32 |
| 08 | 1358 | N | 1358 | -0- | -0- | -0- | 273 | 1 | 1085 | 2 | N | -0- | | | | | 32 |
| 09 | 1350 | N | 1291 | -0- | -59 | -0- | 264 | 1 | 1027 | 2 | N | -0- | | | | | 32 |
| 10 | 1364 | N | 1335 | -0- | -29 | -0- | 273 | 1 | 1062 | 2 | N | -0- | | | | | 32 |
| 11 | 1320 | N | 1284 | -0- | -36 | -0- | 264 | 1 | 1020 | 2 | N | -0- | | | | | 32 |
| *12 | 1252 | N | 1252 | -0- | -0- | -0- | 273 | 1 | 979 | 2 | N | -0- | | | | | 32 |

TOTAL GAS PROD: 15,133 TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
MADER, K. V. WELL #: 1 RRCID -> 043559 COMPL. DATE 10/27/1967 TOTAL DEPTH 4172 PERF. 4042 - 4097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 172 | -0- | -14 | -0- | 61 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 165 | -0- | -3 | -0- | 64 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| 03 | 172 | N | 172 | -0- | -0- | -0- | 68 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| 04 | 180 | N | 176 | -0- | -4 | -0- | 71 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 05 | 186 | N | 180 | -0- | -6 | -0- | 61 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 06 | 180 | N | 179 | -0- | -1 | -0- | 63 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 07 | 188 | N | 188 | -0- | -0- | -0- | 70 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 08 | 191 | N | 191 | -0- | -0- | -0- | 74 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 09 | 180 | N | 162 | -0- | -18 | -0- | 59 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 166 | -0- | -20 | -0- | 64 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 156 | -0- | -24 | -0- | 59 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| *12 | 169 | N | 169 | -0- | -0- | -0- | 65 | 1 | 104 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,076 TOTAL CONDENSATE PROD: -0-

TRAVIS, J. R. UNIT WELL #: 1 RRCID -> 049941 COMPL. DATE 02/03/1971 TOTAL DEPTH 5150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 756 | -0- | -81 | -0- | 267 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 719 | -0- | -37 | -0- | 279 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 03 | 806 | N | 806 | -0- | -0- | -0- | 319 | 1 | 487 | 3 | Y | -0- | | | | | -0- |
| 04 | 828 | N | 828 | -0- | -0- | -0- | 336 | 1 | 492 | 3 | Y | -0- | | | | | -0- |
| 05 | 835 | N | 835 | -0- | -0- | -0- | 282 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 06 | 780 | N | 780 | -0- | -0- | -0- | 276 | 1 | 504 | 3 | Y | -0- | | | | | -0- |
| 07 | 837 | N | 814 | -0- | -23 | -0- | 302 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 08 | 837 | N | 731 | -0- | -106 | -0- | 285 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 09 | 780 | N | 720 | -0- | -60 | -0- | 262 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 745 | -0- | -61 | -0- | 285 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 661 | -0- | -59 | -0- | 252 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 726 | -0- | -18 | -0- | 278 | 1 | 448 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,121 TOTAL CONDENSATE PROD: -0-

DAVIDSON, PAUL UNIT -A- WELL #: 1 RRCID -> 050795 COMPL. DATE 05/31/1971 TOTAL DEPTH 4194 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1387 | -0- | -194 | -0- | 490 | 1 | 897 | 3 | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 1302 | -0- | -98 | -0- | 504 | 1 | 798 | 3 | Y | -0- | | | | | -0- |
| 03 | 1721 | N | 1721 | -0- | -0- | -0- | 681 | 1 | 1040 | 3 | Y | -0- | | | | | -0- |
| 04 | 1589 | N | 1589 | -0- | -0- | -0- | 644 | 1 | 945 | 3 | Y | -0- | | | | | -0- |
| 05 | 1601 | N | 1601 | -0- | -0- | -0- | 540 | 1 | 1061 | 3 | Y | -0- | | | | | -0- |
| 06 | 1680 | N | 1561 | -0- | -119 | -0- | 552 | 1 | 1009 | 3 | Y | -0- | | | | | -0- |
| 07 | 1643 | N | 1634 | -0- | -9 | -0- | 607 | 1 | 1027 | 3 | Y | -0- | | | | | -0- |
| 08 | 1612 | N | 1588 | -0- | -24 | -0- | 619 | 1 | 969 | 3 | Y | -0- | | | | | -0- |
| 09 | 1560 | N | 1529 | -0- | -31 | -0- | 557 | 1 | 972 | 3 | Y | -0- | | | | | -0- |
| 10 | 1643 | N | 1582 | -0- | -61 | -0- | 606 | 1 | 976 | 3 | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1494 | -0- | -36 | -0- | 569 | 1 | 925 | 3 | Y | -0- | | | | | -0- |
| 12 | 1581 | N | 1541 | -0- | -40 | -0- | 590 | 1 | 951 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,529 TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
WHITE, J. C. UNIT WELL #: 1 RRCID -> 052177 COMPL. DATE 02/07/1972 TOTAL DEPTH 5160 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEABERRY J.B. WELL #: 1 RRCID -> 062199 COMPL. DATE 04/01/1975 TOTAL DEPTH 5225 PERF. 3790 - 0

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 313 | -0- | -28 | -0- | 111 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 268 | -0- | -40 | -0- | 104 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 03 | 310 | N | 301 | -0- | -9 | -0- | 119 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 04 | 320 | N | 320 | -0- | -0- | -0- | 130 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- | -0- | 105 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 06 | 305 | N | 305 | -0- | -0- | -0- | 108 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 07 | 341 | N | 340 | -0- | -1 | -0- | 126 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 135 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 09 | 323 | N | 323 | -0- | -0- | -0- | 118 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 131 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 317 | -0- | -13 | -0- | 121 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 308 | -0- | -33 | -0- | 118 | 1 | 190 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 3,794 TOTAL CONDENSATE PROD: -0-

MARIE NORMAN "A" WELL #: 1 RRCID -> 082279 COMPL. DATE 10/25/1978 TOTAL DEPTH 5423 PERF. 4780 - 4799

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 146 | -0- | -9 | -0- | 52 | 1 | 94 | 3 | Y | -0- | | | | | 3 |
| 02 | 140 | N | 100 | -0- | -40 | -0- | 39 | 1 | 61 | 3 | Y | -0- | | | | | 3 |
| 03 | 155 | N | 113 | -0- | -42 | -0- | 45 | 1 | 68 | 3 | Y | -0- | | | | | 3 |
| 04 | 150 | N | 132 | -0- | -18 | -0- | 54 | 1 | 78 | 3 | Y | -0- | | | | | 3 |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 42 | 1 | 82 | 3 | Y | -0- | | | | | 3 |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 46 | 1 | 85 | 3 | Y | -0- | | | | | 3 |
| 07 | 135 | N | 135 | -0- | -0- | -0- | 50 | 1 | 85 | 3 | Y | -0- | | | | | 3 |
| 08 | 124 | N | 100 | -0- | -24 | -0- | 39 | 1 | 61 | 3 | Y | -0- | | | | | 3 |
| 09 | 120 | N | 99 | -0- | -21 | -0- | 36 | 1 | 63 | 3 | Y | -0- | | | | | 3 |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 43 | 1 | 69 | 3 | Y | -0- | | | | | 3 |
| 11 | 118 | N | 118 | -0- | -0- | -0- | 45 | 1 | 73 | 3 | Y | -0- | | | | | 3 |
| *12 | 120 | N | 120 | -0- | -0- | -0- | 46 | 1 | 74 | 3 | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 1,430 TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (BEND CONGL.) //CONT.// 72306 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
BRANNEN WELL #: 1 RRCID -> 085358 COMPL. DATE 10/10/1979 TOTAL DEPTH 5250 PERF. 4071 - 4084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 99 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 109 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 03 | 380 | N | 380 | -0- | -0- | -0- | 150 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 04 | 338 | N | 338 | -0- | -0- | -0- | 137 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 121 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 06 | 270 | N | 217 | -0- | -53 | -0- | 77 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 07 | 279 | N | 195 | -0- | -84 | -0- | 72 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| 08 | 279 | N | 255 | -0- | -24 | -0- | 99 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 09 | 210 | N | 140 | -0- | -70 | -0- | 51 | 1 | 89 | 3 | Y | -0- | | | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 97 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 11 | 269 | N | 269 | -0- | -0- | -0- | 102 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 18 | -0- | -137 | -0- | 7 | 1 | 11 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,984 TOTAL CONDENSATE PROD: -0-

PEARSON, BOLEY WELL #: 2 RRCID -> 146629 COMPL. DATE 08/17/1993 TOTAL DEPTH 5240 PERF. 3940 - 4164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINFIELD OPERATING COMPANY 931940
HARWELL, ESTELLE WELL #: 2 RRCID -> 086555 COMPL. DATE 02/05/1980 TOTAL DEPTH 5231 PERF. 3811 - 4011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 234 | -0- | 234 | -0- | 234 | 3 | | | N | -0- | | | | | -0- |
| 06 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 09 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 712 TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (BEND CONGL. LO.) 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
SIMMONS, PHIL WELL #: 1 L RRCID -> 074008 COMPL. DATE 08/06/1977 TOTAL DEPTH 4872 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 330 | -0- | -166 | -0- | 330 | 3 | | N | -0- | | | -0- |
| 02 | 686 | N | 686 | -0- | -0- | -0- | 686 | 3 | | N | -0- | | | -0- |
| 03 | 698 | N | 698 | -0- | -0- | -0- | 698 | 3 | | N | -0- | | | -0- |
| 04 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | N | -0- | | | -0- |
| 05 | 961 | N | 961 | -0- | -0- | -0- | 961 | 3 | | N | -0- | | | -0- |
| 06 | 941 | N | 941 | -0- | -0- | -0- | 941 | 3 | | N | -0- | | | -0- |
| 07 | 962 | N | 962 | -0- | -0- | -0- | 962 | 3 | | N | -0- | | | -0- |
| 08 | 948 | N | 948 | -0- | -0- | -0- | 948 | 3 | | N | -0- | | | -0- |
| 09 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | N | -0- | | | -0- |
| 10 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | N | -0- | | | -0- |
| 11 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | N | -0- | | | -0- |
| 12 | 682 | N | 618 | -0- | -64 | -0- | 618 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,370 TOTAL CONDENSATE PROD: -0-

LAMKIN, W. W. WELL #: 2 L RRCID -> 077706 COMPL. DATE 06/19/1978 TOTAL DEPTH 4960 PERF. 4806 - 4828

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
MCCALL, J. D. WELL #: 1 T RRCID -> 043775 COMPL. DATE 01/05/1968 TOTAL DEPTH 5150 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (BEND CONGL. LO.)//CONT.// 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
NORMAN NANCY WELL #: 1 RRCID -> 063665 COMPL. DATE 04/19/1975 TOTAL DEPTH 5293 PERF. 5012 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 128 | N | 128 | -0- | -0- | -0- | 45 | 1 | 83 | 3 | Y | -0- | | | | | 6 |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 45 | 1 | 71 | 3 | Y | -0- | | | | | 6 |
| 03 | 127 | N | 127 | -0- | -0- | -0- | 50 | 1 | 77 | 3 | Y | -0- | | | | | 6 |
| 04 | 128 | N | 128 | -0- | -0- | -0- | 52 | 1 | 76 | 3 | Y | -0- | | | | | 6 |
| 05 | 127 | N | 127 | -0- | -0- | -0- | 43 | 1 | 84 | 3 | Y | -0- | | | | | 6 |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 45 | 1 | 82 | 3 | Y | -0- | | | | | 6 |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 46 | 1 | 79 | 3 | Y | -0- | | | | | 6 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 49 | 1 | 76 | 3 | Y | -0- | | | | | 6 |
| 09 | 120 | N | 119 | -0- | -1 | -0- | 43 | 1 | 76 | 3 | Y | -0- | | | | | 6 |
| 10 | 124 | N | 122 | -0- | -2 | -0- | 47 | 1 | 75 | 3 | Y | -0- | | | | | 6 |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 42 | 1 | 69 | 3 | Y | -0- | | | | | 6 |
| *12 | 123 | N | 123 | -0- | -0- | -0- | 47 | 1 | 76 | 3 | Y | -0- | | | | | 6 |

TOTAL GAS PROD: 1,478 TOTAL CONDENSATE PROD: -0-

DAVIDSON-BARNETT UNIT WELL #: 1 RRCID -> 064364 COMPL. DATE 10/06/1975 TOTAL DEPTH 5270 PERF. 5169 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 5 | -0- | -57 | -0- | 2 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 02 | 7 | N | 4 | -0- | -3 | -0- | 2 | 1 | 2 | 3 | Y | -0- | | | | | -0- |
| 03 | 64 | N | 64 | -0- | -0- | -0- | 25 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| 04 | 56 | N | 56 | -0- | -0- | -0- | 23 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 12 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 06 | 60 | N | 51 | -0- | -9 | -0- | 18 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 07 | 62 | N | 59 | -0- | -3 | -0- | 22 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 24 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 09 | 60 | N | 46 | -0- | -14 | -0- | 17 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 29 | -0- | -33 | -0- | 11 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 28 | -0- | -32 | -0- | 11 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| *12 | 27 | N | 27 | -0- | -0- | -0- | 10 | 1 | 17 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 465 TOTAL CONDENSATE PROD: -0-

SHIELDS A.C. WELL #: 1 RRCID -> 064365 COMPL. DATE 09/24/1975 TOTAL DEPTH 5300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (BEND CONGL. LO.)//CONT.// 72306 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY //CONT.// 878925
MURRAY, BILL WELL #: 4 RRCID -> 079560 COMPL. DATE 10/09/1978 TOTAL DEPTH 5150 PERF. 4948 - 5087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 376 | N | 376 | -0- | -0- | -0- | 133 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 02 | 472 | N | 472 | -0- | -0- | -0- | 183 | 1 | 289 | 3 | Y | -0- | | | | | -0- |
| 03 | 521 | N | 521 | -0- | -0- | -0- | 206 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 195 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 05 | 442 | N | 442 | -0- | -0- | -0- | 149 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 06 | 381 | N | 381 | -0- | -0- | -0- | 135 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 163 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| 08 | 415 | N | 415 | -0- | -0- | -0- | 162 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 09 | 422 | N | 422 | -0- | -0- | -0- | 154 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 10 | 424 | N | 424 | -0- | -0- | -0- | 162 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 11 | 426 | N | 426 | -0- | -0- | -0- | 162 | 1 | 264 | 3 | Y | -0- | | | | | -0- |
| *12 | 493 | N | 493 | -0- | -0- | -0- | 189 | 1 | 304 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,293 TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW.(CADDO) 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
GO OIL CORP. 311420
BRADLEY UNIT WELL #: 1 RRCID -> 110739 COMPL. DATE 06/06/1983 TOTAL DEPTH 5350 PERF. 3498 - 3508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 89 |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | 10 | | | | | 99 |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 99 |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 99 |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 99 |
| 06 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 99 |
| 07 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | 10 | | | | | 109 |
| 08 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 109 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 109 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 117 |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 117 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

TOTAL GAS PROD: 17 TOTAL CONDENSATE PROD: 28

OXXN 630579
HODGES WELL #: 1 T RRCID -> 101548 COMPL. DATE 06/25/1982 TOTAL DEPTH 5320 PERF. 3730 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW.(CADDO) //CONT.// 72306 683 NON-ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
MCBRYDE WELL #: 1 RRCID -> 100259 COMPL. DATE 11/20/1981 TOTAL DEPTH 5435 PERF. 3491 - 3538

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | R | 2 | -0- | -14 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (CONGL. 4700) 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
AMERICAN STAR ENERGY & MIN. CORP 019510
HODGES WELL #: 1 RRCID -> 081099 COMPL. DATE 02/10/1979 TOTAL DEPTH 5684 PERF. 5320 - 5338

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 06 | 14B DENY | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 07 | 14B DENY | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -1205 | | | | | N | -0- | | | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COX, LEE INVESTMENTS INC. 185990
BALLARD, F.B. WELL #: 1 RRCID -> 102340 COMPL. DATE 09/21/1982 TOTAL DEPTH 5305 PERF. 4741 - 5000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW. (CONGL. 4700) //CONT.// 72306 700 ASSOCIATED EXEMPT CNTY: PARKER
LEXGAS, INC. 500222
BANKS, PATRICIA WELL #: 1 RRCID -> 101048 COMPL. DATE 07/16/1982 TOTAL DEPTH 5137 PERF. 4909 - 4918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BANKS,PATRICIA WELL #: 2 RRCID -> 115705 COMPL. DATE 03/14/1985 TOTAL DEPTH 5290 PERF. 4919 - 4931

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | N | 741 | -0- | -3 | B | -0- | 741 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 640 | -0- | -32 | B | -0- | 640 | 2 | | | N | -0- | | | | | -0- |
| 03 | 744 | N | 686 | -0- | -58 | B | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 04 | 720 | N | 663 | -0- | -57 | B | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 682 | -0- | -31 | B | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 645 | -0- | -15 | B | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | NO RPT | -0- | -682 | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 682 | N | 634 | -0- | -48 | B | -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 09 | 660 | N | 623 | -0- | -37 | B | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 10 | 667 | N | 667 | -0- | -0- | B | -0- | 667 | 2 | | | N | -0- | | | | | -0- |
| 11 | 654 | N | 654 | -0- | -0- | B | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| *12 | 672 | N | 672 | -0- | -0- | B | -0- | 672 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,307 TOTAL CONDENSATE PROD: -0-

POOLVILLE, SW (MARBLE FALLS) 72306 800 NON-ASSOCIATED ONE WELL CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
GREENMAN B WELL #: 3 T RRCID -> 085026 COMPL. DATE 09/07/1979 TOTAL DEPTH 5425 PERF. 5346 - 5370

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POOLVILLE, WEST (ATOKA) 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
WEEKS WELL #: 1 RRCID -> 070163 COMPL. DATE 02/06/1977 TOTAL DEPTH 5276 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIETH GAS UNIT WELL #: 1 RRCID -> 080971 COMPL. DATE 07/05/1978 TOTAL DEPTH 5544 PERF. 4354 - 4405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OWL CREEK OPERATING CO., INC. 629889
WOODY, W.L. WELL #: 1 RRCID -> 081815 COMPL. DATE 03/25/1978 TOTAL DEPTH 5481 PERF. 3934 - 4116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 30 | -0- | -125 | -0- | 3 | 1 | 27 | 2 | N | -0- | | | | | 9 |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 10 | 1 | 68 | 2 | N | -0- | | | | | 9 |
| 03 | 155 | N | 86 | -0- | -69 | -0- | 8 | 1 | 78 | 2 | N | -0- | | | | | 9 |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 15 | 1 | 144 | 2 | N | -0- | | | | | 9 |
| 05 | 186 | N | 186 | -0- | -0- | -0- | 21 | 1 | 165 | 2 | N | -0- | | | | | 9 |
| 06 | 132 | N | 132 | -0- | -0- | -0- | 13 | 1 | 119 | 2 | N | -0- | | | | | 9 |
| 07 | 155 | N | 90 | -0- | -65 | -0- | 9 | 1 | 81 | 2 | N | -0- | | | | | 9 |
| 08 | 155 | N | 59 | -0- | -96 | -0- | 6 | 1 | 53 | 2 | N | -0- | | | | | 9 |
| 09 | 171 | N | 171 | -0- | -0- | -0- | 18 | 1 | 153 | 2 | N | -0- | | | | | 9 |
| 10 | 329 | N | 329 | -0- | -0- | -0- | 33 | 1 | 296 | 2 | N | -0- | | | | | 9 |
| *11 | 312 | N | 312 | -0- | -0- | -0- | 29 | 1 | 283 | 2 | N | -0- | | | | | 9 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: 1,632 TOTAL CONDENSATE PROD: -0-

POOLVILLE, WEST (ATOKA) //CONT.// 72307 200 ASSOCIATED EXEMPT CNTY: PARKER
ROCKOIL ENERGY OF TEXAS, INC. 723451
HARRIS "E" WELL #: RRCID -> 084666 COMPL. DATE 06/01/1979 TOTAL DEPTH 5600 PERF. 4346 - 4356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

PLUGGED AND ABANDONED_____ 09/21/2006

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POOLVILLE, W. (STRAWN) 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC 714311
WELLS, A. E. WELL #: 1 RRCID -> 210272 COMPL. DATE 01/08/1986 TOTAL DEPTH 2810 PERF. 2756 - 2766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 2 | -0- | -6 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 8 | -0- | 4 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 87 TOTAL CONDENSATE PROD: -0-

WELLS, A. E. WELL #: 2 RRCID -> 210278 COMPL. DATE 01/08/1987 TOTAL DEPTH 2800 PERF. 2750 - 2758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 2 | -0- | -5 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 4 | -0- | -3 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 8 | -0- | 4 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 74 TOTAL CONDENSATE PROD: -0-

POOLVILLE, W. (STRAWN) //CONT.// 72307 800 ASSOCIATED EXEMPT CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
MURRAY, BILL WELL #: 2 RRCID -> 042926 COMPL. DATE 11/07/1967 TOTAL DEPTH 2250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 63 | N | 63 | -0- | -0- | -0- | 22 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 30 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 03 | 107 | N | 107 | -0- | -0- | -0- | 42 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 46 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- | -0- | 37 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 38 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 07 | 109 | N | 109 | -0- | -0- | -0- | 40 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 08 | 118 | N | 118 | -0- | -0- | -0- | 46 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 09 | 98 | N | 98 | -0- | -0- | -0- | 36 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 45 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 11 | 86 | N | 86 | -0- | -0- | -0- | 33 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 38 | 1 | 60 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,204 TOTAL CONDENSATE PROD: -0-

HARWELL, W. H. WELL #: 1 RRCID -> 044404 COMPL. DATE 02/11/1967 TOTAL DEPTH 5135 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 341 | N | 307 | -0- | -34 | -0- | 108 | 1 | 199 | 3 | Y | -0- | | | | | 20 |
| 02 | 308 | N | 296 | -0- | -12 | -0- | 115 | 1 | 181 | 3 | Y | -0- | | | | | 20 |
| 03 | 310 | N | 306 | -0- | -4 | -0- | 121 | 1 | 185 | 3 | Y | -0- | | | | | 20 |
| 04 | 331 | N | 331 | -0- | -0- | -0- | 134 | 1 | 197 | 3 | Y | -0- | | | | | 20 |
| 05 | 341 | N | 325 | -0- | -16 | -0- | 110 | 1 | 215 | 3 | Y | -0- | | | | | 20 |
| 06 | 320 | N | 320 | -0- | -0- | -0- | 113 | 1 | 207 | 3 | Y | -0- | | | | | 20 |
| 07 | 341 | N | 296 | -0- | -45 | -0- | 110 | 1 | 186 | 3 | Y | -0- | | | | | 20 |
| 08 | 336 | N | 336 | -0- | -0- | -0- | 131 | 1 | 205 | 3 | Y | -0- | | | | | 20 |
| 09 | 330 | N | 328 | -0- | -2 | -0- | 119 | 1 | 209 | 3 | Y | -0- | | | | | 20 |
| 10 | 341 | N | 341 | -0- | -0- | -0- | 131 | 1 | 210 | 3 | Y | -0- | | | | | 20 |
| 11 | 349 | N | 349 | -0- | -0- | -0- | 133 | 1 | 216 | 3 | Y | -0- | | | | | 20 |
| 12 | 341 | N | 323 | -0- | -18 | -0- | 124 | 1 | 199 | 3 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 3,858 TOTAL CONDENSATE PROD: -0-

VIETH, BENNY 885580
VIETH, FRANK WELL #: 1 RRCID -> 081200 COMPL. DATE 05/00/1978 TOTAL DEPTH 4374 PERF. 2892 - 2901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PORCELAIN (MARBLE FALLS) 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
ARNOT OIL COMPANY, LLC 033012
PRATER UNIT WELL #: 1 RRCID -> 288252 COMPL. DATE 11/06/2016 TOTAL DEPTH 2787 PERF. 2392 - 2414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1610 | N | 1610 | -0- | -0- | -0- | 1610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1746 | N | 1746 | -0- | -0- | -0- | 1746 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1426 | N | 502 | -0- | -924 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 871 | 2 | 29 | 9 | N | 26 | | | | | 26 |
| 07 | 3100 | N | 3389 | -0- | 289 | 289 | 3383 | 2 | 6 | 9 | N | 5 | | | | | 31 |
| 08 | 3100 | N | 3722 | -0- | 622 | 911 | 3718 | 2 | 4 | 9 | N | 4 | | | | | 35 |
| 09 | 4439 | X | 3528 | -0- | -911 | -0- | 3528 | 2 | | | N | -0- | | | | | 35 |
| 10 | 3742 | X | 3742 | -0- | -0- | -0- | 3742 | 2 | | | N | -0- | | | | | 35 |
| *11 | 5211 | X | 5211 | -0- | -0- | -0- | 5211 | 2 | | | N | -0- | | | | | 35 |
| 12 | 3565 | X | NO RPT | -0- | -3565 | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 27,172 TOTAL CONDENSATE PROD: 35

PRATER UNIT WELL #: 2 RRCID -> 288340 COMPL. DATE 07/01/2019 TOTAL DEPTH 2714 PERF. 2437 - 2447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | X | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 532 | X | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 04 | 112 | X | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | X | 2822 | -0- | 2821 | -0- | 2822 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2417 | N | 2417 | -0- | -0- | -0- | 2417 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2355 | N | 2355 | -0- | -0- | -0- | 2355 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2315 | N | 2315 | -0- | -0- | -0- | 2315 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2234 | X | 2234 | -0- | -0- | -0- | 2234 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2821 | X | 1577 | -0- | -1244 | -0- | 1577 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2430 | X | 87 | -0- | -2343 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2356 | X | NO RPT | -0- | -2356 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14,451 TOTAL CONDENSATE PROD: -0-

BRUCE OGLETREE LLC 103274
MCCLUSKEY WELL #: 1 RRCID -> 151836 COMPL. DATE 07/01/1994 TOTAL DEPTH 2779 PERF. 2230 - 2288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | NO RPT | -0- | -0- | 220 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | 220 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | 220 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/01/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWMAN WELL #: 1 RRCID -> 159116 COMPL. DATE 07/01/1996 TOTAL DEPTH 2440 PERF. 1962 - 2010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 28 | -0- | 28 | 549 | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 45 | -0- | 45 | 594 | 45 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 20 | -0- | 20 | 614 | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 14 | -0- | 14 | 628 | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 642 | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 679 | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 37 | -0- | 37 | 716 | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 86 | -0- | 86 | 802 | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 39 | -0- | 39 | 841 | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 58 | -0- | 58 | 899 | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 52 | -0- | 52 | 951 | 52 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 951 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: -0-

PORCELAIN (MARBLE FALLS) //CONT.// 72367 250 NON-ASSOCIATED CAPACITY CNTY: BROWN
BRUCE OGLETREE LLC //CONT.// 103274
PITTMAN UNIT WELL #: 1 RRCID -> 162598 COMPL. DATE 02/07/1997 TOTAL DEPTH 1997 PERF. 1945 - 1961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 27 | -0- | 27 | 558 | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 42 | -0- | 42 | 600 | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 10 | -0- | 10 | 610 | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 18 | -0- | 18 | 628 | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 642 | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 679 | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 37 | -0- | 37 | 716 | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 84 | -0- | 84 | 800 | 84 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 40 | -0- | 40 | 840 | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 58 | -0- | 58 | 898 | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 52 | -0- | 52 | 950 | 52 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 950 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 419 TOTAL CONDENSATE PROD: -0-

MCCLUSKEY WELL #: 2 RRCID -> 215944 COMPL. DATE 03/22/2006 TOTAL DEPTH 2353 PERF. 2262 - 2301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | NO RPT | -0- | -0- | 233 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | 233 | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | 233 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 04/01/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POSIDIAN (ELLEN.) 72511 500 ASSOCIATED PRORATED CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
GUEST, J WELL #: 3 RRCID -> 277646 COMPL. DATE 11/21/2011 TOTAL DEPTH 4343 PERF. 3980 - 4010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POPP WELL #: 5 RRCID -> 282561 COMPL. DATE 10/19/2006 TOTAL DEPTH 4450 PERF. 4379 - 4382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | B | -0- | 231 | 2 | | N | -0- | | | | | -0- |
| 02 | 196 | N | 139 | -0- | -57 | B | -0- | 139 | 2 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 312 | N | 312 | -0- | -0- | B | -0- | 312 | 2 | | N | -0- | | | | | -0- |
| 04 | 292 | N | 292 | -0- | -0- | B | -0- | 292 | 2 | | N | -0- | | | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- | B | -0- | 311 | 2 | | N | -0- | | | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | B | -0- | 321 | 2 | | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- | B | -0- | 317 | 2 | | N | -0- | | | | | -0- |
| 08 | 279 | N | 245 | -0- | -34 | B | -0- | 245 | 2 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 93 | -0- | -177 | B | -0- | 93 | 2 | | N | -0- | | | | | -0- |
| 10 | 279 | N | 91 | -0- | -188 | B | -0- | 91 | 2 | | N | -0- | | | | | -0- |
| 11 | 240 | N | 91 | -0- | -149 | B | -0- | 91 | 2 | | N | -0- | | | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | B | -0- | 211 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

POSIDIAN (ELLEN.) //CONT.// 72511 500 ASSOCIATED PRORATED CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
POPP WELL #: 8 RRCID -> 282578 COMPL. DATE 05/30/2007 TOTAL DEPTH 4454 PERF. 4329 - 4332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 139 | -0- | -57 B | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 312 | N | 312 | -0- | -0- B | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 04 | 292 | N | 292 | -0- | -0- B | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- B | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- B | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- B | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 245 | -0- | -65 B | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 300 | N | 93 | -0- | -207 B | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 91 | -0- | -219 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 91 | -0- | -149 B | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

POSSUM KINGDOM (BEND CONGL.) 72518 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY "A" WELL #: 4RC RRCID -> 199346 COMPL. DATE 01/08/2004 TOTAL DEPTH 4383 PERF. 4078 - 4086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 1 | -0- | -13 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 6 | -0- | -5 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 6 | -0- | -4 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *12 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 134 TOTAL CONDENSATE PROD: -0-

ASHBY WELL #: 3RC RRCID -> 199347 COMPL. DATE 01/09/2004 TOTAL DEPTH 4270 PERF. 4089 - 4106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | 33 |
| 02 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 03 | 14 | N | 1 | -0- | -13 | -0- | 1 | 2 | | | N | -0- | | | | | 33 |
| 04 | 11 | N | 6 | -0- | -5 | -0- | 6 | 2 | | | N | -0- | | | | | 33 |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 33 |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 33 |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 33 |
| 08 | 10 | N | 6 | -0- | -4 | -0- | 6 | 2 | | | N | -0- | | | | | 33 |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 14 | 2 | 2 | 9 | N | 2 | | | | | 35 |
| 10 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | 35 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 35 |
| 12 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 136 TOTAL CONDENSATE PROD: 2

POSSUM KINGDOM (CONGL.) 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
BROWN, DARRYL OPERATING L.L.C. 099280
ASHBY WELL #: 13RC RRCID -> 122976 COMPL. DATE 10/20/1985 TOTAL DEPTH 4139 PERF. 3926 - 3934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 3 | -0- | -25 B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 12 | -0- | -18 B | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 26 | N | 26 | -0- | -0- B | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 B | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 272 TOTAL CONDENSATE PROD: -0-

ASHBY -14- WELL #: 14RC RRCID -> 122977 COMPL. DATE 11/08/1985 TOTAL DEPTH 3990 PERF. 3872 - 3882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 3 | -0- | -25 B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 3 | -0- | -28 B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 12 | -0- | -18 B | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- B | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 26 | N | 26 | -0- | -0- B | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 11 | -0- | -20 B | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- B | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- B | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 272 TOTAL CONDENSATE PROD: -0-

HARALSON WELL #: 16 RRCID -> 226656 COMPL. DATE N/A TOTAL DEPTH 3974 PERF. 3852 - 3882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 538 | N | 538 | -0- | -0- B | -0- | 538 | 2 | | | N | -0- | | | | | 14 |
| 02 | 336 | N | 45 | -0- | -291 B | -0- | 45 | 2 | | | N | -0- | | | | | 14 |
| 03 | 496 | N | 47 | -0- | -449 B | -0- | 47 | 2 | | | N | -0- | | | | | 14 |
| 04 | 360 | N | 196 | -0- | -164 B | -0- | 196 | 2 | | | N | -0- | | | | | 14 |
| 05 | 332 | N | 332 | -0- | -0- B | -0- | 332 | 2 | | | N | -0- | | | | | 14 |
| 06 | 462 | N | 462 | -0- | -0- B | -0- | 462 | 2 | | | N | -0- | | | | | 14 |
| 07 | 446 | N | 446 | -0- | -0- B | -0- | 446 | 2 | | | N | -0- | | | | | 14 |
| 08 | 341 | N | 191 | -0- | -150 B | -0- | 191 | 2 | | | N | -0- | | | | | 14 |
| 09 | 508 | N | 508 | -0- | -0- B | -0- | 505 | 2 | 3 | 9 | N | 3 | | | | | 17 |
| 10 | 814 | N | 814 | -0- | -0- B | -0- | 814 | 2 | | | N | -0- | | | | | 17 |
| 11 | 411 | N | 411 | -0- | -0- B | -0- | 411 | 2 | | | N | -0- | | | | | 17 |
| *12 | 607 | N | 607 | -0- | -0- B | -0- | 607 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 4,597 TOTAL CONDENSATE PROD: 3

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH "A" WELL #: 1 RRCID -> 176807 COMPL. DATE 03/20/2000 TOTAL DEPTH 4250 PERF. 4115 - 4125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 127 | N | 127 | -0- | -0- B | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 110 | -0- | -30 B | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 43 | -0- | -81 B | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 124 | N | -0- | -0- | -124 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 280 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
ASHBY CA-2 WELL #: 1 RRCID -> 126317 COMPL. DATE 03/01/1986 TOTAL DEPTH 4150 PERF. 4042 - 4048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ASHBY 7X WELL #: 1 RRCID -> 126319 COMPL. DATE 01/19/1985 TOTAL DEPTH 4100 PERF. 3970 - 3976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
ASHBY 9X WELL #: 1 RRCID -> 126321 COMPL. DATE 01/26/1985 TOTAL DEPTH 4666 PERF. 3992 - 4000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- B | -0- | 149 | 2 | | | N | -0- | | | | | 58 |
| 02 | 130 | N | 130 | -0- | -0- B | -0- | 130 | 2 | | | N | -0- | | | | | 58 |
| 03 | 133 | N | 133 | -0- | -0- B | -0- | 133 | 2 | | | N | -0- | | | | | 58 |
| 04 | 152 | N | 152 | -0- | -0- B | -0- | 152 | 2 | | | N | -0- | | | | | 58 |
| 05 | 101 | N | 101 | -0- | -0- B | -0- | 101 | 2 | | | N | -0- | | | | | 58 |
| 06 | 189 | N | 189 | -0- | -0- B | -0- | 189 | 2 | | | N | -0- | | | | | 58 |
| 07 | 172 | N | 172 | -0- | -0- B | -0- | 172 | 2 | | | N | -0- | | | | | 58 |
| 08 | 93 | N | 69 | -0- | -24 B | -0- | 69 | 2 | | | N | -0- | | | | | 58 |
| 09 | 107 | N | 107 | -0- | -0- B | -0- | 107 | 2 | | | N | -0- | | | | | 58 |
| 10 | 260 | N | 260 | -0- | -0- B | -0- | 260 | 2 | | | N | -0- | | | | | 58 |
| 11 | 131 | N | 131 | -0- | -0- B | -0- | 131 | 2 | | | N | -0- | | | | | 58 |
| *12 | 211 | N | 211 | -0- | -0- B | -0- | 211 | 2 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 1,804 TOTAL CONDENSATE PROD: -0-

ASHBY 2 AL WELL #: 1 RRCID -> 137483 COMPL. DATE 01/12/1984 TOTAL DEPTH 4170 PERF. 3704 - 3714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 94 | N | 94 | -0- | -0- B | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- B | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 6 | -0- | -56 B | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 3 | -0- | -57 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 3 | -0- | -59 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 3 | -0- | -3 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 216 TOTAL CONDENSATE PROD: -0-

ASHBY 12X WELL #: 1 RRCID -> 137484 COMPL. DATE 07/13/1985 TOTAL DEPTH 4120 PERF. 4040 - 4046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 03 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 04 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 05 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 06 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 07 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 08 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
KORNYE-TILLMAN COMPANY //CONT.// 475741
ASHBY 17X WELL #: 1 RRCID -> 226041 COMPL. DATE 09/25/1987 TOTAL DEPTH 4240 PERF. 3996 - 4006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | 78 |
| 02 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | 78 |
| 03 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | 78 |
| 04 | 3 | N | 3 | -0- | -0- B | -0- | 3 | 2 | | | N | -0- | | | | | 78 |
| 05 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | 78 |
| 06 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | 78 |
| 07 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | 78 |
| 08 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | 78 |
| 09 | 4 | N | 3 | -0- | -1 B | -0- | 3 | 2 | | | N | -0- | | | | | 78 |
| 10 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | 78 |
| 11 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | 78 |
| *12 | 4 | N | 4 | -0- | -0- B | -0- | 4 | 2 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 44 TOTAL CONDENSATE PROD: -0-

ASHBY 5X WELL #: 1 RRCID -> 258888 COMPL. DATE 07/21/1984 TOTAL DEPTH 4220 PERF. 4110 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | N | 15 | -0- | -0- B | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 1 | -0- | -14 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 33 TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
ASHBY,J.J.10 WELL #: 1 RRCID -> 119879 COMPL. DATE 12/20/1985 TOTAL DEPTH 4694 PERF. 4028 - 4034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POSSUM KINGDOM (CONGL.) //CONT.// 72518 333 ASSOCIATED EXEMPT CNTY: PALO PINTO
SKY RESOURCES, INC. //CONT.// 786408
ASHBY 6X WELL #: 1 RRCID -> 126318 COMPL. DATE 10/04/1984 TOTAL DEPTH 4211 PERF. 4100 - 4102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | N | 164 | -0- | -0- B | -0- | 164 | 3 | | | N | -0- | | | | | 18 |
| 02 | 140 | N | 86 | -0- | -54 B | -0- | 86 | 3 | | | N | -0- | | | | | 18 |
| 03 | 170 | N | 170 | -0- | -0- B | -0- | 170 | 3 | | | N | -0- | | | | | 18 |
| 04 | 183 | N | 183 | -0- | -0- B | -0- | 183 | 3 | | | N | -0- | | | | | 18 |
| 05 | 167 | N | 167 | -0- | -0- B | -0- | 167 | 3 | | | N | -0- | | | | | 18 |
| 06 | 287 | N | 287 | -0- | -0- B | -0- | 287 | 3 | | | N | -0- | | | | | 18 |
| 07 | 367 | N | 367 | -0- | -0- B | -0- | 367 | 3 | | | N | -0- | | | | | 18 |
| 08 | 212 | N | 212 | -0- | -0- B | -0- | 212 | 3 | | | N | -0- | | | | | 18 |
| 09 | 188 | N | 188 | -0- | -0- B | -0- | 188 | 3 | | | N | -0- | | | | | 18 |
| 10 | 155 | N | -0- | -0- | -155 B | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 3 | | | N | -0- | | | | | 18 |
| *12 | 357 | N | 357 | -0- | -0- B | -0- | 357 | 3 | | | N | -0- | | | | | 18 |

TOTAL GAS PROD: 2,366 TOTAL CONDENSATE PROD: -0-

POSSUM KINGDOM (CONGL. UP.) 72518 666 ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E. "B" WELL #: 1B RRCID -> 282991 COMPL. DATE 10/12/2017 TOTAL DEPTH 4202 PERF. 3917 - 3927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 50 | -0- | -62 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 37 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 29 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 28 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 08 | 186 | N | 186 | -0- | -0- | -0- | 37 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 09 | 167 | N | 167 | -0- | -0- | -0- | 20 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 47 | -0- | -77 | -0- | 7 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 52 | -0- | -128 | -0- | 11 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 50 | -0- | -136 | -0- | 9 | 1 | 41 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,133 TOTAL CONDENSATE PROD: -0-

POSSUM KINGDOM, WEST (CONGL.) 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
DABNEY WELL #: 2 RRCID -> 214846 COMPL. DATE 02/10/2006 TOTAL DEPTH 4125 PERF. 4050 - 4080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 21 | N | 21 | -0- | -0- | -0- | 18 | 4 | 3 | 9 | N | 3 | | | | | 319 |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 52 | 4 | 8 | 9 | N | 7 | | | | | 326 |
| 03 | 71 | N | 71 | -0- | -0- | -0- | 63 | 4 | 8 | 9 | N | 7 | | | | | 333 |
| 04 | 0 | N | 68 | -0- | 68 | -0- | 59 | 4 | 9 | 9 | N | 8 | | | | | 341 |
| 05 | 54 | N | 54 | -0- | -0- | -0- | 45 | 4 | 9 | 9 | N | 8 | | | | | 349 |
| 06 | 60 | N | 48 | -0- | -12 | -0- | 42 | 3 | 6 | 9 | N | 5 | | | | | 354 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 354 |

TOTAL GAS PROD: 322 TOTAL CONDENSATE PROD: 38

POSSUM KINGDOM, WEST (CONGL.) //CONT.// 72524 666 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E., -B- WELL #: 4B RRCID -> 018094 COMPL. DATE 08/18/1995 TOTAL DEPTH 4687 PERF. 4100 - 4150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 116 | -0- | -39 | -0- | 116 | 2 | | | N | -0- | | | -0- |
| 02 | 504 | N | 139 | -0- | -365 | -0- | 139 | 2 | | | N | -0- | | | -0- |
| 03 | 434 | N | 136 | -0- | -298 | -0- | 136 | 2 | | | N | -0- | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | -0- |
| 05 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | -0- |
| 06 | 190 | N | 190 | -0- | -0- | -0- | 37 | 1 | 153 | 3 | N | -0- | | | -0- |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 35 | 1 | 140 | 3 | N | -0- | | | -0- |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 38 | 1 | 151 | 3 | N | -0- | | | -0- |
| 09 | 216 | N | 216 | -0- | -0- | -0- | 26 | 1 | 190 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 175 | -0- | -11 | -0- | 28 | 1 | 147 | 3 | N | -0- | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 39 | 1 | 151 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 180 | -0- | -37 | -0- | 32 | 1 | 148 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,706 TOTAL CONDENSATE PROD: -0-

POTTSVILLE (MARBLE FALLS) 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC 280875
DAWSON, D. B. WELL #: 1 RRCID -> 018097 COMPL. DATE 07/08/1936 TOTAL DEPTH N/A PERF. 2558 - 2565

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 07/13/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARWITZ, W. A. WELL #: 1 RRCID -> 018099 COMPL. DATE 08/09/1941 TOTAL DEPTH N/A PERF. 2540 - 2644

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 07/16/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REA, T. K. WELL #: 1 RRCID -> 018100 COMPL. DATE 03/25/1936 TOTAL DEPTH 2710 PERF. 2412 - 2455

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 07/23/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POTTSVILLE (MARBLE FALLS) //CONT.// 72721 333 NON-ASSOCIATED EXEMPT CNTY: HAMILTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
NEIMANN, HENRY WELL #: 1 RRCID -> 018101 COMPL. DATE 03/18/1945 TOTAL DEPTH 2644 PERF. 2575 - 2644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/28/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURKS, T. J., ESTATE WELL #: 2 RRCID -> 040273 COMPL. DATE 09/10/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/14/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, J. W. WELL #: 2 RRCID -> 040474 COMPL. DATE 09/27/1966 TOTAL DEPTH 2725 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/25/2021 - WELL PLUGGED 8-25-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REA, T. K. WELL #: 2 RRCID -> 175065 COMPL. DATE 10/27/1999 TOTAL DEPTH 2975 PERF. 2463 - 2540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POTTSVILLE, SOUTH (MARBLE FALLS) 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. 033521
LONE STAR GAS FEE WELL #: 2 RRCID -> 018106 COMPL. DATE 10/19/1947 TOTAL DEPTH 2849 PERF. 2640 - 2812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 583 | X | 583 | -0- | -0- | -0- | 583 | 2 | | | Y | -0- | | | | | 27 |
| 03 | 719 | X | 719 | -0- | -0- | -0- | 719 | 2 | | | Y | -0- | | | | | 27 |
| 04 | 649 | X | 649 | -0- | -0- | -0- | 649 | 2 | | | Y | -0- | | | | | 27 |
| 05 | 498 | X | 498 | -0- | -0- | -0- | 498 | 2 | | | Y | -0- | | | | | 27 |
| 06 | 653 | X | 653 | -0- | -0- | -0- | 653 | 2 | | | Y | -0- | | | | | 27 |
| 07 | 629 | X | 629 | -0- | -0- | -0- | 629 | 2 | | | Y | -0- | | | | | 27 |
| 08 | 477 | X | 477 | -0- | -0- | -0- | 477 | 2 | | | Y | -0- | | | | | 27 |
| 09 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 678 | X | 678 | -0- | -0- | -0- | 678 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 671 | X | 671 | -0- | -0- | -0- | 671 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

TOTAL GAS PROD: 5,991 TOTAL CONDENSATE PROD: -0-

LONE STAR GAS FEE WELL #: 4 RRCID -> 018108 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | X | 140 | -0- | -0- | -0- | 140 | 2 | | | Y | -0- | | | | | 32 |
| 02 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | Y | -0- | | | | | 32 |
| 03 | 480 | X | 480 | -0- | -0- | -0- | 480 | 2 | | | Y | -0- | | | | | 32 |
| 04 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | | Y | -0- | | | | | 32 |
| 05 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | | Y | -0- | | | | | 32 |
| 06 | 435 | X | 435 | -0- | -0- | -0- | 435 | 2 | | | Y | -0- | | | | | 32 |
| 07 | 419 | X | 419 | -0- | -0- | -0- | 419 | 2 | | | Y | -0- | | | | | 32 |
| 08 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | Y | -0- | | | | | 32 |
| 09 | 149 | X | 149 | -0- | -0- | -0- | 149 | 2 | | | Y | -0- | | | | | 32 |
| 10 | 452 | X | 452 | -0- | -0- | -0- | 452 | 2 | | | Y | -0- | | | | | 32 |
| 11 | 447 | X | 447 | -0- | -0- | -0- | 447 | 2 | | | Y | -0- | | | | | 32 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

TOTAL GAS PROD: 3,993 TOTAL CONDENSATE PROD: -0-

LONE STAR GAS FEE WELL #: 6 RRCID -> 018110 COMPL. DATE 08/18/1957 TOTAL DEPTH 3348 PERF. 2658 - 2762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | X | 420 | -0- | -0- | -0- | 420 | 2 | | | Y | -0- | | | | | 183 |
| 02 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 2 | | | Y | -0- | | | | | 183 |
| 03 | 1439 | X | 1439 | -0- | -0- | -0- | 1439 | 2 | | | Y | -0- | | | | | 183 |
| 04 | 1297 | X | 1297 | -0- | -0- | -0- | 1297 | 2 | | | Y | -0- | | | | | 183 |
| 05 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | | Y | -0- | | | | | 183 |
| 06 | 1306 | X | 1306 | -0- | -0- | -0- | 1306 | 2 | | | Y | -0- | | | | | 183 |
| 07 | 1258 | X | 1258 | -0- | -0- | -0- | 1258 | 2 | | | Y | -0- | | | | | 183 |
| 08 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | | Y | -0- | | | | | 183 |
| 09 | 448 | X | 448 | -0- | -0- | -0- | 448 | 2 | | | Y | -0- | | | | | 183 |
| 10 | 1356 | X | 1356 | -0- | -0- | -0- | 1356 | 2 | | | Y | -0- | | | | | 183 |
| 11 | 1341 | X | 1341 | -0- | -0- | -0- | 1341 | 2 | | | Y | -0- | | | | | 183 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 183 |

TOTAL GAS PROD: 11,981 TOTAL CONDENSATE PROD: -0-

POTTSVILLE, SOUTH (MARBLE FALLS)//CONT.// 72725 500 NON-ASSOCIATED STORAGE CNTY: HAMILTON
ARROWHEAD OPERATING INC. //CONT.// 033521
LONE STAR GAS FEE WELL #: 7 RRCID -> 018111 COMPL. DATE 04/11/1952 TOTAL DEPTH 2816 PERF. 2558 - 2694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 420 | X | 420 | -0- | -0- | -0- | 420 | 2 | | | Y | -0- | | | | | 172 |
| 02 | 1166 | X | 1166 | -0- | -0- | -0- | 1166 | 2 | | | Y | -0- | | | | | 172 |
| 03 | 1439 | X | 1439 | -0- | -0- | -0- | 1439 | 2 | | | Y | -0- | | | | | 172 |
| 04 | 1297 | X | 1297 | -0- | -0- | -0- | 1297 | 2 | | | Y | -0- | | | | | 172 |
| 05 | 996 | X | 996 | -0- | -0- | -0- | 996 | 2 | | | Y | -0- | | | | | 172 |
| 06 | 1306 | X | 1306 | -0- | -0- | -0- | 1306 | 2 | | | Y | -0- | | | | | 172 |
| 07 | 1258 | X | 1258 | -0- | -0- | -0- | 1258 | 2 | | | Y | -0- | | | | | 172 |
| 08 | 954 | X | 954 | -0- | -0- | -0- | 954 | 2 | | | Y | -0- | | | | | 172 |
| 09 | 448 | X | 448 | -0- | -0- | -0- | 448 | 2 | | | Y | -0- | | | | | 172 |
| 10 | 1356 | X | 1356 | -0- | -0- | -0- | 1356 | 2 | | | Y | -0- | | | | | 172 |
| 11 | 1341 | X | 1341 | -0- | -0- | -0- | 1341 | 2 | | | Y | -0- | | | | | 172 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 172 |

TOTAL GAS PROD: 11,981 TOTAL CONDENSATE PROD: -0-

JONES, TRAVIS WELL #: 9 RRCID -> 229310 COMPL. DATE 06/27/2007 TOTAL DEPTH 3150 PERF. 2616 - 2654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | X | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 63 |
| 02 | 194 | X | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | 63 |
| 03 | 240 | X | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | 63 |
| 04 | 216 | X | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 63 |
| 05 | 166 | X | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 63 |
| 06 | 218 | X | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 63 |
| 07 | 210 | X | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 63 |
| 08 | 159 | X | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | 63 |
| 09 | 75 | X | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | 63 |
| 10 | 226 | X | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 63 |
| 11 | 224 | X | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 63 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

TOTAL GAS PROD: 1,998 TOTAL CONDENSATE PROD: -0-

LONE STAR FEE/JONES, TRAVIS WELL #: 10 RRCID -> 232485 COMPL. DATE 08/19/2007 TOTAL DEPTH 3150 PERF. 2760 - 2786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 140 | X | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | 8 |
| 02 | 389 | X | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | 8 |
| 03 | 480 | X | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 8 |
| 04 | 432 | X | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | 8 |
| 05 | 332 | X | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | 8 |
| 06 | 435 | X | 435 | -0- | -0- | -0- | 435 | 2 | | | N | -0- | | | | | 8 |
| 07 | 419 | X | 419 | -0- | -0- | -0- | 419 | 2 | | | N | -0- | | | | | 8 |
| 08 | 318 | X | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 8 |
| 09 | 149 | X | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | 8 |
| 10 | 452 | X | 452 | -0- | -0- | -0- | 452 | 2 | | | N | -0- | | | | | 8 |
| 11 | 447 | X | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | 8 |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 3,993 TOTAL CONDENSATE PROD: -0-

PRIDDY (CADDO) 73111 300 NON-ASSOCIATED EXEMPT CNTY: BROWN
LEVISAY OPERATING CO. 498735
PRIDDY WELL #: 2 RRCID -> 122055 COMPL. DATE 08/06/1986 TOTAL DEPTH 2212 PERF. 1472 - 1478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

DUNCAN "A" WELL #: 1 RRCID -> 123506 COMPL. DATE 01/26/1987 TOTAL DEPTH 2560 PERF. 1440 - 1444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

PROCO (STRAWN 1690) 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. 679595
HAYTER, A. L. WELL #: 5 RRCID -> 109696 COMPL. DATE 01/22/1984 TOTAL DEPTH 2522 PERF. 1690 - 1696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROCO (STRAWN 1690) //CONT.// 73249 700 NON-ASSOCIATED EXEMPT CNTY: PARKER
PROCO OPERATING CO., INC. //CONT.// 679595
HAYTER WELL #: 4 RRCID -> 110737 COMPL. DATE 03/24/1984 TOTAL DEPTH 2150 PERF. 1684 - 1692

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYTER, A. L. WELL #: 2 RRCID -> 112358 COMPL. DATE 06/25/1984 TOTAL DEPTH 1900 PERF. 1710 - 1720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
FULLER, K. W. WELL #: 2 RRCID -> 111501 COMPL. DATE 04/01/1984 TOTAL DEPTH 2100 PERF. 1682 - 1703

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PUTNAM, N. (CADDO 3250) 73511 310 ASSOCIATED EXEMPT CNTY: CALLAHAN
SEQUOIA FOSSIL FUELS, INC. 767534
WILLIAMS 2973 WELL #: RRCID -> 148356 COMPL. DATE 09/10/1981 TOTAL DEPTH 4068 PERF. 3250 - 3255

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 38 |

PLUGGED AND ABANDONED_____ 05/22/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPENCE ENERGY COMPANY 809332
GEORGE, KENNETH WELL #: RRCID -> 201674 COMPL. DATE 11/12/1998 TOTAL DEPTH 4220 PERF. 3512 - 3524

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 30 |

PLUGGED AND ABANDONED_____ 04/18/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PUTNAM, NORTH (FLIPPIN) 73511 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
PHILLIPS, B. F. 662400
CUNNINGHAM & LAWSON WELL #: 1 RRCID -> 018114 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 562 - 571

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PUTNAM, NE (CONGLOMERATE) 73515 300 ASSOCIATED CAPACITY CNTY: CALLAHAN
PETEX 659782
RAMSEY BURRETTE WELL #: 1 RRCID -> 066858 COMPL. DATE 12/22/1975 TOTAL DEPTH 4020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2054 | N | 2054 | -0- | -0- | -0- | 2054 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1821 | -0- | -27 | -0- | 1821 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2010 | N | 2010 | -0- | -0- | -0- | 2010 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1938 | N | 1938 | -0- | -0- | -0- | 1938 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1646 | N | 1646 | -0- | -0- | -0- | 1646 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2015 | N | 878 | -0- | -1137 | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2493 | N | 2493 | -0- | -0- | -0- | 2493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2124 | N | 2124 | -0- | -0- | -0- | 2124 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1931 | N | 1931 | -0- | -0- | -0- | 1931 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2046 | N | 1764 | -0- | -282 | -0- | 1764 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 22,653 TOTAL CONDENSATE PROD: -0-

PROBE EXPLORATION COMPANY 679299
PRUET WELL #: 1 RRCID -> 237257 COMPL. DATE 12/18/2007 TOTAL DEPTH 4122 PERF. 3876 - 3895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 8 | -0- | -147 | -0- | 8 | 3 | | | N | -0- | | | | | 12 |
| 02 | 12 | N | 6 | -0- | -6 | -0- | 6 | 3 | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | 12 |
| 08 | 93 | N | 27 | -0- | -66 | -0- | 27 | 3 | | | N | -0- | | | | | 12 |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | 12 |
| 10 | 93 | N | 4 | -0- | -89 | -0- | 4 | 3 | | | N | -0- | | | | | 12 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 93 | N | 29 | -0- | -64 | -0- | 29 | 3 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 358 TOTAL CONDENSATE PROD: -0-

ROCK OPERATING 722855
YARBROUGH, J.A. #2 WELL #: 1 RRCID -> 088084 COMPL. DATE 01/02/1980 TOTAL DEPTH 4196 PERF. 3833 - 3838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 483 | -0- | -75 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 304 | -0- | -200 | -0- | 304 | 2 | | | N | -0- | | | | | -0- |
| 03 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 440 | -0- | -40 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |
| 05 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 211 | -0- | -329 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 297 | -0- | -168 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 08 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | -0- |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| *12 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,266 TOTAL CONDENSATE PROD: -0-

PUTNAM, NE (MISS) 73515 600 ASSOCIATED 49B CNTY: CALLAHAN
HORIZON WELL SERVICES, INC. 400095
LEE, BRENDA WELL #: RRCID -> 124884 COMPL. DATE 03/05/1982 TOTAL DEPTH 4091 PERF. 4010 - 4032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |

PLUGGED AND ABANDONED_____ 11/01/2003

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PUTNAM, WEST (DUFFER) 73523 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
CHARTER PETROLEUM COMPANY 146680
GEORGE A WELL #: 2 RRCID -> 122892 COMPL. DATE 11/03/1979 TOTAL DEPTH 4250 PERF. 3954 - 4002

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2426 N | 2426 | -0- | -0- | -0- | 2398 | 3 | 28 | 9 | N | 25 | | | | | 56 |
| 02 | 1381 N | 1381 | -0- | -0- | -0- | 1369 | 3 | 12 | 9 | N | 11 | | | | | 67 |
| 03 | 2243 N | 2243 | -0- | -0- | -0- | 2229 | 3 | 14 | 9 | N | 13 | | | | | 80 |
| 04 | 2340 N | 1997 | -0- | -343 | -0- | 1983 | 3 | 14 | 9 | N | 13 | | | | | 93 |
| 05 | 1625 N | 1625 | -0- | -0- | -0- | 1621 | 3 | 4 | 9 | N | 4 | 62 | 1 | | | 35 |
| 06 | 2160 N | 2132 | -0- | -28 | -0- | 2123 | 3 | 9 | 9 | N | 8 | | | | | 43 |
| 07 | 2077 N | 1535 | -0- | -542 | -0- | 1518 | 3 | 17 | 9 | N | 15 | | | | | 58 |
| 08 | 1988 N | 1988 | -0- | -0- | -0- | 1987 | 3 | 1 | 9 | N | 1 | 32 | 1 | | | 27 |
| 09 | 2130 N | 1871 | -0- | -259 | -0- | 1825 | 3 | 46 | 9 | N | 42 | | | | | 69 |
| 10 | 1895 N | 1895 | -0- | -0- | -0- | 1827 | 3 | 68 | 9 | N | 62 | | | | | 131 |
| 11 | 1920 N | 1807 | -0- | -113 | -0- | 1792 | 3 | 15 | 9 | N | 14 | | | | | 145 |
| *12 | 2034 N | 2034 | -0- | -0- | -0- | 2034 | 3 | | | N | -0- | | | | | 145 |

TOTAL GAS PROD: 22,934 TOTAL CONDENSATE PROD: 208

PYWACKET, (DUFFER) 73585 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 14 RRCID -> 208550 COMPL. DATE 01/02/2005 TOTAL DEPTH 3610 PERF. 3564 - 3578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PYWACKET, (DUFFER) //CONT.// 73585 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 20 RRCID -> 215653 COMPL. DATE 04/01/2006 TOTAL DEPTH 3735 PERF. 3562 - 3608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 961 | -0- | -0- | -0- | 63 | 1 | 898 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 503 | -0- | -309 | -0- | 98 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 03 | 992 | N | 508 | -0- | -484 | -0- | 6 | 1 | 502 | 2 | N | -0- | | | | | -0- |
| 04 | 930 | N | 439 | -0- | -491 | -0- | 9 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 05 | 558 | N | 418 | -0- | -140 | -0- | 4 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 06 | 480 | N | 261 | -0- | -219 | -0- | 14 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | N | 88 | -0- | -377 | -0- | 3 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,178 TOTAL CONDENSATE PROD: -0-

R.J. (DUFFER) 74039 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
POST OAK OPERATING, LLC 671881
ROBERT JONES UNIT WELL #: 1 RRCID -> 080817 COMPL. DATE 11/14/1978 TOTAL DEPTH 3940 PERF. 3913 - 3925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 194 | -0- | -58 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 257 | -0- | -22 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 230 | -0- | -10 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 05 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 220 | -0- | -20 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 07 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 120 | -0- | -97 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 70 | -0- | -140 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 182 | -0- | -66 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 11 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| *12 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,480 TOTAL CONDENSATE PROD: -0-

RAINBOW SEVEN (RANGER SAND) 74256 300 ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FRANKLIN WELL #: 5C RRCID -> 156020 COMPL. DATE 08/10/1995 TOTAL DEPTH 4030 PERF. 3376 - 3386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 402 | -0- | -94 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 355 | -0- | -37 | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 03 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 04 | 390 | N | 388 | -0- | -2 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 05 | 403 | N | 393 | -0- | -10 | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 06 | 390 | N | 376 | -0- | -14 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 353 | -0- | -50 | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | 376 | -0- | -27 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 367 | -0- | -23 | -0- | 367 | 2 | | | N | -0- | | | | | -0- |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| *12 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,579 TOTAL CONDENSATE PROD: -0-

RAY RICHEY (MISS.) 74446 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
JONES, ORA B. WELL #: 2 RRCID -> 147174 COMPL. DATE 07/01/1985 TOTAL DEPTH 3586 PERF. 3252 - 3386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANCHO DE PAZ (CONGL.) 74550 250 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
HOLLAND, MIKE ETAL WELL #: 1 RRCID -> 121064 COMPL. DATE 02/25/1985 TOTAL DEPTH 3550 PERF. 3403 - 3412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 9 | -0- | 9 | 9 | 9 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 72 | -0- | 72 | 81 | 72 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 96 | R | 15 | -0- | -81 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 118 TOTAL CONDENSATE PROD: -0-

RANGER 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
FINLEY, J. J. WELL #: 1 RRCID -> 218882 COMPL. DATE N/A TOTAL DEPTH 3806 PERF. 3152 - 3226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 641 | -0- | -10 | -0- | 641 | 2 | | | N | -0- | | | | | 149 |
| 02 | 560 | N | 526 | -0- | -34 | -0- | 526 | 2 | | | N | -0- | | | | | 149 |
| 03 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | 149 |
| 04 | 630 | N | 564 | -0- | -66 | -0- | 564 | 2 | | | N | -0- | | | | | 149 |
| 05 | 589 | N | 561 | -0- | -28 | -0- | 561 | 2 | | | N | -0- | | | | | 149 |
| 06 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 149 |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 659 | 2 | 4 | 9 | N | 4 | 140 | 1 | | | 13 |
| 08 | 581 | N | 581 | -0- | -0- | -0- | 581 | 2 | | | N | -0- | | | | | 13 |
| 09 | 600 | N | 565 | -0- | -35 | -0- | 565 | 2 | | | N | -0- | | | | | 13 |
| 10 | 651 | N | 571 | -0- | -80 | -0- | 571 | 2 | | | N | -0- | | | | | 13 |
| 11 | 570 | N | 541 | -0- | -29 | -0- | 541 | 2 | | | N | -0- | | | | | 13 |
| 12 | 589 | N | 513 | -0- | -76 | -0- | 513 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 6,965 TOTAL CONDENSATE PROD: 4

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
WOODS HEIRS WELL #: 3 RRCID -> 221499 COMPL. DATE N/A TOTAL DEPTH 3683 PERF. 3155 - 3192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,419 TOTAL CONDENSATE PROD: -0-

WOODS HEIRS WELL #: 5 RRCID -> 221502 COMPL. DATE N/A TOTAL DEPTH 3716 PERF. 3215 - 3291

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS HEIRS WELL #: 6 RRCID -> 221503 COMPL. DATE N/A TOTAL DEPTH 3855 PERF. 3184 - 3269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 04 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 612 TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
CONNELLEE, T. W. WELL #: 9 RRCID -> 017628 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3400 - 3420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAST RANGER UNIT WELL #: 1706 RRCID -> 018118 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3216 - 3220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAST RANGER UNIT WELL #: 402 RRCID -> 018120 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 3005 RRCID -> 018121 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3488 - 3515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH CENTRAL RANGE UNIT WELL #: 302 RRCID -> 043094 COMPL. DATE 08/19/1919 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAST RANGER UNIT WELL #: 1001 RRCID -> 044221 COMPL. DATE 10/24/1918 TOTAL DEPTH 3457 PERF. 0 - 3449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CONNELLEE, T. W. WELL #: 12 RRCID -> 052708 COMPL. DATE 03/18/1920 TOTAL DEPTH 3468 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONNELLE, T. W. WELL #: 14 RRCID -> 052709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 1 RRCID -> 088682 COMPL. DATE 12/12/1958 TOTAL DEPTH 3503 PERF. 3268 - 3503

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 3 RRCID -> 088684 COMPL. DATE N/A TOTAL DEPTH 3499 PERF. 3234 - 3499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 8 RRCID -> 088685 COMPL. DATE 05/31/1959 TOTAL DEPTH 3495 PERF. 3222 - 3495

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 18 RRCID -> 088686 COMPL. DATE 02/10/1968 TOTAL DEPTH 3550 PERF. 3290 - 3508

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 19 RRCID -> 088687 COMPL. DATE 07/00/1918 TOTAL DEPTH 3530 PERF. 3295 - 3320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER/MCCLESKEY SAND/FIELD UNIT WELL #: 20 RRCID -> 093101 COMPL. DATE 04/04/1974 TOTAL DEPTH 3656 PERF. 3140 - 3370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRASHEARS WELL #: 1 RRCID -> 098781 COMPL. DATE 07/24/1976 TOTAL DEPTH 3603 PERF. 3062 - 3072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 4503 RRCID -> 104746 COMPL. DATE 11/01/1986 TOTAL DEPTH 3710 PERF. 3208 - 3420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER/MCCLESKEY SAND UNIT WELL #: 9 RRCID -> 111759 COMPL. DATE 07/25/1960 TOTAL DEPTH 3552 PERF. 3252 - 3453

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EAST RANGER UNIT WELL #: 8103 RRCID -> 113920 COMPL. DATE 06/01/1919 TOTAL DEPTH 3328 PERF. 3180 - 3328

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
EAST RANGER UNIT WELL #: 9106 RRCID -> 113921 COMPL. DATE 09/26/1928 TOTAL DEPTH 3595 PERF. 3272 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONNELLEE, T. W. WELL #: 5 RRCID -> 118486 COMPL. DATE N/A TOTAL DEPTH 3505 PERF. 3445 - 3475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHWEST RANGER UNIT WELL #: 2603 RRCID -> 122606 COMPL. DATE 06/05/1985 TOTAL DEPTH 3725 PERF. 3420 - 3440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
NORTHWEST RANGER UNIT WELL #: 3705 RRCID -> 123303 COMPL. DATE 09/17/1985 TOTAL DEPTH 3700 PERF. 3382 - 3402

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTHWEST RANGER UNIT WELL #: 3904 RRCID -> 123304 COMPL. DATE 07/10/1983 TOTAL DEPTH 3610 PERF. 3499 - 3507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUTLER, T. Y. WELL #: 2 RRCID -> 148360 COMPL. DATE 05/05/1987 TOTAL DEPTH 3670 PERF. 3460 - 3465

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
CONNELLEE, T. W. WELL #: 6 RRCID -> 151849 COMPL. DATE 09/24/1984 TOTAL DEPTH 3550 PERF. 3424 - 3438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FERGUSON FARM WELL #: 1 RRCID -> 164709 COMPL. DATE 01/23/1982 TOTAL DEPTH 3280 PERF. 3252 - 3262

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, N. B. WELL #: 1 RRCID -> 179763 COMPL. DATE 10/13/1984 TOTAL DEPTH 3545 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER //CONT.// 74657 001 ASSOCIATED EXEMPT CNTY: EASTLAND
DFG ENERGY COMPANY LLC //CONT.// 216724
HARRIS, W. A. WELL #: 1 RRCID -> 197814 COMPL. DATE 09/26/1984 TOTAL DEPTH 3541 PERF. 3261 - 3283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, P.O. WELL #: 1 RRCID -> 262524 COMPL. DATE 02/11/1983 TOTAL DEPTH 3648 PERF. 3196 - 3236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER (BLACK LIME WEST) 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DAVIS, W.T. WELL #: 2 RRCID -> 106237 COMPL. DATE 11/13/1981 TOTAL DEPTH 3860 PERF. 3304 - 3321

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 55 | R | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 05 | 58 | R | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 06 | 56 | R | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | # | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | # | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | # | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 490 TOTAL CONDENSATE PROD: -0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
EARNEST (LAKE SAND) UNIT WELL #: B 2 RRCID -> 114446 COMPL. DATE 12/20/1984 TOTAL DEPTH 3675 PERF. 3446 - 3518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRYANT, C.B. WELL #: 1 RRCID -> 122489 COMPL. DATE 12/27/1984 TOTAL DEPTH 3876 PERF. 3376 - 3395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAMOR, C. F. WELL #: 1 RRCID -> 122490 COMPL. DATE 04/18/1984 TOTAL DEPTH 3655 PERF. 3396 - 3457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
VOWELL, W.C. WELL #: 1 RRCID -> 122495 COMPL. DATE 07/06/1982 TOTAL DEPTH 3620 PERF. 3376 - 3550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND OPERATING, L.L.C. 239726
CHRISTMAS WELL #: 2 RRCID -> 118741 COMPL. DATE 05/15/1985 TOTAL DEPTH 3750 PERF. 3394 - 3484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARNEST (LAKE SAND) UNIT WELL #: L 2 RRCID -> 118742 COMPL. DATE 03/22/1984 TOTAL DEPTH 3850 PERF. 3500 - 3520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST (LAKE SAND) UNIT WELL #: L 3 RRCID -> 118743 COMPL. DATE 05/13/1985 TOTAL DEPTH 3900 PERF. 3365 - 3470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARNEST (LAKE SAND) UNIT WELL #: L 4 RRCID -> 118744 COMPL. DATE 05/14/1985 TOTAL DEPTH 3870 PERF. 3404 - 3520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRITTAIN WELL #: 1 RRCID -> 121065 COMPL. DATE 01/20/1983 TOTAL DEPTH 3700 PERF. 3510 - 3532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST (LAKE SAND) UNIT WELL #: P 1 RRCID -> 138018 COMPL. DATE 02/03/1984 TOTAL DEPTH 3850 PERF. 3410 - 3422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARNEST "E" WELL #: 1 RRCID -> 196651 COMPL. DATE 04/14/1983 TOTAL DEPTH 3700 PERF. 3336 - 3532

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 03 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 04 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 05 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 06 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 07 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 08 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 09 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 10 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 11 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |
| 12 | 0 A | -0- | -0- | -0- | 6851 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EARNEST "E" WELL #: 2 RRCID -> 196655 COMPL. DATE 05/27/1983 TOTAL DEPTH 3750 PERF. 3402 - 3505

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER (BLACK LIME WEST) //CONT.// 74657 250 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EARNEST "E" WELL #: RRCID -> 196659 COMPL. DATE 03/24/1984 TOTAL DEPTH 3825 PERF. 3408 - 3512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 130 |

RECLASSIFIED TO OIL 10/05/2016

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH PIPE OF ABILENE 794745
MORTON, J. B. WELL #: RRCID -> 174454 COMPL. DATE 10/07/1982 TOTAL DEPTH 4008 PERF. 3508 - 3532

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 39 |

PLUGGED AND ABANDONED_____ 08/21/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER (MISSISSIPPIAN) 74657 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
H.O.P. "A" WELL #: 1 RRCID -> 115610 COMPL. DATE 02/19/1985 TOTAL DEPTH 3639 PERF. 3568 - 3582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER (MISSISSIPPIAN) //CONT.// 74657 300 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
H. O. P. WELL #: 1 RRCID -> 137808 COMPL. DATE 01/27/1984 TOTAL DEPTH 3721 PERF. 3694 - 3700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
DANLEY,B.A. WELL #: 2 RRCID -> 104113 COMPL. DATE 04/12/1981 TOTAL DEPTH 3880 PERF. 3242 - 3260

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 # | 47 | -0- | -77 | -0- | 47 | 2 | | Y | -0- | | | -0- |
| 02 | 84 # | 44 | -0- | -40 | -0- | 44 | 2 | | Y | -0- | | | -0- |
| 03 | 93 # | 55 | -0- | -38 | -0- | 55 | 2 | | Y | -0- | | | -0- |
| 04 | 60 # | 55 | -0- | -5 | -0- | 55 | 2 | | Y | -0- | | | -0- |
| 05 | 62 # | 60 | -0- | -2 | -0- | 60 | 2 | | Y | -0- | | | -0- |
| 06 | 60 # | 57 | -0- | -3 | -0- | 57 | 2 | | Y | -0- | | | -0- |
| 07 | 62 # | 59 | -0- | -3 | -0- | 59 | 2 | | Y | -0- | | | -0- |
| 08 | 64 R | 64 | -0- | -0- | -0- | 64 | 2 | | Y | -0- | | | -0- |
| 09 | 62 R | 62 | -0- | -0- | -0- | 62 | 2 | | Y | -0- | | | -0- |
| 10 | 62 # | 53 | -0- | -9 | -0- | 53 | 2 | | Y | -0- | | | -0- |
| 11 | 60 # | 53 | -0- | -7 | -0- | 53 | 2 | | Y | -0- | | | -0- |
| 12 | 62 # | 49 | -0- | -13 | -0- | 49 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 658 TOTAL CONDENSATE PROD: -0-

BARNES, J.E. WELL #: 2 RRCID -> 106214 COMPL. DATE 02/25/1981 TOTAL DEPTH 3870 PERF. 3348 - 3372

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 # | -0- | -0- | -31 | -0- | | | | Y | -0- | | | 23 |
| 02 | 28 # | -0- | -0- | -28 | -0- | | | | Y | -0- | | | 23 |
| 03 | 37 R | 37 | -0- | -0- | -0- | 37 | 2 | | Y | -0- | | | 23 |
| 04 | 39 R | 39 | -0- | -0- | -0- | 39 | 2 | | Y | -0- | | | 23 |
| 05 | 42 R | 42 | -0- | -0- | -0- | 42 | 2 | | Y | -0- | | | 23 |
| 06 | 38 R | 38 | -0- | -0- | -0- | 38 | 2 | | Y | -0- | | | 23 |
| 07 | 39 R | 39 | -0- | -0- | -0- | 39 | 2 | | Y | -0- | | | 23 |
| 08 | 41 R | 41 | -0- | -0- | -0- | 41 | 2 | | Y | -0- | | | 23 |
| 09 | 39 R | 39 | -0- | -0- | -0- | 39 | 2 | | Y | -0- | | | 23 |
| 10 | 33 R | 33 | -0- | -0- | -0- | 33 | 2 | | Y | -0- | | | 23 |
| 11 | 34 R | 34 | -0- | -0- | -0- | 34 | 2 | | Y | -0- | | | 23 |
| *12 | 32 R | 32 | -0- | -0- | -0- | 32 | 2 | | Y | -0- | | | 23 |

TOTAL GAS PROD: 374 TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BARNES, J.W. WELL #: 1 RRCID -> 106216 COMPL. DATE 09/26/1980 TOTAL DEPTH N/A PERF. 3250 - 3274

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 95 | -0- | -29 | -0- | 95 | 2 | | Y | -0- | | | 10 |
| 02 | 107 | R | 107 | -0- | -0- | -0- | 107 | 2 | | Y | -0- | | | 10 |
| 03 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | Y | -0- | | | 10 |
| 04 | 104 | R | 104 | -0- | -0- | -0- | 104 | 2 | | Y | -0- | | | 10 |
| 05 | 124 | # | 110 | -0- | -14 | -0- | 110 | 2 | | Y | -0- | | | 10 |
| 06 | 120 | # | 103 | -0- | -17 | -0- | 103 | 2 | | Y | -0- | | | 10 |
| 07 | 124 | # | 118 | -0- | -6 | -0- | 118 | 2 | | Y | -0- | | | 10 |
| 08 | 124 | # | 115 | -0- | -9 | -0- | 115 | 2 | | Y | -0- | | | 10 |
| 09 | 120 | # | 105 | -0- | -15 | -0- | 105 | 2 | | Y | -0- | | | 10 |
| 10 | 124 | # | 100 | -0- | -24 | -0- | 100 | 2 | | Y | -0- | | | 10 |
| 11 | 120 | # | 103 | -0- | -17 | -0- | 103 | 2 | | Y | -0- | | | 10 |
| 12 | 124 | # | 106 | -0- | -18 | -0- | 106 | 2 | | Y | -0- | | | 10 |

TOTAL GAS PROD: 1,269 TOTAL CONDENSATE PROD: -0-

BARNES, J.W. WELL #: 3 RRCID -> 106218 COMPL. DATE 02/25/1981 TOTAL DEPTH 4114 PERF. 3374 - 3393

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNES, J.W. WELL #: 4 RRCID -> 106219 COMPL. DATE 03/17/1981 TOTAL DEPTH 3815 PERF. 3410 - 3439

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT CODE | C M | COND PROD | DISPOSITIONS AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
BOBO, E. H. WELL #: 1 RRCID -> 111226 COMPL. DATE 12/01/1982 TOTAL DEPTH 3590 PERF. 3089 - 3116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCBAY WELL #: 1 RRCID -> 122447 COMPL. DATE 02/15/1982 TOTAL DEPTH 3850 PERF. 3410 - 3426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 38 | R | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 381 TOTAL CONDENSATE PROD: -0-

LOWRANCE, C.E. WELL #: 1 RRCID -> 122943 COMPL. DATE 08/01/1983 TOTAL DEPTH 3615 PERF. 3374 - 3393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | # | 6 | -0- | -924 | -0- | 6 | 2 | | | N | -0- | | | | | 38 |
| 02 | 700 | # | 34 | -0- | -666 | -0- | 34 | 2 | | | N | -0- | | | | | 38 |
| 03 | 775 | # | 7 | -0- | -768 | -0- | 7 | 2 | | | N | -0- | | | | | 38 |
| 04 | 10 | # | 5 | -0- | -5 | -0- | 5 | 2 | | | N | -0- | | | | | 38 |
| 05 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 38 |
| 06 | 30 | # | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | 38 |
| 07 | 31 | # | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | 38 |
| 08 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 38 |
| 09 | 30 | # | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | 38 |
| 10 | 31 | # | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 38 |
| 11 | 55 | R | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 38 |
| 12 | 13 | R | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 173 TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
SCOTT,JOE WELL #: 6 RRCID -> 132045 COMPL. DATE 03/18/1985 TOTAL DEPTH 4124 PERF. 3402 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1626 | R | 1626 | -0- | -0- | -0- | 1626 | 2 | | | N | -0- | | | | | -0- |
| 02 | 654 | R | 654 | -0- | -0- | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1358 | R | 1358 | -0- | -0- | -0- | 1358 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1184 | R | 1184 | -0- | -0- | -0- | 1184 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | # | 603 | -0- | -172 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | # | 207 | -0- | -543 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 07 | 934 | R | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 08 | 873 | R | 873 | -0- | -0- | -0- | 873 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2068 | R | 2068 | -0- | -0- | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1584 | R | 1584 | -0- | -0- | -0- | 1584 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1008 | R | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1679 | R | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13,778 TOTAL CONDENSATE PROD: -0-

SCOTT,JOE WELL #: 5 RRCID -> 132046 COMPL. DATE 07/25/2003 TOTAL DEPTH 3670 PERF. 3408 - 3436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND OPERATING, L.L.C. 239726
TURNER, G. H. WELL #: 1 RRCID -> 110685 COMPL. DATE 12/17/1981 TOTAL DEPTH 3875 PERF. 3402 - 3428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 164 | R | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 02 | 187 | R | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 03 | 205 | R | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 04 | 200 | R | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 05 | 217 | # | 189 | -0- | -28 | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | # | 185 | -0- | -25 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | # | 180 | -0- | -37 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | # | 180 | -0- | -37 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | # | 169 | -0- | -41 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 10 | 190 | R | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | 183 | -0- | -3 | -0- | 183 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,207 TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
TIBBELS WELL #: 1 RRCID -> 110686 COMPL. DATE 04/20/1982 TOTAL DEPTH 3425 PERF. 3244 - 3264

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARBER, LUCILLE WELL #: 1 RRCID -> 113730 COMPL. DATE 08/18/1982 TOTAL DEPTH 3500 PERF. 3220 - 3245

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HATTON WELL #: 1 RRCID -> 113734 COMPL. DATE 11/25/1981 TOTAL DEPTH 3900 PERF. 3402 - 3430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
WALKER, NANIE-ESTATE WELL #: 1 RRCID -> 113737 COMPL. DATE 01/20/1982 TOTAL DEPTH 3705 PERF. 3184 - 3202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1130 | R | 1130 | -0- | -0- | -0- | 1130 | 2 | | | N | -0- | | | | | -0- |
| 02 | 934 | R | 934 | -0- | -0- | -0- | 934 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1086 | R | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 04 | 960 | R | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 05 | 992 | # | 966 | -0- | -26 | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 06 | 960 | # | 879 | -0- | -81 | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | # | 862 | -0- | -130 | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 08 | 992 | # | 826 | -0- | -166 | -0- | 826 | 2 | | | N | -0- | | | | | -0- |
| 09 | 960 | # | 813 | -0- | -147 | -0- | 813 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | # | 877 | -0- | -84 | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 11 | 966 | R | 966 | -0- | -0- | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1405 | R | 1405 | -0- | -0- | -0- | 1405 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,704 TOTAL CONDENSATE PROD: -0-

NICKS WELL #: 1 RRCID -> 118745 COMPL. DATE 02/10/1982 TOTAL DEPTH 3675 PERF. 3264 - 3292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/13/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COOPER WELL #: 1 RRCID -> 118749 COMPL. DATE 12/20/1982 TOTAL DEPTH 3375 PERF. 3232 - 3304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/17/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HODGES WELL #: 1 RRCID -> 118750 COMPL. DATE 05/13/1983 TOTAL DEPTH 3550 PERF. 3194 - 3335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | R | 35 | -0- | -0- | -0- | 27 | 2 | 8 | 9 | N | 7 | | | | | 26 |
| 02 | 72 | R | 72 | -0- | -0- | -0- | 60 | 2 | 12 | 9 | N | 11 | | | | | 37 |
| 03 | 170 | R | 170 | -0- | -0- | -0- | 149 | 2 | 21 | 9 | N | 19 | | | | | 56 |
| 04 | 157 | R | 157 | -0- | -0- | -0- | 143 | 2 | 14 | 9 | N | 13 | | | | | 69 |
| 05 | 139 | R | 139 | -0- | -0- | -0- | 139 | 2 | | | N | -0- | | | | | 69 |
| 06 | 169 | R | 169 | -0- | -0- | -0- | 143 | 2 | 26 | 9 | N | 24 | 64 | 1 | | | 29 |
| 07 | 117 | R | 117 | -0- | -0- | -0- | 106 | 2 | 11 | 9 | N | 10 | | | | | 39 |
| 08 | 166 | R | 166 | -0- | -0- | -0- | 152 | 2 | 14 | 9 | N | 13 | | | | | 52 |
| 09 | 134 | R | 134 | -0- | -0- | -0- | 131 | 2 | 3 | 9 | N | 3 | | | | | 55 |
| 10 | 93 | # | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | 55 |
| 11 | 90 | # | 12 | -0- | -78 | -0- | 12 | 2 | | | N | -0- | | | | | 55 |
| 12 | 93 | # | 79 | -0- | -14 | -0- | 78 | 2 | 1 | 9 | N | 1 | | | | | 56 |

TOTAL GAS PROD: 1,295 TOTAL CONDENSATE PROD: 101

HODGES WELL #: 2 RRCID -> 118751 COMPL. DATE 05/16/1983 TOTAL DEPTH 3600 PERF. 3214 - 3355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | R | 64 | -0- | -0- | -0- | 49 | 2 | 15 | 9 | N | 14 | | | | | 47 |
| 02 | 127 | R | 127 | -0- | -0- | -0- | 107 | 2 | 20 | 9 | N | 18 | | | | | 65 |
| 03 | 304 | R | 304 | -0- | -0- | -0- | 265 | 2 | 39 | 9 | N | 35 | | | | | 100 |
| 04 | 278 | R | 278 | -0- | -0- | -0- | 253 | 2 | 25 | 9 | N | 23 | | | | | 123 |
| 05 | 247 | R | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 123 |
| 06 | 301 | R | 301 | -0- | -0- | -0- | 255 | 2 | 46 | 9 | N | 42 | 114 | 1 | | | 51 |
| 07 | 208 | R | 208 | -0- | -0- | -0- | 188 | 2 | 20 | 9 | N | 18 | | | | | 69 |
| 08 | 295 | R | 295 | -0- | -0- | -0- | 270 | 2 | 25 | 9 | N | 23 | | | | | 92 |
| 09 | 240 | R | 240 | -0- | -0- | -0- | 233 | 2 | 7 | 9 | N | 6 | | | | | 98 |
| 10 | 155 | # | 81 | -0- | -74 | -0- | 81 | 2 | | | N | -0- | | | | | 98 |
| 11 | 150 | # | 22 | -0- | -128 | -0- | 22 | 2 | | | N | -0- | | | | | 98 |
| 12 | 155 | # | 140 | -0- | -15 | -0- | 138 | 2 | 2 | 9 | N | 2 | | | | | 100 |

TOTAL GAS PROD: 2,307 TOTAL CONDENSATE PROD: 181

THOMAS WELL #: 1 RRCID -> 120297 COMPL. DATE 08/14/1982 TOTAL DEPTH 3450 PERF. 3326 - 3348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
THOMAS WELL #: 2 RRCID -> 120298 COMPL. DATE 10/18/1982 TOTAL DEPTH 3475 PERF. 3363 - 3438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAGNER WELL #: 1 RRCID -> 120886 COMPL. DATE 05/06/1981 TOTAL DEPTH 3481 PERF. 3426 - 3446

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAGNER WELL #: 2 RRCID -> 120887 COMPL. DATE 06/10/1981 TOTAL DEPTH 3480 PERF. 3420 - 3442

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
EPPEY JENNINGS WELL #: 2 U RRCID -> 121068 COMPL. DATE 04/20/1986 TOTAL DEPTH 3750 PERF. 3288 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARNES, J.W. WELL #: 1 RRCID -> 122433 COMPL. DATE 05/10/1980 TOTAL DEPTH 3456 PERF. 3324 - 3450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER, BARNEY WELL #: 1 RRCID -> 122437 COMPL. DATE 03/01/1982 TOTAL DEPTH 3800 PERF. 3330 - 3354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GORDON, W. K. WELL #: 1 RRCID -> 122438 COMPL. DATE 09/12/1980 TOTAL DEPTH 3473 PERF. 3364 - 3390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GORDON, W.K. WELL #: 2 RRCID -> 122439 COMPL. DATE 09/20/1980 TOTAL DEPTH 3482 PERF. 3270 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRIFFIN WELL #: 1 RRCID -> 122440 COMPL. DATE 08/17/1984 TOTAL DEPTH 3625 PERF. 3216 - 3354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
HAGAMAN (SOUTH) WELL #: 3 RRCID -> 122441 COMPL. DATE 06/04/1983 TOTAL DEPTH 3750 PERF. 3232 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | R | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | # | 108 | -0- | -32 | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | # | 137 | -0- | -18 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | 123 | -0- | -27 | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 155 | # | 110 | -0- | -45 | -0- | 110 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 120 | # | 114 | -0- | -6 | -0- | 114 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 174 | -0- | 174 | 174 | 174 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 167 | -0- | 167 | 341 | 167 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 447 | R | 106 | -0- | -341 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 106 | R | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | # | 124 | -0- | -56 | -0- | 124 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 186 | # | 125 | -0- | -61 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,528 TOTAL CONDENSATE PROD: -0-

KING WELL #: 1 RRCID -> 122446 COMPL. DATE 03/31/1982 TOTAL DEPTH 3500 PERF. 3330 - 3345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RODGERS WELL #: 1 RRCID -> 122448 COMPL. DATE 11/01/1982 TOTAL DEPTH 3550 PERF. 3404 - 3452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
RYANO WELL #: 1 RRCID -> 125100 COMPL. DATE 09/04/1987 TOTAL DEPTH 3800 PERF. 3191 - 3292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 10 | -0- | -18 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14 | # | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13 | R | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14 | R | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 13 | R | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 09 | 13 | # | 12 | -0- | -1 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14 | # | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14 | # | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14 | # | 13 | -0- | -1 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 146 TOTAL CONDENSATE PROD: -0-

OPAL WELL #: 2 RRCID -> 125379 COMPL. DATE 01/15/1982 TOTAL DEPTH 3781 PERF. 3346 - 3368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CANTWELL UNIT WELL #: 1 RRCID -> 125393 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3420 - 3444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
TURNER WELL #: 2 RRCID -> 138014 COMPL. DATE 10/12/1982 TOTAL DEPTH 3550 PERF. 3386 - 3467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 11 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| *12 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 390 TOTAL CONDENSATE PROD: -0-

BLEDSOE WELL #: 1 RRCID -> 138021 COMPL. DATE N/A TOTAL DEPTH 3404 PERF. 3268 - 3394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLS WELL #: 1 RRCID -> 138025 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3302 - 3330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *12 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 432 TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
MILLS WELL #: 2 RRCID -> 138026 COMPL. DATE 05/07/1981 TOTAL DEPTH 3400 PERF. 3326 - 3358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *12 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 432 TOTAL CONDENSATE PROD: -0-

MILLS WELL #: 3 RRCID -> 138029 COMPL. DATE 02/05/1982 TOTAL DEPTH 3500 PERF. 3374 - 3398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 02 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 03 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 11 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| *12 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 432 TOTAL CONDENSATE PROD: -0-

HILL WELL #: 1 RRCID -> 171040 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3501 - 3528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 36 | -0- | -26 | -0- | 36 | 2 | | | N | -0- | | | | | 80 |
| 02 | 56 | # | 33 | -0- | -23 | -0- | 33 | 2 | | | N | -0- | | | | | 80 |
| 03 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 80 |
| 04 | 30 | # | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | 80 |
| 05 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 80 |
| 06 | 30 | # | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | 80 |
| 07 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 80 |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 31 | # | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 80 |
| 11 | 30 | # | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | 80 |
| 12 | 13 | # | 2 | -0- | -11 | -0- | 2 | 2 | | | N | -0- | | | | | 80 |

TOTAL GAS PROD: 212 TOTAL CONDENSATE PROD: -0-

BARNES, MARY WELL #: 1 RRCID -> 173139 COMPL. DATE N/A TOTAL DEPTH 3440 PERF. 3285 - 3399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | A | -0- | -0- | -0- | -0- | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/08/2021 - WELL PLUGGED 1-8-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
PRE-EMPTION WELL #: 4 RRCID -> 181811 COMPL. DATE 05/12/1981 TOTAL DEPTH 3494 PERF. 3440 - 3452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRE-EMPTION WELL #: 2 RRCID -> 181922 COMPL. DATE 03/15/1981 TOTAL DEPTH 3464 PERF. 3415 - 3441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JM INVESTMENTS, L.L.C. 427733
DECKER WELL #: 1 RRCID -> 184580 COMPL. DATE 08/00/2001 TOTAL DEPTH 3700 PERF. 3374 - 3393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | # | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | # | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14 TOTAL CONDENSATE PROD: -0-

RANGER,NW (MARBLE FALLS) //CONT.// 74660 500 ASSOCIATED 49B CNTY: EASTLAND
MARJAC OIL COMPANY, INC. 526262
DEMPSEY, WESLEY WELL #: 1 RRCID -> 123307 COMPL. DATE 02/03/1982 TOTAL DEPTH 3736 PERF. 3496 - 3508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 38 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 629 | R | 629 | -0- | -0- | -0- | 597 | 2 | 32 | 9 | N | 29 | | | | | 67 |
| 11 | 739 | R | 739 | -0- | -0- | -0- | 667 | 2 | 72 | 9 | N | 65 | | | | | 132 |
| *12 | 334 | R | 334 | -0- | -0- | -0- | 321 | 2 | 13 | 9 | N | 12 | | | | | 144 |

TOTAL GAS PROD: 1,708 TOTAL CONDENSATE PROD: 106

MEEKS, R. E. 559252
MEEKS, VERNA "A" WELL #: 1 RRCID -> 122947 COMPL. DATE 09/25/1982 TOTAL DEPTH 3795 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TWIN OAKS CONSTRUCTION COMPANY 875022
WELLS WELL #: 1 RRCID -> 113738 COMPL. DATE 05/04/1981 TOTAL DEPTH 3615 PERF. 3490 - 3525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RANGER, SOUTH (MARBLE FALLS) 74661 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RIDGE OIL COMPANY 711100
BRASHEARS WELL #: 1 RRCID -> 118585 COMPL. DATE 03/31/1984 TOTAL DEPTH 3780 PERF. 2974 - 3000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAVEN CREEK (STRAWN) 74863 600 ASSOCIATED EXEMPT CNTY: FISHER
SOJOURNER DRILLING CORPORATION 800750
WAGSTAFF-ESTES WELL #: 1 RRCID -> 092547 COMPL. DATE 02/01/1981 TOTAL DEPTH 5040 PERF. 4796 - 4952

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 25 1 | | 1064 | 2 | N | -0- | | | | | 95 |
| 02 | 364 | N | 364 | -0- | -0- | -0- | 25 1<br>15 9 | | 324 | 2 | N | 14 | | | | | 109 |
| 03 | 920 | N | 920 | -0- | -0- | -0- | 25 1<br>81 9 | | 814 | 2 | N | 74 | | | | | 183 |
| 04 | 842 | N | 842 | -0- | -0- | -0- | 25 1<br>14 9 | | 803 | 2 | N | 13 | | | | | 196 |
| 05 | 868 | N | 868 | -0- | -0- | -0- | 25 1<br>14 9 | | 829 | 2 | N | 13 | | | | | 209 |
| 06 | 77 | N | 77 | -0- | -0- | -0- | 25 1 | | 52 | 2 | N | -0- | | | | | 209 |
| 07 | 868 | N | 25 | -0- | -843 | -0- | 25 1 | | | | N | -0- | 105 | 1 | | | 104 |
| 08 | 868 | N | 25 | -0- | -843 | -0- | 25 1 | | | | N | -0- | | | | | 104 |
| 09 | 945 | N | 945 | -0- | -0- | -0- | 25 1<br>18 9 | | 902 | 2 | N | 16 | | | | | 120 |
| 10 | 869 | N | 869 | -0- | -0- | -0- | 25 1<br>13 9 | | 831 | 2 | N | 12 | | | | | 132 |
| *11 | 668 | N | 668 | -0- | -0- | -0- | 25 1<br>13 9 | | 630 | 2 | N | 12 | | | | | 144 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

TOTAL GAS PROD: 6,692 TOTAL CONDENSATE PROD: 154

REAGAN (STRAWN) 75032 370 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY 217005
REAGAN "14" WELL #: 2 RRCID -> 156071 COMPL. DATE 10/18/1995 TOTAL DEPTH 4270 PERF. 2432 - 2438

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REAGAN (STRAWN) //CONT.// 75032 370 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DIAMOND S ENERGY COMPANY //CONT.// 217005
REAGAN "14" WELL #: 6 RRCID -> 175865 COMPL. DATE 01/19/2000 TOTAL DEPTH 2900 PERF. 2748 - 2770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC PRODUCTION, LLC 427406
YEATS WELL #: 5 RRCID -> 189086 COMPL. DATE 02/20/2002 TOTAL DEPTH 4114 PERF. 2720 - 2732

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 N | 7 | -0- | -0- | -0- | 7 | 3 | | N | -0- | | | -0- |
| 02 | 7 N | 7 | -0- | -0- | -0- | 7 | 3 | | N | -0- | | | -0- |
| 03 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 04 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 05 | 9 N | 9 | -0- | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 06 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 07 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 08 | 9 N | 8 | -0- | -1 | -0- | 8 | 3 | | N | -0- | | | -0- |
| 09 | 8 N | 7 | -0- | -1 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 10 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 11 | 8 N | 8 | -0- | -0- | -0- | 8 | 3 | | N | -0- | | | -0- |
| 12 | 7 N | NO RPT | -0- | -7 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

REAGAN (4000) 75032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
REAGAN MARY WELL #: 112 RRCID -> 066823 COMPL. DATE 09/20/1975 TOTAL DEPTH 4252 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 N | 14 | -0- | -0- | -0- | 14 | 3 | | N | -0- | | | -0- |
| 02 | 15 N | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | -0- |
| 03 | 16 N | 16 | -0- | -0- | -0- | 16 | 3 | | N | -0- | | | -0- |
| 04 | 17 N | 17 | -0- | -0- | -0- | 17 | 3 | | N | -0- | | | -0- |
| 05 | 31 N | 18 | -0- | -13 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 06 | 30 N | 17 | -0- | -13 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 07 | 31 N | 16 | -0- | -15 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 08 | 31 N | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 09 | 30 N | 15 | -0- | -15 | -0- | 15 | 3 | | N | -0- | | | -0- |
| 10 | 31 N | 16 | -0- | -15 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 11 | 30 N | 16 | -0- | -14 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 12 | 31 N | NO RPT | -0- | -31 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 177 TOTAL CONDENSATE PROD: -0-

REAGAN (4000) //CONT.// 75032 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
J-TEC PRODUCTION, LLC //CONT.// 427406
YEATS WELL #: 3 RRCID -> 177481 COMPL. DATE 02/28/2000 TOTAL DEPTH 4145 PERF. 3860 - 3871

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 05 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 06 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 375 TOTAL CONDENSATE PROD: -0-

YEATS WELL #: 4 RRCID -> 178144 COMPL. DATE 02/08/2001 TOTAL DEPTH 4150 PERF. 2678 - 2713

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 6 | -0- | -1 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
FOXBRANCH, E. WELL #: 1 RRCID -> 119758 COMPL. DATE 10/24/1984 TOTAL DEPTH 3856 PERF. 3436 - 3460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 25 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
DANNY MIZE UNIT WELL #: 1 RRCID -> 125631 COMPL. DATE 03/13/1986 TOTAL DEPTH 3960 PERF. 3253 - 3367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH SLOPE II WELL #: 1 RRCID -> 134879 COMPL. DATE 10/31/1985 TOTAL DEPTH 4087 PERF. 3254 - 3399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POGUE , ONIE WELL #: 1 RRCID -> 138661 COMPL. DATE 12/04/1986 TOTAL DEPTH 3901 PERF. 3283 - 3314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
KINNEBREW, L. L. WELL #: 1 RRCID -> 138893 COMPL. DATE 06/11/1986 TOTAL DEPTH 3950 PERF. 3890 - 3895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 121 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 121 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOWNTAIN-GIES UNIT WELL #: 1 RRCID -> 141900 COMPL. DATE 01/21/1986 TOTAL DEPTH 3792 PERF. 3340 - 3373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KINCAID, W. C. WELL #: 1 RRCID -> 142625 COMPL. DATE 05/26/1984 TOTAL DEPTH 3890 PERF. 3349 - 3369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 159 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
GARRETT WELL #: 1 RRCID -> 152745 COMPL. DATE 05/14/1984 TOTAL DEPTH 3759 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOOD KING WELL #: 1 RRCID -> 162827 COMPL. DATE 08/16/1984 TOTAL DEPTH 3750 PERF. 3316 - 3348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CITY OF EASTLAND-CAIN UNIT WELL #: 1 RRCID -> 200419 COMPL. DATE 08/28/1986 TOTAL DEPTH 3895 PERF. 3316 - 3359

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY //CONT.// 042398
CATON, NELL WELL #: 1 RRCID -> 226473 COMPL. DATE 07/26/1984 TOTAL DEPTH 3869 PERF. 3385 - 3405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 476 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 476 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 476 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 476 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 476 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | 476 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | 476 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | 476 | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | 476 | | | | | N | -0- | | | | | -0- |
| 10 | 476 | R | -0- | -0- | -476 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAKA OPERATING, L.L.C. 088563
WILLIAMS, JUANITA WELL #: 1 RRCID -> 119649 COMPL. DATE 07/12/1984 TOTAL DEPTH 3650 PERF. 3430 - 3462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, L.S. WELL #: 1 RRCID -> 119651 COMPL. DATE 02/13/1984 TOTAL DEPTH 3585 PERF. 3451 - 3471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
ROSS, L.S. WELL #: 2 RRCID -> 119652 COMPL. DATE 03/02/1984 TOTAL DEPTH 3730 PERF. 3490 - 3510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS, L.S. WELL #: 3 RRCID -> 119653 COMPL. DATE 09/03/1985 TOTAL DEPTH 3570 PERF. 3457 - 3507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROSS,L.S. WELL #: 4 RRCID -> 119654 COMPL. DATE N/A TOTAL DEPTH 3552 PERF. 3437 - 3481

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GOEN, A.C. WELL #: 2 RRCID -> 122449 COMPL. DATE 04/23/1985 TOTAL DEPTH 3969 PERF. 3504 - 3559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13 | # | 6 | -0- | -7 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 31 | # | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | # | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | # | 6 | -0- | -25 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 15 | # | 5 | -0- | -10 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 6 | # | 5 | -0- | -1 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 6 | # | 3 | -0- | -3 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6 | # | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 6 | # | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

VAN GEEM-LEWIS UNIT WELL #: 1 RRCID -> 127935 COMPL. DATE 08/22/1985 TOTAL DEPTH 3801 PERF. 3310 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | # | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 62 | # | 19 | -0- | -43 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 193 TOTAL CONDENSATE PROD: -0-

GARRETT, SALLIE WELL #: 1 RRCID -> 134886 COMPL. DATE 08/21/1984 TOTAL DEPTH 3788 PERF. 3315 - 3344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | # | 7 | -0- | -272 | -0- | 7 | 2 | | | Y | -0- | | | | | 39 |
| 02 | 224 | # | 5 | -0- | -219 | -0- | 5 | 2 | | | Y | -0- | | | | | 39 |
| 03 | 186 | # | 16 | -0- | -170 | -0- | 16 | 2 | | | Y | -0- | | | | | 39 |
| 04 | 150 | # | 16 | -0- | -134 | -0- | 16 | 2 | | | Y | -0- | | | | | 39 |
| 05 | 155 | # | 27 | -0- | -128 | -0- | 27 | 2 | | | Y | -0- | | | | | 39 |
| 06 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | 39 |
| 07 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | | Y | -0- | | | | | 39 |
| 08 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | | Y | -0- | | | | | 39 |
| 09 | 30 | # | 12 | -0- | -18 | -0- | 12 | 2 | | | Y | -0- | | | | | 39 |
| 10 | 31 | # | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | 39 |
| 11 | 30 | # | 6 | -0- | -24 | -0- | 6 | 2 | | | Y | -0- | | | | | 39 |
| 12 | 13 | # | 10 | -0- | -3 | -0- | 10 | 2 | | | Y | -0- | | | | | 39 |

TOTAL GAS PROD: 175 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
GARRETT, SALLIE WELL #: 4 RRCID -> 134895 COMPL. DATE 10/28/1986 TOTAL DEPTH 3985 PERF. 3359 - 3389

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 352 | -0- | | -20 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | # | 307 | -0- | | -1 | -0- | 307 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 377 | R | 377 | -0- | | -0- | -0- | 377 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 374 | R | 374 | -0- | | -0- | -0- | 374 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 385 | R | 385 | -0- | | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 360 | # | 347 | -0- | | -13 | -0- | 347 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 372 | # | 354 | -0- | | -18 | -0- | 354 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 372 | # | 364 | -0- | | -8 | -0- | 364 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 360 | # | 346 | -0- | | -14 | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | # | 370 | -0- | | -2 | -0- | 370 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | # | 351 | -0- | | -9 | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | # | 335 | -0- | | -37 | -0- | 335 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,262 TOTAL CONDENSATE PROD: -0-

POGUE-EASTLAND UNIT WELL #: 1 RRCID -> 138662 COMPL. DATE 12/04/1984 TOTAL DEPTH 3650 PERF. 3270 - 3308

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 143 | -0- | | -74 | -0- | 69 | 2 | 74 | 9 | Y | 67 | | | | | 91 |
| 02 | 196 | # | 98 | -0- | | -98 | -0- | 39 | 2 | 59 | 9 | Y | 54 | 83 | 1 | | | 62 |
| 03 | 186 | # | 148 | -0- | | -38 | -0- | 73 | 2 | 75 | 9 | Y | 68 | 79 | 1 | | | 51 |
| 04 | 180 | # | 131 | -0- | | -49 | -0- | 73 | 2 | 58 | 9 | Y | 53 | 84 | 1 | | | 20 |
| 05 | 186 | # | 126 | -0- | | -60 | -0- | 75 | 2 | 51 | 9 | Y | 46 | | | | | 66 |
| 06 | 150 | # | 107 | -0- | | -43 | -0- | 45 | 2 | 62 | 9 | Y | 56 | 79 | 1 | | | 43 |
| 07 | 155 | # | 154 | -0- | | -1 | -0- | 62 | 2 | 92 | 9 | Y | 84 | 87 | 1 | | | 40 |
| 08 | 176 | R | 176 | -0- | | -0- | -0- | 86 | 2 | 90 | 9 | Y | 82 | 84 | 1 | | | 38 |
| 09 | 162 | R | 162 | -0- | | -0- | -0- | 79 | 2 | 83 | 9 | Y | 75 | 83 | 1 | | | 30 |
| 10 | 196 | R | 196 | -0- | | -0- | -0- | 120 | 2 | 76 | 9 | Y | 69 | 85 | 1 | | | 14 |
| 11 | 188 | R | 188 | -0- | | -0- | -0- | 112 | 2 | 76 | 9 | Y | 69 | | | | | 83 |
| *12 | 196 | R | 196 | -0- | | -0- | -0- | 102 | 2 | 94 | 9 | Y | 85 | 86 | 1 | | | 82 |

TOTAL GAS PROD: 1,825 TOTAL CONDENSATE PROD: 808

HISE, MARTHA A. WELL #: 1 RRCID -> 141633 COMPL. DATE 08/29/1984 TOTAL DEPTH 3909 PERF. 3414 - 3443

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 87 | -0- | | -6 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | # | 67 | -0- | | -17 | -0- | 67 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 93 | # | 83 | -0- | | -10 | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 90 | # | 79 | -0- | | -11 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 93 | # | 79 | -0- | | -14 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | # | 70 | -0- | | -20 | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 93 | # | 65 | -0- | | -28 | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 93 | # | 65 | -0- | | -28 | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 90 | # | 61 | -0- | | -29 | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | # | 3 | -0- | | -90 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | # | -0- | -0- | | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | # | 8 | -0- | | -54 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 667 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HISE, MARTHA A. WELL #: 2 RRCID -> 141635 COMPL. DATE 04/13/1984 TOTAL DEPTH 3898 PERF. 3416 - 3485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 58 | -0- | -4 | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | # | 45 | -0- | -11 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 62 | # | 55 | -0- | -7 | -0- | 55 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 60 | # | 52 | -0- | -8 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 62 | # | 52 | -0- | -10 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 60 | # | 47 | -0- | -13 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 62 | # | 43 | -0- | -19 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 62 | # | 43 | -0- | -19 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 60 | # | 41 | -0- | -19 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | # | 2 | -0- | -60 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | # | 6 | -0- | -25 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 444 TOTAL CONDENSATE PROD: -0-

HISE, MARTHA WELL #: 3 RRCID -> 141638 COMPL. DATE 07/24/1984 TOTAL DEPTH 3929 PERF. 3449 - 3469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 145 | -0- | -41 | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | # | 112 | -0- | -56 | -0- | 112 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 155 | # | 138 | -0- | -17 | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 150 | # | 131 | -0- | -19 | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 155 | # | 131 | -0- | -24 | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 150 | # | 117 | -0- | -33 | -0- | 117 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 124 | # | 108 | -0- | -16 | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 124 | # | 108 | -0- | -16 | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 120 | # | 102 | -0- | -18 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 124 | # | 5 | -0- | -119 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | # | 14 | -0- | -79 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,111 TOTAL CONDENSATE PROD: -0-

RUSSELL-WEAVER UNIT WELL #: 1 RRCID -> 141952 COMPL. DATE 06/02/1987 TOTAL DEPTH 3887 PERF. 3145 - 3154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 18 | -0- | -106 | -0- | 18 | 2 | | | N | -0- | | | | | 43 |
| 02 | 112 | # | 11 | -0- | -101 | -0- | 11 | 2 | | | N | -0- | | | | | 43 |
| 03 | 13 | R | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 43 |
| 04 | 30 | # | 11 | -0- | -19 | -0- | 11 | 2 | | | N | -0- | | | | | 43 |
| 05 | 31 | # | 13 | -0- | -18 | -0- | 13 | 2 | | | N | -0- | | | | | 43 |
| 06 | 30 | # | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | 43 |
| 07 | 18 | R | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 43 |
| 08 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 43 |
| 09 | 13 | # | 5 | -0- | -8 | -0- | 5 | 2 | | | N | -0- | | | | | 43 |
| 10 | 109 | R | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | 43 |
| 11 | 110 | R | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | 43 |
| *12 | 101 | R | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 435 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
STROEBEL-WEAVER WELL #: 1 RRCID -> 173407 COMPL. DATE 04/30/1987 TOTAL DEPTH 3906 PERF. 3163 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GIBSON, H. L. WELL #: 1 RRCID -> 181981 COMPL. DATE 06/18/1985 TOTAL DEPTH 3575 PERF. 3189 - 3353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 23 | -0- | -39 | -0- | 23 | 2 | | | N | -0- | | | | | 9 |
| 02 | 28 | # | 20 | -0- | -8 | -0- | 20 | 2 | | | N | -0- | | | | | 9 |
| 03 | 31 | # | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 9 |
| 04 | 30 | # | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | 9 |
| 05 | 31 | # | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 9 |
| 06 | 30 | # | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | 9 |
| 07 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 9 |
| 08 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 9 |
| 09 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 9 |
| 10 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 9 |
| 11 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 9 |
| *12 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 9 |

TOTAL GAS PROD: 336 TOTAL CONDENSATE PROD: -0-

MATTHEWS WELL #: 1 RRCID -> 277575 COMPL. DATE 04/10/1985 TOTAL DEPTH 3764 PERF. 3222 - 3368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 16 | -0- | -40 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 274 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
TINDALL IV WELL #: 1 RRCID -> 277627 COMPL. DATE 07/08/1988 TOTAL DEPTH 3882 PERF. 3194 - 3248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCOY WELL #: 1 RRCID -> 288140 COMPL. DATE 02/11/1985 TOTAL DEPTH 3458 PERF. 3221 - 3360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 5 | -0- | -23 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 28 | R | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 113 | R | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 06 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 324 TOTAL CONDENSATE PROD: -0-

WOODS HEIRS WELL #: 7 RRCID -> 290531 COMPL. DATE 07/30/1985 TOTAL DEPTH 3900 PERF. 2832 - 2855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 280 | # | 28 | -0- | -252 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | # | 29 | -0- | -281 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | # | 24 | -0- | -276 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | # | 26 | -0- | -284 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | # | 25 | -0- | -275 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 07 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 19 | -0- | -11 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 265 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
BRICO OIL, INC. 091040
AARON, J. WELL #: 1 RRCID -> 120499 COMPL. DATE 09/20/1985 TOTAL DEPTH 3415 PERF. 2963 - 2983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 234 | -0- | -14 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | # | 202 | -0- | -22 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 03 | 251 | R | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 04 | 241 | R | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 05 | 252 | R | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | # | 148 | -0- | -92 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | # | 117 | -0- | -131 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 08 | 269 | R | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 09 | 279 | R | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 10 | 265 | R | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | # | 237 | -0- | -3 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| *12 | 256 | R | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,751 TOTAL CONDENSATE PROD: -0-

BYRNE OIL COMPANY 119795
BURNS WELL #: 1 RRCID -> 281325 COMPL. DATE 09/07/2004 TOTAL DEPTH 3343 PERF. 2761 - 2796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 129 | R | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 107 | -0- | -5 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 03 | 128 | R | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 127 | R | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | R | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | # | 89 | -0- | -35 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 08 | 124 | # | 119 | -0- | -5 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | # | 115 | -0- | -5 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | # | 116 | -0- | -8 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | 75 | -0- | -45 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | 106 | -0- | -18 | -0- | 106 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,356 TOTAL CONDENSATE PROD: -0-

CD CONSULTING & OPERATING CO. 120043
WAYNE, VIVIAN WELL #: 1 RRCID -> 143171 COMPL. DATE 06/10/1990 TOTAL DEPTH 3360 PERF. 3290 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 44 | -0- | -49 | -0- | 44 | 3 | | | N | -0- | | | | | 119 |
| 02 | 56 | # | 4 | -0- | -52 | -0- | 4 | 3 | | | N | -0- | | | | | 119 |
| 03 | 134 | R | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | 119 |
| 04 | 159 | R | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | 119 |
| 05 | 175 | R | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | 119 |
| 06 | 187 | R | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | 119 |
| 07 | 198 | R | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 119 |
| 08 | 198 | R | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | 119 |
| 09 | 180 | # | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 119 |
| 10 | 206 | R | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | 119 |
| 11 | 200 | R | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | 119 |
| *12 | 214 | R | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 119 |

TOTAL GAS PROD: 1,719 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
DFG ENERGY COMPANY LLC 216724
PEARSON,L.R. "A" WELL #: 1 RRCID -> 124409 COMPL. DATE 09/26/1980 TOTAL DEPTH 3904 PERF. 3452 - 3460

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND OPERATING, L.L.C. 239726
TANKERSLEY "A" WELL #: 2 RRCID -> 118753 COMPL. DATE 08/02/1983 TOTAL DEPTH 3750 PERF. 3490 - 3510

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 12/22/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TANKERSLEY "A" WELL #: 3 RRCID -> 118754 COMPL. DATE 07/06/1984 TOTAL DEPTH 3600 PERF. 3470 - 3492

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
ABBOTT-REYNOLDS WELL #: 1 RRCID -> 122453 COMPL. DATE 12/14/1983 TOTAL DEPTH 4050 PERF. 3478 - 3488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 20 |
| 02 | 3 | # | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | 20 |
| 03 | 5 | # | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | 20 |
| 04 | 5 | # | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | 20 |
| 05 | 5 | # | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | 20 |
| 06 | 5 | # | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 12 TOTAL CONDENSATE PROD: -0-

GERMANY "B" WELL #: 1 RRCID -> 122454 COMPL. DATE 08/06/1985 TOTAL DEPTH 3869 PERF. 3384 - 3451

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1188 | R | 1188 | -0- | -0- | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | # | 950 | -0- | -170 | -0- | 950 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1573 | R | 1573 | -0- | -0- | -0- | 1573 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1361 | R | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1314 | R | 1314 | -0- | -0- | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1200 | # | 651 | -0- | -549 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | # | 700 | -0- | -540 | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1461 | R | 1461 | -0- | -0- | -0- | 1461 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1339 | R | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1365 | R | 1365 | -0- | -0- | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1291 | R | 1291 | -0- | -0- | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1376 | R | 1376 | -0- | -0- | -0- | 1376 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 14,569 TOTAL CONDENSATE PROD: -0-

JESSE WELL #: 1 RRCID -> 123903 COMPL. DATE 07/13/1984 TOTAL DEPTH 4075 PERF. 3488 - 3496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
CARROLL WELL #: 2 RRCID -> 125396 COMPL. DATE N/A TOTAL DEPTH 3749 PERF. 3352 - 3374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 84 | -0- | -9 | -0- | 54 | 2 | 30 | 9 | Y | 27 | 23 | 1 | | | 25 |
| 02 | 84 | # | 56 | -0- | -28 | -0- | 39 | 2 | 17 | 9 | Y | 15 | 23 | 1 | | | 17 |
| 03 | 105 | R | 105 | -0- | -0- | -0- | 76 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 20 |
| 04 | 110 | R | 110 | -0- | -0- | -0- | 80 | 2 | 30 | 9 | Y | 27 | 23 | 1 | | | 24 |
| 05 | 108 | R | 108 | -0- | -0- | -0- | 80 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 25 |
| 06 | 91 | R | 91 | -0- | -0- | -0- | 73 | 2 | 18 | 9 | Y | 16 | 22 | 1 | | | 19 |
| 07 | DLQ G-10 | | 111 | -0- | 111 | 111 | 81 | 2 | 30 | 9 | Y | 27 | 24 | 1 | | | 22 |
| 08 | DLQ G-10 | | 97 | -0- | 97 | 208 | 67 | 2 | 30 | 9 | Y | 27 | 24 | 1 | | | 25 |
| 09 | 293 | R | 85 | -0- | -208 | -0- | 57 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 26 |
| 10 | 84 | R | 84 | -0- | -0- | -0- | 55 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 27 |
| 11 | 120 | # | 15 | -0- | -105 | -0- | 2 | 2 | 13 | 9 | Y | 12 | 25 | 1 | | | 14 |
| 12 | 124 | # | 85 | -0- | -39 | -0- | 48 | 2 | 37 | 9 | Y | 34 | 25 | 1 | | | 23 |

TOTAL GAS PROD: 1,031 TOTAL CONDENSATE PROD: 287

CARROLL WELL #: 3 RRCID -> 125397 COMPL. DATE 05/01/1984 TOTAL DEPTH 3772 PERF. 3342 - 3368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 91 | -0- | -2 | -0- | 61 | 2 | 30 | 9 | Y | 27 | 23 | 1 | | | 25 |
| 02 | 84 | # | 61 | -0- | -23 | -0- | 44 | 2 | 17 | 9 | Y | 15 | 23 | 1 | | | 17 |
| 03 | 115 | R | 115 | -0- | -0- | -0- | 86 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 20 |
| 04 | 120 | R | 120 | -0- | -0- | -0- | 90 | 2 | 30 | 9 | Y | 27 | 23 | 1 | | | 24 |
| 05 | 118 | R | 118 | -0- | -0- | -0- | 90 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 25 |
| 06 | 120 | # | 100 | -0- | -20 | -0- | 82 | 2 | 18 | 9 | Y | 16 | 22 | 1 | | | 19 |
| 07 | DLQ G-10 | | 121 | -0- | 121 | 121 | 91 | 2 | 30 | 9 | Y | 27 | 24 | 1 | | | 22 |
| 08 | DLQ G-10 | | 106 | -0- | 106 | 227 | 76 | 2 | 30 | 9 | Y | 27 | 24 | 1 | | | 25 |
| 09 | 319 | R | 92 | -0- | -227 | -0- | 64 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 26 |
| 10 | 91 | R | 91 | -0- | -0- | -0- | 62 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 27 |
| 11 | 120 | # | 15 | -0- | -105 | -0- | 2 | 2 | 13 | 9 | Y | 12 | 25 | 1 | | | 14 |
| 12 | 124 | # | 91 | -0- | -33 | -0- | 54 | 2 | 37 | 9 | Y | 34 | 25 | 1 | | | 23 |

TOTAL GAS PROD: 1,121 TOTAL CONDENSATE PROD: 287

CARROLL WELL #: 4 RRCID -> 125398 COMPL. DATE 05/06/1984 TOTAL DEPTH 3550 PERF. 3344 - 3370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 228 | -0- | -20 | -0- | 128 | 2 | 100 | 9 | Y | 91 | 77 | 1 | | | 82 |
| 02 | 224 | # | 146 | -0- | -78 | -0- | 93 | 2 | 53 | 9 | Y | 48 | 75 | 1 | | | 55 |
| 03 | 276 | R | 276 | -0- | -0- | -0- | 180 | 2 | 96 | 9 | Y | 87 | 77 | 1 | | | 65 |
| 04 | 289 | R | 289 | -0- | -0- | -0- | 189 | 2 | 100 | 9 | Y | 91 | 77 | 1 | | | 79 |
| 05 | 280 | R | 280 | -0- | -0- | -0- | 189 | 2 | 91 | 9 | Y | 83 | 79 | 1 | | | 83 |
| 06 | 240 | # | 229 | -0- | -11 | -0- | 173 | 2 | 56 | 9 | Y | 51 | 72 | 1 | | | 62 |
| 07 | DLQ G-10 | | 291 | -0- | 291 | 291 | 191 | 2 | 100 | 9 | Y | 91 | 80 | 1 | | | 73 |
| 08 | DLQ G-10 | | 256 | -0- | 256 | 547 | 159 | 2 | 97 | 9 | Y | 88 | 79 | 1 | | | 82 |
| 09 | 771 | R | 224 | -0- | -547 | -0- | 135 | 2 | 89 | 9 | Y | 81 | 79 | 1 | | | 84 |
| 10 | 225 | R | 225 | -0- | -0- | -0- | 131 | 2 | 94 | 9 | Y | 85 | 80 | 1 | | | 89 |
| 11 | 240 | # | 48 | -0- | -192 | -0- | 5 | 2 | 43 | 9 | Y | 39 | 81 | 1 | | | 47 |
| 12 | 248 | # | 234 | -0- | -14 | -0- | 114 | 2 | 120 | 9 | Y | 109 | 80 | 1 | | | 76 |

TOTAL GAS PROD: 2,726 TOTAL CONDENSATE PROD: 944

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GERMANY WELL #: 1 RRCID -> 125634 COMPL. DATE 10/08/1984 TOTAL DEPTH 3851 PERF. 3458 - 3463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | # | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | # | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | # | 2 | -0- | -4 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | # | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| *12 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 51 TOTAL CONDENSATE PROD: -0-

WILLIAMSON HOMEPLACE WELL #: 1 RRCID -> 127907 COMPL. DATE 08/26/1985 TOTAL DEPTH 3814 PERF. 3385 - 3448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 292 | -0- | -18 | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | # | 166 | -0- | -114 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 03 | 310 | # | 305 | -0- | -5 | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 04 | 301 | R | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 05 | 310 | # | 298 | -0- | -12 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | # | 290 | -0- | -10 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 310 | # | 296 | -0- | -14 | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | # | 286 | -0- | -24 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | # | 275 | -0- | -25 | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | # | 285 | -0- | -25 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | # | 267 | -0- | -33 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | # | 250 | -0- | -60 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,311 TOTAL CONDENSATE PROD: -0-

FOKKEN WELL #: 2 RRCID -> 128343 COMPL. DATE 03/27/1985 TOTAL DEPTH 3861 PERF. 3456 - 3460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/20/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
TANKERSLY (WEST) WELL #: 1 RRCID -> 137868 COMPL. DATE 03/20/1984 TOTAL DEPTH 3850 PERF. 3448 - 3456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 61 | R | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 84 | # | 72 | -0- | -12 | -0- | 72 | 2 | | | Y | -0- | | | | | 18 |
| 03 | 175 | R | 175 | -0- | -0- | -0- | 175 | 2 | | | Y | -0- | | | | | 18 |
| 04 | 96 | R | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | 18 |
| 05 | 104 | R | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 18 |
| 06 | 120 | # | 103 | -0- | -17 | -0- | 103 | 2 | | | Y | -0- | | | | | 18 |
| 07 | DLQ G-10 | | 106 | -0- | 106 | 106 | 106 | 2 | | | Y | -0- | | | | | 18 |
| 08 | DLQ G-10 | | 104 | -0- | 104 | 210 | 104 | 2 | | | Y | -0- | | | | | 18 |
| 09 | 311 | R | 101 | -0- | -210 | -0- | 101 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 104 | R | 104 | -0- | -0- | -0- | 104 | 2 | | | Y | -0- | | | | | 18 |
| *12 | 109 | R | 109 | -0- | -0- | -0- | 109 | 2 | | | Y | -0- | | | | | 18 |

TOTAL GAS PROD: 1,235 TOTAL CONDENSATE PROD: -0-

TANKERSLY (WEST) WELL #: 2 RRCID -> 137873 COMPL. DATE 08/24/1984 TOTAL DEPTH 3850 PERF. 3441 - 3455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | R | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | 36 |
| 02 | 112 | # | 109 | -0- | -3 | -0- | 109 | 2 | | | Y | -0- | | | | | 36 |
| 03 | 273 | R | 273 | -0- | -0- | -0- | 263 | 2 | 10 | 9 | Y | 9 | | | | | 45 |
| 04 | 144 | R | 144 | -0- | -0- | -0- | 144 | 2 | | | Y | -0- | | | | | 45 |
| 05 | 156 | R | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | 45 |
| 06 | 270 | # | 155 | -0- | -115 | -0- | 155 | 2 | | | Y | -0- | | | | | 45 |
| 07 | DLQ G-10 | | 159 | -0- | 159 | 159 | 159 | 2 | | | Y | -0- | | | | | 45 |
| 08 | DLQ G-10 | | 155 | -0- | 155 | 314 | 155 | 2 | | | Y | -0- | | | | | 45 |
| 09 | 465 | R | 151 | -0- | -314 | -0- | 151 | 2 | | | Y | -0- | | | | | 45 |
| 10 | 150 | R | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | 45 |
| 11 | 155 | R | 155 | -0- | -0- | -0- | 155 | 2 | | | Y | -0- | | | | | 45 |
| *12 | 163 | R | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | 45 |

TOTAL GAS PROD: 1,862 TOTAL CONDENSATE PROD: 9

TANKERSLY (WEST) WELL #: 3 RRCID -> 137876 COMPL. DATE 07/23/1984 TOTAL DEPTH 4030 PERF. 3468 - 3486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 74 | R | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 112 | # | 87 | -0- | -25 | -0- | 87 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 210 | R | 210 | -0- | -0- | -0- | 210 | 2 | | | Y | -0- | | | | | 2 |
| 04 | 120 | # | 115 | -0- | -5 | -0- | 115 | 2 | | | Y | -0- | | | | | 2 |
| 05 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | 2 |
| 06 | 124 | R | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | 2 |
| 07 | DLQ G-10 | | 127 | -0- | 127 | 127 | 127 | 2 | | | Y | -0- | | | | | 2 |
| 08 | DLQ G-10 | | 124 | -0- | 124 | 251 | 124 | 2 | | | Y | -0- | | | | | 2 |
| 09 | 372 | R | 121 | -0- | -251 | -0- | 121 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 120 | R | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 124 | R | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | 2 |
| *12 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | 2 |

TOTAL GAS PROD: 1,481 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
TANKERSLY (WEST) WELL #: 4 RRCID -> 137877 COMPL. DATE 05/26/1984 TOTAL DEPTH 3744 PERF. 3451 - 3464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | R | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 112 | # | 94 | -0- | -18 | -0- | 94 | 2 | | | Y | -0- | | | | | 2 |
| 03 | 229 | R | 229 | -0- | -0- | -0- | 228 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 04 | 125 | R | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | 3 |
| 05 | 135 | R | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | 3 |
| 06 | 210 | # | 134 | -0- | -76 | -0- | 134 | 2 | | | Y | -0- | | | | | 3 |
| 07 | DLQ G-10 | | 138 | -0- | 138 | 138 | 138 | 2 | | | Y | -0- | | | | | 3 |
| 08 | DLQ G-10 | | 135 | -0- | 135 | 273 | 135 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 404 | R | 131 | -0- | -273 | -0- | 131 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 135 | R | 135 | -0- | -0- | -0- | 135 | 2 | | | Y | -0- | | | | | 3 |
| *12 | 141 | R | 141 | -0- | -0- | -0- | 141 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 1,607 TOTAL CONDENSATE PROD: 1

CARROLL WELL #: 1 RRCID -> 138015 COMPL. DATE 04/27/1984 TOTAL DEPTH 3742 PERF. 3363 - 3373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 110 | R | 110 | -0- | -0- | -0- | 67 | 2 | 43 | 9 | Y | 39 | 33 | 1 | | | 35 |
| 02 | 84 | # | 71 | -0- | -13 | -0- | 49 | 2 | 22 | 9 | Y | 20 | 32 | 1 | | | 23 |
| 03 | 137 | R | 137 | -0- | -0- | -0- | 95 | 2 | 42 | 9 | Y | 38 | 33 | 1 | | | 28 |
| 04 | 142 | R | 142 | -0- | -0- | -0- | 99 | 2 | 43 | 9 | Y | 39 | 33 | 1 | | | 34 |
| 05 | 139 | R | 139 | -0- | -0- | -0- | 99 | 2 | 40 | 9 | Y | 36 | 34 | 1 | | | 36 |
| 06 | 115 | R | 115 | -0- | -0- | -0- | 91 | 2 | 24 | 9 | Y | 22 | 31 | 1 | | | 27 |
| 07 | DLQ G-10 | | 143 | -0- | 143 | 143 | 101 | 2 | 42 | 9 | Y | 38 | 34 | 1 | | | 31 |
| 08 | DLQ G-10 | | 126 | -0- | 126 | 269 | 84 | 2 | 42 | 9 | Y | 38 | 34 | 1 | | | 35 |
| 09 | 379 | R | 110 | -0- | -269 | -0- | 71 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 36 |
| 10 | 109 | R | 109 | -0- | -0- | -0- | 69 | 2 | 40 | 9 | Y | 36 | 34 | 1 | | | 38 |
| 11 | 90 | # | 21 | -0- | -69 | -0- | 2 | 2 | 19 | 9 | Y | 17 | 35 | 1 | | | 20 |
| *12 | 112 | R | 112 | -0- | -0- | -0- | 60 | 2 | 52 | 9 | Y | 47 | 34 | 1 | | | 33 |

TOTAL GAS PROD: 1,335 TOTAL CONDENSATE PROD: 405

JD OPERATING 427405
HILDEGARD WELL #: 1 RRCID -> 128925 COMPL. DATE 12/21/1984 TOTAL DEPTH 3600 PERF. 3220 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 201 | R | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 02 | 222 | R | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 03 | 228 | R | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 04 | 202 | R | 202 | -0- | -0- | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | # | 201 | -0- | -47 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | # | 187 | -0- | -53 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | # | 193 | -0- | -55 | -0- | 193 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | # | 186 | -0- | -31 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | # | 178 | -0- | -32 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | # | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 176 | -0- | -4 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| *12 | 212 | R | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,362 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
JD OPERATING //CONT.// 427405
HILDEGARD WELL #: 2 RRCID -> 128926 COMPL. DATE 03/28/1985 TOTAL DEPTH 3600 PERF. 3141 - 3163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 200 | R | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 02 | 221 | R | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 03 | 227 | R | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 04 | 201 | R | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 05 | 248 | # | 201 | -0- | -47 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | # | 187 | -0- | -53 | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | # | 192 | -0- | -56 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | # | 186 | -0- | -31 | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | # | 178 | -0- | -32 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | # | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 175 | -0- | -5 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| *12 | 211 | R | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,356 TOTAL CONDENSATE PROD: -0-

WEBB WELL #: 2 RRCID -> 131133 COMPL. DATE 11/05/1985 TOTAL DEPTH 3650 PERF. 3132 - 3156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | # | 410 | -0- | -24 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | # | 380 | -0- | -12 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 03 | 463 | R | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 04 | 455 | R | 455 | -0- | -0- | -0- | 455 | 2 | | | N | -0- | | | | | -0- |
| 05 | 459 | R | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 06 | 427 | R | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 07 | 446 | R | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 08 | 444 | R | 444 | -0- | -0- | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 09 | 433 | R | 433 | -0- | -0- | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 10 | 451 | R | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 442 | R | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| *12 | 453 | R | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,263 TOTAL CONDENSATE PROD: -0-

WEBB WELL #: 1 RRCID -> 131134 COMPL. DATE 03/26/1985 TOTAL DEPTH 3700 PERF. 3210 - 3230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | # | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | # | 380 | -0- | -12 | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 03 | 464 | R | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 04 | 456 | R | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 05 | 460 | R | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| 06 | 427 | R | 427 | -0- | -0- | -0- | 427 | 2 | | | N | -0- | | | | | -0- |
| 07 | 447 | R | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 08 | 443 | R | 443 | -0- | -0- | -0- | 443 | 2 | | | N | -0- | | | | | -0- |
| 09 | 432 | R | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 450 | R | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 11 | 442 | R | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| *12 | 453 | R | 453 | -0- | -0- | -0- | 453 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,265 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. 511345
WALKER, M. WELL #: 1 RRCID -> 113746 COMPL. DATE 05/16/1983 TOTAL DEPTH 4034 PERF. 3496 - 3514

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 162 | -0- | -24 | -0- | 161 | 3 | 1 | 9 | N | 1 | | | | | 15 |
| 02 | 168 | # | 104 | -0- | -64 | -0- | 103 | 3 | 1 | 9 | N | 1 | | | | | 16 |
| 03 | 186 | # | 166 | -0- | -20 | -0- | 165 | 3 | 1 | 9 | N | 1 | | | | | 17 |
| 04 | 150 | # | 145 | -0- | -5 | -0- | 144 | 3 | 1 | 9 | N | 1 | | | | | 18 |
| 05 | 155 | # | 147 | -0- | -8 | -0- | 146 | 3 | 1 | 9 | N | 1 | | | | | 19 |
| 06 | 150 | # | 127 | -0- | -23 | -0- | 126 | 3 | 1 | 9 | N | 1 | | | | | 20 |
| 07 | 155 | # | 142 | -0- | -13 | -0- | 141 | 3 | 1 | 9 | N | 1 | | | | | 21 |
| 08 | 155 | # | 137 | -0- | -18 | -0- | 108 | 3 | 29 | 9 | N | 26 | 25 | 1 | | | 22 |
| 09 | 150 | # | 107 | -0- | -43 | -0- | 107 | 3 | | | N | -0- | | | | | 22 |
| 10 | 155 | # | 130 | -0- | -25 | -0- | 129 | 3 | 1 | 9 | N | 1 | | | | | 23 |
| 11 | 150 | # | 125 | -0- | -25 | -0- | 115 | 3 | 10 | 9 | N | 9 | | | | | 32 |
| 12 | 155 | # | 123 | -0- | -32 | -0- | 115 | 3 | 8 | 9 | N | 7 | | | | | 39 |

TOTAL GAS PROD: 1,615 TOTAL CONDENSATE PROD: 50

WALKER, MONROE WELL #: 1 RRCID -> 122112 COMPL. DATE 02/28/1983 TOTAL DEPTH 4012 PERF. 3475 - 3481

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 55 | -0- | -69 | -0- | 55 | 3 | | | N | -0- | | | | | 9 |
| 02 | 56 | # | 36 | -0- | -20 | -0- | 36 | 3 | | | N | -0- | | | | | 9 |
| 03 | 62 | # | 57 | -0- | -5 | -0- | 57 | 3 | | | N | -0- | | | | | 9 |
| 04 | 60 | # | 52 | -0- | -8 | -0- | 52 | 3 | | | N | -0- | | | | | 9 |
| 05 | 62 | # | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | 9 |
| 06 | 60 | # | 45 | -0- | -15 | -0- | 45 | 3 | | | N | -0- | | | | | 9 |
| 07 | 62 | # | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | 9 |
| 08 | 62 | # | 39 | -0- | -23 | -0- | 39 | 3 | | | N | -0- | 9 | 1 | | | -0- |
| 09 | 74 | R | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 46 | -0- | -16 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 37 | -0- | -23 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 37 | -0- | -25 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 581 TOTAL CONDENSATE PROD: -0-

WALKER, MONROE WELL #: 4 RRCID -> 122114 COMPL. DATE 07/08/1983 TOTAL DEPTH 3850 PERF. 3497 - 3517

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | # | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2 | # | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2 | # | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2 | # | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2 | R | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2 | # | 1 | -0- | -1 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 13 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
NIXON WELL #: 1 RRCID -> 141340 COMPL. DATE 09/26/2007 TOTAL DEPTH 3830 PERF. 3497 - 3655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED, E. J. WELL #: 1 RRCID -> 151343 COMPL. DATE 12/01/1978 TOTAL DEPTH 3902 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | R | 73 | -0- | -0- | -0- | 34 | 3 | 39 | 9 | N | 35 | | | | | 79 |
| 02 | 56 | # | 44 | -0- | -12 | -0- | 22 | 3 | 22 | 9 | N | 20 | 84 | 1 | | | 15 |
| 03 | 76 | R | 76 | -0- | -0- | -0- | 35 | 3 | 41 | 9 | N | 37 | | | | | 52 |
| 04 | 64 | R | 64 | -0- | -0- | -0- | 31 | 3 | 33 | 9 | N | 30 | | | | | 82 |
| 05 | 68 | R | 68 | -0- | -0- | -0- | 31 | 3 | 37 | 9 | N | 34 | 86 | 1 | | | 30 |
| 06 | 62 | R | 62 | -0- | -0- | -0- | 27 | 3 | 35 | 9 | N | 32 | | | | | 62 |
| 07 | 62 | # | 55 | -0- | -7 | -0- | 30 | 3 | 25 | 9 | N | 23 | 82 | 1 | | | 3 |
| 08 | 62 | # | 60 | -0- | -2 | -0- | 23 | 3 | 37 | 9 | N | 34 | | | | | 37 |
| 09 | 60 | R | 60 | -0- | -0- | -0- | 23 | 3 | 37 | 9 | N | 34 | 59 | 1 | | | 12 |
| 10 | 64 | R | 64 | -0- | -0- | -0- | 27 | 3 | 37 | 9 | N | 34 | | | | | 46 |
| 11 | 60 | # | 56 | -0- | -4 | -0- | 22 | 3 | 34 | 9 | N | 31 | | | | | 77 |
| *12 | 64 | R | 64 | -0- | -0- | -0- | 22 | 3 | 42 | 9 | N | 38 | 89 | 1 | | | 26 |

TOTAL GAS PROD: 746 TOTAL CONDENSATE PROD: 382

WEST, D. J. WELL #: 1 RRCID -> 151345 COMPL. DATE 07/10/1979 TOTAL DEPTH 3869 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| 02 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| 03 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| 04 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| 05 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| 06 | 2 | R | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| 07 | 2 | R | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| 08 | 2 | R | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| 09 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | 1 |
| 10 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | | | 1 |
| 11 | 2 | R | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |
| 12 | 6 | # | 2 | -0- | -4 | -0- | 2 | 3 | | | Y | -0- | | | | | 1 |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
LOWRANCE INC. //CONT.// 511345
SNEED, E. J. WELL #: 2 RRCID -> 156683 COMPL. DATE 09/21/1983 TOTAL DEPTH 4050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | R | 73 | -0- | -0- | -0- | 34 | 3 | 39 | 9 | N | 35 | | | | | 79 |
| 02 | 56 | # | 44 | -0- | -12 | -0- | 22 | 3 | 22 | 9 | N | 20 | 84 | 1 | | | 15 |
| 03 | 76 | R | 76 | -0- | -0- | -0- | 35 | 3 | 41 | 9 | N | 37 | | | | | 52 |
| 04 | 64 | R | 64 | -0- | -0- | -0- | 31 | 3 | 33 | 9 | N | 30 | | | | | 82 |
| 05 | 68 | R | 68 | -0- | -0- | -0- | 31 | 3 | 37 | 9 | N | 34 | 86 | 1 | | | 30 |
| 06 | 62 | R | 62 | -0- | -0- | -0- | 27 | 3 | 35 | 9 | N | 32 | | | | | 62 |
| 07 | 62 | # | 55 | -0- | -7 | -0- | 30 | 3 | 25 | 9 | N | 23 | 82 | 1 | | | 3 |
| 08 | 62 | # | 61 | -0- | -1 | -0- | 24 | 3 | 37 | 9 | N | 34 | | | | | 37 |
| 09 | 60 | R | 60 | -0- | -0- | -0- | 23 | 3 | 37 | 9 | N | 34 | 59 | 1 | | | 12 |
| 10 | 64 | R | 64 | -0- | -0- | -0- | 27 | 3 | 37 | 9 | N | 34 | | | | | 46 |
| 11 | 60 | # | 56 | -0- | -4 | -0- | 22 | 3 | 34 | 9 | N | 31 | | | | | 77 |
| *12 | 64 | R | 64 | -0- | -0- | -0- | 22 | 3 | 42 | 9 | N | 38 | 89 | 1 | | | 26 |

TOTAL GAS PROD: 747 TOTAL CONDENSATE PROD: 382

THOMPSON WELL #: 1 RRCID -> 173395 COMPL. DATE 10/26/1979 TOTAL DEPTH 3930 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 05 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 3 |
| 06 | 21 | R | 21 | -0- | -0- | -0- | 21 | 3 | | | N | -0- | | | | | 3 |
| 07 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 3 |
| 08 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 3 |
| 09 | 30 | # | 7 | -0- | -23 | -0- | 7 | 3 | | | N | -0- | | | | | 3 |
| 10 | 31 | # | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | 3 |
| 11 | 30 | # | 2 | -0- | -28 | -0- | 2 | 3 | | | N | -0- | | | | | 3 |
| 12 | 7 | # | 1 | -0- | -6 | -0- | 1 | 3 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

PEARSON, LEE ROY III 647749
PEARSON, L.R. JR. WELL #: 1 RRCID -> 121337 COMPL. DATE 04/16/1983 TOTAL DEPTH 4088 PERF. 3490 - 3516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 19 | -0- | -9 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 241 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
PEARSON, LEE ROY III //CONT.// 647749
PEARSON-POTEET WELL #: 3 RRCID -> 129571 COMPL. DATE 11/27/1984 TOTAL DEPTH 3890 PERF. 3410 - 3434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 10 | -0- | -18 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 04 | 28 | R | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 05 | 20 | R | 20 | -0- | -0- | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 06 | 24 | R | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 24 | -0- | -7 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 3 | -0- | -27 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 167 TOTAL CONDENSATE PROD: -0-

PENDRAGON OIL CO. 651162
CASEY HEIRS "B" WELL #: 1 RRCID -> 130999 COMPL. DATE 07/19/1985 TOTAL DEPTH 3647 PERF. 3148 - 3170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 400 | R | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 64 |
| 02 | 358 | R | 358 | -0- | -0- | -0- | 358 | 3 | | | N | -0- | | | | | 64 |
| 03 | 399 | R | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | 64 |
| 04 | 386 | R | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 64 |
| 05 | 372 | # | 398 | -0- | 26 | -0- | 398 | 3 | | | N | -0- | | | | | 64 |
| 06 | 388 | R | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | 64 |
| 07 | 400 | R | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | 64 |
| 08 | 372 | # | 356 | -0- | -16 | -0- | 356 | 3 | | | N | -0- | | | | | 64 |
| 09 | 360 | # | 336 | -0- | -24 | -0- | 336 | 3 | | | N | -0- | | | | | 64 |
| 10 | 372 | # | 331 | -0- | -41 | -0- | 331 | 3 | | | N | -0- | | | | | 64 |
| 11 | 360 | # | 294 | -0- | -66 | -0- | 294 | 3 | | | N | -0- | | | | | 64 |
| 12 | 341 | # | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | 64 |

TOTAL GAS PROD: 4,046 TOTAL CONDENSATE PROD: -0-

MCCLESKEY WELL #: 1 RRCID -> 143711 COMPL. DATE N/A TOTAL DEPTH 3617 PERF. 3080 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 20 | -0- | -197 | -0- | 20 | 3 | | | N | -0- | | | | | 82 |
| 02 | 84 | # | 13 | -0- | -71 | -0- | 13 | 3 | | | N | -0- | | | | | 82 |
| 03 | 31 | R | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 82 |
| 04 | 30 | # | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | 82 |
| 05 | 31 | # | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | 82 |
| 06 | 31 | R | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 82 |
| 07 | 31 | # | 11 | -0- | -20 | -0- | 11 | 3 | | | N | -0- | | | | | 82 |
| 08 | 240 | R | 240 | -0- | -0- | -0- | 240 | 3 | | | N | -0- | | | | | 82 |
| 09 | 332 | R | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | 82 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 82 |
| *11 | 440 | R | 440 | -0- | -0- | -0- | 440 | 3 | | | N | -0- | | | | | 82 |
| 12 | 248 | # | NO RPT | -0- | -248 | -0- | | | | | N | NO RPT | | | | | 82 |

TOTAL GAS PROD: 1,164 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. //CONT.// 651162
KIRK WELL #: 1 RRCID -> 143712 COMPL. DATE N/A TOTAL DEPTH 3660 PERF. 3129 - 3156

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 116 | -0- | -8 | -0- | 116 | 3 | | | N | -0- | | | | | 54 |
| 02 | 114 | R | 114 | -0- | -0- | -0- | 114 | 3 | | | N | -0- | | | | | 54 |
| 03 | 144 | R | 144 | -0- | -0- | -0- | 144 | 3 | | | N | -0- | | | | | 54 |
| 04 | 138 | R | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | 54 |
| 05 | 124 | # | 125 | -0- | 1 | -0- | 125 | 3 | | | N | -0- | | | | | 54 |
| 06 | 120 | # | 116 | -0- | -4 | -0- | 116 | 3 | | | N | -0- | | | | | 54 |
| 07 | 155 | # | 102 | -0- | -53 | -0- | 102 | 3 | | | N | -0- | | | | | 54 |
| 08 | 155 | # | 15 | -0- | -140 | -0- | 15 | 3 | | | N | -0- | | | | | 54 |
| 09 | 150 | # | 3 | -0- | -147 | -0- | 3 | 3 | | | N | -0- | | | | | 54 |
| 10 | 124 | # | 61 | -0- | -63 | -0- | 61 | 3 | | | N | -0- | | | | | 54 |
| 11 | 120 | # | 55 | -0- | -65 | -0- | 55 | 3 | | | N | -0- | | | | | 54 |
| 12 | 15 | # | NO RPT | -0- | -15 | -0- | | | | | N | NO RPT | | | | | 54 |

TOTAL GAS PROD: 989 TOTAL CONDENSATE PROD: -0-

WRIGHT WELL #: 1 RRCID -> 192600 COMPL. DATE 12/04/2002 TOTAL DEPTH 3064 PERF. 2991 - 3008

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 290 | R | 290 | -0- | -0- | -0- | 272 | 3 | 18 | 9 | N | 16 | | | | | 40 |
| 02 | 291 | R | 291 | -0- | -0- | -0- | 279 | 3 | 12 | 9 | N | 11 | | | | | 51 |
| 03 | 422 | R | 422 | -0- | -0- | -0- | 418 | 3 | 4 | 9 | N | 4 | 45 | 1 | | | 10 |
| 04 | 302 | R | 302 | -0- | -0- | -0- | 289 | 3 | 13 | 9 | N | 12 | | | | | 22 |
| 05 | 279 | # | 309 | -0- | 30 | -0- | 301 | 3 | 8 | 9 | N | 7 | | | | | 29 |
| 06 | 349 | R | 349 | -0- | -0- | -0- | 337 | 3 | 12 | 9 | N | 11 | | | | | 40 |
| 07 | 341 | # | 337 | -0- | -4 | -0- | 330 | 3 | 7 | 9 | N | 6 | | | | | 46 |
| 08 | 341 | # | 313 | -0- | -28 | -0- | 313 | 3 | | | N | -0- | | | | | 46 |
| 09 | 300 | # | 218 | -0- | -82 | -0- | 218 | 3 | | | N | -0- | | | | | 46 |
| 10 | 341 | # | 167 | -0- | -174 | -0- | 167 | 3 | | | N | -0- | | | | | 46 |
| 11 | 330 | # | 284 | -0- | -46 | -0- | 277 | 3 | 7 | 9 | N | 6 | | | | | 52 |
| 12 | 310 | # | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 52 |

TOTAL GAS PROD: 3,282 TOTAL CONDENSATE PROD: 73

RICHEY, RAY MANAGEMENT CO., INC. 709694
KLEINER,C.J. ESTATE "A" WELL #: 1 RRCID -> 108443 COMPL. DATE 11/01/1983 TOTAL DEPTH 4152 PERF. 3540 - 3556

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
CHILDERS, B. WELL #: RRCID -> 112550 COMPL. DATE 02/29/1984 TOTAL DEPTH 3988 PERF. 3584 - 3596

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 32 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 32 |

PLUGGED AND ABANDONED_____ 05/18/2004

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VINES, P.C. WELL #: 1 RRCID -> 119757 COMPL. DATE 01/06/1984 TOTAL DEPTH 3892 PERF. 3398 - 3424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 12 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 12 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSTON A WELL #: RRCID -> 177495 COMPL. DATE 12/22/1983 TOTAL DEPTH 4100 PERF. 3738 - 3750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 41 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 41 |

PLUGGED AND ABANDONED_____ 05/14/2008

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
GOEN WELL #: 1 RRCID -> 178654 COMPL. DATE 07/01/1985 TOTAL DEPTH 3900 PERF. 3464 - 3534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 07 | P&A-COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 08 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 56 | 7 | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/02/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISTER OIL&GAS INTERNATIONAL LLC 713291
HITTSON "C" WELL #: 5 RRCID -> 125394 COMPL. DATE 09/25/1987 TOTAL DEPTH 4020 PERF. 3529 - 3537

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 366 | R | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 02 | 222 | R | 222 | -0- | -0- | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 03 | 342 | R | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |
| 04 | 290 | R | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 05 | 246 | R | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 06 | 306 | R | 306 | -0- | -0- | -0- | 306 | 3 | | | N | -0- | | | | | -0- |
| 07 | 382 | R | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 08 | 349 | R | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 09 | 329 | R | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 366 | R | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 11 | 348 | R | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | -0- |
| *12 | 361 | R | 361 | -0- | -0- | -0- | 361 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,907 TOTAL CONDENSATE PROD: -0-

HITTSON WELL #: 1 RRCID -> 133803 COMPL. DATE 11/01/1984 TOTAL DEPTH 4207 PERF. 3493 - 3497

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 02 | 60 | R | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | 37 |
| 03 | 52 | R | 52 | -0- | -0- | -0- | 52 | 2 | | | Y | -0- | | | | | 37 |
| 04 | 55 | R | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | 37 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 07 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 37 |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 37 |
| 09 | 60 | # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 37 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| *12 | 50 | R | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | 37 |

TOTAL GAS PROD: 217 TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC//CONT.// 713291
HITTSON WELL #: 2 RRCID -> 133804 COMPL. DATE 05/10/1985 TOTAL DEPTH 4085 PERF. 3390 - 3398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 64 | R | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 59 | R | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 52 | R | 52 | -0- | -0- | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 62 | # | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 60 | # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *12 | 50 | R | 50 | -0- | -0- | -0- | 50 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 225 TOTAL CONDENSATE PROD: -0-

RONNING GAS AND OIL LLC 727054
TEXFEL - CASTLEBERRY WELL #: 1 RRCID -> 113451 COMPL. DATE 10/30/1981 TOTAL DEPTH 3954 PERF. 3753 - 3765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 1 | # | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 1 | # | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

BECK, RAYMOND WELL #: 2 RRCID -> 113745 COMPL. DATE 07/02/1982 TOTAL DEPTH 4100 PERF. 3376 - 3394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RONNING GAS AND OIL LLC //CONT.// 727054
TEXFEL - CASTLEBERRY WELL #: 3 RRCID -> 114210 COMPL. DATE 08/03/1982 TOTAL DEPTH 3850 PERF. 3452 - 3468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 02 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 03 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 04 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 05 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 06 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 07 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 08 | 1 | # | -0- | -0- | -1 | -0- | | | | Y | -0- | | | -0- |
| 09 | 1 | # | -0- | -0- | -1 | -0- | | | | Y | -0- | | | -0- |
| 10 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 11 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 12 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

TEXFEL - CASTLEBERRY WELL #: 2 RRCID -> 114212 COMPL. DATE 07/22/1982 TOTAL DEPTH 3840 PERF. 3427 - 3442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 02 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 03 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 04 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 05 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 06 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 07 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 08 | 1 | # | -0- | -0- | -1 | -0- | | | | Y | -0- | | | -0- |
| 09 | 1 | # | -0- | -0- | -1 | -0- | | | | Y | -0- | | | -0- |
| 10 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 11 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |
| 12 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

SNEED, MYRL "C" WELL #: 1 RRCID -> 115822 COMPL. DATE 11/04/1983 TOTAL DEPTH 3850 PERF. 3490 - 3650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RONNING GAS AND OIL LLC //CONT.// 727054
SNEED, ERNEST "A" WELL #: 1 RRCID -> 134880 COMPL. DATE 01/18/1983 TOTAL DEPTH 3915 PERF. 3495 - 3519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BECK, RAYMOND ONE WELL #: 1 RRCID -> 141397 COMPL. DATE 12/02/1982 TOTAL DEPTH 3950 PERF. 3453 - 3472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 80 | 7 | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED WELL #: 1 RRCID -> 141404 COMPL. DATE 07/01/1992 TOTAL DEPTH 3894 PERF. 3520 - 3540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
RONNING GAS AND OIL LLC //CONT.// 727054
SNEED, ERNEST WELL #: 1 RRCID -> 141636 COMPL. DATE 12/21/1982 TOTAL DEPTH 4119 PERF. 3489 - 3549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 62 | 7 | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCRANTON EXPLORATION 760227
WRIGHT WELL #: 3 RRCID -> 151845 COMPL. DATE 01/06/1985 TOTAL DEPTH 3498 PERF. 3166 - 3228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | 1 | | | | | 69 |
| 02 | 266 | R | 266 | -0- | -0- | -0- | 265 | 2 | 1 | 9 | N | 1 | | | | | 70 |
| 03 | 219 | R | 219 | -0- | -0- | -0- | 218 | 2 | 1 | 9 | N | 1 | | | | | 71 |
| 04 | 394 | R | 394 | -0- | -0- | -0- | 393 | 2 | 1 | 9 | N | 1 | | | | | 72 |
| 05 | 460 | R | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | 72 |
| 06 | 228 | R | 228 | -0- | -0- | -0- | 227 | 2 | 1 | 9 | N | 1 | | | | | 73 |
| 07 | 62 | # | 3 | -0- | -59 | -0- | 2 | 2 | 1 | 9 | N | 1 | 30 | 1 | | | 44 |
| 08 | 62 | # | 9 | -0- | -53 | -0- | 8 | 2 | 1 | 9 | N | 1 | | | | | 45 |
| 09 | 212 | R | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | 45 |
| 10 | 62 | # | 56 | -0- | -6 | -0- | 56 | 2 | | | N | -0- | | | | | 45 |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | 1 | | | | | 46 |
| 12 | 9 | # | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | 46 |

TOTAL GAS PROD: 1,847 TOTAL CONDENSATE PROD: 8

SEQUOIA NATURAL GAS, INC. 767543
WRIGHT WELL #: RRCID -> 129229 COMPL. DATE N/A TOTAL DEPTH 3976 PERF. 3382 - 3392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 03 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 04 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 05 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 06 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 07 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 08 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

PLUGGED AND ABANDONED_____ 03/09/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
SEQUOIA NATURAL GAS, INC. //CONT.// 767543
WRIGHT WELL #: RRCID -> 129230 COMPL. DATE N/A TOTAL DEPTH 4121 PERF. 3354 - 3366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |

PLUGGED AND ABANDONED_____ 02/16/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
NORTON, C.U. WELL #: 1 RRCID -> 123310 COMPL. DATE 08/15/1984 TOTAL DEPTH 3781 PERF. 3239 - 3258

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNOW-NORTON WELL #: RRCID -> 124403 COMPL. DATE 01/24/1985 TOTAL DEPTH 3740 PERF. 3214 - 3224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 08/31/2006

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARSONS WELL #: 1 RRCID -> 125047 COMPL. DATE 12/27/1985 TOTAL DEPTH 3548 PERF. 3020 - 3042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1447 R | 1447 | -0- | -0- | -0- | 1444 | 3 | 3 9 | N | 3 | | | 182 |
| 02 | 1256 R | 1256 | -0- | -0- | -0- | 1254 | 3 | 2 9 | N | 2 | | | 184 |
| 03 | 1627 R | 1627 | -0- | -0- | -0- | 1625 | 3 | 2 9 | N | 2 | | | 186 |
| 04 | 1540 R | 1540 | -0- | -0- | -0- | 1540 | 3 | | N | -0- | | | 186 |
| 05 | 1544 R | 1544 | -0- | -0- | -0- | 1544 | 3 | | N | -0- | | | 186 |
| 06 | 1451 R | 1451 | -0- | -0- | -0- | 1451 | 3 | | N | -0- | | | 186 |
| 07 | 1349 R | 1349 | -0- | -0- | -0- | 1349 | 3 | | N | -0- | | | 186 |
| 08 | 1241 R | 1241 | -0- | -0- | -0- | 1241 | 3 | | N | -0- | | | 186 |
| 09 | 1225 R | 1225 | -0- | -0- | -0- | 1225 | 3 | | N | -0- | | | 186 |
| 10 | 1235 R | 1235 | -0- | -0- | -0- | 1235 | 3 | | N | -0- | | | 186 |
| 11 | 851 R | 851 | -0- | -0- | -0- | 851 | 3 | | N | -0- | | | 186 |
| 12 | 124 # | NO RPT | -0- | -124 | -0- | | | | N | NO RPT | | | 186 |

TOTAL GAS PROD: 14,766 TOTAL CONDENSATE PROD: 7

REB (MARBLE FALLS) //CONT.// 75095 500 ASSOCIATED 49B CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
RUSSELL WELL #: 1 RRCID -> 143395 COMPL. DATE 03/15/1985 TOTAL DEPTH 3781 PERF. 3222 - 3244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 04/07/2020 - P/A 04/07/20

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART-WHITTINGTON WELL #: 1 RRCID -> 146238 COMPL. DATE 04/11/1985 TOTAL DEPTH 3838 PERF. 3236 - 3260

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 119 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 119 |

PLUGGED AND ABANDONED_____ 04/03/2020 - P/A 04/03/20

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRELL, M. "A" WELL #: 1 RRCID -> 148377 COMPL. DATE 06/06/1984 TOTAL DEPTH 3934 PERF. 3618 - 3624

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 # | 1272 | -0- | -30 | -0- | 1272 | 3 | | N | -0- | | | -0- |
| 02 | 1176 # | 774 | -0- | -402 | -0- | 774 | 3 | | N | -0- | | | -0- |
| 03 | 1302 # | 1298 | -0- | -4 | -0- | 1298 | 3 | | N | -0- | | | -0- |
| 04 | 1260 # | 711 | -0- | -549 | -0- | 711 | 3 | | N | -0- | | | -0- |
| 05 | 1302 # | 930 | -0- | -372 | -0- | 930 | 3 | | N | -0- | | | -0- |
| 06 | 1260 # | 579 | -0- | -681 | -0- | 579 | 3 | | N | -0- | | | -0- |
| 07 | 1302 # | 951 | -0- | -351 | -0- | 951 | 3 | | N | -0- | | | -0- |
| 08 | 1302 # | 997 | -0- | -305 | -0- | 997 | 3 | | N | -0- | | | -0- |
| 09 | 1115 R | 1115 | -0- | -0- | -0- | 1115 | 3 | | N | -0- | | | -0- |
| 10 | 1132 R | 1132 | -0- | -0- | -0- | 1132 | 3 | | N | -0- | | | -0- |
| 11 | 1087 R | 1087 | -0- | -0- | -0- | 1087 | 3 | | N | -0- | | | -0- |
| 12 | 1147 # | NO RPT | -0- | -1147 | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 10,846 TOTAL CONDENSATE PROD: -0-

LOWRANCE WELL #: 2 RRCID -> 158890 COMPL. DATE 05/16/1984 TOTAL DEPTH 4020 PERF. 3572 - 3592

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REBECCA (MARBLE FALLS) 75115 500 ASSOCIATED EXEMPT CNTY: EASTLAND
RONNING GAS AND OIL LLC 727054
KINCAID WELL #: 1 RRCID -> 252146 COMPL. DATE 09/16/1981 TOTAL DEPTH 4091 PERF. 3523 - 3529

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RECTOR (BARNETT SHALE) 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
SMITH, M. WELL #: 2 RRCID -> 199576 COMPL. DATE 12/17/2003 TOTAL DEPTH 3850 PERF. 3634 - 3696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, FRANK WELL #: 4 RRCID -> 203518 COMPL. DATE N/A TOTAL DEPTH 3750 PERF. 3580 - 3642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RECTOR (BARNETT SHALE) //CONT.// 75146 050 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
GRAHAM, R.L. WELL #: 5 RRCID -> 214585 COMPL. DATE 02/24/2006 TOTAL DEPTH 3755 PERF. 3600 - 3670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TANDEM ENERGY CORPORATION 835707
BALL WELL #: 18 RRCID -> 204989 COMPL. DATE 08/02/2004 TOTAL DEPTH 3710 PERF. 3624 - 3674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALL WELL #: 15 RRCID -> 205001 COMPL. DATE 09/17/2004 TOTAL DEPTH 3715 PERF. 3644 - 3694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 98 | -0- | -57 | B | -0- | 6 | 1 | 92 | 2 | N | -0- | | | | | -0- |
| 02 | 140 N | 85 | -0- | -55 | B | -0- | 17 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 124 N | 108 | -0- | -16 | B | -0- | 1 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 04 | 144 N | 144 | -0- | -0- | B | -0- | 3 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 05 | 217 N | 217 | -0- | -0- | B | -0- | 2 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 06 | 258 N | 258 | -0- | -0- | B | -0- | 14 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 07 | 341 N | 341 | -0- | -0- | B | -0- | 14 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 08 | 398 N | 398 | -0- | -0- | B | -0- | 14 | 1 | 384 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 425 N | 425 | -0- | -0- | B | -0- | 37 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 10 | 427 N | 427 | -0- | -0- | B | -0- | 30 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 11 | 347 N | 347 | -0- | -0- | B | -0- | 5 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| *12 | 283 N | 283 | -0- | -0- | B | -0- | 4 | 1 | 279 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,131 TOTAL CONDENSATE PROD: -0-

RECTOR (MARBLE FALLS) 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
MARTIN, FRANK WELL #: 1 RRCID -> 061409 COMPL. DATE 06/07/1984 TOTAL DEPTH 3429 PERF. 3229 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | 120 |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 120 |
| 03 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 120 |
| 04 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | 120 |
| 05 | 434 | N | 495 | -0- | 61 | -0- | 495 | 2 | | | N | -0- | | | | | 120 |
| 06 | 480 | N | 441 | -0- | -39 | -0- | 441 | 2 | | | N | -0- | | | | | 120 |
| 07 | 527 | N | 381 | -0- | -146 | -0- | 381 | 2 | | | N | -0- | | | | | 120 |
| 08 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 120 |
| 09 | 450 | N | 384 | -0- | -66 | -0- | 384 | 2 | | | N | -0- | | | | | 120 |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 120 |
| *11 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | 120 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

TOTAL GAS PROD: 4,851 TOTAL CONDENSATE PROD: -0-

MARTIN, FRANK -27- WELL #: 1 RRCID -> 062432 COMPL. DATE 01/31/1975 TOTAL DEPTH 3850 PERF. 2994 - 3004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 91 | -0- | -33 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 04 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 81 | -0- | 50 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 87 | -0- | -37 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 08 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| *11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,239 TOTAL CONDENSATE PROD: -0-

GRAHAM WELL #: 25 RRCID -> 064686 COMPL. DATE 05/21/1975 TOTAL DEPTH 3804 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 138 | -0- | -110 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 03 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| 04 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 81 | -0- | -43 | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 115 | -0- | -40 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,436 TOTAL CONDENSATE PROD: -0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
BRECK-HARRIS WELL #: 1 RRCID -> 064688 COMPL. DATE 07/18/1975 TOTAL DEPTH 3450 PERF. 2980 - 2983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 973 | -0- | -81 | -0- | 973 | 2 | | N | -0- | | | -0- |
| 02 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | N | -0- | | | -0- |
| 03 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | N | -0- | | | -0- |
| 04 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | N | -0- | | | -0- |
| 05 | 806 | N | 949 | -0- | 143 | -0- | 949 | 2 | | N | -0- | | | -0- |
| 06 | 990 | N | 989 | -0- | -1 | -0- | 989 | 2 | | N | -0- | | | -0- |
| 07 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | N | -0- | | | -0- |
| 08 | 1036 | N | 1036 | -0- | -0- | -0- | 1036 | 2 | | N | -0- | | | -0- |
| 09 | 990 | N | 964 | -0- | -26 | -0- | 964 | 2 | | N | -0- | | | -0- |
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | N | -0- | | | -0- |
| *11 | 991 | N | 991 | -0- | -0- | -0- | 991 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 10,692 TOTAL CONDENSATE PROD: -0-

MARTIN, FRANK WELL #: 29 RRCID -> 067485 COMPL. DATE 06/04/1975 TOTAL DEPTH 3900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | N | -0- | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | N | -0- | | | -0- |
| 03 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | N | -0- | | | -0- |
| 04 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | N | -0- | | | -0- |
| 05 | 310 | N | 389 | -0- | 79 | -0- | 389 | 2 | | N | -0- | | | -0- |
| 06 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | N | -0- | | | -0- |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | N | -0- | | | -0- |
| 08 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | N | -0- | | | -0- |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | N | -0- | | | -0- |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | N | -0- | | | -0- |
| *11 | 362 | N | 362 | -0- | -0- | -0- | 362 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 4,046 TOTAL CONDENSATE PROD: -0-

MIDAS WELL #: 3 RRCID -> 111756 COMPL. DATE 03/18/1984 TOTAL DEPTH 3444 PERF. 3403 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | N | -0- | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | N | -0- | | | -0- |
| 03 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | N | -0- | | | -0- |
| 04 | 90 | N | 65 | -0- | -25 | -0- | 65 | 2 | | N | -0- | | | -0- |
| 05 | 62 | N | 36 | -0- | -26 | -0- | 36 | 2 | | N | -0- | | | -0- |
| 06 | 60 | N | 33 | -0- | -27 | -0- | 33 | 2 | | N | -0- | | | -0- |
| 07 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | N | -0- | | | -0- |
| 08 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | N | -0- | | | -0- |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | N | -0- | | | -0- |
| *11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 456 TOTAL CONDENSATE PROD: -0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
CHANCE WELL #: 1 RRCID -> 137524 COMPL. DATE 01/29/1991 TOTAL DEPTH 3240 PERF. 2983 - 2993

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | N | 159 | -0- | -337 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 03 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 04 | 458 | N | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 446 | -0- | 384 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 06 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 327 | -0- | -138 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 162 | -0- | -348 | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,739 TOTAL CONDENSATE PROD: -0-

STUART, MARGARET G. ESTATE WELL #: 2 RRCID -> 154011 COMPL. DATE 04/27/1995 TOTAL DEPTH 3356 PERF. 3240 - 3256

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 5 | -0- | -460 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 04 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 50 | -0- | 50 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: -0-

BOLES WELL #: 4 RRCID -> 182327 COMPL. DATE 03/22/2001 TOTAL DEPTH 3308 PERF. 3198 - 3242

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 754 | -0- | -21 | -0- | 754 | 2 | | | N | -0- | | | | | -0- |
| 02 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 03 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 05 | 713 | N | 771 | -0- | 58 | -0- | 771 | 2 | | | N | -0- | | | | | -0- |
| 06 | 780 | N | 577 | -0- | -203 | -0- | 577 | 2 | | | N | -0- | | | | | -0- |
| 07 | 744 | N | 562 | -0- | -182 | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 08 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 484 | -0- | -86 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 506 | -0- | -34 | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6,916 TOTAL CONDENSATE PROD: -0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC //CONT.// 192452
GRAHAM WELL #: 4 RRCID -> 182545 COMPL. DATE 04/22/2001 TOTAL DEPTH 3393 PERF. 2920 - 2950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 605 | -0- | -170 | -0- | 605 | 2 | | | N | -0- | | | | | -0- |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 03 | 779 | N | 779 | -0- | -0- | -0- | 779 | 2 | | | N | -0- | | | | | -0- |
| 04 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 661 | -0- | 103 | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | N | 606 | -0- | -144 | -0- | 606 | 2 | | | N | -0- | | | | | -0- |
| 07 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 08 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | -0- |
| 09 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 692 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 658 | -0- | -122 | -0- | 658 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,310 TOTAL CONDENSATE PROD: -0-

NORTH TEXAS PLUGGING, LLC 614284
LONG WELL #: 1 RRCID -> 197391 COMPL. DATE 08/04/2003 TOTAL DEPTH 3685 PERF. 3096 - 3116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANTHER CITY ENERGY LLC 638494
BORCHERS-WILBAR WELL #: 1 RRCID -> 129451 COMPL. DATE 11/29/1988 TOTAL DEPTH 3968 PERF. 3141 - 3183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
TUCKER, LINUS WELL #: 1 RRCID -> 091704 COMPL. DATE 01/17/1990 TOTAL DEPTH 3421 PERF. 1932 - 1944

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 15 | X | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18 | X | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 16 | X | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 05 | 18 | X | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17 | X | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 18 | X | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 08 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 137 TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
LANIER, S.S. WELL #: 4 RRCID -> 068862 COMPL. DATE 04/23/1991 TOTAL DEPTH 3800 PERF. 2976 - 3232

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | N | 2264 | -0- | -30 | -0- | 65 | 1 | 2199 | 3 | N | -0- | | | | | -0- |
| 02 | 2072 | N | 1885 | -0- | -187 | -0- | 62 | 1 | 1823 | 3 | N | -0- | | | | | -0- |
| 03 | 2325 | N | 2187 | -0- | -138 | -0- | 64 | 1 | 2123 | 3 | N | -0- | | | | | -0- |
| 04 | 2190 | N | 2069 | -0- | -121 | -0- | 62 | 1 | 2007 | 3 | N | -0- | | | | | -0- |
| 05 | 2083 | N | 2083 | -0- | -0- | -0- | 67 | 1 | 2016 | 3 | N | -0- | | | | | -0- |
| 06 | 2130 | N | 1976 | -0- | -154 | -0- | 71 | 1 | 1905 | 3 | N | -0- | | | | | -0- |
| 07 | 2139 | N | 2068 | -0- | -71 | -0- | 77 | 1 | 1991 | 3 | N | -0- | | | | | -0- |
| 08 | 2077 | N | 2011 | -0- | -66 | -0- | 69 | 1 | 1942 | 3 | N | -0- | | | | | -0- |
| 09 | 2015 | N | 2015 | -0- | -0- | -0- | 55 | 1 | 1960 | 3 | N | -0- | | | | | -0- |
| 10 | 2193 | N | 2193 | -0- | -0- | -0- | 58 | 1 | 2135 | 3 | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1895 | -0- | -55 | -0- | 50 | 1 | 1845 | 3 | N | -0- | | | | | -0- |
| 12 | 2077 | N | 1813 | -0- | -264 | -0- | 49 | 1 | 1764 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24,459 TOTAL CONDENSATE PROD: -0-

SHERMAN, ROBERT WELL #: 2 RRCID -> 069224 COMPL. DATE 11/21/1976 TOTAL DEPTH 3500 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 592 | -0- | -28 | -0- | 16 | 1 | 576 | 3 | N | -0- | | | | | -0- |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 23 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 03 | 1287 | N | 1287 | -0- | -0- | -0- | 35 | 1 | 1252 | 3 | N | -0- | | | | | -0- |
| 04 | 1161 | N | 1161 | -0- | -0- | -0- | 33 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 05 | 1170 | N | 1170 | -0- | -0- | -0- | 35 | 1 | 1135 | 3 | N | -0- | | | | | -0- |
| 06 | 1063 | N | 1063 | -0- | -0- | -0- | 35 | 1 | 1028 | 3 | N | -0- | | | | | -0- |
| 07 | 1129 | N | 1129 | -0- | -0- | -0- | 38 | 1 | 1091 | 3 | N | -0- | | | | | -0- |
| 08 | 1076 | N | 1076 | -0- | -0- | -0- | 34 | 1 | 1042 | 3 | N | -0- | | | | | -0- |
| 09 | 1073 | N | 1073 | -0- | -0- | -0- | 27 | 1 | 1046 | 3 | N | -0- | | | | | -0- |
| 10 | 999 | N | 999 | -0- | -0- | -0- | 24 | 1 | 975 | 3 | N | -0- | | | | | -0- |
| 11 | 1042 | N | 1042 | -0- | -0- | -0- | 25 | 1 | 1017 | 3 | N | -0- | | | | | -0- |
| *12 | 865 | N | 865 | -0- | -0- | -0- | 22 | 1 | 843 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,263 TOTAL CONDENSATE PROD: -0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
SHERMAN, ROBERT WELL #: 3 RRCID -> 071554 COMPL. DATE 04/03/1987 TOTAL DEPTH 3500 PERF. 2952 - 3178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 880 | N | 880 | -0- | -0- | -0- | 24 | 1 | 856 | 3 | N | -0- | | | -0- |
| 02 | 841 | N | 841 | -0- | -0- | -0- | 24 | 1 | 817 | 3 | N | -0- | | | -0- |
| 03 | 961 | N | 918 | -0- | -43 | -0- | 25 | 1 | 893 | 3 | N | -0- | | | -0- |
| 04 | 920 | N | 920 | -0- | -0- | -0- | 26 | 1 | 894 | 3 | N | -0- | | | -0- |
| 05 | 979 | N | 979 | -0- | -0- | -0- | 29 | 1 | 950 | 3 | N | -0- | | | -0- |
| 06 | 900 | N | 892 | -0- | -8 | -0- | 29 | 1 | 863 | 3 | N | -0- | | | -0- |
| 07 | 961 | N | 950 | -0- | -11 | -0- | 32 | 1 | 918 | 3 | N | -0- | | | -0- |
| 08 | 1013 | N | 1013 | -0- | -0- | -0- | 32 | 1 | 981 | 3 | N | -0- | | | -0- |
| 09 | 958 | N | 958 | -0- | -0- | -0- | 24 | 1 | 934 | 3 | N | -0- | | | -0- |
| 10 | 961 | N | 928 | -0- | -33 | -0- | 23 | 1 | 905 | 3 | N | -0- | | | -0- |
| 11 | 960 | N | 911 | -0- | -49 | -0- | 22 | 1 | 889 | 3 | N | -0- | | | -0- |
| 12 | 992 | N | 931 | -0- | -61 | -0- | 23 | 1 | 908 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 11,121 TOTAL CONDENSATE PROD: -0-

LANIER, S. S. WELL #: 8 RRCID -> 171483 COMPL. DATE 11/30/1998 TOTAL DEPTH 3001 PERF. 2912 - 3001

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANIER, S. S. WELL #: 10 RRCID -> 181613 COMPL. DATE 10/30/2000 TOTAL DEPTH 3103 PERF. 2950 - 2966

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RECTOR (MARBLE FALLS) //CONT.// 75146 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
LANIER, S. S. WELL #: 11 RRCID -> 216229 COMPL. DATE 04/25/2006 TOTAL DEPTH 3144 PERF. 2960 - 3020

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1305 | -0- | -59 | -0- | 35 | 1 | 1270 | 3 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1080 | -0- | -152 | -0- | 31 | 1 | 1049 | 3 | N | -0- | | | | | -0- |
| 03 | 1240 | N | 1195 | -0- | -45 | -0- | 33 | 1 | 1162 | 3 | N | -0- | | | | | -0- |
| 04 | 1260 | N | 1132 | -0- | -128 | -0- | 32 | 1 | 1100 | 3 | N | -0- | | | | | -0- |
| 05 | 1209 | N | 1103 | -0- | -106 | -0- | 33 | 1 | 1070 | 3 | N | -0- | | | | | -0- |
| 06 | 1170 | N | 1024 | -0- | -146 | -0- | 34 | 1 | 990 | 3 | N | -0- | | | | | -0- |
| 07 | 1178 | N | 1068 | -0- | -110 | -0- | 36 | 1 | 1032 | 3 | N | -0- | | | | | -0- |
| 08 | 1116 | N | 1030 | -0- | -86 | -0- | 33 | 1 | 997 | 3 | N | -0- | | | | | -0- |
| 09 | 1020 | N | 932 | -0- | -88 | -0- | 24 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 901 | -0- | -153 | -0- | 22 | 1 | 879 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 898 | -0- | -92 | -0- | 22 | 1 | 876 | 3 | N | -0- | | | | | -0- |
| 12 | 961 | N | 851 | -0- | -110 | -0- | 21 | 1 | 830 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,519 TOTAL CONDENSATE PROD: -0-

HERRERA WELL #: 6 RRCID -> 247981 COMPL. DATE 06/05/2018 TOTAL DEPTH 3451 PERF. 3016 - 3026

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2542 | N | 2500 | -0- | -42 | -0- | 185 | 1 | 2315 | 3 | N | -0- | | | | | -0- |
| 02 | 2333 | N | 2333 | -0- | -0- | -0- | 174 | 1 | 2159 | 3 | N | -0- | | | | | -0- |
| 03 | 2542 | N | 2486 | -0- | -56 | -0- | 185 | 1 | 2301 | 3 | N | -0- | | | | | -0- |
| 04 | 2430 | N | 2422 | -0- | -8 | -0- | 182 | 1 | 2240 | 3 | N | -0- | | | | | -0- |
| 05 | 2573 | N | 2462 | -0- | -111 | -0- | 191 | 1 | 2271 | 3 | N | -0- | | | | | -0- |
| 06 | 2400 | N | 2319 | -0- | -81 | -0- | 190 | 1 | 2129 | 3 | N | -0- | | | | | -0- |
| 07 | 2511 | N | 2339 | -0- | -172 | -0- | 196 | 1 | 2143 | 3 | N | -0- | | | | | -0- |
| 08 | 2449 | N | 2285 | -0- | -164 | -0- | 190 | 1 | 2095 | 3 | N | -0- | | | | | -0- |
| 09 | 2310 | N | 2206 | -0- | -104 | -0- | 170 | 1 | 2036 | 3 | N | -0- | | | | | -0- |
| 10 | 2325 | N | 2294 | -0- | -31 | -0- | 174 | 1 | 2120 | 3 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2174 | -0- | -46 | -0- | 166 | 1 | 2008 | 3 | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2143 | -0- | -151 | -0- | 172 | 1 | 1971 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27,963 TOTAL CONDENSATE PROD: -0-

HERRERA WELL #: 5 RRCID -> 284744 COMPL. DATE 07/10/2018 TOTAL DEPTH 3485 PERF. 3026 - 3033

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3224 | X | 3224 | -0- | -0- | -0- | 91<br>6 | 1<br>9 | 3127 | 3 | N | 5 | | | | | 90 |
| 02 | 2800 | N | 2924 | -0- | 124 | 124 | 89<br>6 | 1<br>9 | 2829 | 3 | N | 5 | | | | | 95 |
| 03 | 3313 | X | 3189 | -0- | -124 | -0- | 92<br>3 | 1<br>9 | 3094 | 3 | N | 3 | | | | | 98 |
| 04 | 2980 | X | 2980 | -0- | -0- | -0- | 89<br>4 | 1<br>9 | 2887 | 3 | N | 4 | | | | | 102 |
| 05 | 3007 | X | 2910 | -0- | -97 | -0- | 92<br>2 | 1<br>9 | 2816 | 3 | N | 2 | | | | | 104 |
| 06 | 2910 | X | 2678 | -0- | -232 | -0- | 93 | 1 | 2585 | 3 | N | -0- | | | | | 104 |
| 07 | 3007 | X | 2653 | -0- | -354 | -0- | 95 | 1 | 2558 | 3 | N | -0- | | | | | 104 |
| 08 | 3007 | X | 2519 | -0- | -488 | -0- | 85 | 1 | 2434 | 3 | N | -0- | | | | | 104 |
| 09 | 2910 | X | 2405 | -0- | -505 | -0- | 66 | 1 | 2339 | 3 | N | -0- | | | | | 104 |
| 10 | 2914 | X | 2449 | -0- | -465 | -0- | 65<br>2 | 1<br>9 | 2382 | 3 | N | 2 | | | | | 106 |
| 11 | 2670 | X | 2352 | -0- | -318 | -0- | 61<br>1 | 1<br>9 | 2290 | 3 | N | 1 | | | | | 107 |
| 12 | 2480 | N | 2429 | -0- | -51 | -0- | 66 | 1 | 2363 | 3 | N | -0- | 81 | 1 | | | 26 |

TOTAL GAS PROD: 32,712 TOTAL CONDENSATE PROD: 22

REID-MCLENNAN (MISS.) 75728 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
EVERETT WELL #: 1 RRCID -> 241791 COMPL. DATE 09/02/2008 TOTAL DEPTH 4389 PERF. 4369 - 4379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 488 | -0- | -101 | -0- | 488 | 3 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 495 | -0- | -9 | -0- | 495 | 3 | | | N | -0- | | | | | -0- |
| 03 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 04 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 493 | -0- | -65 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 478 | -0- | -62 | -0- | 478 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 477 | -0- | -19 | -0- | 477 | 3 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 481 | -0- | -15 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 09 | 508 | N | 508 | -0- | -0- | -0- | 508 | 3 | | | N | -0- | | | | | -0- |
| 10 | 499 | N | 499 | -0- | -0- | -0- | 499 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 448 | -0- | -32 | -0- | 448 | 3 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 420 | -0- | -107 | -0- | 420 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,813 TOTAL CONDENSATE PROD: -0-

ALLAR WELL #: 2 RRCID -> 249649 COMPL. DATE 06/15/2009 TOTAL DEPTH 4395 PERF. 4365 - 4371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2294 | # | 1826 | -0- | -468 | -0- | 1826 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1960 | N | 1300 | -0- | -660 | -0- | 1300 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1943 | N | 1943 | -0- | -0- | -0- | 1943 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1786 | N | 1786 | -0- | -0- | -0- | 1786 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1874 | N | 1874 | -0- | -0- | -0- | 1874 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1890 | N | 1793 | -0- | -97 | -0- | 1793 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1860 | N | 1823 | -0- | -37 | -0- | 1823 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1880 | N | 1880 | -0- | -0- | -0- | 1880 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1814 | -0- | -46 | -0- | 1814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1589 | -0- | -181 | -0- | 1589 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1656 | -0- | -297 | -0- | 1656 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 21,159 TOTAL CONDENSATE PROD: -0-

STOBER OIL AND GAS SERVICES, LLC 822615
SAYRE WELL #: 1 RRCID -> 200255 COMPL. DATE 10/03/1982 TOTAL DEPTH 4595 PERF. 4461 - 4514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REILLY RANCH (CONGL.) 75760 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
RICHEY, RAY MANAGEMENT CO., INC. 709694
REILLY, T. W. WELL #: RRCID -> 091305 COMPL. DATE 11/09/1980 TOTAL DEPTH 4688 PERF. 4574 - 4581

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 86 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 86 |

PLUGGED AND ABANDONED_____ 09/05/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENO (CONGL.) 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
FELLERS, R. WELL #: 1 RRCID -> 092713 COMPL. DATE 11/19/1980 TOTAL DEPTH 5900 PERF. 5293 - 5305

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 153 X | 153 | -0- | -0- | -0- | 153 | 3 | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 153 TOTAL CONDENSATE PROD: -0-

SANDERS-LUEDTKE UNIT WELL #: 1 RRCID -> 127619 COMPL. DATE 06/18/1988 TOTAL DEPTH 6637 PERF. 5894 - 5904

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 92 X | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 03 | 45 X | 45 | -0- | -0- | -0- | 45 | 3 | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | 48 | -0- | 48 | 48 | 48 | 3 | | N | -0- | | | -0- |
| 09 | T. A. | 48 | -0- | 48 | 96 | 48 | 3 | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | 96 | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | 96 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 96 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 233 TOTAL CONDENSATE PROD: -0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
JACKSON, GLADYS WELL #: 1 RRCID -> 078517 COMPL. DATE 07/20/1978 TOTAL DEPTH 6250 PERF. 4300 - 4494

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 505 | N | 505 | -0- | -0- | -0- | 2 | 1 | 503 | 3 | Y | -0- | | | -0- |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | Y | -0- | | | -0- |
| 03 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | Y | -0- | | | -0- |
| 04 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | Y | -0- | | | -0- |
| 05 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | Y | -0- | | | -0- |
| 06 | 480 | N | 469 | -0- | -11 | -0- | 469 | 2 | | | Y | -0- | | | -0- |
| 07 | 496 | N | 489 | -0- | -7 | -0- | 489 | 2 | | | Y | -0- | | | -0- |
| 08 | 496 | N | 489 | -0- | -7 | -0- | 489 | 2 | | | Y | -0- | | | -0- |
| 09 | 480 | N | 456 | -0- | -24 | -0- | 456 | 2 | | | Y | -0- | | | -0- |
| 10 | 496 | N | 475 | -0- | -21 | -0- | 475 | 2 | | | Y | -0- | | | -0- |
| 11 | 480 | N | 464 | -0- | -16 | -0- | 464 | 2 | | | Y | -0- | | | -0- |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 5,246 TOTAL CONDENSATE PROD: -0-

YOUNG, MARY M. WELL #: 1 RRCID -> 084194 COMPL. DATE 03/18/2021 TOTAL DEPTH 6150 PERF. 5838 - 5865

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 210 | -0- | -1061 | -0- | 1 | 1 | 209 | 3 | Y | -0- | | | -0- |
| 02 | 588 | N | 174 | -0- | -414 | -0- | 174 | 2 | | | Y | -0- | | | -0- |
| 03 | 568 | N | 568 | -0- | -0- | -0- | 568 | 2 | | | Y | -0- | | | -0- |
| 04 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 2 | | | Y | -0- | | | -0- |
| 05 | 2176 | N | 2176 | -0- | -0- | -0- | 2176 | 2 | | | Y | -0- | | | -0- |
| 06 | 2717 | N | 2717 | -0- | -0- | -0- | 2717 | 2 | | | Y | -0- | | | -0- |
| 07 | 2102 | N | 2102 | -0- | -0- | -0- | 2102 | 2 | | | Y | -0- | | | -0- |
| 08 | 2138 | N | 2138 | -0- | -0- | -0- | 2138 | 2 | | | Y | -0- | | | -0- |
| 09 | 2040 | N | 1412 | -0- | -628 | -0- | 1412 | 2 | | | Y | -0- | | | -0- |
| 10 | 2108 | N | 232 | -0- | -1876 | -0- | 207 | 2 | 25 | 9 | Y | 23 | | | 23 |
| 11 | 2040 | N | 197 | -0- | -1843 | -0- | 197 | 2 | | | Y | -0- | | | 23 |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | Y | NO RPT | | | 23 |

TOTAL GAS PROD: 13,750 TOTAL CONDENSATE PROD: 23

JACKSON, GLADYS WELL #: 2 RRCID -> 084560 COMPL. DATE 10/12/1979 TOTAL DEPTH 6250 PERF. 4170 - 4460

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | CM | COND PROD | DISPOSITIONS AMT CODE | DISPOSITIONS AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 1 | | | Y | -0- | | | -0- |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 112 | 1 | 5 | 2 | Y | -0- | | | -0- |
| 03 | 285 | N | 285 | -0- | -0- | -0- | 124 | 1 | 161 | 2 | Y | -0- | | | -0- |
| 04 | 288 | N | 288 | -0- | -0- | -0- | 120 | 1 | 168 | 2 | Y | -0- | | | -0- |
| 05 | 334 | N | 334 | -0- | -0- | -0- | 124 | 1 | 210 | 2 | Y | -0- | | | -0- |
| 06 | 293 | N | 293 | -0- | -0- | -0- | 120 | 1 | 173 | 2 | Y | -0- | | | -0- |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 124 | 1 | 241 | 2 | Y | -0- | | | -0- |
| 08 | 280 | N | 280 | -0- | -0- | -0- | 124 | 1 | 156 | 2 | Y | -0- | | | -0- |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 120 | 1 | 278 | 2 | Y | -0- | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 124 | 1 | 289 | 2 | Y | -0- | | | -0- |
| 11 | 401 | N | 401 | -0- | -0- | -0- | 120 | 1 | 281 | 2 | Y | -0- | | | -0- |
| 12 | 279 | N | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 3,298 TOTAL CONDENSATE PROD: -0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC //CONT.// 072504
EARP, M.L. -B- WELL #: 2 RRCID -> 095231 COMPL. DATE 07/21/1981 TOTAL DEPTH 6070 PERF. 3496 - 5864

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 572 | N | 572 | -0- | -0- | -0- | 2 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 114 | -0- | -426 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 125 | -0- | -247 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 09 | 579 | N | 579 | -0- | -0- | -0- | 579 | 2 | | | N | -0- | | | | | -0- |
| 10 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | N | -0- | | | | | -0- |
| 11 | 540 | N | 462 | -0- | -78 | -0- | 462 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,019 TOTAL CONDENSATE PROD: -0-

JACKSON, GLADYS WELL #: 3 RRCID -> 114213 COMPL. DATE 09/11/1984 TOTAL DEPTH 5976 PERF. 5506 - 5508

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 | N | 768 | -0- | -38 | -0- | 3 | 1 | 765 | 3 | Y | -0- | | | | | -0- |
| 02 | 728 | N | 689 | -0- | -39 | -0- | 689 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 750 | N | 734 | -0- | -16 | -0- | 734 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 775 | N | 748 | -0- | -27 | -0- | 748 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 750 | N | 709 | -0- | -41 | -0- | 709 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 744 | N | 708 | -0- | -36 | -0- | 708 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 744 | N | 701 | -0- | -43 | -0- | 701 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 673 | -0- | -47 | -0- | 673 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,951 TOTAL CONDENSATE PROD: -0-

BRG LONE STAR LTD. 090870
SPRINGFIELD WELL #: 1 RRCID -> 074929 COMPL. DATE 12/30/1977 TOTAL DEPTH 6026 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1346 | N | 1346 | -0- | -0- | -0- | 1346 | 3 | | | N | -0- | | | | | 148 |
| 02 | 1132 | N | 1132 | -0- | -0- | -0- | 1126 | 3 | 6 | 9 | N | 5 | | | | | 153 |
| 03 | 1120 | N | 1120 | -0- | -0- | -0- | 1113 | 3 | 7 | 9 | N | 6 | | | | | 159 |
| 04 | 1107 | N | 1107 | -0- | -0- | -0- | 1099 | 3 | 8 | 9 | N | 7 | | | | | 166 |
| 05 | 1212 | N | 1212 | -0- | -0- | -0- | 1202 | 3 | 10 | 9 | N | 9 | | | | | 175 |
| 06 | 1084 | N | 1084 | -0- | -0- | -0- | 1074 | 3 | 10 | 9 | N | 9 | | | | | 184 |
| 07 | 1125 | N | 1125 | -0- | -0- | -0- | 1122 | 3 | 3 | 9 | N | 3 | | | | | 187 |
| 08 | 1149 | N | 1149 | -0- | -0- | -0- | 1148 | 3 | 1 | 9 | N | 1 | | | | | 188 |
| 09 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 3 | | | N | -0- | | | | | 188 |
| 10 | 961 | N | 884 | -0- | -77 | -0- | 884 | 3 | | | N | -0- | | | | | 188 |
| 11 | 930 | N | 679 | -0- | -251 | -0- | 679 | 3 | | | N | -0- | | | | | 188 |
| 12 | 961 | N | 746 | -0- | -215 | -0- | 746 | 3 | | | N | -0- | | | | | 188 |

TOTAL GAS PROD: 12,593 TOTAL CONDENSATE PROD: 40

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
SMITH WELL #: 1 RRCID -> 077598 COMPL. DATE 03/09/1978 TOTAL DEPTH 6125 PERF. 4128 - 5110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 247 | -0- | -435 | -0- | 247 | 3 | | | N | -0- | | | | | 100 |
| 02 | 812 | N | 245 | -0- | -567 | -0- | 245 | 3 | | | N | -0- | | | | | 100 |
| 03 | 341 | N | 289 | -0- | -52 | -0- | 289 | 3 | | | N | -0- | | | | | 100 |
| 04 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | 100 |
| 05 | 279 | N | 259 | -0- | -20 | -0- | 259 | 3 | | | N | -0- | | | | | 100 |
| 06 | 270 | N | 194 | -0- | -76 | -0- | 194 | 3 | | | N | -0- | | | | | 100 |
| 07 | 279 | N | 197 | -0- | -82 | -0- | 197 | 3 | | | N | -0- | | | | | 100 |
| 08 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | 100 |
| 09 | 449 | N | 449 | -0- | -0- | -0- | 449 | 3 | | | N | -0- | | | | | 100 |
| 10 | 688 | N | 688 | -0- | -0- | -0- | 688 | 3 | | | N | -0- | | | | | 100 |
| 11 | 1305 | N | 1305 | -0- | -0- | -0- | 1305 | 3 | | | N | -0- | | | | | 100 |
| *12 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 3 | | | N | -0- | | | | | 100 |

TOTAL GAS PROD: 6,346 TOTAL CONDENSATE PROD: -0-

COOMER WELL #: 1 RRCID -> 077674 COMPL. DATE 07/13/1978 TOTAL DEPTH 6055 PERF. 5725 - 5755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 396 | -0- | -7 | -0- | 396 | 3 | | | N | -0- | | | | | 52 |
| 02 | 392 | N | 322 | -0- | -70 | -0- | 322 | 3 | | | N | -0- | | | | | 52 |
| 03 | 434 | N | 404 | -0- | -30 | -0- | 404 | 3 | | | N | -0- | | | | | 52 |
| 04 | 390 | N | 373 | -0- | -17 | -0- | 373 | 3 | | | N | -0- | | | | | 52 |
| 05 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | 52 |
| 06 | 390 | N | 332 | -0- | -58 | -0- | 332 | 3 | | | N | -0- | | | | | 52 |
| 07 | 372 | N | 350 | -0- | -22 | -0- | 350 | 3 | | | N | -0- | | | | | 52 |
| 08 | 403 | N | 353 | -0- | -50 | -0- | 353 | 3 | | | N | -0- | | | | | 52 |
| 09 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | 52 |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | 52 |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | N | -0- | | | | | 52 |
| *12 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 4,475 TOTAL CONDENSATE PROD: -0-

DIKES, W.R. WELL #: 2 RRCID -> 086422 COMPL. DATE 06/13/1991 TOTAL DEPTH 6100 PERF. 5328 - 5476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 550 | N | 550 | -0- | -0- | -0- | 550 | 3 | | | N | -0- | | | | | 10 |
| 02 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | 10 |
| 03 | 500 | N | 500 | -0- | -0- | -0- | 500 | 3 | | | N | -0- | | | | | 10 |
| 04 | 479 | N | 479 | -0- | -0- | -0- | 479 | 3 | | | N | -0- | | | | | 10 |
| 05 | 462 | N | 462 | -0- | -0- | -0- | 462 | 3 | | | N | -0- | | | | | 10 |
| 06 | 509 | N | 509 | -0- | -0- | -0- | 509 | 3 | | | N | -0- | | | | | 10 |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | 10 |
| 08 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | | | 10 |
| 09 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | | | 10 |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | 10 |
| 11 | 427 | N | 427 | -0- | -0- | -0- | 427 | 3 | | | N | -0- | | | | | 10 |
| *12 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 5,798 TOTAL CONDENSATE PROD: -0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
CLARK UNIT WELL #: 2 RRCID -> 117621 COMPL. DATE 07/09/1985 TOTAL DEPTH 6100 PERF. 5182 - 5708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1841 | N | 1841 | -0- | -0- | -0- | 1841 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2129 | N | 2129 | -0- | -0- | -0- | 2129 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1719 | N | 1719 | -0- | -0- | -0- | 1719 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1578 | N | 1578 | -0- | -0- | -0- | 1578 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1538 | N | 1538 | -0- | -0- | -0- | 1538 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1613 | N | 1613 | -0- | -0- | -0- | 1613 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1422 | N | 1422 | -0- | -0- | -0- | 1422 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1397 | N | 1397 | -0- | -0- | -0- | 1397 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1338 | N | 1338 | -0- | -0- | -0- | 1338 | 3 | | | N | -0- | | | | | -0- |
| *12 | 1372 | N | 1372 | -0- | -0- | -0- | 1372 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,340 TOTAL CONDENSATE PROD: -0-

BYERS GAS UNIT WELL #: 3 RRCID -> 120861 COMPL. DATE 03/31/1986 TOTAL DEPTH 6090 PERF. 5316 - 5322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHESON, A. J. WELL #: 3 RRCID -> 139544 COMPL. DATE 08/26/1991 TOTAL DEPTH 5515 PERF. 5320 - 5330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1112 | N | 1112 | -0- | -0- | -0- | 1112 | 3 | | | N | -0- | | | | | 20 |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | 20 |
| 03 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | 20 |
| 04 | 795 | N | 795 | -0- | -0- | -0- | 795 | 3 | | | N | -0- | | | | | 20 |
| 05 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | 20 |
| 06 | 833 | N | 833 | -0- | -0- | -0- | 833 | 3 | | | N | -0- | | | | | 20 |
| 07 | 869 | N | 869 | -0- | -0- | -0- | 869 | 3 | | | N | -0- | | | | | 20 |
| 08 | 859 | N | 859 | -0- | -0- | -0- | 859 | 3 | | | N | -0- | | | | | 20 |
| 09 | 902 | N | 902 | -0- | -0- | -0- | 902 | 3 | | | N | -0- | | | | | 20 |
| 10 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 3 | | | N | -0- | | | | | 20 |
| 11 | 805 | N | 805 | -0- | -0- | -0- | 805 | 3 | | | N | -0- | | | | | 20 |
| *12 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 10,590 TOTAL CONDENSATE PROD: -0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
EL RENO ENERGY, LLC 250571
CAHOON-WHITWORTH GAS UNIT WELL #: 1 RRCID -> 084664 COMPL. DATE 09/21/1978 TOTAL DEPTH 6245 PERF. 5348 - 5355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FULLSPIKE ENERGY LLC 289935
SPRINGTIME GAS UNIT WELL #: 1 RRCID -> 092554 COMPL. DATE 02/26/1981 TOTAL DEPTH 6350 PERF. 5512 - 5518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDSEY, MAURICE 501402
BROWDER, E. WELL #: 1 RRCID -> 081714 COMPL. DATE 03/17/1979 TOTAL DEPTH 6060 PERF. 5256 - 5266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
CAVNESS, C.L. UNIT "A" WELL #: 1 RRCID -> 078699 COMPL. DATE 09/08/1978 TOTAL DEPTH 6300 PERF. 5381 - 5388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 50 |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | 50 |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 50 |
| 04 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | 50 |
| 05 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | 50 |
| 06 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 50 |
| 07 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 50 |
| 08 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 50 |
| 09 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | 50 |
| *10 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 50 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

TOTAL GAS PROD: 1,899 TOTAL CONDENSATE PROD: -0-

COOPER "B" WELL #: 1 T RRCID -> 083881 COMPL. DATE 05/02/1979 TOTAL DEPTH 6200 PERF. 5210 - 5402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAVNESS, C.L. UNIT "C" WELL #: 1 RRCID -> 090990 COMPL. DATE 11/20/1980 TOTAL DEPTH 6350 PERF. 5264 - 6189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 03 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 04 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 05 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 08 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| *10 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,474 TOTAL CONDENSATE PROD: -0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
CAVNESS, C.L. UNIT "D" WELL #: 1 RRCID -> 099029 COMPL. DATE 03/17/1982 TOTAL DEPTH 6350 PERF. 5128 - 5136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 19 |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 19 |
| 03 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 19 |
| 04 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 19 |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 19 |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 19 |
| 07 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 19 |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 19 |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | 19 |
| *10 | 276 | N | 276 | -0- | -0- | -0- | 276 | 2 | | | N | -0- | | | | | 19 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 2,188 TOTAL CONDENSATE PROD: -0-

SPINDLETOP OIL & GAS COMPANY 809930
HARMS, W. C. WELL #: 2 L RRCID -> 078810 COMPL. DATE 06/20/1978 TOTAL DEPTH 6120 PERF. 5871 - 5881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1271 | N | 1135 | -0- | -136 | -0- | 1135 | 2 | | | N | -0- | | | | | 43 |
| 02 | 952 | N | 774 | -0- | -178 | -0- | 774 | 2 | | | N | -0- | | | | | 43 |
| 03 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | 43 |
| 04 | 1110 | N | 972 | -0- | -138 | -0- | 972 | 2 | | | N | -0- | | | | | 43 |
| 05 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 2 | | | N | -0- | | | | | 43 |
| 06 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | 43 |
| 07 | 1098 | N | 1098 | -0- | -0- | -0- | 1098 | 2 | | | N | -0- | | | | | 43 |
| 08 | 1271 | N | 992 | -0- | -279 | -0- | 992 | 2 | | | N | -0- | | | | | 43 |
| 09 | 1110 | N | 1081 | -0- | -29 | -0- | 1081 | 2 | | | N | -0- | | | | | 43 |
| 10 | 1085 | N | 1063 | -0- | -22 | -0- | 1063 | 2 | | | N | -0- | | | | | 43 |
| 11 | 960 | N | 883 | -0- | -77 | -0- | 883 | 2 | | | N | -0- | | | | | 43 |
| *12 | 1183 | N | 1183 | -0- | -0- | -0- | 1183 | 2 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 12,633 TOTAL CONDENSATE PROD: -0-

MARTIN, MARY WELL #: 1 RRCID -> 081712 COMPL. DATE 03/15/1979 TOTAL DEPTH 6191 PERF. 5230 - 5884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 05 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 06 | 83 | N | 83 | -0- | -0- | -0- | 1 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 07 | 62 | N | 15 | -0- | -47 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 08 | 101 | N | 101 | -0- | -0- | -0- | 2 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 10 | 90 | N | 90 | -0- | -0- | -0- | 3 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| *11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| *12 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 796 TOTAL CONDENSATE PROD: -0-

RENO (CONGL.) //CONT.// 75961 666 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
HUGHES GAS UNIT WELL #: 1 C RRCID -> 086426 COMPL. DATE 12/17/1979 TOTAL DEPTH 6127 PERF. 5702 - 5714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | N | 1117 | -0- | -247 | -0- | 60 | 1 | 1057 | 2 | N | -0- | | | | | 12 |
| 02 | 1120 | N | 1105 | -0- | -15 | -0- | 1097 | 2 | 8 | 9 | N | 7 | | | | | 19 |
| 03 | 1147 | N | 1124 | -0- | -23 | -0- | 1107 | 2 | 17 | 9 | N | 15 | 28 | 1 | | | 6 |
| 04 | 1080 | N | 1012 | -0- | -68 | -0- | 1012 | 2 | | | N | -0- | | | | | 6 |
| 05 | 1209 | N | 964 | -0- | -245 | -0- | 964 | 2 | | | N | -0- | | | | | 6 |
| 06 | 1080 | N | 999 | -0- | -81 | -0- | 16 | 1 | 983 | 2 | N | -0- | | | | | 6 |
| 07 | 1054 | N | 1025 | -0- | -29 | -0- | 1025 | 2 | | | N | -0- | | | | | 6 |
| 08 | 1486 | N | 1486 | -0- | -0- | -0- | 36 | 1 | 1450 | 2 | N | -0- | | | | | 6 |
| 09 | 1179 | N | 1179 | -0- | -0- | -0- | 63 | 1 | 1116 | 2 | N | -0- | | | | | 6 |
| 10 | 1098 | N | 1098 | -0- | -0- | -0- | 36 | 1 | 1062 | 2 | N | -0- | | | | | 6 |
| 11 | 1440 | N | 1267 | -0- | -173 | -0- | 1267 | 2 | | | N | -0- | | | | | 6 |
| *12 | 1276 | N | 1276 | -0- | -0- | -0- | 1276 | 2 | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: 13,652 TOTAL CONDENSATE PROD: 22

HUTCHESON WELL #: 1 C RRCID -> 090702 COMPL. DATE 08/21/1980 TOTAL DEPTH 6316 PERF. 5290 - 5296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1581 | N | 1581 | -0- | -0- | -0- | 85 | 1 | 1496 | 2 | N | -0- | | | | | 16 |
| 02 | 952 | N | 685 | -0- | -267 | -0- | 685 | 2 | | | N | -0- | | | | | 16 |
| 03 | 1912 | N | 1912 | -0- | -0- | -0- | 1912 | 2 | | | N | -0- | | | | | 16 |
| 04 | 1868 | N | 1868 | -0- | -0- | -0- | 1868 | 2 | | | N | -0- | | | | | 16 |
| 05 | 1979 | N | 1979 | -0- | -0- | -0- | 1979 | 2 | | | N | -0- | | | | | 16 |
| 06 | 2174 | N | 2174 | -0- | -0- | -0- | 34 | 1 | 2140 | 2 | N | -0- | | | | | 16 |
| 07 | 1787 | N | 1787 | -0- | -0- | -0- | 1 | 1 | 1786 | 2 | N | -0- | | | | | 16 |
| 08 | 1606 | N | 1606 | -0- | -0- | -0- | 39 | 1 | 1555 | 2 | N | 11 | 11 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 1769 | N | 1769 | -0- | -0- | -0- | 95 | 1 | 1674 | 2 | N | -0- | | | | | 16 |
| 10 | 1357 | N | 1357 | -0- | -0- | -0- | 44 | 1 | 1313 | 2 | N | -0- | | | | | 16 |
| *11 | 1862 | N | 1862 | -0- | -0- | -0- | 1862 | 2 | | | N | -0- | | | | | 16 |
| *12 | 2364 | N | 2364 | -0- | -0- | -0- | 2364 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 20,944 TOTAL CONDENSATE PROD: 11

RENO (CONGL. UPPER) 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
THOMAS WELL #: 1 RRCID -> 070412 COMPL. DATE 03/03/1977 TOTAL DEPTH 5700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 16 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
BKV BARNETT, LLC 072504
LOWREY, MARK WELL #: 2 RRCID -> 110803 COMPL. DATE 01/05/2022 TOTAL DEPTH 6207 PERF. 3430 - 4731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 601 | -0- | -19 | -0- | 126 | 1 | 475 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 510 | -0- | -78 | -0- | 112 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 03 | 607 | N | 607 | -0- | -0- | -0- | 124 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 04 | 589 | N | 589 | -0- | -0- | -0- | 120 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 05 | 602 | N | 602 | -0- | -0- | -0- | 124 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 06 | 553 | N | 553 | -0- | -0- | -0- | 120 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 07 | 538 | N | 538 | -0- | -0- | -0- | 124 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 08 | 518 | N | 518 | -0- | -0- | -0- | 124 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 09 | 479 | N | 479 | -0- | -0- | -0- | 120 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 124 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 120 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,978 TOTAL CONDENSATE PROD: -0-

BRAMMER PETROLEUM, INC. 088600
NEWSOM WELL #: 2 RRCID -> 073612 COMPL. DATE 10/26/1977 TOTAL DEPTH 5550 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRG LONE STAR LTD. 090870
SMITH, E.B. "A" WELL #: 1 RRCID -> 077470 COMPL. DATE 06/21/1978 TOTAL DEPTH 6100 PERF. 4502 - 4670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | 16 |
| 02 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | 16 |
| 03 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | | | N | -0- | | | | | 16 |
| 04 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | 16 |
| 05 | 608 | N | 608 | -0- | -0- | -0- | 608 | 3 | | | N | -0- | | | | | 16 |
| 06 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | 16 |
| 07 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | 16 |
| 08 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | 16 |
| 09 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | 16 |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 597 | 3 | | | N | -0- | | | | | 16 |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 570 | 3 | | | N | -0- | | | | | 16 |
| *12 | 574 | N | 574 | -0- | -0- | -0- | 574 | 3 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 6,722 TOTAL CONDENSATE PROD: -0-

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
BRG LONE STAR LTD. //CONT.// 090870
SMITH,E.B. "A" WELL #: 3 RRCID -> 126923 COMPL. DATE 03/09/1988 TOTAL DEPTH 6130 PERF. 4477 - 4567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 | N | 1167 | -0- | -73 | -0- | 1167 | 3 | | | N | -0- | | | | | 27 |
| 02 | 1092 | N | 1056 | -0- | -36 | -0- | 1056 | 3 | | | N | -0- | | | | | 27 |
| 03 | 1209 | N | 1190 | -0- | -19 | -0- | 1190 | 3 | | | N | -0- | | | | | 27 |
| 04 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 3 | | | N | -0- | | | | | 27 |
| 05 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 3 | | | N | -0- | | | | | 27 |
| 06 | 1140 | N | 1125 | -0- | -15 | -0- | 1125 | 3 | | | N | -0- | | | | | 27 |
| 07 | 1209 | N | 1167 | -0- | -42 | -0- | 1167 | 3 | | | N | -0- | | | | | 27 |
| 08 | 1209 | N | 1155 | -0- | -54 | -0- | 1155 | 3 | | | N | -0- | | | | | 27 |
| 09 | 1140 | N | 1079 | -0- | -61 | -0- | 1079 | 3 | | | N | -0- | | | | | 27 |
| 10 | 1178 | N | 1173 | -0- | -5 | -0- | 1173 | 3 | | | N | -0- | | | | | 27 |
| 11 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 3 | | | N | -0- | | | | | 27 |
| *12 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 3 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 13,773 TOTAL CONDENSATE PROD: -0-

NEWSOM WELL #: 2 RRCID -> 204447 COMPL. DATE 12/18/2003 TOTAL DEPTH 6150 PERF. 4166 - 4196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 3 | | | N | -0- | | | | | -0- |
| 03 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 279 | -0- | -21 | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 05 | 310 | N | 289 | -0- | -21 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 06 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 08 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| *12 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,483 TOTAL CONDENSATE PROD: -0-

QUEST PETROLEUM COMPANY 684629
RITCHEY, MARGARET,H. WELL #: 1 RRCID -> 100928 COMPL. DATE 04/30/1982 TOTAL DEPTH 5325 PERF. 4658 - 4672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 45 | -0- | -17 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 08 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| *11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 661 TOTAL CONDENSATE PROD: -0-

RENO (CONGL. UPPER) //CONT.// 75961 675 NON-ASSOCIATED CAPACITY CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
STROUD WELL #: 1 RRCID -> 135886 COMPL. DATE 02/13/1992 TOTAL DEPTH 6200 PERF. 4566 - 5289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1534 | N | 1534 | -0- | -0- | -0- | 82 | 1 | 1452 | 2 | N | -0- | | | | | 3 |
| 02 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 2 | | | N | -0- | | | | | 3 |
| 03 | 1423 | N | 1423 | -0- | -0- | -0- | 1414 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 3 |
| 04 | 1324 | N | 1324 | -0- | -0- | -0- | 1324 | 2 | | | N | -0- | | | | | 3 |
| 05 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 2 | | | N | -0- | | | | | 3 |
| 06 | 1330 | N | 1330 | -0- | -0- | -0- | 21 | 1 | 1309 | 2 | N | -0- | | | | | 3 |
| 07 | 1383 | N | 1383 | -0- | -0- | -0- | 1 | 1 | 1382 | 2 | N | -0- | | | | | 3 |
| 08 | 1333 | N | 1244 | -0- | -89 | -0- | 30 | 1 | 1214 | 2 | N | -0- | | | | | 3 |
| 09 | 1290 | N | 1216 | -0- | -74 | -0- | 65 | 1 | 1151 | 2 | N | -0- | | | | | 3 |
| 10 | 1333 | N | 1090 | -0- | -243 | -0- | 36 | 1 | 1054 | 2 | N | -0- | | | | | 3 |
| 11 | 1200 | N | 1118 | -0- | -82 | -0- | 1118 | 2 | | | N | -0- | | | | | 3 |
| 12 | 1271 | N | 1137 | -0- | -134 | -0- | 1137 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 15,562 TOTAL CONDENSATE PROD: 8

ROSE GAS UNIT WELL #: 1 RRCID -> 136997 COMPL. DATE 10/02/1990 TOTAL DEPTH 6300 PERF. 3998 - 4098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 664 | N | 664 | -0- | -0- | -0- | 36 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 587 | -0- | -29 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 03 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 04 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 05 | 706 | N | 706 | -0- | -0- | -0- | 706 | 2 | | | N | -0- | | | | | -0- |
| 06 | 667 | N | 667 | -0- | -0- | -0- | 11 | 1 | 656 | 2 | N | -0- | | | | | -0- |
| 07 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 08 | 709 | N | 709 | -0- | -0- | -0- | 17 | 1 | 692 | 2 | N | -0- | | | | | -0- |
| 09 | 690 | N | 690 | -0- | -0- | -0- | 37 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 10 | 718 | N | 718 | -0- | -0- | -0- | 23 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| *11 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| *12 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,214 TOTAL CONDENSATE PROD: -0-

REYNOLDS,P. (STRAWN 2100) 76139 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
JUSTICE WELL #: 1 RRCID -> 103203 COMPL. DATE 11/10/1982 TOTAL DEPTH 4167 PERF. 2100 - 2104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 80 | -0- | -4 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 67 | -0- | -26 | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 11 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,135 TOTAL CONDENSATE PROD: -0-

RHODES (STRAWN 1700) 76231 100 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
J-TEC PRODUCTION, LLC 427406
BARTON R. M. -C- WELL #: 1 RRCID -> 063762 COMPL. DATE 09/18/1978 TOTAL DEPTH 3650 PERF. 1734 - 1740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FINCH, M M WELL #: 1 RRCID -> 079915 COMPL. DATE 11/20/1978 TOTAL DEPTH 1800 PERF. 1694 - 1702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 N | 29 | -0- | -0- | B | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 N | 24 | -0- | -4 | B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 41 N | 41 | -0- | -0- | B | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 04 | 37 N | 37 | -0- | -0- | B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 05 | 47 N | 47 | -0- | -0- | B | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 N | 60 | -0- | -0- | B | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 07 | 37 N | 37 | -0- | -0- | B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 08 | 37 N | 37 | -0- | -0- | B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 36 N | 36 | -0- | -0- | B | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 10 | 37 N | 37 | -0- | -0- | B | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 11 | 38 N | 38 | -0- | -0- | B | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 N | NO RPT | -0- | -31 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 423 TOTAL CONDENSATE PROD: -0-

FINCH, M.M. -A- WELL #: 2 RRCID -> 090220 COMPL. DATE 09/07/1980 TOTAL DEPTH 1734 PERF. 1662 - 1672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 N | 15 | -0- | -0- | B | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 N | 12 | -0- | -16 | B | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 N | 20 | -0- | -11 | B | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 04 | 19 N | 19 | -0- | -0- | B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 05 | 24 N | 24 | -0- | -0- | B | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 N | 30 | -0- | -0- | B | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 N | 19 | -0- | -12 | B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 N | 19 | -0- | -12 | B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 18 N | 18 | -0- | -0- | B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 N | 18 | -0- | -13 | B | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 N | 19 | -0- | -11 | B | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 N | NO RPT | -0- | -31 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 213 TOTAL CONDENSATE PROD: -0-

RHONDA (MARBLE FALLS-A-) 76260 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
H.R.M WELL #: 1 RRCID -> 081512 COMPL. DATE 01/02/1979 TOTAL DEPTH 4914 PERF. 3232 - 3246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

RHONE RANCH (MORRIS) 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
BPA OILFIELD SERVICES 085371
TAYLOR, TED WELL #: 2 RRCID -> 114939 COMPL. DATE 01/23/1985 TOTAL DEPTH 2403 PERF. 2368 - 2370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/27/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUBSURFACE PRODUCTION, INC. 828317
RHONE, DON WELL #: 1 RRCID -> 103818 COMPL. DATE 01/12/1983 TOTAL DEPTH 2953 PERF. 2349 - 2355

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RHONE RANCH (MORRIS) //CONT.// 76265 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
RHONE, DON "A" WELL #: 1 A RRCID -> 109286 COMPL. DATE 02/01/1984 TOTAL DEPTH 3002 PERF. 2358 - 2362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDSON (MARBLE FALLS) 76473 200 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
HARRELSON WELL #: 1 RRCID -> 200950 COMPL. DATE 12/01/1981 TOTAL DEPTH 3967 PERF. 3280 - 3296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 338 | N | 338 | -0- | -0- | -0- | 268 | 2 | 70 | 9 | N | 64 | 158 | 1 | | | 20 |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 163 | 2 | 21 | 9 | N | 19 | | | | | 39 |
| 03 | 279 | N | 262 | -0- | -17 | -0- | 198 | 2 | 64 | 9 | N | 58 | | | | | 97 |
| 04 | 337 | N | 337 | -0- | -0- | -0- | 263 | 2 | 74 | 9 | N | 67 | | | | | 164 |
| 05 | 454 | N | 454 | -0- | -0- | -0- | 421 | 2 | 33 | 9 | N | 30 | 174 | 1 | | | 20 |
| 06 | 247 | N | 247 | -0- | -0- | -0- | 185 | 2 | 62 | 9 | N | 56 | | | | | 76 |
| 07 | 323 | N | 323 | -0- | -0- | -0- | 280 | 2 | 43 | 9 | N | 39 | | | | | 115 |
| 08 | 401 | N | 401 | -0- | -0- | -0- | 338 | 2 | 63 | 9 | N | 57 | | | | | 172 |
| 09 | 403 | N | 403 | -0- | -0- | -0- | 349 | 2 | 54 | 9 | N | 49 | 170 | 1 | | | 51 |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 277 | 2 | 47 | 9 | N | 43 | | | | | 94 |
| 11 | 334 | N | 334 | -0- | -0- | -0- | 279 | 2 | 55 | 9 | N | 50 | | | | | 144 |
| *12 | 358 | N | 358 | -0- | -0- | -0- | 307 | 2 | 51 | 9 | N | 46 | 159 | 1 | | | 31 |

TOTAL GAS PROD: 3,965 TOTAL CONDENSATE PROD: 578

RICHARDSON (4050) 76473 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CULEBRA OIL & GAS, LLC 192452
GREEN "X" WELL #: 1X RRCID -> 120148 COMPL. DATE 01/24/1986 TOTAL DEPTH 4300 PERF. 4083 - 4089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | N | 388 | -0- | -15 | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 03 | 415 | N | 415 | -0- | -0- | -0- | 415 | 2 | | | N | -0- | | | | | -0- |
| 04 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 05 | 434 | N | 390 | -0- | -44 | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 06 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 07 | 403 | N | 375 | -0- | -28 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 08 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 339 | -0- | -51 | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 10 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 331 | -0- | -29 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,186 TOTAL CONDENSATE PROD: -0-

RICHEY (DUFFER) 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
HILL-LAKE GAS STORAGE, LLC 388445
HILL (LAKE SAND) SWD WELL #: 2 RRCID -> 234284 COMPL. DATE 09/27/2007 TOTAL DEPTH 2450 PERF. 2257 - 2352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NT MINERALS, LLC 615872
WILLIAMS, T. C. WELL #: 8 RRCID -> 222994 COMPL. DATE 10/06/2006 TOTAL DEPTH 4022 PERF. 3918 - 3934

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 184 | -0- | -33 | -0- | 184 | 2 | N | -0- | | | -0- |
| 02 | 168 | N | 126 | -0- | -42 | -0- | 126 | 2 | N | -0- | | | -0- |
| 03 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | N | -0- | | | -0- |
| 04 | 180 | N | 58 | -0- | -122 | -0- | 58 | 2 | N | -0- | | | -0- |
| 05 | 155 | N | 80 | -0- | -75 | -0- | 80 | 2 | N | -0- | | | -0- |
| 06 | 210 | N | 166 | -0- | -44 | -0- | 166 | 2 | N | -0- | | | -0- |
| 07 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | N | -0- | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | N | -0- | | | -0- |
| 09 | 180 | N | 41 | -0- | -139 | -0- | 41 | 2 | N | -0- | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | N | -0- | | | -0- |
| 11 | 150 | N | 1 | -0- | -149 | -0- | 1 | 2 | N | -0- | | | -0- |
| 12 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | N | -0- | | | -0- |

TOTAL GAS PROD: 1,272 TOTAL CONDENSATE PROD: -0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
ENSERCH-MCCONNELL WELL #: 2 RRCID -> 138394 COMPL. DATE 04/10/1991 TOTAL DEPTH 3998 PERF. 3815 - 3823

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. 850964
WRIGHT, W. B. WELL #: 1 RRCID -> 116913 COMPL. DATE 05/13/1985 TOTAL DEPTH 3985 PERF. 3854 - 3885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AGNELL, W.A. WELL #: 1 RRCID -> 119721 COMPL. DATE 12/02/1985 TOTAL DEPTH 4101 PERF. 3836 - 3846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | N | 457 | -0- | -70 | -0- | 443 | 3 | 14 | 9 | N | 13 | | | | | 43 |
| 02 | 476 | N | 238 | -0- | -238 | -0- | 228 | 3 | 10 | 9 | N | 9 | | | | | 52 |
| 03 | 527 | N | 287 | -0- | -240 | -0- | 278 | 3 | 9 | 9 | N | 8 | | | | | 60 |
| 04 | 450 | N | 310 | -0- | -140 | -0- | 254 | 3 | 56 | 9 | N | 51 | | | | | 111 |
| 05 | 279 | N | 265 | -0- | -14 | -0- | 263 | 3 | 2 | 9 | N | 2 | | | | | 113 |
| 06 | 270 | N | 237 | -0- | -33 | -0- | 234 | 3 | 3 | 9 | N | 3 | | | | | 116 |
| 07 | 759 | N | 759 | -0- | -0- | -0- | 755 | 3 | 4 | 9 | N | 4 | | | | | 120 |
| 08 | 603 | N | 603 | -0- | -0- | -0- | 597 | 3 | 6 | 9 | N | 5 | | | | | 125 |
| 09 | 448 | N | 448 | -0- | -0- | -0- | 445 | 3 | 3 | 9 | N | 3 | | | | | 128 |
| 10 | 558 | N | 392 | -0- | -166 | -0- | 389 | 3 | 3 | 9 | N | 3 | | | | | 131 |
| 11 | 540 | N | 296 | -0- | -244 | -0- | 284 | 3 | 12 | 9 | N | 11 | 124 | 1 | | | 18 |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 4,292 TOTAL CONDENSATE PROD: 112

GROVE, W.H. "A" WELL #: 1 RRCID -> 122317 COMPL. DATE 08/13/1985 TOTAL DEPTH 3993 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 47 |

PLUGGED AND ABANDONED_____ 04/08/2020 - P/A 04/08/20

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHEY (DUFFER) //CONT.// 76490 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
KIPP-BROOKINGS WELL #: 1 RRCID -> 122318 COMPL. DATE 08/20/1985 TOTAL DEPTH 3998 PERF. 3712 - 3732

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 704 | -0- | -9 | -0- | 704 | 3 | | | N | -0- | | | | | 30 |
| 02 | 644 | N | 568 | -0- | -76 | -0- | 568 | 3 | | | N | -0- | | | | | 30 |
| 03 | 822 | N | 822 | -0- | -0- | -0- | 811 | 3 | 11 | 9 | N | 10 | | | | | 40 |
| 04 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | 40 |
| 05 | 777 | N | 777 | -0- | -0- | -0- | 775 | 3 | 2 | 9 | N | 2 | | | | | 42 |
| 06 | 737 | N | 737 | -0- | -0- | -0- | 736 | 3 | 1 | 9 | N | 1 | | | | | 43 |
| 07 | 762 | N | 762 | -0- | -0- | -0- | 760 | 3 | 2 | 9 | N | 2 | | | | | 45 |
| 08 | 858 | N | 858 | -0- | -0- | -0- | 857 | 3 | 1 | 9 | N | 1 | | | | | 46 |
| 09 | 826 | N | 826 | -0- | -0- | -0- | 826 | 3 | | | N | -0- | | | | | 46 |
| 10 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | N | -0- | | | | | 46 |
| 11 | 805 | N | 805 | -0- | -0- | -0- | 804 | 3 | 1 | 9 | N | 1 | | | | | 47 |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | | | 47 |

TOTAL GAS PROD: 8,512 TOTAL CONDENSATE PROD: 17

ENSERCH-GROVE WELL #: 1 RRCID -> 127460 COMPL. DATE 05/31/1988 TOTAL DEPTH 3950 PERF. 3758 - 3816

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 502 | N | 502 | -0- | -0- | -0- | 498 | 3 | 4 | 9 | N | 4 | | | | | 54 |
| 02 | 532 | N | 363 | -0- | -169 | -0- | 360 | 3 | 3 | 9 | N | 3 | | | | | 57 |
| 03 | 749 | N | 749 | -0- | -0- | -0- | 747 | 3 | 2 | 9 | N | 2 | | | | | 59 |
| 04 | 834 | N | 834 | -0- | -0- | -0- | 834 | 3 | | | N | -0- | | | | | 59 |
| 05 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | 59 |
| 06 | 570 | N | 196 | -0- | -374 | -0- | 196 | 3 | | | N | -0- | | | | | 59 |
| 07 | 589 | N | 182 | -0- | -407 | -0- | 182 | 3 | | | N | -0- | | | | | 59 |
| 08 | 465 | N | 187 | -0- | -278 | -0- | 187 | 3 | | | N | -0- | | | | | 59 |
| 09 | 210 | N | 176 | -0- | -34 | -0- | 176 | 3 | | | N | -0- | | | | | 59 |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 257 | 3 | | | N | -0- | | | | | 59 |
| 11 | 240 | N | 226 | -0- | -14 | -0- | 226 | 3 | | | N | -0- | | | | | 59 |
| 12 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | 59 |

TOTAL GAS PROD: 4,145 TOTAL CONDENSATE PROD: 9

WRIGHT "A" WELL #: 1 RRCID -> 127755 COMPL. DATE 07/08/1988 TOTAL DEPTH 3850 PERF. 3758 - 3782

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICKELS (CONGLOMERATE) 76529 166 ASSOCIATED 49B CNTY: STEPHENS
CHEROKEE OPERATING 147433
KENNEDY WELL #: RRCID -> 127186 COMPL. DATE 03/20/1988 TOTAL DEPTH 4584 PERF. 3984 - 3990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 146 |

PLUGGED AND ABANDONED_____ 10/16/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETEX 659782
MCCLUSKEY WELL #: G 2 RRCID -> 042889 COMPL. DATE 02/05/1967 TOTAL DEPTH 4168 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILAM, E. B. WELL #: 8 RRCID -> 130993 COMPL. DATE 10/26/1981 TOTAL DEPTH 4608 PERF. 4094 - 4099

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1545 R | 1545 | -0- | -0- | -0- | 1545 | 2 | | N | -0- | | | -0- |
| 02 | 1316 # | 1218 | -0- | -98 | -0- | 1218 | 2 | | N | -0- | | | -0- |
| 03 | 2035 R | 2035 | -0- | -0- | -0- | 2035 | 2 | | N | -0- | | | -0- |
| 04 | 1867 R | 1867 | -0- | -0- | -0- | 1867 | 2 | | N | -0- | | | -0- |
| 05 | 1728 R | 1728 | -0- | -0- | -0- | 1728 | 2 | | N | -0- | | | -0- |
| 06 | 1576 R | 1576 | -0- | -0- | -0- | 1576 | 2 | | N | -0- | | | -0- |
| 07 | 1687 R | 1687 | -0- | -0- | -0- | 1687 | 2 | | N | -0- | | | -0- |
| 08 | 1759 R | 1759 | -0- | -0- | -0- | 1759 | 2 | | N | -0- | | | -0- |
| 09 | 1410 # | 1305 | -0- | -105 | -0- | 1305 | 2 | | N | -0- | | | -0- |
| 10 | 1457 # | 6 | -0- | -1451 | -0- | 6 | 2 | | N | -0- | | | -0- |
| 11 | 1410 # | 17 | -0- | -1393 | -0- | 17 | 2 | | N | -0- | | | -0- |
| 12 | 1457 # | 46 | -0- | -1411 | -0- | 46 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 14,789 TOTAL CONDENSATE PROD: -0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. 786408
CORBETT WELL #: 2 RRCID -> 100251 COMPL. DATE 10/23/1980 TOTAL DEPTH 4235 PERF. 4004 - 4014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 148 | -0- | -7 | -0- | 148 | 3 | | N | -0- | | | -0- |
| 02 | 169 | R | 169 | -0- | -0- | -0- | 169 | 3 | | N | -0- | | | -0- |
| 03 | 156 | R | 156 | -0- | -0- | -0- | 156 | 3 | | N | -0- | | | -0- |
| 04 | 150 | # | 139 | -0- | -11 | -0- | 139 | 3 | | N | -0- | | | -0- |
| 05 | 155 | # | 150 | -0- | -5 | -0- | 150 | 3 | | N | -0- | | | -0- |
| 06 | 150 | # | 134 | -0- | -16 | -0- | 134 | 3 | | N | -0- | | | -0- |
| 07 | 158 | R | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 08 | 161 | R | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | -0- |
| 09 | 150 | # | 143 | -0- | -7 | -0- | 143 | 3 | | N | -0- | | | -0- |
| 10 | 178 | R | 178 | -0- | -0- | -0- | 178 | 3 | | N | -0- | | | -0- |
| 11 | 161 | R | 161 | -0- | -0- | -0- | 161 | 3 | | N | -0- | | | -0- |
| 12 | 155 | R | 155 | -0- | -0- | -0- | 155 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,852 TOTAL CONDENSATE PROD: -0-

HUGHES WELL #: 2 RRCID -> 129383 COMPL. DATE 03/05/1985 TOTAL DEPTH 4214 PERF. 4102 - 4110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | # | 770 | -0- | -5 | -0- | 770 | 3 | | N | -0- | | | -0- |
| 02 | 700 | # | 687 | -0- | -13 | -0- | 687 | 3 | | N | -0- | | | -0- |
| 03 | 780 | R | 780 | -0- | -0- | -0- | 780 | 3 | | N | -0- | | | -0- |
| 04 | 750 | # | 715 | -0- | -35 | -0- | 715 | 3 | | N | -0- | | | -0- |
| 05 | 775 | # | 678 | -0- | -97 | -0- | 678 | 3 | | N | -0- | | | -0- |
| 06 | 750 | # | 749 | -0- | -1 | -0- | 749 | 3 | | N | -0- | | | -0- |
| 07 | 775 | # | 759 | -0- | -16 | -0- | 759 | 3 | | N | -0- | | | -0- |
| 08 | 775 | # | 760 | -0- | -15 | -0- | 760 | 3 | | N | -0- | | | -0- |
| 09 | 750 | # | 729 | -0- | -21 | -0- | 729 | 3 | | N | -0- | | | -0- |
| 10 | 775 | # | 740 | -0- | -35 | -0- | 740 | 3 | | N | -0- | | | -0- |
| 11 | 750 | # | 735 | -0- | -15 | -0- | 735 | 3 | | N | -0- | | | -0- |
| *12 | 802 | R | 802 | -0- | -0- | -0- | 802 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 8,904 TOTAL CONDENSATE PROD: -0-

HUGHES WELL #: 1 RRCID -> 129384 COMPL. DATE 06/26/1998 TOTAL DEPTH 4157 PERF. 3997 - 4058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINSON, ED WELL #: 8 RRCID -> 146329 COMPL. DATE N/A TOTAL DEPTH 4580 PERF. 4154 - 4168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 0 | A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 06/23/2021 - WELL PLUGGED 6/23/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
BROWN WELL #: 1 RRCID -> 151342 COMPL. DATE 08/25/1994 TOTAL DEPTH 4200 PERF. 3982 - 3990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | # | 1024 | -0- | -185 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1092 | # | 893 | -0- | -199 | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1106 | R | 1106 | -0- | -0- | -0- | 1106 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | # | 949 | -0- | -101 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1023 | # | 932 | -0- | -91 | -0- | 932 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1080 | # | 985 | -0- | -95 | -0- | 985 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1116 | # | 919 | -0- | -197 | -0- | 919 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1116 | # | 780 | -0- | -336 | -0- | 780 | 3 | | | N | -0- | | | | | -0- |
| 09 | 990 | # | 949 | -0- | -41 | -0- | 949 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1023 | # | 643 | -0- | -380 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 11 | 990 | # | 875 | -0- | -115 | -0- | 875 | 3 | | | N | -0- | | | | | -0- |
| 12 | 992 | R | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,047 TOTAL CONDENSATE PROD: -0-

HILL-WELDON "383" WELL #: 1 RRCID -> 158148 COMPL. DATE 04/03/1996 TOTAL DEPTH 4310 PERF. 4004 - 4020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWN WELL #: 2 RRCID -> 172044 COMPL. DATE 12/01/1998 TOTAL DEPTH 4313 PERF. 3986 - 4066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | R | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | R | 224 | -0- | -0- | -0- | 224 | 3 | | | N | -0- | | | | | -0- |
| 03 | 259 | R | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 04 | 268 | R | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 294 | R | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 06 | 285 | R | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| 07 | 244 | R | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 08 | 251 | R | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 09 | 249 | R | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 10 | 191 | R | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | # | 129 | -0- | -51 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,623 TOTAL CONDENSATE PROD: -0-

RICKELS (CONGLOMERATE) //CONT.// 76529 166 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
YOUNG, FANNIE WELL #: 2 A RRCID -> 188240 COMPL. DATE 02/23/2002 TOTAL DEPTH 4365 PERF. 3974 - 3978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2654 | R | 2654 | -0- | -0- | -0- | 2654 | 3 | | | N | -0- | | | | | 28 |
| 02 | 2506 | R | 2506 | -0- | -0- | -0- | 2506 | 3 | | | N | -0- | | | | | 28 |
| 03 | 2818 | R | 2818 | -0- | -0- | -0- | 2818 | 3 | | | N | -0- | | | | | 28 |
| 04 | 2540 | R | 2540 | -0- | -0- | -0- | 2540 | 3 | | | N | -0- | | | | | 28 |
| 05 | 2649 | R | 2649 | -0- | -0- | -0- | 2649 | 3 | | | N | -0- | | | | | 28 |
| 06 | 2715 | R | 2715 | -0- | -0- | -0- | 2715 | 3 | | | N | -0- | | | | | 28 |
| 07 | 2604 | R | 2604 | -0- | -0- | -0- | 2604 | 3 | | | N | -0- | | | | | 28 |
| 08 | 2147 | R | 2147 | -0- | -0- | -0- | 2147 | 3 | | | N | -0- | | | | | 28 |
| 09 | 2616 | R | 2616 | -0- | -0- | -0- | 2616 | 3 | | | N | -0- | | | | | 28 |
| 10 | 2661 | R | 2661 | -0- | -0- | -0- | 2661 | 3 | | | N | -0- | | | | | 28 |
| 11 | 2530 | R | 2530 | -0- | -0- | -0- | 2530 | 3 | | | N | -0- | | | | | 28 |
| *12 | 2603 | R | 2603 | -0- | -0- | -0- | 2603 | 3 | | | N | -0- | | | | | 28 |

TOTAL GAS PROD: 31,043 TOTAL CONDENSATE PROD: -0-

HINSON-HESTER WELL #: 1 RRCID -> 236274 COMPL. DATE 11/12/2007 TOTAL DEPTH 4500 PERF. 4056 - 4066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/25/2021 - WELL PLUGGED 6/25/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BURGESS WELL #: 1 RRCID -> 260863 COMPL. DATE 06/17/2011 TOTAL DEPTH 4190 PERF. 4041 - 4056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 194 | R | 194 | -0- | -0- | -0- | 186 | 3 | 8 | 9 | N | 7 | 115 | 1 | 3 | 8 | 20 |
| 02 | 224 | # | 129 | -0- | -95 | -0- | 97 | 3 | 32 | 9 | N | 29 | | | | | 49 |
| 03 | 248 | # | 52 | -0- | -196 | -0- | 43 | 3 | 9 | 9 | N | 8 | | | | | 57 |
| 04 | 240 | # | 35 | -0- | -205 | -0- | 34 | 3 | 1 | 9 | N | 1 | | | | | 58 |
| 05 | 248 | # | 170 | -0- | -78 | -0- | 133 | 3 | 37 | 9 | N | 34 | | | | | 92 |
| 06 | 184 | R | 184 | -0- | -0- | -0- | 164 | 3 | 20 | 9 | N | 18 | | | | | 110 |
| 07 | 155 | # | 49 | -0- | -106 | -0- | 46 | 3 | 3 | 9 | N | 3 | | | | | 113 |
| 08 | 155 | # | 15 | -0- | -140 | -0- | 8 | 3 | 7 | 9 | N | 6 | | | | | 119 |
| 09 | 180 | # | 126 | -0- | -54 | -0- | 106 | 3 | 20 | 9 | N | 18 | | | | | 137 |
| 10 | 186 | # | 49 | -0- | -137 | -0- | 34 | 3 | 15 | 9 | N | 14 | | | | | 151 |
| 11 | 180 | # | 35 | -0- | -145 | -0- | 24 | 3 | 11 | 9 | N | 10 | | | | | 161 |
| 12 | 124 | # | 8 | -0- | -116 | -0- | 8 | 3 | | | N | -0- | | | | | 161 |

TOTAL GAS PROD: 1,046 TOTAL CONDENSATE PROD: 148

WOODSON OIL CO. 939420
CORBETT, A. J. WELL #: 2 RRCID -> 018131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICKELS (CONGLOMERATE 2ND) 76529 332 ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
FORD, ED WELL #: 1 RRCID -> 112557 COMPL. DATE 09/28/1982 TOTAL DEPTH 4580 PERF. 4124 - 4145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 168 | -0- | -18 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 152 | -0- | -16 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 105 | -0- | -45 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 178 | -0- | -2 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 177 | -0- | -9 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 165 | -0- | -15 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 169 | -0- | -17 | -0- | 169 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 159 | -0- | -21 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 160 | -0- | -26 | -0- | 160 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,994 TOTAL CONDENSATE PROD: -0-

RICKELS (MARBLE FALLS CONGL.) 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HOLMAN WELL #: 1 RRCID -> 146861 COMPL. DATE 09/28/1993 TOTAL DEPTH 4217 PERF. 4007 - 4007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOLLAR "1077" WELL #: 1 RRCID -> 149635 COMPL. DATE 06/01/1994 TOTAL DEPTH 4179 PERF. 4026 - 4027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICKELS (MARBLE FALLS CONGL.) //CONT.// 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
RICKELS "1074" WELL #: 1 RRCID -> 152256 COMPL. DATE 12/06/1994 TOTAL DEPTH 4231 PERF. 3998 - 4002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1794 | N | 1794 | -0- | -0- | -0- | 1794 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1519 | -0- | -133 | -0- | 1519 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1903 | N | 1903 | -0- | -0- | -0- | 1903 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1798 | N | 1588 | -0- | -210 | -0- | 1588 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1620 | N | 1033 | -0- | -587 | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1210 | -0- | -557 | -0- | 1210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1831 | N | 1831 | -0- | -0- | -0- | 1831 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1713 | N | 1713 | -0- | -0- | -0- | 1713 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 19,458 TOTAL CONDENSATE PROD: -0-

ALLAR "1034" WELL #: 1 RRCID -> 155457 COMPL. DATE 08/21/1995 TOTAL DEPTH 4169 PERF. 4110 - 4116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 1635 | N | 1635 | -0- | -0- | -0- | 1635 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3000 | N | 3504 | -0- | 504 | 504 | 3504 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2461 | N | 1957 | -0- | -504 | -0- | 1957 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1861 | N | 1861 | -0- | -0- | -0- | 1861 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2418 | X | 1916 | -0- | -502 | -0- | 1916 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,910 TOTAL CONDENSATE PROD: -0-

HOLMAN WELL #: 3 RRCID -> 173852 COMPL. DATE 06/24/1999 TOTAL DEPTH 4200 PERF. 3998 - 3999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 64 |
| 02 | 168 | N | 153 | -0- | -15 | -0- | 153 | 2 | | | N | -0- | | | | | 64 |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | 64 |
| 04 | 220 | N | 220 | -0- | -0- | -0- | 169 | 2 | 51 | 9 | N | 46 | 46 | 1 | | | 64 |
| 05 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 64 |
| 06 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 64 |
| 07 | 217 | N | 150 | -0- | -67 | -0- | 150 | 2 | | | N | -0- | | | | | 64 |
| 08 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | 64 |
| 09 | 150 | N | 111 | -0- | -39 | -0- | 111 | 2 | | | N | -0- | | | | | 64 |
| 10 | 155 | N | 124 | -0- | -31 | -0- | 124 | 2 | | | N | -0- | | | | | 64 |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 118 | 2 | | | N | -0- | | | | | 64 |
| *12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: 1,797 TOTAL CONDENSATE PROD: 46

RICKELS (MARBLE FALLS CONGL.) //CONT.// 76529 664 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
CRETSINGER WELL #: 1 RRCID -> 206861 COMPL. DATE 07/13/2005 TOTAL DEPTH 4320 PERF. 4166 - 4170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1106 | N | 1106 | -0- | -0- | -0- | 1106 | 2 | | | N | -0- | | | | | 90 |
| 02 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | 90 |
| 03 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | N | -0- | | | | | 90 |
| 04 | 1198 | N | 1198 | -0- | -0- | -0- | 1180 | 2 | 18 | 9 | N | 16 | 15 | 1 | | | 91 |
| 05 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | 91 |
| 06 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 2 | | | N | -0- | | | | | 91 |
| 07 | 2142 | N | 2142 | -0- | -0- | -0- | 2142 | 2 | | | N | -0- | | | | | 91 |
| 08 | 1800 | N | 1800 | -0- | -0- | -0- | 1800 | 2 | | | N | -0- | | | | | 91 |
| 09 | 1761 | N | 1761 | -0- | -0- | -0- | 1761 | 2 | | | N | -0- | | | | | 91 |
| 10 | 2139 | N | 1910 | -0- | -229 | -0- | 1910 | 2 | | | N | -0- | | | | | 91 |
| 11 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 2 | | | N | -0- | | | | | 91 |
| 12 | 1829 | N | 712 | -0- | -1117 | -0- | 712 | 2 | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 16,679 TOTAL CONDENSATE PROD: 16

BURGESS "1100" WELL #: 1 RRCID -> 206862 COMPL. DATE 06/24/2005 TOTAL DEPTH 4252 PERF. 3968 - 3972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1063 | N | 1063 | -0- | -0- | -0- | 1063 | 2 | | | N | -0- | | | | | 89 |
| 02 | 980 | N | 879 | -0- | -101 | -0- | 879 | 2 | | | N | -0- | | | | | 89 |
| 03 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | 89 |
| 04 | 1064 | N | 1064 | -0- | -0- | -0- | 1064 | 2 | | | N | -0- | | | | | 89 |
| 05 | 807 | N | 807 | -0- | -0- | -0- | 807 | 2 | | | N | -0- | | | | | 89 |
| 06 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | 89 |
| 07 | 1085 | N | 709 | -0- | -376 | -0- | 709 | 2 | | | N | -0- | | | | | 89 |
| 08 | 806 | N | 691 | -0- | -115 | -0- | 691 | 2 | | | N | -0- | | | | | 89 |
| 09 | 690 | N | 648 | -0- | -42 | -0- | 648 | 2 | | | N | -0- | | | | | 89 |
| 10 | 713 | N | 673 | -0- | -40 | -0- | 673 | 2 | | | N | -0- | | | | | 89 |
| 11 | 660 | N | 637 | -0- | -23 | -0- | 637 | 2 | | | N | -0- | | | | | 89 |
| 12 | 682 | N | 651 | -0- | -31 | -0- | 651 | 2 | | | N | -0- | | | | | 89 |

TOTAL GAS PROD: 9,613 TOTAL CONDENSATE PROD: -0-

BROWN-CORBETT "1071" WELL #: 1 RRCID -> 206864 COMPL. DATE 07/11/2005 TOTAL DEPTH 4220 PERF. 3930 - 3946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2223 | N | 2223 | -0- | -0- | -0- | 2206 | 2 | 17 | 9 | N | 15 | | | | | 42 |
| 02 | 2100 | N | 2016 | -0- | -84 | -0- | 2008 | 2 | 8 | 9 | N | 7 | | | | | 49 |
| 03 | 2261 | N | 2261 | -0- | -0- | -0- | 2242 | 2 | 19 | 9 | N | 17 | | | | | 66 |
| 04 | 2126 | N | 2126 | -0- | -0- | -0- | 2115 | 2 | 11 | 9 | N | 10 | | | | | 76 |
| 05 | 2177 | N | 2177 | -0- | -0- | -0- | 2166 | 2 | 11 | 9 | N | 10 | | | | | 86 |
| 06 | 1876 | N | 1876 | -0- | -0- | -0- | 1874 | 2 | 2 | 9 | N | 2 | | | | | 88 |
| 07 | 2201 | N | 173 | -0- | -2028 | -0- | 173 | 2 | | | N | -0- | | | | | 88 |
| 08 | 2170 | N | 2067 | -0- | -103 | -0- | 2066 | 2 | 1 | 9 | N | 1 | 69 | 1 | | | 20 |
| 09 | 2257 | N | 2257 | -0- | -0- | -0- | 2249 | 2 | 8 | 9 | N | 7 | | | | | 27 |
| 10 | 2322 | N | 2322 | -0- | -0- | -0- | 2314 | 2 | 8 | 9 | N | 7 | | | | | 34 |
| 11 | 2307 | N | 2307 | -0- | -0- | -0- | 2293 | 2 | 14 | 9 | N | 13 | | | | | 47 |
| 12 | 2325 | N | 2272 | -0- | -53 | -0- | 2265 | 2 | 7 | 9 | N | 6 | | | | | 53 |

TOTAL GAS PROD: 24,077 TOTAL CONDENSATE PROD: 95

RICKELS (MISS.) 76529 830 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
MAC WELL #: 1 RRCID -> 106906 COMPL. DATE 06/05/1982 TOTAL DEPTH 5300 PERF. 4070 - 4086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICKELS, SOUTH (CONGL., LOWER) 76534 500 ASSOCIATED ONE WELL CNTY: STEPHENS
SKY RESOURCES, INC. 786408
TODD WELL #: 4 RRCID -> 211790 COMPL. DATE 06/03/2005 TOTAL DEPTH 4220 PERF. 4128 - 4134

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 N | 73 | -0- | -11 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 N | 74 | -0- | -19 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 N | 59 | -0- | -31 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 06 | 72 N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 N | 88 | -0- | -5 | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 81 N | -0- | -0- | -81 | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/28/2021

TOTAL GAS PROD: 633 TOTAL CONDENSATE PROD: -0-

RIEBE (ATOKA CONGL) 76635 200 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
HUNTER ENERGY, INC. 418929
LANGFORD "C" WELL #: 9 RRCID -> 131982 COMPL. DATE 07/12/1989 TOTAL DEPTH 4176 PERF. 3710 - 3716

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIFE (CONGL. 3900) 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. 292000
RITCHIE WELL #: 1 RRCID -> 203469 COMPL. DATE 05/27/2004 TOTAL DEPTH 4500 PERF. 4131 - 4215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 545 | -0- | -44 | -0- | 541 | 2 | 4 | 9 | N | 4 | | | | | 78 |
| 02 | 504 | N | 313 | -0- | -191 | -0- | 307 | 2 | 6 | 9 | N | 5 | | | | | 83 |
| 03 | 663 | N | 663 | -0- | -0- | -0- | 659 | 2 | 4 | 9 | N | 4 | | | | | 87 |
| 04 | 815 | N | 815 | -0- | -0- | -0- | 809 | 2 | 6 | 9 | N | 5 | | | | | 92 |
| 05 | 704 | N | 704 | -0- | -0- | -0- | 697 | 2 | 7 | 9 | N | 6 | | | | | 98 |
| 06 | 698 | N | 698 | -0- | -0- | -0- | 694 | 2 | 4 | 9 | N | 4 | | | | | 102 |
| 07 | 682 | N | -0- | -0- | -682 | -0- | | | | | N | 5 | | | | | 107 |
| 08 | 682 | N | 632 | -0- | -50 | -0- | 629 | 2 | 3 | 9 | N | 3 | | | | | 110 |
| 09 | 650 | N | 650 | -0- | -0- | -0- | 646 | 2 | 4 | 9 | N | 4 | | | | | 114 |
| 10 | 728 | N | 728 | -0- | -0- | -0- | 721 | 2 | 7 | 9 | N | 6 | | | | | 120 |
| 11 | 600 | N | 593 | -0- | -7 | -0- | 587 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 12 | 682 | N | 584 | -0- | -98 | -0- | 577 | 2 | 7 | 9 | N | 6 | | | | | 131 |

TOTAL GAS PROD: 6,925 TOTAL CONDENSATE PROD: 57

KEATING ENERGY, INC. 453142
RAGLE J.B. WELL #: 1 RRCID -> 056674 COMPL. DATE 07/27/1973 TOTAL DEPTH 4410 PERF. 3935 - 3945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2274 | N | 2274 | -0- | -0- | -0- | 2268 | 2 | 6 | 9 | N | 5 | | | | | 24 |
| 02 | 1781 | N | 1781 | -0- | -0- | -0- | 1775 | 2 | 6 | 9 | N | 5 | | | | | 29 |
| 03 | 2303 | N | 2303 | -0- | -0- | -0- | 2297 | 2 | 6 | 9 | N | 5 | | | | | 34 |
| 04 | 2312 | N | 2312 | -0- | -0- | -0- | 2308 | 2 | 4 | 9 | N | 4 | | | | | 38 |
| 05 | 2360 | N | 2360 | -0- | -0- | -0- | 2357 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 06 | 2190 | N | 2105 | -0- | -85 | -0- | 2105 | 2 | | | N | -0- | | | | | 41 |
| 07 | 2263 | N | 1756 | -0- | -507 | -0- | 1756 | 2 | | | N | -0- | | | | | 41 |
| 08 | 2263 | N | 2025 | -0- | -238 | -0- | 2024 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 09 | 2100 | N | 1854 | -0- | -246 | -0- | 1854 | 2 | | | N | -0- | | | | | 42 |
| 10 | 2065 | N | 2065 | -0- | -0- | -0- | 2065 | 2 | | | N | -0- | | | | | 42 |
| 11 | 1973 | N | 1973 | -0- | -0- | -0- | 1973 | 2 | | | N | -0- | | | | | 42 |
| *12 | 2000 | N | 2000 | -0- | -0- | -0- | 2000 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 24,808 TOTAL CONDENSATE PROD: 23

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 12 RRCID -> 043334 COMPL. DATE 09/20/1967 TOTAL DEPTH 4128 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 290 | -0- | -20 | -0- | 290 | 2 | | | N | -0- | | | | | 31 |
| 02 | 392 | N | 230 | -0- | -162 | -0- | 230 | 2 | | | N | -0- | | | | | 31 |
| 03 | 372 | N | 348 | -0- | -24 | -0- | 348 | 2 | | | N | -0- | | | | | 31 |
| 04 | 326 | N | 326 | -0- | -0- | -0- | 326 | 2 | | | N | -0- | | | | | 31 |
| 05 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | 31 |
| 06 | 330 | N | 287 | -0- | -43 | -0- | 287 | 2 | | | N | -0- | | | | | 31 |
| 07 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | 31 |
| 08 | 465 | N | 424 | -0- | -41 | -0- | 424 | 2 | | | N | -0- | | | | | 31 |
| 09 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 31 |
| 10 | 465 | N | 430 | -0- | -35 | -0- | 430 | 2 | | | N | -0- | | | | | 31 |
| 11 | 420 | N | 323 | -0- | -97 | -0- | 323 | 2 | | | N | -0- | | | | | 31 |
| *12 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | 31 |

TOTAL GAS PROD: 4,404 TOTAL CONDENSATE PROD: -0-

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. WELL #: 13 RRCID -> 043537 COMPL. DATE 01/05/1968 TOTAL DEPTH 4212 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2480 | N | 2288 | -0- | -192 | -0- | 2288 | 2 | | | N | -0- | | | | | 113 |
| 02 | 1817 | N | 1817 | -0- | -0- | -0- | 1817 | 2 | | | N | -0- | | | | | 113 |
| 03 | 2077 | N | 1825 | -0- | -252 | -0- | 1825 | 2 | | | N | -0- | | | | | 113 |
| 04 | 3000 | N | 3004 | -0- | 4 | 4 | 3004 | 2 | | | N | -0- | | | | | 113 |
| 05 | 3062 | N | 3058 | -0- | -4 | -0- | 3058 | 2 | | | N | -0- | | | | | 113 |
| 06 | 2163 | N | 2163 | -0- | -0- | -0- | 2163 | 2 | | | N | -0- | 98 | 1 | | | 15 |
| 07 | 3100 | N | 4690 | -0- | 1590 | 1590 | 4690 | 2 | | | N | -0- | | | | | 15 |
| 08 | 3100 | N | 4237 | -0- | 1137 | 2727 | 4237 | 2 | | | N | -0- | | | | | 15 |
| 09 | 3000 | N | 3763 | -0- | 763 | 3490 | 3763 | 2 | | | N | -0- | | | | | 15 |
| 10 | 7583 | X | 4093 | -0- | -3490 | -0- | 4093 | 2 | | | N | -0- | | | | | 15 |
| 11 | 4193 | X | 4193 | -0- | -0- | -0- | 4193 | 2 | | | N | -0- | | | | | 15 |
| *12 | 4312 | X | 4312 | -0- | -0- | -0- | 4238 | 2 | 74 | 9 | N | 67 | 70 | 1 | | | 12 |

TOTAL GAS PROD: 39,443 TOTAL CONDENSATE PROD: 67

O'LAUGHLIN, MAURINE L. WELL #: 38 RRCID -> 123799 COMPL. DATE 03/09/1987 TOTAL DEPTH 4310 PERF. 3986 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 54 |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | 54 |
| 03 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | 54 |
| 04 | 150 | N | 126 | -0- | -24 | -0- | 126 | 2 | | | N | -0- | | | | | 54 |
| 05 | 155 | N | 123 | -0- | -32 | -0- | 123 | 2 | | | N | -0- | | | | | 54 |
| 06 | 120 | N | 96 | -0- | -24 | -0- | 96 | 2 | | | N | -0- | | | | | 54 |
| 07 | 124 | N | 93 | -0- | -31 | -0- | 93 | 2 | | | N | -0- | | | | | 54 |
| 08 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | 54 |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 2 | | | N | -0- | | | | | 54 |
| 10 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 54 |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 54 |
| *12 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: 1,316 TOTAL CONDENSATE PROD: -0-

MITCHELL WELL #: 1 RRCID -> 259069 COMPL. DATE 10/15/2010 TOTAL DEPTH 4000 PERF. 3846 - 3856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 987 | N | 987 | -0- | -0- | -0- | 987 | 2 | | | N | -0- | | | | | 27 |
| 02 | 1288 | N | 711 | -0- | -577 | -0- | 711 | 2 | | | N | -0- | | | | | 27 |
| 03 | 1240 | N | 1032 | -0- | -208 | -0- | 1032 | 2 | | | N | -0- | | | | | 27 |
| 04 | 960 | N | 865 | -0- | -95 | -0- | 865 | 2 | | | N | -0- | | | | | 27 |
| 05 | 1039 | N | 1039 | -0- | -0- | -0- | 1039 | 2 | | | N | -0- | | | | | 27 |
| 06 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | 27 |
| 07 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | 27 |
| 08 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | 27 |
| 09 | 1356 | N | 1356 | -0- | -0- | -0- | 1356 | 2 | | | N | -0- | | | | | 27 |
| 10 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 27 |
| 11 | 1465 | N | 1465 | -0- | -0- | -0- | 1465 | 2 | | | N | -0- | | | | | 27 |
| *12 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 14,048 TOTAL CONDENSATE PROD: -0-

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
PITCOCK, INC. 665870
FLOW DON L. WELL #: 1 RRCID -> 068487 COMPL. DATE 06/12/1976 TOTAL DEPTH 4160 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | N | -0- | | | -0- |
| 02 | 224 | N | 208 | -0- | -16 | -0- | 208 | 2 | | N | -0- | | | -0- |
| 03 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | N | -0- | | | -0- |
| 04 | 270 | N | 244 | -0- | -26 | -0- | 244 | 2 | | N | -0- | | | -0- |
| 05 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | N | -0- | | | -0- |
| 06 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | N | -0- | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | N | -0- | | | -0- |
| 08 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | N | -0- | | | -0- |
| 09 | 270 | N | 235 | -0- | -35 | -0- | 235 | 2 | | N | -0- | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 224 | 2 | | N | -0- | | | -0- |
| 11 | 270 | N | 185 | -0- | -85 | -0- | 185 | 2 | | N | -0- | | | -0- |
| 12 | 248 | N | 200 | -0- | -48 | -0- | 200 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,880 TOTAL CONDENSATE PROD: -0-

JOHNSON, HELEN A WELL #: 4 RRCID -> 068878 COMPL. DATE 09/10/1976 TOTAL DEPTH 4252 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | N | -0- | | | 64 |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 54 | 2 | | N | -0- | | | 64 |
| 03 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | 64 |
| 04 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | N | -0- | | | 64 |
| 05 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | 64 |
| 06 | 90 | N | 89 | -0- | -1 | -0- | 89 | 2 | | N | -0- | | | 64 |
| 07 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | N | -0- | | | 64 |
| 08 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | N | -0- | | | 64 |
| 09 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | N | -0- | | | 64 |
| 10 | 93 | N | 92 | -0- | -1 | -0- | 92 | 2 | | N | -0- | | | 64 |
| 11 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | N | -0- | | | 64 |
| *12 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | N | -0- | | | 64 |

TOTAL GAS PROD: 973 TOTAL CONDENSATE PROD: -0-

JOHNSON, HELEN -A- WELL #: 5 RRCID -> 074924 COMPL. DATE 10/05/1977 TOTAL DEPTH 4375 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | N | -0- | | | 1 |
| 02 | 420 | N | 383 | -0- | -37 | -0- | 383 | 2 | | N | -0- | | | 1 |
| 03 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | N | -0- | | | 1 |
| 04 | 450 | N | 413 | -0- | -37 | -0- | 413 | 2 | | N | -0- | | | 1 |
| 05 | 434 | N | 426 | -0- | -8 | -0- | 426 | 2 | | N | -0- | | | 1 |
| 06 | 450 | N | 426 | -0- | -24 | -0- | 426 | 2 | | N | -0- | | | 1 |
| 07 | 434 | N | 407 | -0- | -27 | -0- | 407 | 2 | | N | -0- | | | 1 |
| 08 | 434 | N | 417 | -0- | -17 | -0- | 417 | 2 | | N | -0- | | | 1 |
| 09 | 420 | N | 364 | -0- | -56 | -0- | 364 | 2 | | N | -0- | | | 1 |
| 10 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | N | -0- | | | 1 |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | N | -0- | | | 1 |
| *12 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | N | -0- | | | 1 |

TOTAL GAS PROD: 4,958 TOTAL CONDENSATE PROD: -0-

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
ROCKER B PRODUCTION, L.L.C. 723239
GREEN,FLORENCE WELL #: 2 RRCID -> 097831 COMPL. DATE 09/30/1978 TOTAL DEPTH 4170 PERF. 4072 - 4080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GREEN, FLORENCE WELL #: 25 RRCID -> 121072 COMPL. DATE 03/20/1986 TOTAL DEPTH 4200 PERF. 3794 - 3800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
MCCLURE J.M. ET AL WELL #: 1 RRCID -> 061482 COMPL. DATE 03/13/1975 TOTAL DEPTH 4235 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 112 | -0- | -43 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 123 | -0- | -1 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 107 | -0- | -13 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 3 | | | N | -0- | | | | | -0- |
| 08 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,777 TOTAL CONDENSATE PROD: -0-

RIFE (CONGL. 3900) //CONT.// 76655 500 ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
RHODES RANCH WELL #: 1 RRCID -> 233613 COMPL. DATE 06/01/2007 TOTAL DEPTH 4963 PERF. 3906 - 4589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 883 | -0- | -78 | -0- | 883 | 3 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 863 | -0- | -5 | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 03 | 930 | N | 928 | -0- | -2 | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 670 | -0- | -170 | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 05 | 961 | N | 647 | -0- | -314 | -0- | 647 | 3 | | | N | -0- | | | | | -0- |
| 06 | 900 | N | 607 | -0- | -293 | -0- | 607 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | N | 613 | -0- | -69 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 08 | 664 | N | 664 | -0- | -0- | -0- | 664 | 3 | | | N | -0- | | | | | -0- |
| 09 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 10 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 11 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,785 TOTAL CONDENSATE PROD: -0-

RIFE (CONGL 4000) 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. D WELL #: 62D RRCID -> 104321 COMPL. DATE 05/03/1980 TOTAL DEPTH 4112 PERF. 4039 - 4068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 739 | -0- | -36 | -0- | 689 | 2 | 50 | 9 | N | 45 | 45 | 1 | | | -0- |
| 02 | 700 | N | 547 | -0- | -153 | -0- | 547 | 2 | | | N | -0- | | | | | -0- |
| 03 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 04 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 05 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 06 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1105 | N | 1105 | -0- | -0- | -0- | 1018 | 2 | 87 | 9 | N | 79 | 67 | 1 | | | 12 |
| 08 | 914 | N | 914 | -0- | -0- | -0- | 914 | 2 | | | N | -0- | | | | | 12 |
| 09 | 958 | N | 958 | -0- | -0- | -0- | 958 | 2 | | | N | -0- | | | | | 12 |
| 10 | 999 | N | 999 | -0- | -0- | -0- | 999 | 2 | | | N | -0- | | | | | 12 |
| 11 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | 12 |
| *12 | 950 | N | 950 | -0- | -0- | -0- | 924 | 2 | 26 | 9 | N | 24 | 26 | 1 | | | 10 |

TOTAL GAS PROD: 10,522 TOTAL CONDENSATE PROD: 148

MCMURREY, M. H. D WELL #: 66D RRCID -> 104712 COMPL. DATE 02/08/1981 TOTAL DEPTH 4215 PERF. 4165 - 4175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 176 | -0- | -41 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 140 | -0- | -84 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 198 | -0- | -19 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 04 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 06 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 07 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 216 | -0- | -1 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 213 | -0- | -27 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 11 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| *12 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,483 TOTAL CONDENSATE PROD: -0-

RIFE (CONGL 4000) //CONT.// 76655 600 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
MCMURREY, M. H. C WELL #: 11C RRCID -> 119110 COMPL. DATE 01/27/1989 TOTAL DEPTH 4084 PERF. 4030 - 4038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | 60 |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 60 |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | 60 |
| 04 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | 60 |
| 05 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 60 |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | 60 |
| 07 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 60 |
| 08 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 60 |
| 09 | 180 | N | 25 | -0- | -155 | -0- | 25 | 2 | | | N | -0- | | | | | 60 |
| 10 | 186 | N | 26 | -0- | -160 | -0- | 26 | 2 | | | N | -0- | | | | | 60 |
| 11 | 180 | N | 27 | -0- | -153 | -0- | 27 | 2 | | | N | -0- | | | | | 60 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 1,985 TOTAL CONDENSATE PROD: -0-

RIFE (CONGL. 4150) 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
HITEX RESOURCES, LP 390521
DICKERSON "A" WELL #: 2 RRCID -> 115172 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 913 - 928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M. H. WELL #: 1 RRCID -> 044194 COMPL. DATE 05/07/1968 TOTAL DEPTH 4136 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 20 |
| 02 | 11 | N | 7 | -0- | -4 | -0- | 7 | 2 | | | N | -0- | | | | | 20 |
| 03 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | 20 |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 20 |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 20 |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 20 |
| 07 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 20 |
| 08 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | 20 |
| 09 | 12 | N | 10 | -0- | -2 | -0- | 10 | 2 | | | N | -0- | | | | | 20 |
| 10 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | 20 |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 20 |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

RIFE (CONGL. 4150) //CONT.// 76655 750 ASSOCIATED EXEMPT CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. //CONT.// 631388
O'LAUGHLIN, MAURINE L. WELL #: 39 RRCID -> 128298 COMPL. DATE 04/13/1987 TOTAL DEPTH 4277 PERF. 4012 - 4043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 12 | -0- | -2 | -0- | 12 | 2 | | | N | -0- | | | | | 84 |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 84 |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 84 |
| 04 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 84 |
| 05 | 12 | N | 11 | -0- | -1 | -0- | 11 | 2 | | | N | -0- | | | | | 84 |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 84 |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 84 |
| 08 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 84 |
| 09 | 12 | N | 11 | -0- | -1 | -0- | 11 | 2 | | | N | -0- | | | | | 84 |
| 10 | 12 | N | 11 | -0- | -1 | -0- | 11 | 2 | | | N | -0- | | | | | 84 |
| 11 | 13 | N | 11 | -0- | -2 | -0- | 11 | 2 | | | N | -0- | | | | | 84 |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 84 |

TOTAL GAS PROD: 140 TOTAL CONDENSATE PROD: -0-

MCMURREY, M. H. WELL #: 629 RRCID -> 198064 COMPL. DATE 11/01/2003 TOTAL DEPTH 4223 PERF. 4034 - 4044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 13 | -0- | -1 | -0- | 13 | 2 | | | N | -0- | | | | | 3 |
| 02 | 28 | N | 10 | -0- | -18 | -0- | 10 | 2 | | | N | -0- | | | | | 3 |
| 03 | 15 | N | 14 | -0- | -1 | -0- | 14 | 2 | | | N | -0- | | | | | 3 |
| 04 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 3 |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 3 |
| 06 | 179 | N | 179 | -0- | -0- | -0- | 87 | 2 | 92 | 9 | N | 84 | | | | | 87 |
| 07 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 87 |
| 08 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 87 |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 87 |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | 87 |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | 87 |
| *12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | 67 | 1 | | | 20 |

TOTAL GAS PROD: 1,706 TOTAL CONDENSATE PROD: 84

RIFE (1600) 76655 875 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PK GATH & OILFIELD SVCS, INC. 631388
MCMURREY, M.H. WELL #: 28 RRCID -> 106720 COMPL. DATE 06/16/1983 TOTAL DEPTH 1670 PERF. 1621 - 1629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 48 TOTAL CONDENSATE PROD: -0-

RINGO (CONGL.) 76800 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
CRAWFORD "B" WELL #: 3 RRCID -> 136956 COMPL. DATE 12/07/1990 TOTAL DEPTH 3720 PERF. 3364 - 3370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 2 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WESTERN CHIEF OPERATING, L.L.C. 911808
PIERCE R.N. WELL #: 2 RRCID -> 058811 COMPL. DATE 06/01/1974 TOTAL DEPTH 3487 PERF. 3370 - 3380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RINGO (CONG.UPPER) 76800 302 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
D.J. & T. ENERGY 196227
CRAIN WELL #: 1 RRCID -> 199570 COMPL. DATE 01/02/2004 TOTAL DEPTH 3475 PERF. 3247 - 3252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SHUT IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RINGO (STRAWN) 76800 400 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
RINGO WELL #: 1 RRCID -> 073360 COMPL. DATE 10/06/1977 TOTAL DEPTH 4100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RINGO (3557-3565) 76800 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STOBER OIL AND GAS SERVICES, LLC 822615
ROYE D.S.J. WELL #: 3 RRCID -> 065335 COMPL. DATE 11/08/1975 TOTAL DEPTH 3670 PERF. 3388 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROYE, D. S. J. WELL #: 5 RRCID -> 073049 COMPL. DATE 11/19/1987 TOTAL DEPTH 3780 PERF. 3370 - 3384

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RISTER (BEND CONGL.) 76928 500 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RISTER OIL&GAS INTERNATIONAL LLC 713291
STEPHENSON, H.M. WELL #: 173 RRCID -> 093730 COMPL. DATE 02/05/1981 TOTAL DEPTH 4078 PERF. 3682 - 3690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 62 | -0- | 62 | 62 | 62 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 57 | -0- | 57 | 119 | 57 | 2 | | | N | -0- | | | | | -0- |
| 04 | T. A. | | 54 | -0- | 54 | 173 | 54 | 2 | | | N | -0- | | | | | -0- |
| 05 | 575 | | 223 | -0- | -352 | -0- | 223 | 3 | | | N | -0- | | | | | -0- |
| 06 | 392 | | 226 | -0- | -166 | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 07 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 09 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| *12 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,908 TOTAL CONDENSATE PROD: -0-

ROCKING R (MISS) 77164 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROCKING R RANCH WELL #: 1 RRCID -> 254114 COMPL. DATE 07/07/2009 TOTAL DEPTH 3970 PERF. 3790 - 3810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBBIE DAVIS (CONGL.) 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
GRAHAM "1034" WELL #: 1 RRCID -> 183410 COMPL. DATE 06/21/2001 TOTAL DEPTH 4200 PERF. 4082 - 4088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 13 | -0- | 13 | 13 | 13 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 1037 | -0- | 1037 | 1050 | 1037 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 1709 | -0- | 1709 | 2759 | 1709 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,759 TOTAL CONDENSATE PROD: -0-

ROBBIE DAVIS (CONGL.) //CONT.// 77226 075 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
DAVIS, ROBBIE "1046" WELL #: 1 RRCID -> 236446 COMPL. DATE 11/13/2007 TOTAL DEPTH 4355 PERF. 4082 - 4083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 2 | | | N | -0- | | | | | 16 |
| 02 | 1764 | N | 1604 | -0- | -160 | -0- | 1604 | 2 | | | N | -0- | | | | | 16 |
| 03 | 555 | N | 555 | -0- | -0- | -0- | 555 | 2 | | | N | -0- | | | | | 16 |
| 04 | 1775 | N | 1775 | -0- | -0- | -0- | 1775 | 2 | | | N | -0- | | | | | 16 |
| 05 | 1709 | N | 1709 | -0- | -0- | -0- | 1709 | 2 | | | N | -0- | | | | | 16 |
| 06 | 1778 | N | 1778 | -0- | -0- | -0- | 1778 | 2 | | | N | -0- | | | | | 16 |
| 07 | 1829 | N | 1795 | -0- | -34 | -0- | 1795 | 2 | | | N | -0- | | | | | 16 |
| 08 | 1705 | N | 1611 | -0- | -94 | -0- | 1611 | 2 | | | N | -0- | | | | | 16 |
| 09 | 1770 | N | 789 | -0- | -981 | -0- | 789 | 2 | | | N | -0- | | | | | 16 |
| 10 | 1798 | N | 77 | -0- | -1721 | -0- | 77 | 2 | | | N | -0- | | | | | 16 |
| 11 | 1560 | N | 113 | -0- | -1447 | -0- | 113 | 2 | | | N | -0- | | | | | 16 |
| 12 | 806 | N | 22 | -0- | -784 | -0- | 22 | 2 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 13,159 TOTAL CONDENSATE PROD: -0-

WALKER "1302" WELL #: 1 RRCID -> 237917 COMPL. DATE 04/08/2008 TOTAL DEPTH 4292 PERF. 4086 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | 163 |
| 02 | 336 | N | 303 | -0- | -33 | -0- | 303 | 2 | | | N | -0- | 26 | 1 | | | 137 |
| 03 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 137 |
| 04 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 137 |
| 05 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 137 |
| 06 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 137 |
| 07 | 341 | N | 292 | -0- | -49 | -0- | 292 | 2 | | | N | -0- | | | | | 137 |
| 08 | 372 | N | 27 | -0- | -345 | -0- | 27 | 2 | | | N | -0- | | | | | 137 |
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | 137 |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | 137 |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 137 |

TOTAL GAS PROD: 2,345 TOTAL CONDENSATE PROD: -0-

ROBERSON (CADDO) 77258 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
HESS, JERRY OPERATING CO. 381740
WOLFENBERGER WELL #: 1 RRCID -> 113045 COMPL. DATE 06/27/1984 TOTAL DEPTH 5672 PERF. 3400 - 3408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERTSON(MARBLE FALLS ZONE 5) 77308 300 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
SHAIDA, JOHN H. 768650
GRIFFIN, J.M. WELL #: 6 RRCID -> 117626 COMPL. DATE 07/11/1984 TOTAL DEPTH 3620 PERF. 3396 - 3416

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 133 |
| 02 | 14 | N | 1 | -0- | -13 | -0- | 1 | 2 | | | N | -0- | | | | | 133 |
| 03 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | 133 |
| 04 | 59 | N | 59 | -0- | -0- | -0- | 3 | 1 | 56 | 2 | N | -0- | | | | | 133 |
| 05 | 178 | N | 178 | -0- | -0- | -0- | 9 | 1 | 158 | 2 | N | 10 | | | | | 143 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 06 | 207 | N | 207 | -0- | -0- | -0- | 11 | 1 | 183 | 2 | N | 12 | 137 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 07 | 224 | N | 224 | -0- | -0- | -0- | 13 | 1 | 211 | 2 | N | -0- | | | | | 18 |
| 08 | 223 | N | 223 | -0- | -0- | -0- | 13 | 1 | 210 | 2 | N | -0- | | | | | 18 |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 12 | 1 | 203 | 2 | N | -0- | | | | | 18 |
| 10 | 217 | N | 215 | -0- | -2 | -0- | 12 | 1 | 203 | 2 | N | -0- | | | | | 18 |
| 11 | 210 | N | 187 | -0- | -23 | -0- | 11 | 1 | 176 | 2 | N | -0- | | | | | 18 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 18 |

TOTAL GAS PROD: 1,512 TOTAL CONDENSATE PROD: 22

STEPHENS & JOHNSON OPERATING CO. 817555
ROBERTSON CSL WELL #: 9 U RRCID -> 091896 COMPL. DATE 12/22/1980 TOTAL DEPTH 3696 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 667 | -0- | -15 | -0- | 72 | 1 | 591 | 3 | N | 4 | | | | | 164 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 700 | N | 365 | -0- | -335 | -0- | 46 | 1 | 319 | 3 | N | -0- | | | | | 164 |
| 03 | 682 | N | 675 | -0- | -7 | -0- | 72 | 1 | 601 | 3 | N | 2 | 153 | 1 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 04 | 690 | N | 690 | -0- | -0- | -0- | 75 | 1 | 611 | 3 | N | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 05 | 671 | N | 671 | -0- | -0- | -0- | 74 | 1 | 593 | 3 | N | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 06 | 767 | N | 767 | -0- | -0- | -0- | 81 | 1 | 683 | 3 | N | 3 | | | | | 24 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 07 | 713 | N | 691 | -0- | -22 | -0- | 77 | 1 | 610 | 3 | N | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 08 | 682 | N | 669 | -0- | -13 | -0- | 75 | 1 | 592 | 3 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 09 | 903 | N | 903 | -0- | -0- | -0- | 87 | 1 | 815 | 3 | N | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 768 | N | 768 | -0- | -0- | -0- | 81 | 1 | 683 | 3 | N | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 747 | N | 747 | -0- | -0- | -0- | 76 | 1 | 668 | 3 | N | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 837 | N | 736 | -0- | -101 | -0- | 84 | 1 | 649 | 3 | N | 3 | | | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TOTAL GAS PROD: 8,349 TOTAL CONDENSATE PROD: 34

ROBINETT (MISS) 77403 500 NON-ASSOCIATED CAPACITY CNTY: COMANCHE
ARNOT OIL COMPANY, LLC 033012
ROBINETT UNIT WELL #: 1 RRCID -> 254197 COMPL. DATE 10/15/2009 TOTAL DEPTH 2896 PERF. 2880 - 2896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3007 | X | 1310 | -0- | -1697 | -0- | 1310 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2716 | X | 504 | -0- | -2212 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3007 | X | 679 | -0- | -2328 | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2910 | X | 2 | -0- | -2908 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1302 | X | 703 | -0- | -599 | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1260 | X | 808 | -0- | -452 | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1319 | X | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1340 | N | 1340 | -0- | -0- | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 09 | 810 | N | 202 | -0- | -608 | -0- | 202 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1 | -0- | -1332 | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 638 | -0- | -652 | -0- | 638 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,506 TOTAL CONDENSATE PROD: -0-

BARRICK UNIT WELL #: 1 RRCID -> 280651 COMPL. DATE 07/09/2016 TOTAL DEPTH 3065 PERF. 2949 - 2954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 88 | 2 | 11 | 9 | N | 10 | | | | | 192 |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 17 | 2 | 6 | 9 | N | 5 | | | | | 197 |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 60 | 2 | 6 | 9 | N | 5 | | | | | 202 |
| 04 | 110 | N | 110 | -0- | -0- | -0- | 104 | 2 | 6 | 9 | N | 5 | | | | | 207 |
| 05 | 31 | N | 88 | -0- | 57 | -0- | 81 | 2 | 7 | 9 | N | 6 | | | | | 213 |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 80 | 2 | 6 | 9 | N | 5 | | | | | 218 |
| 07 | 124 | N | 2 | -0- | -122 | -0- | 1 | 1 | 1 | 9 | N | 1 | 174 | 1 | | | 45 |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 45 |
| 09 | 90 | N | 1 | -0- | -89 | -0- | 1 | 1 | | | N | -0- | | | | | 45 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 45 |
| *11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 45 |
| 12 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | 45 |

TOTAL GAS PROD: 490 TOTAL CONDENSATE PROD: 37

GOLDEN WELL #: 1 RRCID -> 281214 COMPL. DATE 09/22/2016 TOTAL DEPTH 3130 PERF. 2905 - 2944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | 23 |
| 02 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | 23 |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 23 |
| 04 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | 23 |
| 05 | 186 | N | 147 | -0- | -39 | -0- | 147 | 2 | | | N | -0- | | | | | 23 |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 23 |
| 07 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | 23 |
| 08 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 23 |
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 23 |
| 10 | 217 | N | 150 | -0- | -67 | -0- | 150 | 2 | | | N | -0- | | | | | 23 |
| 11 | 210 | N | 25 | -0- | -185 | -0- | 25 | 2 | | | N | -0- | | | | | 23 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 1,532 TOTAL CONDENSATE PROD: -0-

ROBINSON CREEK (STRAWN 3300) 77418 600 NON-ASSOCIATED EXEMPT CNTY: HOOD
TEXXOL OPERATING COMPANY, INC. 850964
ALDENHOVEN, CARL WELL #: 2A RRCID -> 139191 COMPL. DATE 03/12/1991 TOTAL DEPTH 4000 PERF. 3704 - 3754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBL (CONGLOMERATE) 77450 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
ROBERSON WELL #: 1 RRCID -> 116916 COMPL. DATE 02/01/2010 TOTAL DEPTH 4059 PERF. 3982 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBERSON WELL #: 2 RRCID -> 120144 COMPL. DATE 02/01/2010 TOTAL DEPTH 4113 PERF. 3892 - 3898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 24 |
| 03 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | 24 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROCK CASTLE (CONGL. 4150) 77571 300 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
CRAWFORD-DUNAWAY WELL #: 1 RRCID -> 099528 COMPL. DATE 11/12/1981 TOTAL DEPTH 4500 PERF. 4142 - 4150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 365 | N | 365 | -0- | -0- | -0- | 126 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 02 | 398 | N | 398 | -0- | -0- | -0- | 135 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 03 | 367 | N | 367 | -0- | -0- | -0- | 90 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| 04 | 382 | N | 382 | -0- | -0- | -0- | 157 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 05 | 374 | N | 374 | -0- | -0- | -0- | 156 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| 06 | 402 | N | 402 | -0- | -0- | -0- | 186 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 07 | 372 | N | 309 | -0- | -63 | -0- | 123 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 08 | 372 | N | 311 | -0- | -61 | -0- | 113 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 09 | 360 | N | 325 | -0- | -35 | -0- | 110 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 145 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 94 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| *12 | 360 | N | 360 | -0- | -0- | -0- | 113 | 1 | 247 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 4,322 TOTAL CONDENSATE PROD: -0-

ROCKWELL (CADDO) 77757 400 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
WALKER-BUCKLER "78" WELL #: 2 RRCID -> 153906 COMPL. DATE 03/25/1995 TOTAL DEPTH 4805 PERF. 4250 - 4254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 85 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 85 |

PLUGGED AND ABANDONED_____ 10/15/2019 - P/A 10/15/19

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROCKWELL (CONGL UPPER) 77757 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN, W.H. WELL #: 1 RRCID -> 103141 COMPL. DATE 09/07/1982 TOTAL DEPTH 4900 PERF. 4609 - 4628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 382 | N | 382 | -0- | -0- | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 03 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 04 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 07 | 464 | N | 464 | -0- | -0- | -0- | 464 | 3 | | | N | -0- | | | | | -0- |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 09 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| *11 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,189 TOTAL CONDENSATE PROD: -0-

ROCKWELL (CONGL UPPER) //CONT.// 77757 600 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
WALKER-BUCKLER "72" WELL #: 1 RRCID -> 124866 COMPL. DATE 07/16/1987 TOTAL DEPTH 5050 PERF. 4748 - 4797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 889 | -0- | -41 | -0- | 886 | 2 | 3 | 9 | Y | 3 | | | | | 134 |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 368 | 2 | 9 | 9 | Y | 8 | | | | | 142 |
| 03 | 899 | N | 850 | -0- | -49 | -0- | 843 | 2 | 7 | 9 | Y | 6 | | | | | 148 |
| 04 | 891 | N | 891 | -0- | -0- | -0- | 889 | 2 | 2 | 9 | Y | 2 | | | | | 150 |
| 05 | 917 | N | 917 | -0- | -0- | -0- | 908 | 2 | 9 | 9 | Y | 8 | | | | | 158 |
| 06 | 886 | N | 886 | -0- | -0- | -0- | 875 | 2 | 11 | 9 | Y | 10 | | | | | 168 |
| 07 | 930 | N | 904 | -0- | -26 | -0- | 895 | 2 | 9 | 9 | Y | 8 | | | | | 176 |
| 08 | 825 | N | 825 | -0- | -0- | -0- | 818 | 2 | 7 | 9 | Y | 6 | | | | | 182 |
| 09 | 900 | N | 648 | -0- | -252 | -0- | 646 | 2 | 2 | 9 | Y | 2 | | | | | 184 |
| 10 | 929 | N | 929 | -0- | -0- | -0- | 925 | 2 | 4 | 9 | Y | 4 | | | | | 188 |
| 11 | 810 | N | 244 | -0- | -566 | -0- | 240 | 2 | 4 | 9 | Y | 4 | 159 | 1 | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 9 | | | | | 42 |

TOTAL GAS PROD: 8,360 TOTAL CONDENSATE PROD: 70

ROCKWELL (GARDNER) 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
WALKER BUCKLER 78 WELL #: 1 RRCID -> 131948 COMPL. DATE 09/08/1989 TOTAL DEPTH 4806 PERF. 3741 - 3743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 406 | -0- | 406 | 2423 | 406 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 330 | -0- | 330 | 2753 | 330 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 364 | -0- | 364 | 3117 | 364 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 381 | -0- | 381 | 3498 | 381 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2900 | N | 401 | -0- | -2499 | 999 | 401 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 1403 | N | 404 | -0- | -999 | -0- | 404 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 443 | N | 443 | -0- | -0- | -0- | 443 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | Y | -0- | | | | | -0- |
| *11 | 395 | N | 395 | -0- | -0- | -0- | 395 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,379 TOTAL CONDENSATE PROD: -0-

SOJOURNER DRILLING CORPORATION 800750
WALKER-BUCKLER WELL #: 2A RRCID -> 102463 COMPL. DATE 10/08/1982 TOTAL DEPTH 4992 PERF. 3884 - 3890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1599 | N | 1599 | -0- | -0- | -0- | 1558 | 2 | 41 | 9 | N | 37 | 162 | 1 | | | 77 |
| 02 | 1030 | N | 1030 | -0- | -0- | -0- | 1023 | 2 | 7 | 9 | N | 6 | | | | | 83 |
| 03 | 1171 | N | 1171 | -0- | -0- | -0- | 1136 | 2 | 35 | 9 | N | 32 | | | | | 115 |
| 04 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | 115 |
| 05 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | 115 |
| 06 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | 115 |
| 07 | 581 | N | 581 | -0- | -0- | -0- | 569 | 2 | 12 | 9 | N | 11 | | | | | 126 |
| 08 | 724 | N | 724 | -0- | -0- | -0- | 537 | 2 | 187 | 9 | N | 170 | 165 | 1 | | | 131 |
| 09 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 131 |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | 131 |
| *11 | 1067 | N | 1067 | -0- | -0- | -0- | 928 | 2 | 139 | 9 | N | 126 | | | | | 257 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 257 |

TOTAL GAS PROD: 9,204 TOTAL CONDENSATE PROD: 382

ROCKWELL (GARDNER) //CONT.// 77757 700 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION //CONT.// 800750
WALKER-BUCKLER WELL #: A 3 RRCID -> 103286 COMPL. DATE 11/16/1982 TOTAL DEPTH 4987 PERF. 3580 - 3590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROCKY MOUNTAIN (COMYN) 77786 400 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
EASTLAND OPERATING, L.L.C. 239726
BALKUM-GINCO "B" WELL #: 3 RRCID -> 106632 COMPL. DATE 06/21/1983 TOTAL DEPTH 3619 PERF. 3404 - 3414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | 39 |
| 02 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | 39 |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 39 |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 39 |
| 05 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | 39 |
| 06 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | 39 |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 39 |
| 08 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 39 |
| 10 | 13 | N | 4 | -0- | -9 | -0- | 4 | 2 | | | N | -0- | | | | | 39 |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 39 |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 85 TOTAL CONDENSATE PROD: -0-

BALKUM-GINGO "B" WELL #: 4 RRCID -> 106633 COMPL. DATE 05/21/1983 TOTAL DEPTH 3618 PERF. 3398 - 3424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | -0- |
| 03 | 558 | N | 508 | -0- | -50 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 234 | -0- | -306 | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 05 | 558 | N | 245 | -0- | -313 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 125 | -0- | -355 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 2 | -0- | -246 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 289 | -0- | -83 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| *12 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,320 TOTAL CONDENSATE PROD: -0-

ROCKY MOUNTAIN (COMYN) //CONT.// 77786 400 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
EASTLAND OPERATING, L.L.C. //CONT.// 239726
BALKUM-GINGO "B" WELL #: 2 RRCID -> 106814 COMPL. DATE 05/06/1983 TOTAL DEPTH 3460 PERF. 3368 - 3372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13 | N | 4 | -0- | -9 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 90 TOTAL CONDENSATE PROD: -0-

Q A P SERVICES, INC. 684429
GARRETT, G. WELL #: 1 RRCID -> 108114 COMPL. DATE 09/14/1983 TOTAL DEPTH 3500 PERF. 3434 - 3440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 131 | -0- | 131 | 131 | 131 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 270 | -0- | 270 | 401 | 270 | 2 | | | N | -0- | | | | | -0- |
| *11 | 682 | | 281 | -0- | -401 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| *12 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,010 TOTAL CONDENSATE PROD: -0-

ROCKY RIDGE (MARBLE FALLS) 77787 500 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
HARRIS "D" WELL #: 1 RRCID -> 087288 COMPL. DATE 02/20/1980 TOTAL DEPTH 4520 PERF. 4148 - 4154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 05 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 06 | 657 | N | 657 | -0- | -0- | -0- | 657 | 3 | | | N | -0- | | | | | -0- |
| 07 | 905 | N | 905 | -0- | -0- | -0- | 905 | 3 | | | N | -0- | | | | | -0- |
| 08 | 860 | N | 860 | -0- | -0- | -0- | 860 | 3 | | | N | -0- | | | | | -0- |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 612 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 91 | -0- | -746 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 620 | N | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,818 TOTAL CONDENSATE PROD: -0-

ROGERS RANCH (CONGL.) 77932 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
ROGERS, R. M. ESTATE WELL #: 1 RRCID -> 069880 COMPL. DATE 11/11/1976 TOTAL DEPTH 4040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 343 | N | 343 | -0- | -0- | -0- | 343 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 294 | -0- | -14 | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 337 | -0- | -4 | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 310 | -0- | -20 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 326 | -0- | -15 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 313 | -0- | -17 | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 07 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 324 | -0- | -17 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 09 | 321 | N | 321 | -0- | -0- | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 312 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 301 | -0- | -40 | -0- | 301 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,783 TOTAL CONDENSATE PROD: -0-

ROGERS, R.M. ESTATE WELL #: 2 RRCID -> 070621 COMPL. DATE 01/15/1977 TOTAL DEPTH 4030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | 73 |
| 02 | 756 | N | 755 | -0- | -1 | -0- | 755 | 3 | | | N | -0- | | | | | 73 |
| 03 | 868 | N | 866 | -0- | -2 | -0- | 866 | 3 | | | N | -0- | | | | | 73 |
| 04 | 840 | N | 799 | -0- | -41 | -0- | 799 | 3 | | | N | -0- | | | | | 73 |
| 05 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | | | N | -0- | | | | | 73 |
| 06 | 840 | N | 804 | -0- | -36 | -0- | 804 | 3 | | | N | -0- | | | | | 73 |
| 07 | 837 | N | 805 | -0- | -32 | -0- | 805 | 3 | | | N | -0- | 59 | 1 | | | 14 |
| 08 | 837 | N | 832 | -0- | -5 | -0- | 832 | 3 | | | N | -0- | | | | | 14 |
| 09 | 823 | N | 823 | -0- | -0- | -0- | 823 | 3 | | | N | -0- | | | | | 14 |
| 10 | 806 | N | 803 | -0- | -3 | -0- | 803 | 3 | | | N | -0- | | | | | 14 |
| 11 | 810 | N | 743 | -0- | -67 | -0- | 743 | 3 | | | N | -0- | | | | | 14 |
| 12 | 837 | N | 776 | -0- | -61 | -0- | 776 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 9,726 TOTAL CONDENSATE PROD: -0-

RICHARDSON, R.N. WELL #: 1U RRCID -> 148426 COMPL. DATE N/A TOTAL DEPTH 4030 PERF. 3842 - 3850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS RANCH (CONGL.) //CONT.// 77932 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
WRIGHT "A" WELL #: 1 RRCID -> 260693 COMPL. DATE 07/20/2011 TOTAL DEPTH 4570 PERF. 3898 - 3909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5489 | | 5489 | -0- | -0- | -0- | 5478 | 3 | 11 | 9 | N | 10 | | | | | 72 |
| 02 | 4368 | | 3814 | -0- | -554 | -0- | 3802 | 3 | 12 | 9 | N | 11 | | | | | 83 |
| 03 | 5252 | | 5252 | -0- | -0- | -0- | 5241 | 3 | 11 | 9 | N | 10 | | | | | 93 |
| 04 | 5170 | | 5170 | -0- | -0- | -0- | 5164 | 3 | 6 | 9 | N | 5 | | | | | 98 |
| 05 | 5215 | | 5215 | -0- | -0- | -0- | 5212 | 3 | 3 | 9 | N | 3 | | | | | 101 |
| 06 | 4680 | | 4469 | -0- | -211 | -0- | 4469 | 3 | | | N | -0- | | | | | 101 |
| 07 | 4836 | | 4676 | -0- | -160 | -0- | 4676 | 3 | | | N | -0- | | | | | 101 |
| 08 | 4836 | | 4611 | -0- | -225 | -0- | 4611 | 3 | | | N | -0- | | | | | 101 |
| 09 | 4680 | | 4670 | -0- | -10 | -0- | 4670 | 3 | | | N | -0- | | | | | 101 |
| 10 | 4922 | | 4922 | -0- | -0- | -0- | 4915 | 3 | 7 | 9 | N | 6 | | | | | 107 |
| 11 | 4884 | | 4884 | -0- | -0- | -0- | 4878 | 3 | 6 | 9 | N | 5 | | | | | 112 |
| *12 | 5109 | | 5109 | -0- | -0- | -0- | 5099 | 3 | 10 | 9 | N | 9 | | | | | 121 |

TOTAL GAS PROD: 58,281 TOTAL CONDENSATE PROD: 59

ROGERS RANCH (CONGL. 3900) 77932 600 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
RICHARDSON, R.N. WELL #: 1L RRCID -> 070497 COMPL. DATE 12/03/2004 TOTAL DEPTH 4030 PERF. 3842 - 3922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 06 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 08 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROYALL (ELLENBURGER) 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
COTTLE WELL #: 1 RRCID -> 124297 COMPL. DATE 02/08/1985 TOTAL DEPTH 4070 PERF. 3863 - 3878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 16 | 1 | | | 9 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROYALL (ELLENBURGER) //CONT.// 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROYALL WELL #: 2 RRCID -> 134393 COMPL. DATE 04/05/1983 TOTAL DEPTH 4053 PERF. 3710 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAYMOND, LES WELL #: 1 RRCID -> 137083 COMPL. DATE 04/08/1983 TOTAL DEPTH 4080 PERF. 4072 - 4074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5584 | | 5584 | -0- | -0- | -0- | 5584 | 2 | | | N | -0- | | | | | 27 |
| 02 | 4069 | | 4069 | -0- | -0- | -0- | 4069 | 2 | | | N | -0- | | | | | 27 |
| 03 | 5584 | | 5584 | -0- | -0- | -0- | 5584 | 2 | | | N | -0- | | | | | 27 |
| 04 | 4433 | | 4433 | -0- | -0- | -0- | 4433 | 2 | | | N | -0- | | | | | 27 |
| 05 | 4674 | | 4674 | -0- | -0- | -0- | 4674 | 2 | | | N | -0- | | | | | 27 |
| 06 | 4129 | | 4129 | -0- | -0- | -0- | 4129 | 2 | | | N | -0- | | | | | 27 |
| 07 | 3836 | | 3836 | -0- | -0- | -0- | 3836 | 2 | | | N | -0- | | | | | 27 |
| 08 | 3600 | | 3600 | -0- | -0- | -0- | 3600 | 2 | | | N | -0- | | | | | 27 |
| 09 | 3534 | | 3534 | -0- | -0- | -0- | 3534 | 2 | | | N | -0- | | | | | 27 |
| 10 | 4564 | | 4564 | -0- | -0- | -0- | 4564 | 2 | | | N | -0- | | | | | 27 |
| *11 | 4599 | | 4599 | -0- | -0- | -0- | 4599 | 2 | | | N | -0- | | | | | 27 |
| 12 | 3038 | | NO RPT | -0- | -3038 | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: 48,606 TOTAL CONDENSATE PROD: -0-

RAYMOND, LES WELL #: 3 RRCID -> 137085 COMPL. DATE 08/10/1983 TOTAL DEPTH 4052 PERF. 4035 - 4052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROYALL (ELLENBURGER) //CONT.// 78805 400 ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROGERS WELL #: 2 RRCID -> 152221 COMPL. DATE 09/11/1983 TOTAL DEPTH 4072 PERF. 4050 - 4072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2036 | N | 2036 | -0- | -0- | -0- | 2036 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2106 | N | 2106 | -0- | -0- | -0- | 2106 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2641 | N | 2641 | -0- | -0- | -0- | 2641 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2351 | N | 2351 | -0- | -0- | -0- | 2351 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2256 | N | 2256 | -0- | -0- | -0- | 2256 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 13,124 TOTAL CONDENSATE PROD: -0-

ROGERS WELL #: 5 RRCID -> 190180 COMPL. DATE 07/27/1989 TOTAL DEPTH 4063 PERF. 3715 - 3724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSSELL (DUFFER) 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
MCKELVAIN WELL #: 1 RRCID -> 098302 COMPL. DATE 01/20/1982 TOTAL DEPTH 4160 PERF. 3864 - 3874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSSELL (DUFFER) //CONT.// 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
MCKELVAIN WELL #: 2 RRCID -> 105493 COMPL. DATE 04/14/1983 TOTAL DEPTH 4200 PERF. 3872 - 3912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOBER OIL AND GAS SERVICES, LLC 822615
O'CONNOR WELL #: 1 RRCID -> 120290 COMPL. DATE 01/02/1986 TOTAL DEPTH 4306 PERF. 3792 - 3798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 06 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 09 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| *10 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| *11 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| *12 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,812 TOTAL CONDENSATE PROD: -0-

O'CONNOR "A" WELL #: 1 RRCID -> 120504 COMPL. DATE 01/27/1986 TOTAL DEPTH 4250 PERF. 3931 - 3940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 04 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 06 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 08 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| *10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| *11 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| *12 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,568 TOTAL CONDENSATE PROD: -0-

RUSSELL (DUFFER) //CONT.// 78995 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
O'CONNOR "A" WELL #: 3 RRCID -> 120505 COMPL. DATE 01/17/1986 TOTAL DEPTH 4196 PERF. 3938 - 3965

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RYAN (BEND CONGLOMERATE) 79145 333 ASSOCIATED ONE WELL CNTY: STEPHENS
MAYO, EDDIE 536900
YOUNG WELL #: RRCID -> 135962 COMPL. DATE 01/31/1983 TOTAL DEPTH 4432 PERF. 3950 - 4058

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

PLUGGED AND ABANDONED_____ 11/01/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RYAN (CONGL. 4365) 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC 238462
WILLINGHAM WELL #: 1 RRCID -> 085662 COMPL. DATE 11/21/1979 TOTAL DEPTH 4447 PERF. 4365 - 4373

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RYAN (CONGL. 4365) //CONT.// 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
EAGLERIDGE OPERATING, LLC //CONT.// 238462
WILLINGHAM WELL #: 2 RRCID -> 086865 COMPL. DATE 02/25/1980 TOTAL DEPTH 4430 PERF. 4380 - 4386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLINGHAM WELL #: 7 RRCID -> 091003 COMPL. DATE 12/05/1980 TOTAL DEPTH 4408 PERF. 4245 - 4250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | Z | 207 | -0- | 207 | 35554 | 207 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | 35554 | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | Z | -0- | -0- | -0- | 35554 | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | Z | -0- | -0- | -0- | 35554 | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | Z | -0- | -0- | -0- | 35554 | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | Z | -0- | -0- | -0- | 35554 | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | Z | -0- | -0- | -0- | 35554 | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | Z | 206 | -0- | 206 | 35760 | 206 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | Z | 189 | -0- | 189 | 35949 | 189 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | Z | 268 | -0- | 268 | 36217 | 268 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | Z | 331 | -0- | 331 | 36548 | 331 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | Z | 335 | -0- | 335 | 36883 | 335 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,536 TOTAL CONDENSATE PROD: -0-

WILLINGHAM WELL #: 3 RRCID -> 149388 COMPL. DATE 11/30/1980 TOTAL DEPTH 4187 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 51 | 7 | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RYAN (CONGL. 4365) //CONT.// 79145 350 ASSOCIATED EXEMPT CNTY: PALO PINTO
MCDERMETT OIL 546834
STRINGER WELL #: RRCID -> 098041 COMPL. DATE 07/22/1981 TOTAL DEPTH 4350 PERF. 4280 - 4285

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

WORKED OVER ANOTHER ZONE.. 09/01/1992

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SDC (GARDNER, LOWER) 79222 225 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
REVARD PETROLEUM, L.L.C. 703609
SNYDER "66" WELL #: 2 RRCID -> 153933 COMPL. DATE 02/04/1995 TOTAL DEPTH 4278 PERF. 3000 - 3038

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

S.E.C. (MARBLE FALLS) 79225 500 ASSOCIATED ONE WELL CNTY: BROWN
CREEK ENERGY, INC. 188579
MCFARLANE WELL #: 1 RRCID -> 082680 COMPL. DATE 09/27/1978 TOTAL DEPTH 3240 PERF. 2804 - 2808

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 400 | -0- | 400 | 400 | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 400 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 400 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

SABANA (MARBLE FALLS) 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
WILSON, CLAYTON WELL #: 1 RRCID -> 125628 COMPL. DATE 01/09/1985 TOTAL DEPTH 3494 PERF. 3027 - 3120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 542 | N | 542 | -0- | -0- | -0- | 517 | 2 | 25 | 9 | N | 23 | | | | | 177 |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 440 | 2 | 14 | 9 | N | 13 | 153 | 1 | | | 37 |
| 03 | 510 | N | 510 | -0- | -0- | -0- | 492 | 2 | 18 | 9 | N | 16 | | | | | 53 |
| 04 | 574 | N | 574 | -0- | -0- | -0- | 551 | 2 | 23 | 9 | N | 21 | | | | | 74 |
| 05 | 496 | N | 457 | -0- | -39 | -0- | 427 | 2 | 30 | 9 | N | 27 | | | | | 101 |
| 06 | 511 | N | 511 | -0- | -0- | -0- | 491 | 2 | 20 | 9 | N | 18 | | | | | 119 |
| 07 | 518 | N | 518 | -0- | -0- | -0- | 493 | 2 | 25 | 9 | N | 23 | | | | | 142 |
| 08 | 479 | N | 479 | -0- | -0- | -0- | 467 | 2 | 12 | 9 | N | 11 | | | | | 153 |
| 09 | 480 | N | 472 | -0- | -8 | -0- | 471 | 2 | 1 | 9 | N | 1 | | | | | 154 |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 533 | 2 | 3 | 9 | N | 3 | | | | | 157 |
| 11 | 450 | N | 437 | -0- | -13 | -0- | 417 | 2 | 20 | 9 | N | 18 | 166 | 1 | | | 9 |
| *12 | 509 | N | 509 | -0- | -0- | -0- | 501 | 2 | 8 | 9 | N | 7 | | | | | 16 |

TOTAL GAS PROD: 5,999 TOTAL CONDENSATE PROD: 181

BUSHNELL, H. WELL #: 1 RRCID -> 131712 COMPL. DATE 12/10/1985 TOTAL DEPTH 3570 PERF. 3027 - 3121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EMMA KENT UNIT WELL #: 1 RRCID -> 138690 COMPL. DATE 02/19/1977 TOTAL DEPTH 3300 PERF. 3007 - 3173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SABANA (MARBLE FALLS) //CONT.// 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
LONG, TONY WELL #: 1 RRCID -> 143762 COMPL. DATE 08/28/1985 TOTAL DEPTH 3510 PERF. 3014 - 3098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 382 | -0- | -52 | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 308 | -0- | -56 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 310 | -0- | -124 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 04 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 267 | -0- | -74 | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 06 | 300 | N | 261 | -0- | -39 | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 262 | -0- | -110 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 122 | -0- | -157 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09 | 270 | N | 194 | -0- | -76 | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 80 | -0- | -106 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,029 TOTAL CONDENSATE PROD: -0-

KENT HEIRS UNIT WELL #: 1 RRCID -> 143798 COMPL. DATE 11/10/1998 TOTAL DEPTH 3486 PERF. 2588 - 3106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 2 |
| 05 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 2 |
| 06 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 2 |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 2 |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 2 |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | 2 |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | 2 |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | 2 |
| 12 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 2 |

TOTAL GAS PROD: 440 TOTAL CONDENSATE PROD: -0-

BUSHNELL, HUGH WELL #: 1 RRCID -> 167182 COMPL. DATE 01/15/1998 TOTAL DEPTH 3570 PERF. 2565 - 3121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | N | -0- | | | | | 52 |
| 02 | 56 | N | 25 | -0- | -31 | -0- | 25 | 2 | | | N | -0- | | | | | 52 |
| 03 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | 52 |
| 04 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 52 |
| 05 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 52 |
| 06 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | 52 |
| 07 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 52 |
| 08 | 93 | N | 46 | -0- | -47 | -0- | 46 | 2 | | | N | -0- | | | | | 52 |
| 09 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | 52 |
| 10 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | 52 |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 52 |
| 12 | 62 | N | 38 | -0- | -24 | -0- | 38 | 2 | | | N | -0- | | | | | 52 |

TOTAL GAS PROD: 587 TOTAL CONDENSATE PROD: -0-

SABANA (MARBLE FALLS) //CONT.// 79348 500 ASSOCIATED EXEMPT CNTY: EASTLAND
BRAKA OPERATING, L.L.C. //CONT.// 088563
HUNT, J. B. WELL #: 1 A RRCID -> 217130 COMPL. DATE 11/29/1985 TOTAL DEPTH 3554 PERF. 3066 - 3178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 13 |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | N | -0- | | | | | 13 |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 13 |
| 04 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | 13 |
| 05 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 13 |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 13 |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 13 |
| 08 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 13 |
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | 13 |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | 13 |
| 11 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | 13 |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 13 |

TOTAL GAS PROD: 356 TOTAL CONDENSATE PROD: -0-

SABANA(STRAWN) 79348 700 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BRAKA OPERATING, L.L.C. 088563
BUSHNELL, H. WELL #: 1A RRCID -> 120146 COMPL. DATE 12/19/1985 TOTAL DEPTH 1935 PERF. 1852 - 1858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 252 TOTAL CONDENSATE PROD: -0-

SALESVILLE, S.(CONGL.,LOWER) 79788 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
HEARN,C.T. WELL #: 1 RRCID -> 093482 COMPL. DATE 02/01/1981 TOTAL DEPTH 4700 PERF. 4627 - 4642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SALESVILLE, WEST (CONGL) 79790 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC 033012
DOW, W. S. WELL #: 1 T RRCID -> 056387 COMPL. DATE 02/20/1973 TOTAL DEPTH 4793 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 20 |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 20 |
| 03 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 20 |
| 04 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | | | 20 |
| 05 | 155 | N | 260 | -0- | 105 | -0- | 260 | 2 | | | N | -0- | | | | | 20 |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 20 |
| 07 | 279 | N | 25 | -0- | -254 | -0- | 25 | 2 | | | N | -0- | | | | | 20 |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 20 |
| 09 | 240 | N | 159 | -0- | -81 | -0- | 159 | 2 | | | N | -0- | | | | | 20 |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 20 |
| *11 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 20 |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 2,096 TOTAL CONDENSATE PROD: -0-

MILLER MAUDIE WELL #: 1 RRCID -> 061215 COMPL. DATE 02/26/1975 TOTAL DEPTH 4884 PERF. 4305 - 4312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 03 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 223 | -0- | 68 | -0- | 223 | 2 | | | N | -0- | | | | | -0- |
| 06 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 195 | -0- | -53 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 136 | -0- | -74 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 10 | 186 | N | 140 | -0- | -46 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 144 | -0- | -6 | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,968 TOTAL CONDENSATE PROD: -0-

RAMSEY C.E. WELL #: 1 RRCID -> 062917 COMPL. DATE 06/06/1975 TOTAL DEPTH 4724 PERF. 4138 - 4143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 119 |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 119 |
| 03 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 119 |
| 04 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | 119 |
| 05 | 31 | N | 56 | -0- | 25 | -0- | 56 | 2 | | | N | -0- | | | | | 119 |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 119 |
| 07 | 62 | N | 49 | -0- | -13 | -0- | 49 | 2 | | | N | -0- | | | | | 119 |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 119 |
| 09 | 60 | N | 34 | -0- | -26 | -0- | 34 | 2 | | | N | -0- | | | | | 119 |
| 10 | 62 | N | 35 | -0- | -27 | -0- | 35 | 2 | | | N | -0- | | | | | 119 |
| *11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 119 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 493 TOTAL CONDENSATE PROD: -0-

SALESVILLE, WEST (CONGL) //CONT.// 79790 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
ARNOT OIL COMPANY, LLC //CONT.// 033012
HOLLAND JANET W-D- WELL #: 1 D RRCID -> 063242 COMPL. DATE 06/03/1975 TOTAL DEPTH 4770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 04 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 154 | -0- | 61 | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 06 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 94 | -0- | -56 | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 97 | -0- | -27 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| *11 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,355 TOTAL CONDENSATE PROD: -0-

SALT CREEK (MARBLE FALLS) 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BRUCE OGLETREE LLC 103274
ROBERTS, W. B. WELL #: 1 RRCID -> 018147 COMPL. DATE 05/09/1942 TOTAL DEPTH N/A PERF. 1647 - 1863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 28 | -0- | 28 | 514 | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 39 | -0- | 39 | 553 | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 13 | -0- | 13 | 566 | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 20 | -0- | 20 | 586 | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 600 | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 637 | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 37 | -0- | 37 | 674 | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 86 | -0- | 86 | 760 | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 39 | -0- | 39 | 799 | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 57 | -0- | 57 | 856 | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 53 | -0- | 53 | 909 | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 909 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 423 TOTAL CONDENSATE PROD: -0-

STEELE, OLIVER WELL #: 1 RRCID -> 018148 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1665 - 1859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 25 | -0- | 25 | 522 | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 38 | -0- | 38 | 560 | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 13 | -0- | 13 | 573 | 13 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 18 | -0- | 18 | 591 | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 14 | -0- | 14 | 605 | 14 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 37 | -0- | 37 | 642 | 37 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 39 | -0- | 39 | 681 | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 86 | -0- | 86 | 767 | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 39 | -0- | 39 | 806 | 39 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 58 | -0- | 58 | 864 | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 53 | -0- | 53 | 917 | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 917 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 420 TOTAL CONDENSATE PROD: -0-

SALT CREEK (MARBLE FALLS) //CONT.// 79886 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
BRUCE OGLETREE LLC //CONT.// 103274
ROBERTS (A) WELL #: 1 RRCID -> 112978 COMPL. DATE 09/03/1984 TOTAL DEPTH 1975 PERF. 1764 - 1914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 45 | -0- | 45 | 498 | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 35 | -0- | 35 | 533 | 35 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 12 | -0- | 12 | 545 | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 10 | -0- | 10 | 555 | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 15 | -0- | 15 | 570 | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 43 | -0- | 43 | 613 | 43 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 41 | -0- | 41 | 654 | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 68 | -0- | 68 | 722 | 68 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 41 | -0- | 41 | 763 | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 58 | -0- | 58 | 821 | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 54 | -0- | 54 | 875 | 54 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | 875 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 422 TOTAL CONDENSATE PROD: -0-

SANDRA K (STRAWN) 80612 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
RHYNE, J.V. 706379
WENNINGER, W. GU WELL #: 1 RRCID -> 130095 COMPL. DATE 01/12/1989 TOTAL DEPTH 4712 PERF. 3162 - 3185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 71 | R | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 69 | R | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 74 | R | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 04 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 712 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (BRENEKE) 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
DOUBLE PLAY OIL & GAS, INC 224880
RUSSELL, S.M. WELL #: 1 RRCID -> 086060 COMPL. DATE 12/28/1979 TOTAL DEPTH 1589 PERF. 1504 - 1512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (BRENEKE) //CONT.// 80827 125 ASSOCIATED EXEMPT CNTY: COLEMAN
TUCKER, BILL 872298
EUBANKS, OZRO WELL #: 1A RRCID -> 018152 COMPL. DATE 01/03/1954 TOTAL DEPTH 1949 PERF. 1824 - 1835

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC 078050
FERGUSON, H. C. & GIESECKE WELL #: 1 RRCID -> 018166 COMPL. DATE 02/15/1943 TOTAL DEPTH 2263 PERF. 2214 - 2265

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | Y | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | Y | -0- | | | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | Y | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | Y | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | Y | -0- | | | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | Y | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 3 | -0- | -57 | -0- | 3 | 2 | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

MUERY, ELLA G. WELL #: 1 RRCID -> 018233 COMPL. DATE 02/19/1950 TOTAL DEPTH 2246 PERF. 2165 - 2205

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | Y | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | Y | -0- | | | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | Y | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | Y | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | Y | -0- | | | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | Y | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 3 | -0- | -57 | -0- | 3 | 2 | | Y | -0- | | | | | -0- |
| *12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
RIORDAN, J. L. WELL #: 1 RRCID -> 018241 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2221 - 2255

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 17 | -0- | -45 | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 3 | -0- | -57 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

CEDAR RIDGE ENERGY, INC. 140622
WATSON, T. C. WELL #: 4 RRCID -> 018199 COMPL. DATE 03/23/1959 TOTAL DEPTH N/A PERF. 2307 - 2354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 152 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | 152 |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 152 |

TOTAL GAS PROD: 60 TOTAL CONDENSATE PROD: -0-

DUGGINS, S. H. WELL #: 1 RRCID -> 018222 COMPL. DATE 10/07/1942 TOTAL DEPTH 2196 PERF. 2134 - 2196

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
DUGGINS, S. H. WELL #: 2 RRCID -> 018223 COMPL. DATE 04/10/1945 TOTAL DEPTH 2202 PERF. 2128 - 2202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARGETT, HAYDEN WELL #: 1 RRCID -> 018227 COMPL. DATE 01/25/1945 TOTAL DEPTH 2197 PERF. 2131 - 2195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHMOND, W. J. WELL #: 1 RRCID -> 018239 COMPL. DATE 06/29/1945 TOTAL DEPTH 2315 PERF. 2256 - 2315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
RICHMOND, W. J. WELL #: 2 RRCID -> 018240 COMPL. DATE 10/07/1951 TOTAL DEPTH N/A PERF. 2246 - 2289

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | NO RPT | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRANGE, F. E. WELL #: 1 RRCID -> 018247 COMPL. DATE 05/10/1945 TOTAL DEPTH 2160 PERF. 2066 - 2150

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUGGINS, S.H. WELL #: 3 RRCID -> 102647 COMPL. DATE 10/25/1982 TOTAL DEPTH 2267 PERF. 2126 - 2172

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
DUGGINS,S.H. WELL #: 4 RRCID -> 103476 COMPL. DATE 11/29/1982 TOTAL DEPTH 2327 PERF. 2148 - 2202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CREEK ENERGY, INC. 188579
HAYNES, E. S. -A- WELL #: 2 RRCID -> 073106 COMPL. DATE 09/16/1977 TOTAL DEPTH 2294 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HAYNES, E.S. "A" WELL #: 1 RRCID -> 089893 COMPL. DATE 05/14/1980 TOTAL DEPTH 2215 PERF. 2099 - 2128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
CREEK ENERGY, INC. //CONT.// 188579
LINEBERRY, M.J. WELL #: B 1 RRCID -> 090374 COMPL. DATE 04/25/1980 TOTAL DEPTH 2196 PERF. 2108 - 2139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE PLAY OIL & GAS, INC 224880
LLOYD, H. J. WELL #: 2 RRCID -> 018179 COMPL. DATE 03/12/1945 TOTAL DEPTH 2164 PERF. 2115 - 2164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | -0- | 60 | 4 | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | -0- | 60 | 4 | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | -0- | 60 | 4 | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | -0- | 60 | 4 | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | -0- | 60 | 4 | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | -0- | 60 | 4 | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | -0- | 60 | 4 | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | -0- | 60 | 4 | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

NABOURS, J. C. MOLLIE WELL #: 1 RRCID -> 018184 COMPL. DATE 10/04/1938 TOTAL DEPTH N/A PERF. 2165 - 2225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | -0- | 60 | 4 | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | -0- | 50 | 4 | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | -0- | 50 | 4 | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | -0- | 50 | 4 | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | -0- | 50 | 4 | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | -0- | 50 | 4 | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | -0- | 50 | 4 | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | -0- | 50 | 4 | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
RENDLEMAN ESTATE WELL #: 2 RRCID -> 018189 COMPL. DATE 00/00/1935 TOTAL DEPTH 2260 PERF. 2212 - 2260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSSELL /CPC/ WELL #: 3 RRCID -> 018192 COMPL. DATE 08/20/1929 TOTAL DEPTH N/A PERF. 2241 - 2275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

RUSSELL /CPC/ WELL #: 4 RRCID -> 018193 COMPL. DATE 01/10/1931 TOTAL DEPTH N/A PERF. 2268 - 2323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 60 | -0- | -2 | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
C. G. & O. CO. -WELLS-, J. WELL #: 1 RRCID -> 018200 COMPL. DATE 01/11/1930 TOTAL DEPTH N/A PERF. 2211 - 2275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

ADKISSON, ALBERT W. WELL #: 1 RRCID -> 018214 COMPL. DATE 09/08/1945 TOTAL DEPTH 2200 PERF. 2127 - 2195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COUNTY OF COLEMAN WELL #: 1 RRCID -> 018218 COMPL. DATE 04/07/1947 TOTAL DEPTH 2145 PERF. 2102 - 2145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
DUGGINS-FRENCH WELL #: 1 RRCID -> 018220 COMPL. DATE 08/14/1944 TOTAL DEPTH 2179 PERF. 2110 - 2179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

LUCAS, F. L. WELL #: 1 RRCID -> 018231 COMPL. DATE 03/14/1950 TOTAL DEPTH 2197 PERF. 2116 - 2162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

LUCAS, F. L. WELL #: 2 RRCID -> 018232 COMPL. DATE 05/04/1951 TOTAL DEPTH 2180 PERF. 2112 - 2149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
NORRIS, H. O. WELL #: 3 RRCID -> 018236 COMPL. DATE 09/30/1948 TOTAL DEPTH 2148 PERF. 2090 - 2148

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 4 | | | Y | -0- | | | | | -0- |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 177 TOTAL CONDENSATE PROD: -0-

RUSSELL, S. M. WELL #: 1 RRCID -> 018242 COMPL. DATE 05/25/1945 TOTAL DEPTH N/A PERF. 2114 - 2177

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

RUSSELL, S. M. WELL #: 2 RRCID -> 018243 COMPL. DATE 04/07/1946 TOTAL DEPTH 2101 PERF. 2055 - 2101

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 07 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 08 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 400 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
STRANGE, D. WELL #: 1 RRCID -> 018246 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2114 - 2179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

WELLS, IRENE WELL #: 1 RRCID -> 018251 COMPL. DATE 07/14/1940 TOTAL DEPTH N/A PERF. 2214 - 2271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

GARRETT, G. W. WELL #: 10 RRCID -> 075618 COMPL. DATE 02/22/1978 TOTAL DEPTH 2450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
NORRIS, H. O. WELL #: 4 RRCID -> 090776 COMPL. DATE 11/01/1980 TOTAL DEPTH 2251 PERF. 2125 - 2144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 4 | | | Y | -0- | | | | | -0- |
| 03 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 178 TOTAL CONDENSATE PROD: -0-

RUSSELL,S.M. WELL #: 5 RRCID -> 095151 COMPL. DATE 08/19/1981 TOTAL DEPTH 2243 PERF. 2086 - 2134

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 60 | -0- | -2 | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 480 TOTAL CONDENSATE PROD: -0-

WELLS,IRENE WELL #: 2 RRCID -> 095152 COMPL. DATE 07/10/1981 TOTAL DEPTH 2330 PERF. 2188 - 2237

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 450 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
NEWMAN, VIRGIL C. WELL #: 4 RRCID -> 101039 COMPL. DATE 01/21/1981 TOTAL DEPTH 2346 PERF. 2285 - 2302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 35 |
| 02 | 56 | N | 50 | -0- | -6 | -0- | 50 | 4 | | | N | -0- | | | | | 35 |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 35 |
| 04 | 60 | N | 50 | -0- | -10 | -0- | 50 | 4 | | | N | -0- | | | | | 35 |
| 05 | 62 | N | 50 | -0- | -12 | -0- | 50 | 4 | | | N | -0- | | | | | 35 |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 4 | | | N | -0- | | | | | 35 |
| 07 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 35 |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | 35 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 430 TOTAL CONDENSATE PROD: -0-

EUBANK, CHARLES W. 255145
NEWMAN, V. C. WELL #: 2 RRCID -> 169241 COMPL. DATE 01/01/1997 TOTAL DEPTH 2321 PERF. 2284 - 2321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OTEX LLC 628115
GARRETT, G. W. WELL #: 9 RRCID -> 018167 COMPL. DATE 06/29/1934 TOTAL DEPTH N/A PERF. 2218 - 2285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 12 | N | 3 | -0- | -9 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| *11 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 100 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
OTEX LLC //CONT.// 628115
HOLT, W. F. WELL #: 1 RRCID -> 018171 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2240 - 2385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 60 | | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 106 TOTAL CONDENSATE PROD: -0-

HOLT, W. F., ET AL WELL #: 2 RRCID -> 018172 COMPL. DATE 02/12/1946 TOTAL DEPTH 2284 PERF. 2125 - 2182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5 | R | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

HOLT, W. C. WELL #: 2 RRCID -> 018253 COMPL. DATE 07/02/1946 TOTAL DEPTH N/A PERF. 2133 - 2228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 60 | N | 60 | -0- | -0- | -0- | 60 | 4 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 5 | -0- | -55 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 65 | | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 172 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
OTEX LLC //CONT.// 628115
HOLT, W. F. WELL #: 5 RRCID -> 163919 COMPL. DATE N/A TOTAL DEPTH 2491 PERF. 2310 - 2356

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

POWELL-MCCARROLL PARTNERSHIP 674803
MCCARROLL, VERNON WELL #: 1 RRCID -> 168665 COMPL. DATE 05/01/1998 TOTAL DEPTH 2312 PERF. 2242 - 2252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCARROLL, VERNON WELL #: 2 RRCID -> 187212 COMPL. DATE 11/09/2001 TOTAL DEPTH 2400 PERF. 2250 - 2300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
RINGO RIG LLC 712386
RENDLEMAN, E. P. WELL #: 9 RRCID -> 018191 COMPL. DATE 10/08/1959 TOTAL DEPTH 2270 PERF. 2210 - 2270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHIRMACHER WELL #: 1 RRCID -> 018194 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2140 - 2209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORRIS, H. WELL #: 1 RRCID -> 071680 COMPL. DATE 12/30/1976 TOTAL DEPTH 2610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
RINGO RIG LLC //CONT.// 712386
NORRIS, H. WELL #: 2 RRCID -> 071681 COMPL. DATE 01/08/1977 TOTAL DEPTH 2430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JONES-HUGHES WELL #: 2 RRCID -> 162590 COMPL. DATE 04/08/1997 TOTAL DEPTH 2663 PERF. 2157 - 2294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 735 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA OPERATING 3, LLC 748098
BAKER, L. L. -A- WELL #: 1 RRCID -> 018159 COMPL. DATE 10/27/1938 TOTAL DEPTH N/A PERF. 2256 - 2297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
BLANTON WELL #: 1 RRCID -> 018160 COMPL. DATE 08/15/1938 TOTAL DEPTH N/A PERF. 2105 - 2127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

CAMPBELL, HENRY WELL #: 4 RRCID -> 018161 COMPL. DATE 12/15/1959 TOTAL DEPTH 2205 PERF. 2202 - 2245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

DAVIS, C. J. & LUCY R. WELL #: 1 RRCID -> 018163 COMPL. DATE 10/20/1940 TOTAL DEPTH N/A PERF. 2222 - 2306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 150 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
DAVIS, LUCY ESTATE WELL #: 2 RRCID -> 018164 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2241 - 2290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 152 TOTAL CONDENSATE PROD: -0-

ERWIN WELL #: 1 RRCID -> 018165 COMPL. DATE 01/04/1937 TOTAL DEPTH N/A PERF. 2145 - 2203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

GOLSTON, ROY D. /CPC/ WELL #: 2 RRCID -> 018168 COMPL. DATE 11/14/1945 TOTAL DEPTH 2189 PERF. 2126 - 2189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
JENNINGS WELL #: 1 RRCID -> 018174 COMPL. DATE 11/14/1945 TOTAL DEPTH N/A PERF. 2185 - 2211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

KINGSBERY -B- WELL #: 1 RRCID -> 018175 COMPL. DATE 09/09/1945 TOTAL DEPTH 2214 PERF. 2179 - 2214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

KINGSBERY -C- WELL #: 1 RRCID -> 018176 COMPL. DATE 11/13/1949 TOTAL DEPTH 2279 PERF. 2210 - 2279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
KINGSBERY -E- WELL #: 1 RRCID -> 018177 COMPL. DATE 05/06/1942 TOTAL DEPTH N/A PERF. 2205 - 2240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3 TOTAL CONDENSATE PROD: -0-

LLOYD WELL #: 1 RRCID -> 018178 COMPL. DATE 01/17/1941 TOTAL DEPTH N/A PERF. 2145 - 2196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 95 TOTAL CONDENSATE PROD: -0-

MCCLURE, J. E. WELL #: 2 RRCID -> 018180 COMPL. DATE 07/18/1956 TOTAL DEPTH 2450 PERF. 2352 - 2372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
MOORE, E. W. WELL #: 3 RRCID -> 018182 COMPL. DATE 10/21/1958 TOTAL DEPTH 2270 PERF. 2267 - 2296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

MOORE, LEILA J. WELL #: 1 RRCID -> 018183 COMPL. DATE 04/04/1958 TOTAL DEPTH 2328 PERF. 2309 - 2311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

REEVES, CARRIE WELL #: 1 RRCID -> 018188 COMPL. DATE 05/13/1938 TOTAL DEPTH N/A PERF. 2237 - 2280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 166 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
RENDLEMAN WELL #: 3 RRCID -> 018190 COMPL. DATE 08/30/1946 TOTAL DEPTH N/A PERF. 2155 - 2227

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

STUART,MRS.R.C./COURTNEY WELLS/ WELL #: 1 RRCID -> 018197 COMPL. DATE 04/28/1951 TOTAL DEPTH 2148 PERF. 2085 - 2147

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

WHEELER, BUD WELL #: 1 RRCID -> 018201 COMPL. DATE 03/28/1946 TOTAL DEPTH 2183 PERF. 2125 - 2183

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
BAKER, L. L. -B- WELL #: 1 RRCID -> 018215 COMPL. DATE 09/26/1939 TOTAL DEPTH N/A PERF. 2238 - 2298

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 115 TOTAL CONDENSATE PROD: -0-

BAKER, L. L. -B- WELL #: 2 RRCID -> 018216 COMPL. DATE 04/08/1948 TOTAL DEPTH N/A PERF. 2168 - 2238

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 210 | N | NO RPT | -0- | -210 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 210 TOTAL CONDENSATE PROD: -0-

DAY-NORRIS WELL #: 1 RRCID -> 018219 COMPL. DATE 09/04/1944 TOTAL DEPTH 2233 PERF. 2157 - 2233

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
ESTES, J. A. WELL #: 1 RRCID -> 018224 COMPL. DATE 06/24/1952 TOTAL DEPTH N/A PERF. 2053 - 2073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 120 | N | NO RPT | -0- | -120 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 136 TOTAL CONDENSATE PROD: -0-

GAY, R. C. WELL #: 1 RRCID -> 018225 COMPL. DATE 12/31/1940 TOTAL DEPTH N/A PERF. 2209 - 2268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 45 TOTAL CONDENSATE PROD: -0-

GOLSTON, ROY D. WELL #: 1 RRCID -> 018226 COMPL. DATE 01/24/1945 TOTAL DEPTH 2247 PERF. 2190 - 2271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
HOLT, J. D. WELL #: 1 RRCID -> 018229 COMPL. DATE 08/23/1940 TOTAL DEPTH N/A PERF. 2196 - 2275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 196 TOTAL CONDENSATE PROD: -0-

PENNY-DUGGINS WELL #: 1 RRCID -> 018237 COMPL. DATE 01/26/1945 TOTAL DEPTH 2203 PERF. 2132 - 2202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 184 TOTAL CONDENSATE PROD: -0-

SMITH-HOWARD WELL #: 1 RRCID -> 018245 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. 2057 - 2179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
TAYLOR, J. M. WELL #: 1 RRCID -> 018248 COMPL. DATE 05/04/1949 TOTAL DEPTH N/A PERF. 2140 - 2166

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 181 TOTAL CONDENSATE PROD: -0-

WALLACE, M. A. WELL #: 2 RRCID -> 018250 COMPL. DATE 05/29/1952 TOTAL DEPTH 2240 PERF. 2044 - 2125

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

POWELL, GARLAND -A- WELL #: 1 RRCID -> 041190 COMPL. DATE 12/31/1951 TOTAL DEPTH 2366 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 58 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
PITTARD WELL #: 1 RRCID -> 073329 COMPL. DATE 07/01/1977 TOTAL DEPTH 2686 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

PITTARD WELL #: 2 RRCID -> 073330 COMPL. DATE 07/21/1977 TOTAL DEPTH 2480 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 284 TOTAL CONDENSATE PROD: -0-

PITTARD, W. H. ESTATE A WELL #: 1A RRCID -> 075567 COMPL. DATE 02/24/1978 TOTAL DEPTH 2576 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 83 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
PITTARD, W. H. ESTATE A WELL #: 2A RRCID -> 075568 COMPL. DATE 02/24/1978 TOTAL DEPTH 2430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 90 | N | NO RPT | -0- | -90 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 83 TOTAL CONDENSATE PROD: -0-

KINGSBERRY,C.E. "C" WELL #: 2 RRCID -> 087287 COMPL. DATE 02/26/1980 TOTAL DEPTH 2337 PERF. 2226 - 2246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHEELER, BUD WELL #: 2 RRCID -> 091060 COMPL. DATE 12/01/1980 TOTAL DEPTH 2250 PERF. 2208 - 2216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
GOLSTON, ROY D. WELL #: 3 RRCID -> 091731 COMPL. DATE 01/02/1981 TOTAL DEPTH 2600 PERF. 2154 - 2162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL, HENRY WELL #: 6 RRCID -> 091740 COMPL. DATE 01/01/1981 TOTAL DEPTH 2250 PERF. 2181 - 2199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

BLANTON, SARA WELL #: 2 RRCID -> 095550 COMPL. DATE 07/16/1981 TOTAL DEPTH 2336 PERF. 2104 - 2130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
GOLSTON,ROY D. WELL #: 5 RRCID -> 096836 COMPL. DATE 08/20/1981 TOTAL DEPTH 2435 PERF. 2230 - 2256

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

SMITH-HOWARD WELL #: 2 RRCID -> 102805 COMPL. DATE 10/25/1982 TOTAL DEPTH 2250 PERF. 2110 - 2151

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 57 TOTAL CONDENSATE PROD: -0-

MOORE, LELIA J. WELL #: 4 RRCID -> 114701 COMPL. DATE 08/03/1984 TOTAL DEPTH 2342 PERF. 2225 - 2278

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
ERWIN WELL #: 2 RRCID -> 114702 COMPL. DATE 02/16/1984 TOTAL DEPTH 2350 PERF. 2136 - 2283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

HOLT, J.D. WELL #: 2 RRCID -> 114704 COMPL. DATE 01/05/1984 TOTAL DEPTH 2700 PERF. 2187 - 2254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 180 | N | NO RPT | -0- | -180 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 197 TOTAL CONDENSATE PROD: -0-

STUART, MRS.R.C./COURTNEY WELLS WELL #: 2 RRCID -> 127924 COMPL. DATE 07/18/1988 TOTAL DEPTH 2546 PERF. 2082 - 2092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
POWELL, GARLAND WELL #: 3A RRCID -> 129317 COMPL. DATE 12/27/1988 TOTAL DEPTH 2642 PERF. 2264 - 2340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 55 TOTAL CONDENSATE PROD: -0-

MCCLURE, J. E. WELL #: 4 RRCID -> 171988 COMPL. DATE 12/01/1998 TOTAL DEPTH 2340 PERF. 2280 - 2340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

CRIMSON-WHEELER WELL #: 1 RRCID -> 172024 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2114 - 2236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

SANTA ANNA (MARBLE FALLS) //CONT.// 80827 625 ASSOCIATED EXEMPT CNTY: BROWN
SANTA ANNA OPERATING 3, LLC //CONT.// 748098
CRIMSON-KINGSBERRY "E" WELL #: 1 RRCID -> 172025 COMPL. DATE 12/08/1998 TOTAL DEPTH 2800 PERF. 2153 - 2182

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

CRIMSON-STUART WELL #: 1 RRCID -> 172139 COMPL. DATE 12/28/1998 TOTAL DEPTH 2533 PERF. 2112 - 2254

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

SANTA ANNA, E. (MARBLE FALLS) 80828 500 ASSOCIATED EXEMPT CNTY: COLEMAN
POWELL-MCCARROLL PARTNERSHIP 674803
POWELL, GARLAND WELL #: 1 RRCID -> 118501 COMPL. DATE 03/15/1976 TOTAL DEPTH 2350 PERF. 2256 - 2319

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTA ANNA, E. (MARBLE FALLS) //CONT.// 80828 500 ASSOCIATED EXEMPT CNTY: COLEMAN
RINGO RIG LLC 712386
HERRING, V. WELL #: 6 RRCID -> 253406 COMPL. DATE 06/20/1982 TOTAL DEPTH 2330 PERF. 2145 - 2177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTO, S.(CONGL) 80961 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CRYSTAL RIVER OIL & GAS LLC 191683
KING, EVELYN WELL #: 2 RRCID -> 095565 COMPL. DATE 08/31/1981 TOTAL DEPTH 4235 PERF. 3558 - 3576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/24/2021 - WELL PLUGGED 2-24-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KING- LANHAM GAS UNIT WELL #: 1 RRCID -> 098175 COMPL. DATE 12/23/1981 TOTAL DEPTH 4300 PERF. 3509 - 3532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/02/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTO, S. (MISS) 80961 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
PHILLIPS WATER HAULING, INC. 661642
BRANNON, W.H. WELL #: 1 RRCID -> 070946 COMPL. DATE 02/12/1996 TOTAL DEPTH 4100 PERF. 3760 - 3764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/09/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANTO, S.E. (CONGL) 80962 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
ANDREATTA, J. WELL #: 2 RRCID -> 229093 COMPL. DATE 05/13/2007 TOTAL DEPTH 4180 PERF. 4032 - 4036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCATTER (BEND) 81400 300 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
B.O.L.D. OIL AND GAS, LLC 014804
JONES-MARSDEN UNIT WELL #: 1 RRCID -> 285021 COMPL. DATE 04/30/2018 TOTAL DEPTH 4132 PERF. 3770 - 3776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1860 | X | 839 | -0- | -1021 | -0- | 839 | 3 | | | N | -0- | | | | | -0- |
| 02 | 782 | N | 782 | -0- | -0- | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1620 | N | 1620 | -0- | -0- | -0- | 1620 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1267 | N | 1267 | -0- | -0- | -0- | 1267 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1209 | N | 1182 | -0- | -27 | -0- | 1182 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1271 | N | 1191 | -0- | -80 | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1260 | N | 1220 | -0- | -40 | -0- | 1220 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1178 | N | 981 | -0- | -197 | -0- | 981 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 974 | -0- | -166 | -0- | 974 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,495 TOTAL CONDENSATE PROD: -0-

WHEELER WELL #: 1 RRCID -> 285243 COMPL. DATE 06/24/2018 TOTAL DEPTH 4109 PERF. 3676 - 3786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | X | 6499 | -0- | -1251 | -0- | 6499 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7000 | X | 6366 | -0- | -634 | -0- | 6366 | 3 | | | N | -0- | | | | | -0- |
| 03 | 7626 | X | 6471 | -0- | -1155 | -0- | 6272 | 3 | 199 | 9 | N | 181 | 181 | 1 | | | -0- |
| 04 | 9054 | X | 9054 | -0- | -0- | -0- | 9054 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9158 | X | 9158 | -0- | -0- | -0- | 9158 | 3 | | | N | -0- | | | | | -0- |
| 06 | 8645 | X | 8645 | -0- | -0- | -0- | 8645 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8676 | X | 8676 | -0- | -0- | -0- | 8676 | 3 | | | N | -0- | | | | | -0- |
| 08 | 8740 | X | 8740 | -0- | -0- | -0- | 8740 | 3 | | | N | -0- | | | | | -0- |
| 09 | 8344 | X | 8344 | -0- | -0- | -0- | 8344 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8641 | X | 8641 | -0- | -0- | -0- | 8641 | 3 | | | N | -0- | | | | | -0- |
| *11 | 8349 | X | 8349 | -0- | -0- | -0- | 8349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7750 | X | NO RPT | -0- | -7750 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 88,943 TOTAL CONDENSATE PROD: 181

SCHETAWEE (FLIPPEN LIME) 81431 220 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SCOTT OPERATING, INC. 758502
GAIL, WILLA WELL #: 4 RRCID -> 138742 COMPL. DATE 05/01/1991 TOTAL DEPTH 3477 PERF. 1616 - 1620

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCHOEN GANG (GRAY) 81543 500 NON-ASSOCIATED ONE WELL CNTY: TAYLOR
PATTON, E. N. OIL COMPANY, INC. 643525
BLACKWOOD WELL #: B 1 RRCID -> 246815 COMPL. DATE 12/19/2008 TOTAL DEPTH 5040 PERF. 4585 - 4589

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 1086 | -0- | -30 | -0- | 1086 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 793 | -0- | -215 | -0- | 793 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1085 | N | 1074 | -0- | -11 | -0- | 1074 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1050 | N | 1036 | -0- | -14 | -0- | 1036 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1060 | N | 1060 | -0- | -0- | -0- | 1060 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1050 | N | 1024 | -0- | -26 | -0- | 1024 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 1057 | -0- | -28 | -0- | 1057 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1020 | N | 1014 | -0- | -6 | -0- | 1014 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1040 | -0- | -14 | -0- | 1040 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 1002 | -0- | -18 | -0- | 1002 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1035 | -0- | -19 | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,275 TOTAL CONDENSATE PROD: -0-

SCHWARTZ (4200) 81695 900 NON-ASSOCIATED ONE WELL CNTY: PARKER
LAFFOON FARM 481009
CASADOR -A- WELL #: 2AL RRCID -> 097604 COMPL. DATE 01/27/1982 TOTAL DEPTH 4645 PERF. 3714 - 3738

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCRANTON,NW (DUFFER) 81808 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
EX-CEL RESOURCES, LLC 256790
LEDBETTER WELL #: 1 RRCID -> 110319 COMPL. DATE 05/03/1981 TOTAL DEPTH 4060 PERF. 3852 - 3860

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | R | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8 | R | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 5 | -0- | -3 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

SEAMAN (CONGL. UPPER) 81982 498 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E., ESTATE WELL #: 1 RRCID -> 018261 COMPL. DATE 01/01/1959 TOTAL DEPTH 3840 PERF. 3826 - 3840

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 137 | -0- | -18 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 89 | -0- | -107 | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 140 | -0- | -77 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 128 | N | 128 | -0- | -0- | -0- | 31 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 32 | 1 | 130 | 3 | N | -0- | | | | | -0- |
| 07 | 137 | N | 137 | -0- | -0- | -0- | 28 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 08 | 124 | N | 71 | -0- | -53 | -0- | 14 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 09 | 150 | N | 87 | -0- | -63 | -0- | 11 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 70 | -0- | -54 | -0- | 11 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 16 | 1 | 60 | 3 | N | -0- | | | | | -0- |
| 12 | 93 | N | 72 | -0- | -21 | -0- | 13 | 1 | 59 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,169 TOTAL CONDENSATE PROD: -0-

SEAMAN (CONGL. 3800) 81982 500 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 1 RRCID -> 074245 COMPL. DATE 07/26/1977 TOTAL DEPTH 4411 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | 21 |
| 02 | 84 | N | 19 | -0- | -65 | -0- | 19 | 3 | | | N | -0- | | | | | 21 |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | 21 |
| 04 | 90 | N | 63 | -0- | -27 | -0- | 63 | 3 | | | N | -0- | | | | | 21 |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | N | -0- | | | | | 21 |
| 06 | 180 | N | 89 | -0- | -91 | -0- | 89 | 3 | | | N | -0- | | | | | 21 |
| 07 | 62 | N | 20 | -0- | -42 | -0- | 20 | 3 | | | N | -0- | | | | | 21 |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 21 |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 21 |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 622 TOTAL CONDENSATE PROD: -0-

SEAMAN (CONGL. 4000) 81982 664 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC 197689
SEAMAN, L. E., ESTATE -B- WELL #: 1 T RRCID -> 018260 COMPL. DATE 07/25/1960 TOTAL DEPTH 3901 PERF. 3824 - 3834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 161 | -0- | -118 | -0- | 161 | 2 | | | Y | -0- | | | | | 10 |
| 02 | DLQ G-10 | | 154 | -0- | 154 | 154 | 154 | 2 | | | Y | -0- | | | | | 10 |
| 03 | DLQ G-10 | | 190 | -0- | 190 | 344 | 190 | 2 | | | Y | -0- | | | | | 10 |
| 04 | 344 | N | 67 | -0- | -277 | -0- | 18 | 1 | 49 | 3 | Y | -0- | | | | | 10 |
| 05 | 270 | N | 270 | -0- | -0- | -0- | 65 | 1 | 205 | 3 | Y | -0- | | | | | 10 |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 53 | 1 | 220 | 3 | Y | -0- | | | | | 10 |
| 07 | 233 | N | 233 | -0- | -0- | -0- | 47 | 1 | 186 | 3 | Y | -0- | | | | | 10 |
| 08 | 279 | N | 41 | -0- | -238 | -0- | 8 | 1 | 33 | 3 | Y | -0- | | | | | 10 |
| 09 | 270 | N | 59 | -0- | -211 | -0- | 7 | 1 | 52 | 3 | Y | -0- | | | | | 10 |
| 10 | 248 | N | 135 | -0- | -113 | -0- | 21 | 1 | 114 | 3 | Y | -0- | | | | | 10 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 30 | 1 | 116 | 3 | Y | -0- | | | | | 10 |
| *12 | 140 | N | 140 | -0- | -0- | -0- | 25 | 1 | 115 | 3 | Y | -0- | | | | | 10 |

TOTAL GAS PROD: 1,869 TOTAL CONDENSATE PROD: -0-

SEAMAN, L. E., ESTATE -C- WELL #: 1 RRCID -> 039566 COMPL. DATE 07/19/1966 TOTAL DEPTH N/A PERF. 4015 - 4021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | 9 |
| 02 | DLQ G-10 | | 87 | -0- | 87 | 87 | 87 | 2 | | | Y | -0- | | | | | 9 |
| 03 | DLQ G-10 | | 123 | -0- | 123 | 210 | 123 | 2 | | | Y | -0- | | | | | 9 |
| 04 | 210 | N | 197 | -0- | -13 | -0- | 54 | 1 | 143 | 3 | Y | -0- | | | | | 9 |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 51 | 1 | 161 | 3 | Y | -0- | | | | | 9 |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 36 | 1 | 148 | 3 | Y | -0- | | | | | 9 |
| 07 | 158 | N | 158 | -0- | -0- | -0- | 32 | 1 | 126 | 3 | Y | -0- | | | | | 9 |
| 08 | 217 | N | 193 | -0- | -24 | -0- | 39 | 1 | 154 | 3 | Y | -0- | | | | | 9 |
| 09 | 220 | N | 220 | -0- | -0- | -0- | 27 | 1 | 193 | 3 | Y | -0- | | | | | 9 |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 28 | 1 | 149 | 3 | Y | -0- | | | | | 9 |
| 11 | 193 | N | 193 | -0- | -0- | -0- | 40 | 1 | 153 | 3 | Y | -0- | | | | | 9 |
| 12 | 217 | N | 183 | -0- | -34 | -0- | 33 | 1 | 150 | 3 | Y | -0- | | | | | 9 |

TOTAL GAS PROD: 2,030 TOTAL CONDENSATE PROD: -0-

SEDWICK (BEND CONGL.) 82080 100 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA NATURAL GAS, INC. 767543
OWENS, W. C. WELL #: 1 A RRCID -> 114216 COMPL. DATE 01/09/1984 TOTAL DEPTH 4500 PERF. 3927 - 3933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEDWICK (BEND CONGL.) //CONT.// 82080 100 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 2 RRCID -> 127911 COMPL. DATE 06/17/1988 TOTAL DEPTH 4291 PERF. 3960 - 3966

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEDWICK (CADDO) 82080 150 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
TABOR CREEK OIL COMPANY 834335
REEVES WELL #: 1 RRCID -> 126050 COMPL. DATE 11/12/1987 TOTAL DEPTH 4272 PERF. 3628 - 3638

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEDWICK, N.(CONGLOMERATE) 82082 500 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SOUTHERN EXPLORATION, INC. 803812
STEPHENS "21" WELL #: 6 RRCID -> 203458 COMPL. DATE 05/01/2004 TOTAL DEPTH 4312 PERF. 3950 - 3954

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SERGIO (STRAWN) 82270 400 ASSOCIATED ONE WELL CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
SWENSON WELL #: 3 RRCID -> 257235 COMPL. DATE 08/01/2010 TOTAL DEPTH 1755 PERF. 536 - 550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 241 TOTAL CONDENSATE PROD: -0-

SERVICE (FRY, LO.) 82289 200 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
TC OIL AND GAS, LLC 840303
KEMP WELL #: 1301 RRCID -> 274957 COMPL. DATE 12/14/2013 TOTAL DEPTH 3623 PERF. 2922 - 2936

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | DELQ PR | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SET RANCH (CONGL) 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC 035486
DABNEY WELL #: 1 RRCID -> 211444 COMPL. DATE 04/29/2005 TOTAL DEPTH 4286 PERF. 4143 - 4167

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 108 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 2

SET RANCH (CONGL) //CONT.// 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
ASSENT ENERGY PARTNERS, LLC //CONT.// 035486
COLEMAN WELL #: 2 RRCID -> 214908 COMPL. DATE 02/24/2006 TOTAL DEPTH 4250 PERF. 4108 - 4132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

PLUGGED AND ABANDONED_____ 10/06/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK BANDANA LLC 072506
NEWMAN, GRAGG WELL #: 3 RRCID -> 215288 COMPL. DATE 03/08/2006 TOTAL DEPTH 4130 PERF. 4006 - 4044

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2567 R | 2567 | -0- | -0- | -0- | 2567 | 3 | | | N | -0- | | | | | 19 |
| 02 | 1238 R | 1238 | -0- | -0- | -0- | 1238 | 3 | | | N | -0- | | | | | 19 |
| 03 | 4368 R | 4368 | -0- | -0- | -0- | 4348 | 3 | 20 | 9 | N | 18 | | | | | 37 |
| 04 | 3958 R | 3958 | -0- | -0- | -0- | 3958 | 3 | | | N | -0- | | | | | 37 |
| 05 | 3908 R | 3908 | -0- | -0- | -0- | 3908 | 3 | | | N | -0- | | | | | 37 |
| 06 | 3635 R | 3635 | -0- | -0- | -0- | 3634 | 3 | 1 | 9 | N | 1 | | | | | 38 |
| 07 | 3677 R | 3677 | -0- | -0- | -0- | 3677 | 3 | | | N | -0- | | | | | 38 |
| 08 | 3518 R | 3518 | -0- | -0- | -0- | 3518 | 3 | | | N | -0- | | | | | 38 |
| 09 | 3270 R | 3270 | -0- | -0- | -0- | 3269 | 3 | 1 | 9 | N | 1 | | | | | 39 |
| 10 | 3260 R | 3260 | -0- | -0- | -0- | 3260 | 3 | | | N | -0- | | | | | 39 |
| 11 | 2961 R | 2961 | -0- | -0- | -0- | 2961 | 3 | | | N | -0- | | | | | 39 |
| 12 | 775 # | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | 39 |

TOTAL GAS PROD: 36,360 TOTAL CONDENSATE PROD: 20

DALLAS PRODUCTION COMPANY LLC 197689
SET RANCH WELL #: 25 RRCID -> 091765 COMPL. DATE 01/02/1981 TOTAL DEPTH 4150 PERF. 3995 - 4014

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1240 # | 103 | -0- | -1137 | -0- | 10 | 1 | 93 | 3 | N | -0- | | | | | 117 |
| 02 | 1120 # | 113 | -0- | -1007 | -0- | 50 | 1 | 60 | 3 | N | 3 | | | | | 120 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 03 | 1240 # | -0- | -0- | -1240 | -0- | | | | | N | -0- | | | | | 120 |
| 04 | 1140 # | -0- | -0- | -1140 | -0- | | | | | N | -0- | | | | | 120 |
| 05 | 682 # | 136 | -0- | -546 | -0- | 136 | 3 | | | N | -0- | | | | | 120 |
| 06 | 120 # | 51 | -0- | -69 | -0- | 51 | 3 | | | N | -0- | | | | | 120 |
| 07 | 124 # | 65 | -0- | -59 | -0- | 65 | 3 | | | N | -0- | | | | | 120 |
| 08 | 124 # | 75 | -0- | -49 | -0- | 75 | 3 | | | N | -0- | | | | | 120 |
| 09 | 146 R | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | 120 |
| 10 | 150 R | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 120 |
| 11 | 150 R | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | 120 |
| 12 | 155 # | 146 | -0- | -9 | -0- | 146 | 3 | | | N | -0- | | | | | 120 |

TOTAL GAS PROD: 1,135 TOTAL CONDENSATE PROD: 3

SET RANCH (CONGL) //CONT.// 82315 500 ASSOCIATED 49B CNTY: PALO PINTO
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
SET RANCH WELL #: 40 RRCID -> 123188 COMPL. DATE 01/13/1987 TOTAL DEPTH 4190 PERF. 4038 - 4048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEVEN-ELEVEN (STRAWN) 82343 800 NON-ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SELL WELL #: 2R RRCID -> 167598 COMPL. DATE 05/29/1997 TOTAL DEPTH 2252 PERF. 1992 - 2092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CROSSBOW RESOURCES, LLC 190494
CHASTAIN, L.B. WELL #: 1 RRCID -> 133768 COMPL. DATE 04/27/2007 TOTAL DEPTH 4950 PERF. 1962 - 2014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 174 | -0- | -12 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 114 | -0- | -26 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 03 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 04 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 05 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 07 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 08 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 09 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 358 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | -0- |
| *12 | 378 | N | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,482 TOTAL CONDENSATE PROD: 1

SHACKELFORD NE(MISS) 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST TR. 21 WELL #: 1 RRCID -> 055910 COMPL. DATE 10/25/1989 TOTAL DEPTH 4775 PERF. 4435 - 4500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 818 | R | 818 | -0- | -0- | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 02 | 393 | R | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 03 | 625 | R | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 04 | 551 | R | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 05 | 739 | R | 739 | -0- | -0- | -0- | 739 | 2 | | | N | -0- | | | | | -0- |
| 06 | 744 | R | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 07 | 787 | R | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 08 | 674 | R | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 09 | 879 | R | 879 | -0- | -0- | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 10 | 823 | R | 823 | -0- | -0- | -0- | 823 | 2 | | | N | -0- | | | | | -0- |
| 11 | 755 | R | 755 | -0- | -0- | -0- | 755 | 2 | | | N | -0- | | | | | -0- |
| *12 | 763 | R | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,551 TOTAL CONDENSATE PROD: -0-

WALKER-BUCKLER TRUST (TR-15) WELL #: 9 RRCID -> 131323 COMPL. DATE 07/10/1989 TOTAL DEPTH 4619 PERF. 4400 - 4430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2005 | R | 2005 | -0- | -0- | -0- | 2005 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1557 | R | 1557 | -0- | -0- | -0- | 1557 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2163 | R | 2163 | -0- | -0- | -0- | 2163 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2083 | R | 2083 | -0- | -0- | -0- | 2083 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2193 | R | 2193 | -0- | -0- | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2015 | R | 2015 | -0- | -0- | -0- | 2015 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2104 | R | 2104 | -0- | -0- | -0- | 2104 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2096 | R | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1952 | R | 1952 | -0- | -0- | -0- | 1952 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1902 | R | 1902 | -0- | -0- | -0- | 1902 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1846 | R | 1846 | -0- | -0- | -0- | 1846 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1792 | R | 1792 | -0- | -0- | -0- | 1792 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23,708 TOTAL CONDENSATE PROD: -0-

MARTIN PETROLEUM CORP. 530880
WALKER-BUCKLER 379 WELL #: 1 RRCID -> 107408 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 3937 - 4568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD NE(MISS) //CONT.// 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
MARTIN PETROLEUM CORP. //CONT.// 530880
BUCKLER, WALKER 523 WELL #: 3 RRCID -> 218249 COMPL. DATE N/A TOTAL DEPTH 4596 PERF. 4403 - 4596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RJD ENERGY, LLC 714310
WALKER ESTATE WELL #: 1 L RRCID -> 056984 COMPL. DATE 09/27/1984 TOTAL DEPTH 4700 PERF. 4380 - 4528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | 1104 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER-ESTATE 'A' WELL #: 2 RRCID -> 105916 COMPL. DATE 08/11/1961 TOTAL DEPTH 4630 PERF. 4342 - 4497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD NE(MISS) //CONT.// 82518 500 ASSOCIATED 49B CNTY: SHACKELFORD
RJD ENERGY, LLC //CONT.// 714310
WALKER ESTATE A WELL #: A 3 RRCID -> 109175 COMPL. DATE 12/03/1983 TOTAL DEPTH 4645 PERF. 4360 - 4435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
GREEN SOUTH "62B" WELL #: 3 RRCID -> 267482 COMPL. DATE 04/28/2015 TOTAL DEPTH 1351 PERF. 1082 - 1219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BEEHIVE OPERATING, LLC 061750
WBRR BULLOCK WELL #: 1 RRCID -> 270820 COMPL. DATE 10/15/2013 TOTAL DEPTH 745 PERF. 636 - 638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
JNS PRODUCTION, LLC 433134
HARGROVE "D" WELL #: 1 RRCID -> 124635 COMPL. DATE 07/01/1987 TOTAL DEPTH 930 PERF. 828 - 832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MILLENNIUM OPERATING COMPANY 567486
MUSSELMAN "24" WELL #: 1 RRCID -> 196392 COMPL. DATE 04/05/2003 TOTAL DEPTH 4136 PERF. 4075 - 4082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | # | 634 | -0- | -79 | -0- | 634 | 2 | | | N | -0- | | | | | 197 |
| 02 | 644 | # | 630 | -0- | -14 | -0- | 630 | 2 | | | N | -0- | | | | | 197 |
| 03 | 713 | # | 629 | -0- | -84 | -0- | 629 | 2 | | | N | -0- | | | | | 197 |
| 04 | 660 | # | 646 | -0- | -14 | -0- | 646 | 2 | | | N | -0- | | | | | 197 |
| 05 | 713 | # | 681 | -0- | -32 | -0- | 681 | 2 | | | N | -0- | | | | | 197 |
| 06 | 690 | # | 503 | -0- | -187 | -0- | 503 | 2 | | | N | -0- | | | | | 197 |
| 07 | 1017 | R | 1017 | -0- | -0- | -0- | 1014 | 2 | 3 | 9 | N | 3 | | | | | 200 |
| 08 | 1101 | R | 1101 | -0- | -0- | -0- | 1099 | 2 | 2 | 9 | N | 2 | | | | | 202 |
| 09 | 730 | R | 730 | -0- | -0- | -0- | 730 | 2 | | | N | -0- | | | | | 202 |
| 10 | 713 | # | 638 | -0- | -75 | -0- | 638 | 2 | | | N | -0- | | | | | 202 |
| 11 | 928 | R | 928 | -0- | -0- | -0- | 919 | 2 | 9 | 9 | N | 8 | | | | | 210 |
| *12 | 1220 | R | 1220 | -0- | -0- | -0- | 1209 | 2 | 11 | 9 | N | 10 | | | | | 220 |

TOTAL GAS PROD: 9,357 TOTAL CONDENSATE PROD: 23

PETEX 659782
BROOKS, TOM WELL #: 1 RRCID -> 119282 COMPL. DATE 11/11/1985 TOTAL DEPTH 4048 PERF. 3708 - 3724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | # | 777 | -0- | -122 | -0- | 770 | 2 | 7 | 9 | N | 6 | | | | | 67 |
| 02 | 812 | # | 434 | -0- | -378 | -0- | 434 | 2 | | | N | -0- | | | | | 67 |
| 03 | 868 | # | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | 67 |
| 04 | 810 | # | 358 | -0- | -452 | -0- | 358 | 2 | | | N | -0- | | | | | 67 |
| 05 | 837 | # | 376 | -0- | -461 | -0- | 376 | 2 | | | N | -0- | | | | | 67 |
| 06 | 750 | # | 316 | -0- | -434 | -0- | 316 | 2 | | | N | -0- | | | | | 67 |
| 07 | 704 | R | 704 | -0- | -0- | -0- | 685 | 2 | 19 | 9 | N | 17 | 76 | 1 | | | 8 |
| 08 | 777 | R | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | 8 |
| 09 | 863 | R | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | 8 |
| 10 | 713 | # | 411 | -0- | -302 | -0- | 411 | 2 | | | N | -0- | | | | | 8 |
| *11 | 750 | # | 364 | -0- | -386 | -0- | 364 | 2 | | | N | -0- | | | | | 8 |
| 12 | 899 | # | NO RPT | -0- | -899 | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 5,380 TOTAL CONDENSATE PROD: 23

SHACKELFORD COUNTY REGULAR //CONT.// 82522 001 ASSOCIATED 49B CNTY: SHACKELFORD
PETEX //CONT.// 659782
ROYALL WELL #: 1 RRCID -> 143856 COMPL. DATE 01/22/1993 TOTAL DEPTH 4108 PERF. 3724 - 3729

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| *11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 97 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 97 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STASNEY WELL SERVICE, LLC 816067
COOK RANCH WELL #: B301 RRCID -> 178615 COMPL. DATE 10/23/2019 TOTAL DEPTH 5205 PERF. 1704 - 1718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOBER OIL AND GAS SERVICES, LLC 822615
BROOKS, LUCION WELL #: 1 RRCID -> 165383 COMPL. DATE 12/10/1983 TOTAL DEPTH 4075 PERF. 3392 - 3396

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS) 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
APEXCO, INC. 027480
BROOKS WELL #: 1 RRCID -> 112081 COMPL. DATE 06/11/1984 TOTAL DEPTH 4093 PERF. 3636 - 3642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | 151 | -0- | 151 | 7181 | 151 | 3 | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | 2 | -0- | 2 | 7183 | 2 | 3 | | N | -0- | | | -0- |
| 03 | T. A. | | 1 | -0- | 1 | 7184 | 1 | 3 | | N | -0- | | | -0- |
| 04 | 14B | DENY | 25 | -0- | 25 | 7209 | 25 | 3 | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | 7209 | | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | 7209 | | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | 7209 | | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | 7209 | | | | N | -0- | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | 7209 | | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 7209 | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 7209 | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 7209 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 179 TOTAL CONDENSATE PROD: -0-

GARRETT WELL #: 3 RRCID -> 198658 COMPL. DATE 12/14/2003 TOTAL DEPTH 1985 PERF. 1915 - 1927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARRETT WELL #: 4 RRCID -> 213609 COMPL. DATE 12/01/2007 TOTAL DEPTH 2000 PERF. 1914 - 1924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

BACON ENERGY 042398
SHELTON-PIPPEN WELL #: 7 A RRCID -> 105498 COMPL. DATE 09/01/1982 TOTAL DEPTH 2250 PERF. 446 - 451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASIN OPERATING INC. 054545
SEDWICK, J. F. WELL #: 1 RRCID -> 042529 COMPL. DATE 08/31/1967 TOTAL DEPTH 4478 PERF. N/A

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | -0- |
| 05 | 212 | N | 212 | -0- | -0- | -0- | 212 | 3 | | | N | -0- | | | | | -0- |
| 06 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 07 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 08 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 09 | 227 | N | 227 | -0- | -0- | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 10 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| *11 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,572 TOTAL CONDENSATE PROD: -0-

BAYOU OPERATING COMPANY, INC. 058851
COTTLE WELL #: 7 RRCID -> 127332 COMPL. DATE 04/15/1988 TOTAL DEPTH 3917 PERF. 3838 - 3841

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | N | -0- | | | | | -0- |
| 02 | 389 | N | 389 | -0- | -0- | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 03 | 688 | N | 688 | -0- | -0- | -0- | 688 | 2 | | | N | -0- | | | | | -0- |
| 04 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | -0- |
| 05 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | -0- |
| 06 | 721 | N | 721 | -0- | -0- | -0- | 721 | 2 | | | N | -0- | | | | | -0- |
| 07 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 566 | -0- | -54 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 09 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 10 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| *12 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,854 TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
BEEHIVE OPERATING, LLC 061750
WALKER-BUCKLER #1B GAS WELL #: 1B RRCID -> 157943 COMPL. DATE 12/20/1995 TOTAL DEPTH 755 PERF. 728 - 738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUSTAMANTE RESOURCES LLC 112682
HUDSON (SEC. 70) WELL #: 3 RRCID -> 109285 COMPL. DATE 02/03/1984 TOTAL DEPTH 2550 PERF. 2463 - 2465

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CDJ OIL CO. 140598
MATTHEWS WELL #: 9 RRCID -> 126399 COMPL. DATE 08/20/1987 TOTAL DEPTH 1526 PERF. 1310 - 1320

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
CDJ OIL CO. //CONT.// 140598
HOOKER 23 WELL #: 1 RRCID -> 160194 COMPL. DATE 10/10/1996 TOTAL DEPTH 4880 PERF. 4713 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CLEAR FORK, INCORPORATED 159500
RICHTER 34 WELL #: 1 RRCID -> 177436 COMPL. DATE 04/05/2000 TOTAL DEPTH 4456 PERF. 4077 - 4098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | 29 |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | 29 |
| 03 | 186 | N | 185 | -0- | -1 | -0- | 185 | 3 | | | N | -0- | | | | | 29 |
| 04 | 120 | N | 82 | -0- | -38 | -0- | 82 | 3 | | | N | -0- | | | | | 29 |
| 05 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | | N | -0- | | | | | 29 |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | 29 |
| 07 | 298 | N | 298 | -0- | -0- | -0- | 298 | 3 | | | N | -0- | | | | | 29 |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | 29 |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | 29 |
| 10 | 310 | N | 237 | -0- | -73 | -0- | 237 | 3 | | | N | -0- | | | | | 29 |
| 11 | 300 | N | 228 | -0- | -72 | -0- | 228 | 3 | | | N | -0- | | | | | 29 |
| 12 | 279 | N | 172 | -0- | -107 | -0- | 172 | 3 | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: 2,495 TOTAL CONDENSATE PROD: -0-

DBC OPERATING COMPANY LLC 195725
ISABELLA MARIE WELL #: D 1 RRCID -> 261738 COMPL. DATE 06/07/2010 TOTAL DEPTH 4580 PERF. 4230 - 4238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
EXPRO ENGINEERING, INC. 257082
COTTLE, JERRY WELL #: 2 RRCID -> 229019 COMPL. DATE 03/05/2007 TOTAL DEPTH 4360 PERF. 3962 - 4035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 165 |
| 02 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | 165 |
| 03 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 165 |
| 04 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | 165 |
| 05 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | 165 |
| 06 | 263 | N | 263 | -0- | -0- | -0- | 263 | 2 | | | N | -0- | | | | | 165 |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | 165 |
| *08 | 255 | N | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | 165 |
| *09 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 165 |
| *10 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 165 |
| *11 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 165 |
| *12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 165 |

TOTAL GAS PROD: 3,276 TOTAL CONDENSATE PROD: -0-

COTTLE, JERRY WELL #: 1 RRCID -> 229023 COMPL. DATE 01/25/2007 TOTAL DEPTH 4364 PERF. 4004 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 03 | 126 | N | 126 | -0- | -0- | -0- | 126 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 501 TOTAL CONDENSATE PROD: -0-

FTC CONSULTING, LLC 288423
EDINGTON, ALICE "B" WELL #: 3 RRCID -> 124236 COMPL. DATE 10/20/1986 TOTAL DEPTH 4755 PERF. 730 - 830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
GORDON B SERVICES LLC 316115
B & D "A" WELL #: 2 RRCID -> 166552 COMPL. DATE 10/15/2013 TOTAL DEPTH 4233 PERF. 400 - 760

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JAMESON WELL #: 1B RRCID -> 178688 COMPL. DATE 06/29/2000 TOTAL DEPTH 4058 PERF. 3760 - 3766

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | 5 | 5 | | | 5 |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | 5 | 5 | | | -0- |
| 03 | 799 | N | 799 | -0- | -0- | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 04 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 05 | 712 | N | 712 | -0- | -0- | -0- | 712 | 2 | | | N | -0- | | | | | -0- |
| 06 | 749 | N | 749 | -0- | -0- | -0- | 749 | 2 | | | N | -0- | | | | | -0- |
| 07 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 08 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 09 | 744 | N | 744 | -0- | -0- | -0- | 744 | 2 | | | N | -0- | | | | | -0- |
| 10 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 11 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| *12 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,513 TOTAL CONDENSATE PROD: -0-

JAMESON WELL #: 2 B RRCID -> 211438 COMPL. DATE 04/22/2005 TOTAL DEPTH 4128 PERF. 3950 - 3978

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 03 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 04 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 05 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 131 | -0- | -109 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 30 | -0- | -187 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 59 | -0- | -127 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 09 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 146 | -0- | -102 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,006 TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
GORDON B SERVICES LLC //CONT.// 316115
HUDMAN WELL #: 1 RRCID -> 261487 COMPL. DATE 01/27/2011 TOTAL DEPTH 4055 PERF. 3950 - 3955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 935 | N | 935 | -0- | -0- | -0- | 935 | 2 | | N | -0- | | | -0- |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | N | -0- | | | -0- |
| 03 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | N | -0- | | | -0- |
| 04 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | N | -0- | | | -0- |
| 05 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | N | -0- | | | -0- |
| 06 | 970 | N | 970 | -0- | -0- | -0- | 970 | 2 | | N | -0- | | | -0- |
| 07 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | N | -0- | | | -0- |
| 08 | 1019 | N | 1019 | -0- | -0- | -0- | 1019 | 2 | | N | -0- | | | -0- |
| 09 | 978 | N | 978 | -0- | -0- | -0- | 978 | 2 | | N | -0- | | | -0- |
| 10 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | N | -0- | | | -0- |
| 11 | 870 | N | 347 | -0- | -523 | -0- | 347 | 2 | | N | -0- | | | -0- |
| 12 | 899 | N | -0- | -0- | -899 | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 9,989 TOTAL CONDENSATE PROD: -0-

HUGHES & PATTERSON OPER. CORP. 412104
PITTMAN GROUP WELL #: RRCID -> 087867 COMPL. DATE 05/14/1980 TOTAL DEPTH 4502 PERF. 4084 - 4088

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 65 |

PLUGGED AND ABANDONED_____ 02/07/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JNS PRODUCTION, LLC 433134
HARGROVE "A" WELL #: 1 RRCID -> 115826 COMPL. DATE 02/03/1984 TOTAL DEPTH 930 PERF. 777 - 785

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
JNS PRODUCTION, LLC //CONT.// 433134
HARGROVE "A" WELL #: 2 RRCID -> 115827 COMPL. DATE 02/08/1984 TOTAL DEPTH 940 PERF. 780 - 785

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JTC ROYALTIES LLC 448054
MCCOY WELL #: 3 RRCID -> 121721 COMPL. DATE 09/24/1985 TOTAL DEPTH 2585 PERF. 2580 - 2585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEATING ENERGY, INC. 453142
WALKER-BUCKLER TRUST /LR.20/ WELL #: 3 RRCID -> 057123 COMPL. DATE 09/23/1996 TOTAL DEPTH 4635 PERF. 895 - 905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
KEATING ENERGY, INC. //CONT.// 453142
WALKER-BUCKLER TRUST-TRACT 15 WELL #: 10 RRCID -> 082914 COMPL. DATE 12/13/1978 TOTAL DEPTH 940 PERF. 879 - 889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

GROTHE, M. L. WELL #: 1 RRCID -> 114943 COMPL. DATE 09/26/1972 TOTAL DEPTH 7774 PERF. 4340 - 4350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 123 | -0- | -27 | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 138 | -0- | -72 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 147 | -0- | -39 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 42 | -0- | -113 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,519 TOTAL CONDENSATE PROD: -0-

LEONARD BROTHERS OPERATING CO. 496670
MOORE WELL #: 6401 RRCID -> 196650 COMPL. DATE 04/09/2003 TOTAL DEPTH 2150 PERF. 2013 - 2023

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
M & K OPERATING LLC 518499
NAIL B-9 WELL #: 2 RRCID -> 114942 COMPL. DATE 10/03/1984 TOTAL DEPTH 1393 PERF. 805 - 847

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAIL B-8 WELL #: 6 RRCID -> 128587 COMPL. DATE 08/19/1988 TOTAL DEPTH 946 PERF. 760 - 766

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAIL "99" WELL #: 1S RRCID -> 148384 COMPL. DATE 01/24/1994 TOTAL DEPTH 1770 PERF. 1730 - 1733

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
M & K OPERATING LLC //CONT.// 518499
NAIL WELL #: 142 RRCID -> 161360 COMPL. DATE 12/04/1999 TOTAL DEPTH 5096 PERF. 3010 - 4013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NAIL RANCH WELL #: 2021 RRCID -> 178617 COMPL. DATE 08/02/2000 TOTAL DEPTH 820 PERF. 736 - 744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARJAC OIL COMPANY, INC. 526262
W-B WELL #: 1 RRCID -> 265317 COMPL. DATE 09/17/2012 TOTAL DEPTH 4582 PERF. 4408 - 4411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 566 | -0- | -85 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 306 | -0- | -226 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 04 | 540 | N | 500 | -0- | -40 | -0- | 500 | 2 | | | N | -0- | | | | | -0- |
| 05 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 06 | 540 | N | 362 | -0- | -178 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 333 | -0- | -194 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| 08 | 496 | N | 418 | -0- | -78 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 09 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 161 | -0- | -180 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 233 | -0- | -157 | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 51 | -0- | -507 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,526 TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
MILLENNIUM OPERATING COMPANY 567486
CHISM WELL #: 1001 RRCID -> 188940 COMPL. DATE 04/10/2002 TOTAL DEPTH 3750 PERF. 3521 - 3537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 4 |
| 02 | 580 | N | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | 4 |
| 03 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | N | -0- | | | | | 4 |
| 04 | 662 | N | 662 | -0- | -0- | -0- | 662 | 2 | | | N | -0- | | | | | 4 |
| 05 | 623 | N | 623 | -0- | -0- | -0- | 623 | 2 | | | N | -0- | | | | | 4 |
| 06 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 4 |
| 07 | 699 | N | 699 | -0- | -0- | -0- | 699 | 2 | | | N | -0- | | | | | 4 |
| 08 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 4 |
| 09 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | 4 |
| 10 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | | 4 |
| 11 | 889 | N | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | 4 |
| *12 | 719 | N | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 8,813 TOTAL CONDENSATE PROD: -0-

REAMES "9" WELL #: 1 RRCID -> 190077 COMPL. DATE 05/06/2002 TOTAL DEPTH 3676 PERF. 3427 - 3484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 1103 | 2 | 29 | 9 | N | 26 | | | | | 235 |
| 02 | 941 | N | 941 | -0- | -0- | -0- | 922 | 2 | 19 | 9 | N | 17 | | | | | 252 |
| 03 | 1154 | N | 1154 | -0- | -0- | -0- | 1059 | 2 | 95 | 9 | N | 86 | 166 | 1 | | | 172 |
| 04 | 1080 | N | 1074 | -0- | -6 | -0- | 1049 | 2 | 25 | 9 | N | 23 | | | | | 195 |
| 05 | 1194 | N | 1194 | -0- | -0- | -0- | 1180 | 2 | 14 | 9 | N | 13 | | | | | 208 |
| 06 | 1080 | N | 958 | -0- | -122 | -0- | 958 | 2 | | | N | -0- | | | | | 208 |
| 07 | 1037 | N | 1037 | -0- | -0- | -0- | 1006 | 2 | 31 | 9 | N | 28 | | | | | 236 |
| 08 | 1116 | N | 1077 | -0- | -39 | -0- | 1077 | 2 | | | N | -0- | | | | | 236 |
| 09 | 1116 | N | 1116 | -0- | -0- | -0- | 1114 | 2 | 2 | 9 | N | 2 | 120 | 1 | | | 118 |
| 10 | 1044 | N | 1044 | -0- | -0- | -0- | 1027 | 2 | 17 | 9 | N | 15 | | | | | 133 |
| 11 | 1117 | N | 1117 | -0- | -0- | -0- | 1106 | 2 | 11 | 9 | N | 10 | | | | | 143 |
| *12 | 1387 | N | 1387 | -0- | -0- | -0- | 1367 | 2 | 20 | 9 | N | 18 | | | | | 161 |

TOTAL GAS PROD: 13,231 TOTAL CONDENSATE PROD: 238

REAMES 'A' WELL #: 902 RRCID -> 199332 COMPL. DATE 12/05/2003 TOTAL DEPTH 3742 PERF. 3516 - 3530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 46 | 1 | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. 574324
MUSSELMAN "29" WELL #: 291J RRCID -> 241787 COMPL. DATE 02/03/2008 TOTAL DEPTH 4398 PERF. 2466 - 2470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OVERLAND OPERATING COMPANY, LLC 628579
DAVIS, MERRICK WELL #: 2020 RRCID -> 167924 COMPL. DATE 03/17/1998 TOTAL DEPTH 5208 PERF. 4894 - 4905

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.I.D. DRILLING INC 631265
WINDHAM "85" WELL #: 1 RRCID -> 167508 COMPL. DATE 05/01/1997 TOTAL DEPTH 4963 PERF. 4610 - 4613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
PETEX 659782
CRANDALL WELL #: 1 RRCID -> 193342 COMPL. DATE 12/02/2002 TOTAL DEPTH 4173 PERF. 3888 - 3898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 868 | N | -0- | -0- | -868 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,300 TOTAL CONDENSATE PROD: -0-

PETRO-STARR 660161
PRUETT WELL #: 1 RRCID -> 121075 COMPL. DATE 04/08/1986 TOTAL DEPTH 435 PERF. 252 - 258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAYMOND'S WELL SERVICE, INC. 695585
KEEFER WELL #: 3601 RRCID -> 201657 COMPL. DATE 05/21/2004 TOTAL DEPTH 2145 PERF. 2011 - 2027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
ROYAL TEXAN ENERGY CO. 732104
CHANEY WELL #: 1 RRCID -> 091929 COMPL. DATE 12/10/1980 TOTAL DEPTH 4090 PERF. 454 - 470

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANE, M. WELL #: 2 RRCID -> 186407 COMPL. DATE 11/09/2001 TOTAL DEPTH 2050 PERF. 1950 - 1962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 7 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANE, M. WELL #: 3 RRCID -> 187426 COMPL. DATE 01/18/2002 TOTAL DEPTH 2050 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 W | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA FOSSIL FUELS, INC. 767534
SMITH WELL #: RRCID -> 130720 COMPL. DATE 03/23/1989 TOTAL DEPTH 4255 PERF. 3964 - 3974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 8 |

PLUGGED AND ABANDONED_____ 04/18/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SEQUOIA NATURAL GAS, INC. 767543
PRUET 88 WELL #: 1 RRCID -> 128860 COMPL. DATE 10/19/1988 TOTAL DEPTH 4042 PERF. 3865 - 3868

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 54 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, LOREN 37 WELL #: 1 RRCID -> 197217 COMPL. DATE 05/01/2003 TOTAL DEPTH 2020 PERF. 1954 - 1959

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA ENERGY RESOURCES 767544
COMPTON WELL #: 1 RRCID -> 074381 COMPL. DATE 02/10/1977 TOTAL DEPTH 2010 PERF. 1958 - 1982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | 41 | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | 41 | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | 41 | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | 41 | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | 41 | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | 41 | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | 41 | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | 41 | | | | N | -0- | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | 41 | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 41 | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 41 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 41 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS, LOREN WELL #: 1 RRCID -> 187444 COMPL. DATE 01/02/2002 TOTAL DEPTH 4100 PERF. 3828 - 3838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | 618 | -0- | 618 | 5125 | 618 | 2 | | N | -0- | | | 141 |
| 02 | 14B2 EXT | 905 | -0- | 905 | 6030 | 905 | 2 | | N | -0- | | | 141 |
| 03 | 14B2 EXT | 1246 | -0- | 1246 | 7276 | 1246 | 2 | | N | -0- | | | 141 |
| 04 | 14B2 EXT | 1074 | -0- | 1074 | 8350 | 1074 | 2 | | N | -0- | | | 141 |
| 05 | T. A. | 1152 | -0- | 1152 | 9502 | 1152 | 2 | | N | -0- | | | 141 |
| 06 | 14B DENY | 379 | -0- | 379 | 9881 | 379 | 2 | | N | -0- | | | 141 |
| 07 | 14B DENY | 1442 | -0- | 1442 | 11323 | 1442 | 2 | | N | -0- | | | 141 |
| 08 | 14B DENY | 914 | -0- | 914 | 12237 | 914 | 2 | | N | -0- | | | 141 |
| 09 | 14B DENY | NO RPT | -0- | -0- | 12237 | | | | N | NO RPT | | | 141 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 12237 | | | | N | NO RPT | | | 141 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 12237 | | | | N | NO RPT | | | 141 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 12237 | | | | N | NO RPT | | | 141 |

TOTAL GAS PROD: 7,730 TOTAL CONDENSATE PROD: -0-

LANE, M. WELL #: 1 RRCID -> 188072 COMPL. DATE 10/09/2001 TOTAL DEPTH 2089 PERF. 1918 - 1936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
SEQUOIA ENERGY RESOURCES //CONT.// 767544
MOORE WELL #: 3501 RRCID -> 194332 COMPL. DATE 02/15/2003 TOTAL DEPTH 2100 PERF. 1962 - 1979

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOORE WELL #: 3401 RRCID -> 203529 COMPL. DATE 08/12/2004 TOTAL DEPTH 2144 PERF. 2034 - 2042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 56 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAIDA, JOHN H. 768650
MCLEMORE A-232 WELL #: 4D RRCID -> 152239 COMPL. DATE 05/09/1994 TOTAL DEPTH 3629 PERF. 3202 - 3206

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- | -0- | 31<br>131 | 1<br>9 | 103 | 2 | Y | 119 | 150 | 1 | | | 176 |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 28<br>45 | 1<br>9 | 95 | 2 | Y | 41 | 153 | 1 | | | 64 |
| 03 | 359 | N | 359 | -0- | -0- | -0- | 31<br>153 | 1<br>9 | 175 | 2 | Y | 139 | 151 | 1 | | | 52 |
| 04 | 367 | N | 367 | -0- | -0- | -0- | 30<br>160 | 1<br>9 | 177 | 2 | Y | 145 | | | | | 197 |
| 05 | 186 | N | 81 | -0- | -105 | -0- | 31 | 1 | 50 | 9 | Y | 45 | 143 | 1 | | | 99 |
| 06 | 561 | N | 561 | -0- | -0- | -0- | 30<br>153 | 1<br>9 | 378 | 2 | Y | 139 | 146 | 1 | | | 92 |
| 07 | 359 | N | 359 | -0- | -0- | -0- | 31<br>134 | 1<br>9 | 194 | 2 | Y | 122 | 148 | 1 | | | 66 |
| 08 | 424 | N | 424 | -0- | -0- | -0- | 31<br>162 | 1<br>9 | 231 | 2 | Y | 147 | | | | | 213 |
| 09 | 377 | N | 377 | -0- | -0- | -0- | 30<br>120 | 1<br>9 | 227 | 2 | Y | 109 | 145 | 1 | | | 177 |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 31<br>156 | 1<br>9 | 253 | 2 | Y | 142 | 144 | 1 | | | 175 |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 30<br>120 | 1<br>9 | 272 | 2 | Y | 109 | 145 | 1 | | | 139 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 139 |

TOTAL GAS PROD: 3,823 TOTAL CONDENSATE PROD: 1,257

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD

SOUTHERN EXPLORATION, INC. 803812

STEPHENS "21" WELL #: 8 RRCID -> 202402 COMPL. DATE 05/28/2004 TOTAL DEPTH 4312 PERF. 3889 - 3897

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STAR PRODUCTION, INC. 815108

SNYDER WELL #: 1 RRCID -> 167781 COMPL. DATE 10/26/1997 TOTAL DEPTH 2408 PERF. 2322 - 2324

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STASNEY WELL SERVICE, LLC 816067

COOK, W. I. ESTATE, SEC. 64 WELL #: 9 RRCID -> 170439 COMPL. DATE 09/27/1998 TOTAL DEPTH 5060 PERF. 4613 - 4651

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
STASNEY WELL SERVICE, LLC //CONT.// 816067
COOK RANCH WELL #: A201 RRCID -> 181435 COMPL. DATE 10/02/2000 TOTAL DEPTH 5250 PERF. 4686 - 4757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VAN OPERATING, LTD. 881442
NAIL, E. R. WELL #: 1 RRCID -> 049016 COMPL. DATE 04/27/1984 TOTAL DEPTH 4608 PERF. 4558 - 4603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/22/2021 - WELL PLUGGED 6/22/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITT OIL & GAS, INC. 921150
LEDBETTER, MORRIS E. WELL #: 1 RRCID -> 108925 COMPL. DATE 01/01/1984 TOTAL DEPTH 851 PERF. 796 - 799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARTER ESTATE WELL #: 4 RRCID -> 132094 COMPL. DATE 09/25/1996 TOTAL DEPTH 3955 PERF. 2570 - 2600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHACKELFORD COUNTY REGULAR (GAS)//CONT.// 82522 025 NON-ASSOCIATED EXEMPT CNTY: SHACKELFORD
WHITT OIL & GAS, INC. //CONT.// 921150
ELLIOTT WELL #: 1050 RRCID -> 166336 COMPL. DATE 08/22/1997 TOTAL DEPTH 4412 PERF. 2347 - 2350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 955 | -0- | -6 | -0- | 955 | 2 | | | N | -0- | | | | | -0- |
| 02 | 924 | N | 874 | -0- | -50 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1043 | N | 1043 | -0- | -0- | -0- | 1043 | 2 | | | N | -0- | | | | | -0- |
| 04 | 977 | N | 977 | -0- | -0- | -0- | 977 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1018 | N | 1018 | -0- | -0- | -0- | 1018 | 2 | | | N | -0- | | | | | -0- |
| 06 | 990 | N | 982 | -0- | -8 | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1023 | N | 980 | -0- | -43 | -0- | 980 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 1016 | -0- | -7 | -0- | 1016 | 2 | | | N | -0- | | | | | -0- |
| 09 | 992 | N | 992 | -0- | -0- | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 10 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1003 | -0- | -20 | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,823 TOTAL CONDENSATE PROD: -0-

SHANE (SCULLY) 82653 500 NON-ASSOCIATED ONE WELL CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 2M RRCID -> 237944 COMPL. DATE 08/09/2006 TOTAL DEPTH 3145 PERF. 1013 - 1213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHARPE (ATOKA) 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
MURRELL WELL #: 1 RRCID -> 123663 COMPL. DATE 11/26/1986 TOTAL DEPTH 5720 PERF. 3615 - 3781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 02 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 03 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 04 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 08 | 323 | N | 323 | -0- | -0- | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 277 | -0- | -53 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| *10 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,382 TOTAL CONDENSATE PROD: -0-

SHARPE (ATOKA) //CONT.// 82745 300 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN //CONT.// 630579
MURRELL WELL #: 2 RRCID -> 123665 COMPL. DATE 12/30/1986 TOTAL DEPTH 5700 PERF. 3682 - 3792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 04 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 05 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 06 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 07 | 175 | N | 175 | -0- | -0- | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| *10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,827 TOTAL CONDENSATE PROD: -0-

ADAMS WELL #: 1 RRCID -> 131317 COMPL. DATE 05/26/1989 TOTAL DEPTH 5491 PERF. 3644 - 3692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 17 |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 17 |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 17 |
| 04 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 17 |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 17 |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 17 |
| 07 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 17 |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 17 |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 17 |
| *10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | 17 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

ROLLO RESOURCES, LLC 726791
WOODY WELL #: 1 RRCID -> 102857 COMPL. DATE 09/24/1982 TOTAL DEPTH 3361 PERF. 3250 - 3256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 11 | H15 VIOL | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | 1 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHULTZ (MARBLE FALLS) 83456 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
S2 OIL, LLC 743227
SHULTZ, JACK CAROL WELL #: 1 RRCID -> 113365 COMPL. DATE 08/27/1984 TOTAL DEPTH 3065 PERF. 2766 - 2779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 189 | -0- | -7 | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 218 | -0- | 218 | 218 | 218 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 421 | N | 203 | -0- | -218 | -0- | 203 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,345 TOTAL CONDENSATE PROD: -0-

SHULTZ, JACK CAROL WELL #: 3 RRCID -> 114708 COMPL. DATE 12/30/1984 TOTAL DEPTH 2818 PERF. 2731 - 2756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 189 | -0- | -7 | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 218 | -0- | 218 | 218 | 218 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 421 | N | 203 | -0- | -218 | -0- | 203 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 217 | N | 189 | -0- | -28 | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,345 TOTAL CONDENSATE PROD: -0-

SIDNEY (MARBLE FALLS) 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION 022922
CAFFEY, W. B. WELL #: 2 RRCID -> 018278 COMPL. DATE 09/16/1955 TOTAL DEPTH 2227 PERF. 2175 - 2210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| *09 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 188 TOTAL CONDENSATE PROD: -0-

SIDNEY (MARBLE FALLS) //CONT.// 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION //CONT.// 022922
COOPER, J. B. WELL #: 1 RRCID -> 018279 COMPL. DATE 10/07/1955 TOTAL DEPTH 2405 PERF. 2111 - 2160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 04 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 05 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 06 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 142 | -0- | -13 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| *09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,772 TOTAL CONDENSATE PROD: -0-

FRY, T. O. WELL #: 1 RRCID -> 018280 COMPL. DATE 11/10/1955 TOTAL DEPTH 2452 PERF. 2012 - 2115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 03 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 04 | 314 | N | 314 | -0- | -0- | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 05 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | N | -0- | | | | | -0- |
| 08 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| *09 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| *12 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,510 TOTAL CONDENSATE PROD: -0-

WARD, LIZZIE/T.A.WARD,JR. ET AL/ WELL #: 1 RRCID -> 018284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2170 - 2205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 04 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 518 TOTAL CONDENSATE PROD: -0-

SIDNEY (MARBLE FALLS) //CONT.// 83486 333 ASSOCIATED EXEMPT CNTY: COMANCHE
ANDERSON PRODUCTION //CONT.// 022922
REED, JIMMY WELL #: 1 RRCID -> 259035 COMPL. DATE 10/25/2010 TOTAL DEPTH 2634 PERF. 2106 - 2126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 03 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 04 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 05 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 06 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |
| 07 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 213 | -0- | -4 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| *09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 10 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 190 | -0- | -20 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| *12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,480 TOTAL CONDENSATE PROD: -0-

SIERRA (STRAWN) 83490 410 ASSOCIATED ONE WELL CNTY: EASTLAND
KORNYE-TILLMAN COMPANY 475741
CRAWFORD, A. D. WELL #: 2 A RRCID -> 236347 COMPL. DATE N/A TOTAL DEPTH 3296 PERF. 2252 - 2260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 78 |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 78 |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 78 |
| 04 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 78 |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 78 |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 78 |
| 07 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 78 |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 78 |
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 78 |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | 78 |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 78 |
| *12 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 78 |

TOTAL GAS PROD: 484 TOTAL CONDENSATE PROD: -0-

SIKES (CADDO) 83528 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
SIKES, C. E. WELL #: 3 RRCID -> 018285 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3360 - 2205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 12 | -0- | 12 | 14 | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 5 | -0- | 5 | 19 | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 252 | -0- | 252 | 271 | 252 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 606 | -0- | 606 | 877 | 606 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 620 | -0- | 620 | 1497 | 620 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2080 | | 583 | -0- | -1497 | -0- | 583 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1053 | R | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,131 TOTAL CONDENSATE PROD: -0-

SIKES (CONGL.) 83528 550 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
SIKES F WELL #: 5 RRCID -> 110694 COMPL. DATE 05/02/1984 TOTAL DEPTH 4000 PERF. 3854 - 3864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 312 | -0- | -360 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | N | -0- | | | | | -0- |
| 04 | 863 | N | 863 | -0- | -0- | -0- | 863 | 2 | | | N | -0- | | | | | -0- |
| 05 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | -0- |
| 07 | 952 | N | 952 | -0- | -0- | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 410 | -0- | -427 | -0- | 410 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1050 | N | 48 | -0- | -1002 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 772 | -0- | -189 | -0- | 772 | 2 | | | N | -0- | | | | | -0- |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| *12 | 939 | N | 939 | -0- | -0- | -0- | 939 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,966 TOTAL CONDENSATE PROD: -0-

FAMBRO "37" WELL #: 1 RRCID -> 211857 COMPL. DATE 07/01/2005 TOTAL DEPTH 4143 PERF. 3887 - 3890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 244 | N | 244 | -0- | -0- | -0- | 244 | 2 | | | N | -0- | 2 | 7 | | | 2 |
| 02 | 560 | N | 168 | -0- | -392 | -0- | 168 | 2 | | | N | -0- | 2 | 7 | | | -0- |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 04 | 761 | N | 761 | -0- | -0- | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 05 | 791 | N | 791 | -0- | -0- | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 06 | 624 | N | 624 | -0- | -0- | -0- | 624 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 597 | -0- | -178 | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 08 | 806 | N | 581 | -0- | -225 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 09 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 568 | -0- | -21 | -0- | 568 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 533 | -0- | -37 | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 563 | -0- | -26 | -0- | 563 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,157 TOTAL CONDENSATE PROD: -0-

SILVER CREEK (STRAWN) 83595 600 NON-ASSOCIATED ONE WELL CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
GRUBIS, THURMAN WELL #: RRCID -> 109266 COMPL. DATE 11/17/1983 TOTAL DEPTH 6500 PERF. 3167 - 3179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PLUGGED AND ABANDONED_____ 10/30/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SILVER VALLEY, EAST (MORRIS) 83641 666 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH FIVE WELL #: 2 RRCID -> 121500 COMPL. DATE 06/10/1986 TOTAL DEPTH 3399 PERF. 2857 - 2860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 421 TOTAL CONDENSATE PROD: -0-

LAKE WELL #: 1 RRCID -> 197277 COMPL. DATE 09/12/2003 TOTAL DEPTH 3341 PERF. 2846 - 2856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 08 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 433 TOTAL CONDENSATE PROD: -0-

SIMBA (MISS.) 83666 250 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL E-87 WELL #: 1D RRCID -> 155311 COMPL. DATE 06/22/1995 TOTAL DEPTH 4977 PERF. 4853 - 4931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
BARTON, HOWARD 053939
SAIN, JOSEPH L. WELL #: 1 RRCID -> 116361 COMPL. DATE 12/13/1984 TOTAL DEPTH 2730 PERF. 2714 - 2726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 239 | -0- | -1 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 05 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 06 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 07 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 08 | 248 | N | 176 | -0- | -72 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 192 | -0- | -48 | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| *10 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,324 TOTAL CONDENSATE PROD: -0-

SAIN, MARY JANE WELL #: 1 RRCID -> 150578 COMPL. DATE 05/19/1994 TOTAL DEPTH 2830 PERF. 2751 - 2767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 04 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 05 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| *09 | 60 | N | 54 | -0- | -6 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 685 TOTAL CONDENSATE PROD: -0-

CROSSBOW RESOURCES, LLC 190494
CAUDLE, J. B. WELL #: 1 RRCID -> 018290 COMPL. DATE 12/06/1960 TOTAL DEPTH 2825 PERF. 2794 - 2825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 154 | -0- | -154 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 222 | -0- | -88 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 170 | -0- | -70 | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 142 | -0- | -68 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 28 | -0- | -158 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,179 TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
CROSSBOW RESOURCES, LLC //CONT.// 190494
DUNN, CARL H. WELL #: 1 RRCID -> 018294 COMPL. DATE 06/29/1960 TOTAL DEPTH 3139 PERF. 2777 - 2842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 529 | -0- | -59 | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 03 | 651 | N | 642 | -0- | -9 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 04 | 606 | N | 606 | -0- | -0- | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 05 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 06 | 630 | N | 603 | -0- | -27 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 584 | -0- | -36 | -0- | 584 | 3 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 585 | -0- | -35 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 09 | 600 | N | 592 | -0- | -8 | -0- | 592 | 3 | | | N | -0- | | | | | -0- |
| 10 | 599 | N | 599 | -0- | -0- | -0- | 599 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 549 | -0- | -21 | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 601 | -0- | -19 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,140 TOTAL CONDENSATE PROD: -0-

FIELDS, HONORA B., MRS., ET AL WELL #: 3 RRCID -> 018296 COMPL. DATE 05/16/1961 TOTAL DEPTH 2768 PERF. 2715 - 2765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 115 | -0- | -5 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 37 | -0- | -83 | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 54 | -0- | -70 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 84 | -0- | -36 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| *12 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,206 TOTAL CONDENSATE PROD: -0-

POTEET, LEE WELL #: 1 RRCID -> 018302 COMPL. DATE 07/06/1954 TOTAL DEPTH N/A PERF. 2802 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | 63 |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 196 | 3 | | | N | -0- | | | | | 63 |
| 03 | 219 | N | 219 | -0- | -0- | -0- | 219 | 3 | | | N | -0- | | | | | 63 |
| 04 | 210 | N | 203 | -0- | -7 | -0- | 203 | 3 | | | N | -0- | | | | | 63 |
| 05 | 217 | N | 211 | -0- | -6 | -0- | 211 | 3 | | | N | -0- | | | | | 63 |
| 06 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 63 |
| 07 | 217 | N | 199 | -0- | -18 | -0- | 199 | 3 | | | N | -0- | | | | | 63 |
| 08 | 217 | N | 209 | -0- | -8 | -0- | 209 | 3 | | | N | -0- | | | | | 63 |
| 09 | 240 | N | 217 | -0- | -23 | -0- | 217 | 3 | | | N | -0- | | | | | 63 |
| 10 | 186 | N | 139 | -0- | -47 | -0- | 139 | 3 | | | N | -0- | | | | | 63 |
| 11 | 210 | N | 200 | -0- | -10 | -0- | 200 | 3 | | | N | -0- | | | | | 63 |
| 12 | 217 | N | 210 | -0- | -7 | -0- | 210 | 3 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 2,446 TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
CROSSBOW RESOURCES, LLC //CONT.// 190494
POTEET, OMA -A- WELL #: 1A RRCID -> 018303 COMPL. DATE 07/15/1954 TOTAL DEPTH N/A PERF. 2804 - 2823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 568 | N | 568 | -0- | -0- | -0- | 568 | 3 | | N | -0- | | | 43 |
| 02 | 476 | N | 425 | -0- | -51 | -0- | 425 | 3 | | N | -0- | | | 43 |
| 03 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | N | -0- | | | 43 |
| 04 | 538 | N | 538 | -0- | -0- | -0- | 538 | 3 | | N | -0- | | | 43 |
| 05 | 560 | N | 560 | -0- | -0- | -0- | 560 | 3 | | N | -0- | | | 43 |
| 06 | 510 | N | 446 | -0- | -64 | -0- | 446 | 3 | | N | -0- | | | 43 |
| 07 | 527 | N | 255 | -0- | -272 | -0- | 255 | 3 | | N | -0- | | | 43 |
| 08 | 527 | N | 304 | -0- | -223 | -0- | 304 | 3 | | N | -0- | | | 43 |
| 09 | 450 | N | 3 | -0- | -447 | -0- | 3 | 3 | | N | -0- | | | 43 |
| 10 | 248 | N | 145 | -0- | -103 | -0- | 145 | 3 | | N | -0- | | | 43 |
| 11 | 300 | N | 220 | -0- | -80 | -0- | 220 | 3 | | N | -0- | | | 43 |
| *12 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | N | -0- | | | 43 |

TOTAL GAS PROD: 4,175 TOTAL CONDENSATE PROD: -0-

POTEET, OMA -B- WELL #: 2B RRCID -> 018304 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. 2790 - 2842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 362 | N | 362 | -0- | -0- | -0- | 362 | 3 | | N | -0- | | | 47 |
| 02 | 364 | N | 294 | -0- | -70 | -0- | 294 | 3 | | N | -0- | | | 47 |
| 03 | 372 | N | 372 | -0- | -0- | -0- | 372 | 3 | | N | -0- | | | 47 |
| 04 | 360 | N | 355 | -0- | -5 | -0- | 355 | 3 | | N | -0- | | | 47 |
| 05 | 341 | N | 333 | -0- | -8 | -0- | 333 | 3 | | N | -0- | | | 47 |
| 06 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | N | -0- | | | 47 |
| 07 | 372 | N | 367 | -0- | -5 | -0- | 367 | 3 | | N | -0- | | | 47 |
| 08 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | N | -0- | | | 47 |
| 09 | 428 | N | 428 | -0- | -0- | -0- | 428 | 3 | | N | -0- | | | 47 |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | N | -0- | | | 47 |
| 11 | 390 | N | 364 | -0- | -26 | -0- | 364 | 3 | | N | -0- | | | 47 |
| 12 | 434 | N | 424 | -0- | -10 | -0- | 424 | 3 | | N | -0- | | | 47 |

TOTAL GAS PROD: 4,536 TOTAL CONDENSATE PROD: -0-

WHITLOCK, F. B. WELL #: 1 RRCID -> 018310 COMPL. DATE 06/30/1960 TOTAL DEPTH N/A PERF. 2763 - 2800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 3 | | N | -0- | | | 28 |
| 02 | 196 | N | 174 | -0- | -22 | -0- | 174 | 3 | | N | -0- | | | 28 |
| 03 | 217 | N | 200 | -0- | -17 | -0- | 200 | 3 | | N | -0- | | | 28 |
| 04 | 210 | N | 192 | -0- | -18 | -0- | 192 | 3 | | N | -0- | | | 28 |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | N | -0- | | | 28 |
| 06 | 193 | N | 193 | -0- | -0- | -0- | 193 | 3 | | N | -0- | | | 28 |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | N | -0- | | | 28 |
| 08 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | N | -0- | | | 28 |
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | N | -0- | | | 28 |
| 10 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | N | -0- | | | 28 |
| 11 | 180 | N | 170 | -0- | -10 | -0- | 170 | 3 | | N | -0- | | | 28 |
| *12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | N | -0- | | | 28 |

TOTAL GAS PROD: 2,277 TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
EDDIE'S ROYALTIES, INC. 241728
POTOMAC GREENWOOD WELL #: 1BH RRCID -> 018324 COMPL. DATE 03/23/1953 TOTAL DEPTH N/A PERF. 2626 - 2660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 03 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 04 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 06 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | -0- |
| 07 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 09 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,806 TOTAL CONDENSATE PROD: -0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
GREENWOOD, M. F. WELL #: 3BH RRCID -> 018319 COMPL. DATE 03/09/1921 TOTAL DEPTH N/A PERF. 2646 - 2726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 02 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | -0- |
| 03 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 108 | -0- | -42 | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 05 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 06 | 278 | N | 278 | -0- | -0- | -0- | 27 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 07 | 277 | N | 277 | -0- | -0- | -0- | 29 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 08 | 276 | N | 276 | -0- | -0- | -0- | 27 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 09 | 259 | N | 259 | -0- | -0- | -0- | 27 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 10 | 260 | N | 260 | -0- | -0- | -0- | 26 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| *11 | 232 | N | 232 | -0- | -0- | -0- | 22 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,730 TOTAL CONDENSATE PROD: -0-

FURRY PRODUCING COMPANY 291650
PARKER, C. T., SR., ET AL WELL #: 1 RRCID -> 018325 COMPL. DATE 06/13/1960 TOTAL DEPTH 2920 PERF. 2880 - 2891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 03 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 04 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 06 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 07 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| 08 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| *09 | 297 | N | 297 | -0- | -0- | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | NO RPT | -0- | -270 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,097 TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
FURRY PRODUCING COMPANY //CONT.// 291650
SHULTS, CECIL, ET AL WELL #: 1 RRCID -> 018326 COMPL. DATE 06/26/1960 TOTAL DEPTH 2990 PERF. 2938 - 2952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 03 | 275 | N | 275 | -0- | -0- | -0- | 275 | 2 | | | N | -0- | | | | | -0- |
| 04 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | -0- |
| 05 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 06 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 168 | -0- | -80 | -0- | 168 | 2 | | | N | -0- | | | | | -0- |
| 08 | 307 | N | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| *09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 219 | -0- | -51 | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,751 TOTAL CONDENSATE PROD: -0-

DUNN, JOHN WELL #: 1 RRCID -> 108217 COMPL. DATE 10/14/1983 TOTAL DEPTH 3243 PERF. 2872 - 2901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| 02 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 03 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1084 | N | 1084 | -0- | -0- | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1074 | N | 1074 | -0- | -0- | -0- | 1074 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1085 | N | 922 | -0- | -163 | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1085 | N | 1021 | -0- | -64 | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |
| *09 | 1050 | N | 997 | -0- | -53 | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1080 | N | 1080 | -0- | -0- | -0- | 1080 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 972 | -0- | -18 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 10,792 TOTAL CONDENSATE PROD: -0-

J & J WHITESIDE INC. 427649
WHITESIDE, E. A., ESTATE WELL #: 1B RRCID -> 018307 COMPL. DATE 02/06/1962 TOTAL DEPTH 2744 PERF. 2740 - 2756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| *09 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 138 TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
WHITESIDE, E. A. WELL #: 4 RRCID -> 018309 COMPL. DATE 12/03/1960 TOTAL DEPTH 2649 PERF. 2595 - 2649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 04 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 06 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 07 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 55 | -0- | -5 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 607 TOTAL CONDENSATE PROD: -0-

WHITESIDES WELL #: 1 RRCID -> 088666 COMPL. DATE 10/15/1979 TOTAL DEPTH 3047 PERF. 2952 - 2980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 65 TOTAL CONDENSATE PROD: -0-

MCCULLUM WELL #: 1 RRCID -> 095434 COMPL. DATE 09/24/1981 TOTAL DEPTH 2995 PERF. 2656 - 2710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 16 TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
J.R.E. WELL #: 1 RRCID -> 118129 COMPL. DATE 05/07/1985 TOTAL DEPTH 2900 PERF. 2810 - 2870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 31 | -0- | 31 | 407 | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 28 | -0- | 28 | 435 | 28 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 38 | -0- | 38 | 473 | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | 37 | -0- | 37 | 510 | 37 | 2 | | | N | -0- | | | | | -0- |
| 05 | 546 | | 36 | -0- | -510 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 34 | R | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 364 TOTAL CONDENSATE PROD: -0-

DAVIDSON,CLYDE WELL #: 1 RRCID -> 121449 COMPL. DATE 06/01/1986 TOTAL DEPTH 2900 PERF. 2779 - 2824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 07 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 08 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 110 | -0- | -10 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 103 | -0- | -17 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,315 TOTAL CONDENSATE PROD: -0-

WHITESIDE WELL #: 5 RRCID -> 124340 COMPL. DATE 04/20/1987 TOTAL DEPTH 3207 PERF. 2690 - 2740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | 3 | -0- | 3 | 17 | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 3 | -0- | 3 | 20 | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 3 | -0- | 3 | 23 | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | 1 | -0- | 1 | 24 | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 1 | -0- | 1 | 25 | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 2 | -0- | 2 | 27 | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 2 | -0- | 2 | 29 | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 1 | -0- | 1 | 30 | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | 1 | -0- | 1 | 31 | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 32 | | 1 | -0- | -31 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 19 TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
J & J WHITESIDE INC. //CONT.// 427649
WHITESIDE WELL #: 2 RRCID -> 124868 COMPL. DATE 08/01/1987 TOTAL DEPTH 3230 PERF. 2598 - 2622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

TATE WELL #: 1 RRCID -> 130968 COMPL. DATE 02/22/1984 TOTAL DEPTH 2750 PERF. 2696 - 2706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8 TOTAL CONDENSATE PROD: -0-

MNA ENTERPRISES LTD. CO. 571988
LEBLEU WELL #: 1 RRCID -> 105489 COMPL. DATE 03/25/1983 TOTAL DEPTH 3176 PERF. 2704 - 2761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 475 | -0- | -1 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 03 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | N | 527 | -0- | -0- | -0- | 527 | 1 | | | N | -0- | | | | | -0- |
| 06 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 503 | -0- | -24 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | N | 474 | -0- | -53 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |
| 09 | 510 | N | 484 | -0- | -26 | -0- | 484 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 483 | -0- | -13 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 348 | -0- | -102 | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | N | 347 | -0- | -149 | -0- | 347 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,741 TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
MOGUL RESOURCES, LLC 573657
GREENWOOD, J. A. WELL #: 1 RRCID -> 018298 COMPL. DATE 02/15/1959 TOTAL DEPTH 2671 PERF. 2602 - 2630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUMPHREYS,GERALDINE DAVIS, MRS. WELL #: 1 RRCID -> 018300 COMPL. DATE 08/20/1959 TOTAL DEPTH 3035 PERF. 2652 - 2682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITESIDE, E. A. WELL #: 1 RRCID -> 018308 COMPL. DATE 02/13/1958 TOTAL DEPTH 2880 PERF. 2814 - 2828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 03 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 04 | 158 | | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 05 | 152 | R | -0- | -0- | -152 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 563 TOTAL CONDENSATE PROD: -0-

SIPE SPRINGS (MARBLE FALLS) //CONT.// 83788 333 ASSOCIATED EXEMPT CNTY: BROWN
MOORE OIL AND GAS 581275
WASHBURN, C. E. WELL #: 1 RRCID -> 032872 COMPL. DATE 04/02/1964 TOTAL DEPTH 2993 PERF. 2744 - 2765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 03 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 05 | 167 | N | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 07 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 08 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| *09 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,780 TOTAL CONDENSATE PROD: -0-

3 S PRODUCTION, INC. 953796
MAY VETA WELL #: 1A RRCID -> 080384 COMPL. DATE 03/07/1978 TOTAL DEPTH 3190 PERF. 2758 - 2764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 158 | -0- | -28 | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 129 | -0- | -39 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 247 | N | 247 | -0- | -0- | -0- | 247 | 3 | | | N | -0- | | | | | -0- |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 751 | 3 | | | N | -0- | | | | | -0- |
| 05 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 06 | 715 | N | 715 | -0- | -0- | -0- | 715 | 3 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 616 | -0- | -97 | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 08 | 713 | N | 601 | -0- | -112 | -0- | 601 | 3 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 614 | -0- | -76 | -0- | 614 | 3 | | | N | -0- | | | | | -0- |
| 10 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 548 | -0- | -22 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 574 | -0- | -46 | -0- | 574 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,312 TOTAL CONDENSATE PROD: -0-

TAYLOR, NOBLE WELL #: 1 RRCID -> 123900 COMPL. DATE 02/20/1987 TOTAL DEPTH 3400 PERF. 2848 - 3792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 482 | N | 482 | -0- | -0- | -0- | 482 | 3 | | | N | -0- | | | | | -0- |
| 02 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 03 | 490 | N | 490 | -0- | -0- | -0- | 490 | 3 | | | N | -0- | | | | | -0- |
| 04 | 459 | N | 459 | -0- | -0- | -0- | 459 | 3 | | | N | -0- | | | | | -0- |
| 05 | 469 | N | 469 | -0- | -0- | -0- | 469 | 3 | | | N | -0- | | | | | -0- |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 07 | 363 | N | 363 | -0- | -0- | -0- | 363 | 3 | | | N | -0- | | | | | -0- |
| 08 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 09 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | N | -0- | | | | | -0- |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 432 | 3 | | | N | -0- | | | | | -0- |
| 11 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| *12 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,165 TOTAL CONDENSATE PROD: -0-

SITTERLE (3800) 83795 500 ASSOCIATED EXEMPT CNTY: EASTLAND
ANDERSON PRODUCTION 022922
WALLACE WELL #: 4 RRCID -> 217074 COMPL. DATE 06/15/2006 TOTAL DEPTH 3933 PERF. 3782 - 3790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 07 | 14B2 EXT | | 50 | -0- | 50 | 50 | 50 | 2 | | | N | -0- | | | | | 81 |
| 08 | 50 | R | -0- | -0- | -50 | -0- | | | | | N | -0- | | | | | 81 |
| *09 | 55 | R | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | 81 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 81 |

TOTAL GAS PROD: 105 TOTAL CONDENSATE PROD: -0-

SKAGGS (2700) 83880 400 ASSOCIATED EXEMPT CNTY: COMANCHE
BUCK WHEAT RESOURCES, L.P. 105675
HARDIN WELL #: 1 RRCID -> 115345 COMPL. DATE 01/14/1985 TOTAL DEPTH 2730 PERF. 2622 - 2630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 02 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 03 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 04 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | -0- |
| 05 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 06 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | N | -0- | | | | | -0- |
| 08 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | -0- |
| 09 | 946 | N | 946 | -0- | -0- | -0- | 946 | 2 | | | N | -0- | | | | | -0- |
| 10 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| *11 | 378 | N | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,969 TOTAL CONDENSATE PROD: -0-

PINTAIL PIPE, LLC 665752
ASHLEY WELL #: 1 RRCID -> 270473 COMPL. DATE 10/05/2013 TOTAL DEPTH 2673 PERF. 2571 - 2581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMALLEY (MISS CHAPPEL) 84208 666 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
RODRIGUEZ WELL #: 1 RRCID -> 152773 COMPL. DATE 11/16/1994 TOTAL DEPTH 4227 PERF. 4165 - 4227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 03 | 501 | N | 501 | -0- | -0- | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 04 | 301 | N | 301 | -0- | -0- | -0- | 301 | 3 | | | N | -0- | | | | | -0- |
| 05 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 07 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 08 | 573 | N | 573 | -0- | -0- | -0- | 573 | 3 | | | N | -0- | | | | | -0- |
| 09 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| *11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,372 TOTAL CONDENSATE PROD: -0-

SMELLEY (MARBLE FALLS 5200) 84229 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION COMPANY LLC 197689
SMELLEY WELL #: 1 RRCID -> 097985 COMPL. DATE 11/02/1981 TOTAL DEPTH 6043 PERF. 5209 - 5214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNAVE (OVERALL) 84413 666 ASSOCIATED ONE WELL CNTY: COLEMAN
ROCKWOOD RESOURCES INC 723524
ALLEN HEIRS WELL #: RRCID -> 111633 COMPL. DATE 05/16/1984 TOTAL DEPTH 1982 PERF. 1890 - 1935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PLUGGED AND ABANDONED_____ 09/01/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNEED (STRAWN) 84430 500 ASSOCIATED EXEMPT CNTY: PARKER
J-TEC OPERATING, LLC 427739
SNEED, CLYDE WELL #: 1 RRCID -> 122979 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2632 - 2636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNOW (DUFFER) 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
BACON ENERGY 042398
TEXFEL-BECK WELL #: 1 RRCID -> 110314 COMPL. DATE 03/01/1984 TOTAL DEPTH 3951 PERF. 3638 - 3642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DFG ENERGY COMPANY LLC 216724
TEXFEL-MONROE WELL #: 2 RRCID -> 116029 COMPL. DATE 03/11/1985 TOTAL DEPTH 3957 PERF. 3760 - 3766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
GERMANY "B" WELL #: 2 RRCID -> 116920 COMPL. DATE 05/15/1985 TOTAL DEPTH 3804 PERF. 3751 - 3760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 02 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 43 | -0- | -50 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 17 | -0- | -73 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| *12 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 961 TOTAL CONDENSATE PROD: -0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
HARRELL, M. WELL #: RRCID -> 111220 COMPL. DATE 06/01/1984 TOTAL DEPTH 3890 PERF. 3714 - 3724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | P&A COND | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 63 |

PLUGGED AND ABANDONED_____ 06/18/1998

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRELL, M. "B" WELL #: RRCID -> 113366 COMPL. DATE 10/18/1984 TOTAL DEPTH 3932 PERF. 3808 - 3830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 04 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 05 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 06 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 07 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 08 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | P&A COND | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

PLUGGED AND ABANDONED_____ 08/29/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC.//CONT.// 709694
BAGGETT, C.R. WELL #: 1 RRCID -> 123190 COMPL. DATE 01/06/1987 TOTAL DEPTH 3919 PERF. 2412 - 3424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEXXOL OPERATING COMPANY, INC. 850964
HARRELL WELL #: 8 RRCID -> 112548 COMPL. DATE 06/18/1984 TOTAL DEPTH 3863 PERF. 3754 - 3766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 06/29/2021 - WELL PLUGGED 6-29-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARDUE-HARRELL WELL #: 1 RRCID -> 112549 COMPL. DATE 08/08/1984 TOTAL DEPTH 3840 PERF. 3868 - 3878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 06/26/2021 - WELL PLUGGED 6-26-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LIVINGSTONE WELL #: 1 RRCID -> 115825 COMPL. DATE 03/01/1985 TOTAL DEPTH 3885 PERF. 3726 - 3734

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNOW (DUFFER) //CONT.// 84447 400 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
TEXXOL OPERATING COMPANY, INC. //CONT.// 850964
LIVINGSTONE WELL #: 2 RRCID -> 123787 COMPL. DATE 03/27/1987 TOTAL DEPTH 3916 PERF. 3736 - 3746

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART WELL #: 2 RRCID -> 147522 COMPL. DATE 12/02/1993 TOTAL DEPTH 3849 PERF. 3710 - 3720

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWART WELL #: 1 RRCID -> 158066 COMPL. DATE 11/30/1993 TOTAL DEPTH 3900 PERF. 3758 - 3767

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNOW (MARBLE FALLS) 84447 550 ASSOCIATED EXEMPT CNTY: EASTLAND
PENDRAGON OIL CO. 651162
CHRISTIAN WELL #: 1 RRCID -> 224262 COMPL. DATE 11/22/1996 TOTAL DEPTH 3728 PERF. 3542 - 3555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 87 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 87 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNOW (STRAWN) 84447 848 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
RICHEY, RAY MANAGEMENT CO., INC. 709694
SNOW-MILLER WELL #: RRCID -> 109969 COMPL. DATE 12/05/1983 TOTAL DEPTH 3824 PERF. 1656 - 1662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 101 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 101 |

PLUGGED AND ABANDONED_____ 10/15/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SNOW (STRAWN, LOWER) 84447 849 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
PERKINS-BEGGS WELL #: 1 RRCID -> 144048 COMPL. DATE 01/24/1993 TOTAL DEPTH 3820 PERF. 2046 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 02 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 03 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 04 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 05 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 06 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 07 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 08 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 09 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 10 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 11 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |
| 12 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

SNOW (STRAWN, LOWER) //CONT.// 84447 849 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. //CONT.// 239726
SNOW-BERRY WELL #: 1 RRCID -> 171038 COMPL. DATE N/A TOTAL DEPTH 3769 PERF. 2066 - 2068

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

SNYDER (MORRIS) 84468 500 ASSOCIATED ONE WELL CNTY: COLEMAN
GORDON, R. L. 316450
GORDON, R. L. WELL #: 1 A RRCID -> 110352 COMPL. DATE N/A TOTAL DEPTH 2954 PERF. 2614 - 2634

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOMERVELL (STRAWN) 84562 300 NON-ASSOCIATED ONE WELL CNTY: SOMERVELL
XTO ENERGY INC. 945936
MCDOWELL, H.W. "A" WELL #: 1 RRCID -> 143674 COMPL. DATE 03/01/1991 TOTAL DEPTH 5400 PERF. 3320 - 3364

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 03 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 04 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 08 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | N | -0- | | | | | -0- |
| 09 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 220 | N | 220 | -0- | -0- | -0- | 220 | 3 | | | N | -0- | | | | | -0- |
| *12 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,324 TOTAL CONDENSATE PROD: -0-

SOUTHVIEW 84812 001 ASSOCIATED 49B CNTY: TAYLOR
SANTA RITA HOLDINGS, LLC 748244
MCBRIDE WELL #: 1 RRCID -> 130431 COMPL. DATE 03/01/1989 TOTAL DEPTH 2488 PERF. 2295 - 2303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARKMAN (MARBLE FALLS) 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
BAJA PRODUCTION 044650
TEJAS "B" WELL #: 1 RRCID -> 218895 COMPL. DATE 04/00/1979 TOTAL DEPTH 3352 PERF. 2765 - 2846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 186 |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 186 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 186 |
| 04 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 186 |
| 05 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 186 |
| 06 | 14B | DENY | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 186 |
| 07 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 186 |
| 08 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 186 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 186 |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 186 |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 186 |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 186 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CIRCLE D OIL & GAS, INC. 153608
PIERSON HAROLD WELL #: 1 RRCID -> 069960 COMPL. DATE 12/01/1976 TOTAL DEPTH 3007 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 2 | -0- | -1 B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 1 | -0- | -1 B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | NO RPT | -0- | -1 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21 TOTAL CONDENSATE PROD: -0-

SPARKMAN (MARBLE FALLS) //CONT.// 84927 500 ASSOCIATED PRORATED CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. //CONT.// 153608
HOLCOMB WELL #: 1 RRCID -> 078701 COMPL. DATE 05/27/1978 TOTAL DEPTH 2902 PERF. 2704 - 2777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 69 | N | 69 | -0- | -0- | B | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 71 | N | 71 | -0- | -0- | B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 04 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 60 | -0- | -0- | B | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 07 | 54 | N | 54 | -0- | -0- | B | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | B | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 60 | N | 53 | -0- | -7 | B | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 51 | -0- | -9 | B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 662 TOTAL CONDENSATE PROD: -0-

PEARSON,WILLIS WELL #: 5 RRCID -> 096463 COMPL. DATE 11/12/1981 TOTAL DEPTH 2863 PERF. 2713 - 2723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | B | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | B | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 21 TOTAL CONDENSATE PROD: -0-

SPARROW (ATOKA) 84953 003 NON-ASSOCIATED ONE WELL CNTY: PARKER
MOSAIC TEXAS LLC 589983
GANKY WELL #: 2 RRCID -> 185436 COMPL. DATE 07/09/2001 TOTAL DEPTH 2540 PERF. 2034 - 2038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPARROW (ATOKA) //CONT.// 84953 003 NON-ASSOCIATED ONE WELL CNTY: PARKER
MOSAIC TEXAS LLC //CONT.// 589983
GANKY WELL #: 5 RRCID -> 197275 COMPL. DATE 04/25/2003 TOTAL DEPTH 3227 PERF. 2000 - 2006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10622 | | 3539 | -0- | -7083 | -0- | 3484 | 3 | 55 | 9 | N | 50 | 170 | 1 | | | 30 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 186 | | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 30 |
| 04 | 180 | | 200 | -0- | 20 | 20 | 200 | 3 | | | N | -0- | | | | | 30 |
| 05 | 234 | | 200 | -0- | -34 | -0- | 200 | 3 | | | N | -0- | | | | | 30 |
| 06 | 220 | | 200 | -0- | -20 | -0- | 200 | 3 | | | N | -0- | | | | | 30 |
| 07 | 186 | | 200 | -0- | 14 | 14 | 200 | 3 | | | N | -0- | | | | | 30 |
| 08 | 228 | | 200 | -0- | -28 | -0- | 200 | 3 | | | N | -0- | | | | | 30 |
| 09 | 180 | | 200 | -0- | 20 | 20 | 200 | 3 | | | N | -0- | | | | | 30 |
| *10 | 20 | N | -0- | -0- | -20 | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 4,739 TOTAL CONDENSATE PROD: 50

SPRINGTOWN (ATOKA CONGLOMERATE) 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ITX CORPORATION 427179
STOVALL WELL #: 2 RRCID -> 142808 COMPL. DATE 10/10/1992 TOTAL DEPTH 6000 PERF. 4620 - 4732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 68 |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | 68 |
| 03 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | 68 |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | 68 |
| 05 | 31 | N | 28 | -0- | -3 | -0- | 28 | 3 | | | N | -0- | | | | | 68 |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | 68 |
| 07 | 31 | N | 25 | -0- | -6 | -0- | 25 | 3 | | | N | -0- | | | | | 68 |
| 08 | 31 | N | 29 | -0- | -2 | -0- | 29 | 3 | | | N | -0- | | | | | 68 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | 68 |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | | N | -0- | | | | | 68 |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | 68 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | 68 |

TOTAL GAS PROD: 554 TOTAL CONDENSATE PROD: -0-

SPINDLETOP OIL & GAS COMPANY 809930
KATIE NOLA GAS UNIT WELL #: 1 RRCID -> 144761 COMPL. DATE 03/10/1993 TOTAL DEPTH 6186 PERF. 4480 - 4642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 643 | -0- | -8 | -0- | 35 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 551 | -0- | -9 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 03 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 04 | 630 | N | 626 | -0- | -4 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 05 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | N | -0- | | | | | -0- |
| 06 | 635 | N | 635 | -0- | -0- | -0- | 10 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 07 | 651 | N | 625 | -0- | -26 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 08 | 620 | N | 598 | -0- | -22 | -0- | 14 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 09 | 630 | N | 582 | -0- | -48 | -0- | 31 | 1 | 551 | 2 | N | -0- | | | | | -0- |
| 10 | 620 | N | 597 | -0- | -23 | -0- | 19 | 1 | 578 | 2 | N | -0- | | | | | -0- |
| 11 | 570 | N | 551 | -0- | -19 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| *12 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,292 TOTAL CONDENSATE PROD: -0-

SPRINGTOWN (ATOKA CONGLOMERATE) //CONT.// 85369 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
JOAN MILLER GAS UNIT WELL #: 1 RRCID -> 153954 COMPL. DATE 01/04/1995 TOTAL DEPTH 6205 PERF. 4487 - 4525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 9 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 96 | -0- | -16 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 177 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | -0- |
| 04 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 05 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | -0- |
| 06 | 207 | N | 207 | -0- | -0- | -0- | 3 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 07 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 08 | 207 | N | 207 | -0- | -0- | -0- | 4 | 1 | 164 | 2 | N | 35 | 35 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 09 | 180 | N | 166 | -0- | -14 | -0- | 9 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 158 | -0- | -28 | -0- | 5 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 161 | -0- | -19 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 172 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,102 TOTAL CONDENSATE PROD: 45

TEXXOL OPERATING COMPANY, INC. 850964
MADDEN WELL #: 1 RRCID -> 163107 COMPL. DATE 10/13/1996 TOTAL DEPTH 4518 PERF. 4362 - 4404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 10 | -0- | -382 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 532 | N | 532 | -0- | -0- | -0- | 532 | 3 | | | N | -0- | | | | | -0- |
| 04 | 522 | N | 522 | -0- | -0- | -0- | 522 | 3 | | | N | -0- | | | | | -0- |
| 05 | 510 | N | 510 | -0- | -0- | -0- | 510 | 3 | | | N | -0- | | | | | -0- |
| 06 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 07 | 503 | N | 503 | -0- | -0- | -0- | 503 | 3 | | | N | -0- | | | | | -0- |
| 08 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 09 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 10 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | | N | -0- | | | | | -0- |
| 11 | 441 | N | 441 | -0- | -0- | -0- | 441 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,054 TOTAL CONDENSATE PROD: -0-

SPRINGTOWN (CADDO) 85369 200 ASSOCIATED EXEMPT CNTY: PARKER
BRG LONE STAR LTD. 090870
COOMER, J. S. WELL #: 2 RRCID -> 187479 COMPL. DATE 05/17/2001 TOTAL DEPTH 6900 PERF. 3212 - 3274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 205 | -0- | -12 B | -0- | 205 | 3 | | | N | -0- | | | | | 108 |
| 02 | 196 | N | 180 | -0- | -16 B | -0- | 180 | 3 | | | N | -0- | | | | | 108 |
| 03 | 217 | N | 206 | -0- | -11 B | -0- | 206 | 3 | | | N | -0- | | | | | 108 |
| 04 | 210 | N | 192 | -0- | -18 B | -0- | 192 | 3 | | | N | -0- | | | | | 108 |
| 05 | 187 | N | 187 | -0- | -0- B | -0- | 187 | 3 | | | N | -0- | | | | | 108 |
| 06 | 210 | N | 171 | -0- | -39 B | -0- | 171 | 3 | | | N | -0- | | | | | 108 |
| 07 | 186 | N | 180 | -0- | -6 B | -0- | 180 | 3 | | | N | -0- | | | | | 108 |
| 08 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 3 | | | N | -0- | | | | | 108 |
| 09 | 180 | N | 163 | -0- | -17 B | -0- | 163 | 3 | | | N | -0- | | | | | 108 |
| 10 | 186 | N | 174 | -0- | -12 B | -0- | 174 | 3 | | | N | -0- | | | | | 108 |
| 11 | 180 | N | 174 | -0- | -6 B | -0- | 174 | 3 | | | N | -0- | | | | | 108 |
| *12 | 163 | N | 163 | -0- | -0- B | -0- | 163 | 3 | | | N | -0- | | | | | 108 |

TOTAL GAS PROD: 2,169 TOTAL CONDENSATE PROD: -0-

SPRINGTOWN (CADDO) //CONT.// 85369 200 ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
COOPER "B" WELL #: 1 C RRCID -> 087036 COMPL. DATE 02/20/1980 TOTAL DEPTH 6200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2096 | | 292 | -0- | -1804 B | -0- | 292 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 243 | N | 243 | -0- | -0- B | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 300 | N | 300 | -0- | -0- B | -0- | 300 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 284 | N | 284 | -0- | -0- B | -0- | 284 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 294 | -0- | 294 B | 294 | 294 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 294 | -0- | 294 B | 588 | 294 | 2 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 316 | -0- | 316 B | 904 | 316 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1226 | N | 322 | -0- | -904 B | -0- | 322 | 2 | | | Y | -0- | | | | | -0- |
| *10 | 319 | N | 319 | -0- | -0- B | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,907 TOTAL CONDENSATE PROD: -0-

DUNAWAY WELL #: 1 RRCID -> 275558 COMPL. DATE 08/30/1989 TOTAL DEPTH 5847 PERF. 3184 - 5144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | 19 |
| 02 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 19 |
| 03 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 19 |
| 04 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 19 |
| 05 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 19 |
| 06 | 6 | N | 6 | -0- | -0- B | -0- | 6 | 2 | | | N | -0- | | | | | 19 |
| 07 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | 19 |
| 08 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | 19 |
| 09 | 12 | N | 12 | -0- | -0- B | -0- | 12 | 2 | | | N | -0- | | | | | 19 |
| *10 | 10 | N | 10 | -0- | -0- B | -0- | 10 | 2 | | | N | -0- | | | | | 19 |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: 79 TOTAL CONDENSATE PROD: -0-

SPRINGTOWN (5500) 85369 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 C RRCID -> 091768 COMPL. DATE 07/30/1980 TOTAL DEPTH 6350 PERF. 5449 - 5460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 EXT | | 63 | -0- | 63 | 63 | 63 | 2 | | | N | -0- | | | | | 38 |
| 04 | 14B2 EXT | | 74 | -0- | 74 | 137 | 74 | 2 | | | N | -0- | | | | | 38 |
| 05 | 14B2 EXT | | 71 | -0- | 71 | 208 | 71 | 2 | | | N | -0- | | | | | 38 |
| 06 | 14B DENY | | 70 | -0- | 70 | 278 | 1 | 1 | 69 | 2 | N | -0- | | | | | 38 |
| 07 | 14B2 EXT | | 65 | -0- | 65 | 343 | 65 | 2 | | | N | -0- | | | | | 38 |
| 08 | 404 | | 61 | -0- | -343 | -0- | 1 | 1 | 60 | 2 | N | -0- | | | | | 38 |
| 09 | 62 | R | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | N | -0- | | | | | 38 |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 2 | 1 | 60 | 2 | N | -0- | | | | | 38 |
| *11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 38 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 38 |

TOTAL GAS PROD: 590 TOTAL CONDENSATE PROD: -0-

SPRINGTOWN (5500) //CONT.// 85369 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
HUTCHESON WELL #: 1 T RRCID -> 092318 COMPL. DATE 08/04/1980 TOTAL DEPTH 6316 PERF. 5494 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPRINGTOWN (COMYN) 85369 665 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
MATHIS GAS UNIT WELL #: 1 T RRCID -> 091431 COMPL. DATE 11/26/1980 TOTAL DEPTH 6350 PERF. 6289 - 6313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPRINGTOWN (MARBLE FALLS) 85369 850 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
HAYGOOD WELL #: 1 RRCID -> 082736 COMPL. DATE 03/12/1988 TOTAL DEPTH 6085 PERF. 5177 - 5318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 04 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 05 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 06 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 07 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 08 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| *10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 695 TOTAL CONDENSATE PROD: -0-

SPURGIN (CONGL) 85424 400 ASSOCIATED 49B CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
SMITH, W. R. WELL #: 3 RRCID -> 187429 COMPL. DATE 11/01/2001 TOTAL DEPTH 4280 PERF. 3946 - 3976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 70 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 70 |

PLUGGED AND ABANDONED_____ 07/29/2020 - P/A 07/29/20

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPURGIN (CONGL. LOWER) 85424 450 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
GEOSURVEYS, INC. 301322
LITTLE INDIAN WELL #: 1 RRCID -> 291234 COMPL. DATE 02/07/2021 TOTAL DEPTH 4600 PERF. 4166 - 4170

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 02 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 26334 | -0- | -0- | -26334 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 45353 | -0- | -0- | -45353 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 43890 | 1703 | -0- | -42187 | -0- | 1661 | 3 | 42 | 9 | N | 38 | | | | | 38 |
| 10 | 45353 | 4759 | -0- | -40594 | -0- | 4585 | 3 | 174 | 9 | N | 158 | 171 | 1 | | | 25 |
| 11 | 43890 | 8 | -0- | -43882 | -0- | 2 | 3 | 6 | 9 | N | 5 | | | | | 30 |
| 12 | 1767 # | 1223 | -0- | -544 | -0- | 1157 | 3 | 66 | 9 | N | 60 | | | | | 90 |

TOTAL GAS PROD: 7,693 TOTAL CONDENSATE PROD: 261

STEPHENS COUNTY REGULAR 85948 001 ASSOCIATED 49B CNTY: STEPHENS
AMEN OIL LLC 016944
HUNTER, L. WELL #: 3 RRCID -> 196772 COMPL. DATE 01/25/1996 TOTAL DEPTH 4154 PERF. 3218 - 3223

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 R | 99 | -0- | -0- | -0- | 97 | 2 | 2 | 9 | Y | 2 | | | | | 19 |
| 02 | DLQ G-10 | 109 | -0- | 109 | 109 | 107 | 2 | 2 | 9 | Y | 2 | | | | | 21 |
| 03 | DLQ G-10 | 96 | -0- | 96 | 205 | 95 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 04 | DLQ G-10 | 88 | -0- | 88 | 293 | 87 | 2 | 1 | 9 | Y | 1 | 21 | 1 | | | 2 |
| 05 | DLQ G-10 | 91 | -0- | 91 | 384 | 91 | 2 | | | Y | -0- | | | | | 2 |
| 06 | DLQ G-10 | 91 | -0- | 91 | 475 | 91 | 2 | | | Y | -0- | | | | | 2 |
| 07 | DLQ G-10 | 112 | -0- | 112 | 587 | 112 | 3 | | | Y | -0- | | | | | 2 |
| 08 | DLQ G-10 | 100 | -0- | 100 | 687 | 100 | 3 | | | Y | -0- | | | | | 2 |
| 09 | DLQ G-10 | -0- | -0- | -0- | 687 | | | | | Y | -0- | | | | | 2 |
| 10 | DLQ G-10 | -0- | -0- | -0- | 687 | | | | | Y | -0- | | | | | 2 |
| 11 | DLQ G-10 | -0- | -0- | -0- | 687 | | | | | Y | 1 | | | | | 4 |
| 12 | DLQ G-10 | -0- | -0- | -0- | 687 | | | | | Y | 1 | | | | | 5 |

TOTAL GAS PROD: 786 TOTAL CONDENSATE PROD: 8

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
AMEN OIL LLC //CONT.// 016944
HALL '8' UNIT WELL #: 1 RRCID -> 269690 COMPL. DATE 07/01/2013 TOTAL DEPTH 2850 PERF. 2468 - 2734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BARGSLEY, COY 049255
BARGSLEY, COY "A" WELL #: 1 RRCID -> 139941 COMPL. DATE 00/00/1978 TOTAL DEPTH 3270 PERF. 1500 - 1550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASA RESOURCES, INC. 053974
PARKS,J.W. "A" NCT-1 WELL #: 65 RRCID -> 281784 COMPL. DATE 08/25/2016 TOTAL DEPTH 2432 PERF. 2036 - 2066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 66 | -0- | -58 | -0- | 66 | 2 | | | N | -0- | | | | | 295 |
| 02 | 84 | # | 35 | -0- | -49 | -0- | 35 | 2 | | | N | -0- | | | | | 295 |
| 03 | 93 | # | 24 | -0- | -69 | -0- | 24 | 2 | | | N | -0- | | | | | 295 |
| 04 | 90 | # | 41 | -0- | -49 | -0- | 41 | 2 | | | N | -0- | | | | | 295 |
| 05 | 62 | # | 47 | -0- | -15 | -0- | 47 | 2 | | | N | -0- | | | | | 295 |
| 06 | 60 | # | 46 | -0- | -14 | -0- | 46 | 2 | | | N | -0- | | | | | 295 |
| 07 | 31 | # | 18 | -0- | -13 | -0- | 10 | 1 | 8 | 9 | N | 7 | 14 | 1 | | | 288 |
| 08 | 62 | # | 13 | -0- | -49 | -0- | 10 | 1 | 3 | 9 | N | 3 | 13 | 1 | | | 278 |
| 09 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | 16 | 14 | 1 | | | 280 |
| 10 | 62 | # | -0- | -0- | -62 | -0- | | | | | N | 2 | 15 | 1 | | | 267 |
| 11 | 60 | # | -0- | -0- | -60 | -0- | | | | | N | -0- | 10 | 0 | | | 257 |
| *12 | 62 | R | 62 | -0- | -0- | -0- | 50 | 1 | 12 | 9 | N | 11 | 21 | 1 | | | 247 |

TOTAL GAS PROD: 352 TOTAL CONDENSATE PROD: 39

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
MCWHORTER, V.H. WELL #: 1 RRCID -> 044335 COMPL. DATE 12/11/1961 TOTAL DEPTH 1953 PERF. 1650 - 1680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | R | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17 | R | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *12 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 68 TOTAL CONDENSATE PROD: -0-

GOFORTH, W.H. WELL #: 1 RRCID -> 115828 COMPL. DATE 01/20/1983 TOTAL DEPTH 4060 PERF. 3794 - 3799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 464 | R | 464 | -0- | -0- | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 02 | 393 | R | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | # | 277 | -0- | -157 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 04 | 450 | # | 140 | -0- | -310 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | # | 310 | -0- | -155 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | # | 439 | -0- | -11 | -0- | 439 | 2 | | | N | -0- | | | | | -0- |
| 07 | 434 | # | 411 | -0- | -23 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | # | 271 | -0- | -39 | -0- | 271 | 2 | | | N | -0- | | | | | -0- |
| 09 | 450 | # | 383 | -0- | -67 | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | # | 411 | -0- | -54 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | # | 213 | -0- | -237 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| 12 | 403 | # | 149 | -0- | -254 | -0- | 149 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,861 TOTAL CONDENSATE PROD: -0-

HERRINGTON "A" WELL #: 1 A RRCID -> 116921 COMPL. DATE 08/08/1984 TOTAL DEPTH 4140 PERF. 3822 - 3876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | # | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | 26 |
| 02 | 168 | # | 159 | -0- | -9 | -0- | 159 | 2 | | | N | -0- | | | | | 26 |
| 03 | 186 | # | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | 26 |
| 04 | 180 | # | 170 | -0- | -10 | -0- | 170 | 2 | | | N | -0- | | | | | 26 |
| 05 | 186 | # | 171 | -0- | -15 | -0- | 171 | 2 | | | N | -0- | | | | | 26 |
| 06 | 180 | # | 171 | -0- | -9 | -0- | 171 | 2 | | | N | -0- | | | | | 26 |
| 07 | 186 | # | 176 | -0- | -10 | -0- | 176 | 2 | | | N | -0- | | | | | 26 |
| 08 | 186 | # | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | 26 |
| 09 | 180 | # | 166 | -0- | -14 | -0- | 166 | 2 | | | N | -0- | | | | | 26 |
| 10 | 307 | R | 307 | -0- | -0- | -0- | 277 | 2 | 30 | 9 | N | 27 | | | | | 53 |
| 11 | 273 | R | 273 | -0- | -0- | -0- | 259 | 2 | 14 | 9 | N | 13 | | | | | 66 |
| *12 | 281 | R | 281 | -0- | -0- | -0- | 263 | 2 | 18 | 9 | N | 16 | | | | | 82 |

TOTAL GAS PROD: 2,400 TOTAL CONDENSATE PROD: 56

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
PIERCE WELL #: 1 RRCID -> 123312 COMPL. DATE 03/25/1983 TOTAL DEPTH 4185 PERF. 4061 - 4065

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 64 |
| 04 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 64 |
| 05 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 64 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRITCHARD WELL #: 2 RRCID -> 123313 COMPL. DATE 06/30/1983 TOTAL DEPTH 4150 PERF. 3549 - 4072

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PRITCHARD WELL #: 3 RRCID -> 123314 COMPL. DATE 03/09/1983 TOTAL DEPTH 4150 PERF. 3538 - 4069

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 08 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
WILLIAMSON WELL #: 3 RRCID -> 123317 COMPL. DATE 08/02/1980 TOTAL DEPTH 4249 PERF. 2022 - 2030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANGFORD,P.C. WELL #: 1 RRCID -> 128931 COMPL. DATE 07/04/1983 TOTAL DEPTH 2077 PERF. 2033 - 2037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 260 | R | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | | | -0- |
| 03 | 307 | R | 307 | -0- | -0- | -0- | 307 | 2 | | | N | -0- | | | | | -0- |
| 04 | 248 | R | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 05 | 274 | R | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 06 | 294 | R | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 07 | 322 | R | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | -0- |
| 08 | 317 | R | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 09 | 319 | R | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 339 | R | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 11 | 334 | R | 334 | -0- | -0- | -0- | 334 | 2 | | | N | -0- | | | | | -0- |
| *12 | 357 | R | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,372 TOTAL CONDENSATE PROD: -0-

BILBY WELL #: 1 RRCID -> 135804 COMPL. DATE 08/24/1977 TOTAL DEPTH 4090 PERF. 3819 - 3827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 19 | -0- | -9 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 21 | -0- | -9 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 245 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
TERRELL, J.C. WELL #: 1 R RRCID -> 151403 COMPL. DATE N/A TOTAL DEPTH 1499 PERF. 1422 - 1431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | # | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 7 | R | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | R | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6 | R | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | # | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 7 | # | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7 | # | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 2 RRCID -> 170248 COMPL. DATE N/A TOTAL DEPTH 1588 PERF. 1511 - 1517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | # | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3 | R | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

S & E REAL ESTATE CORP. WELL #: 3 RRCID -> 175264 COMPL. DATE 04/15/1982 TOTAL DEPTH 2020 PERF. 1687 - 1696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
LANGFORD, G. R. WELL #: 2 RRCID -> 185434 COMPL. DATE 11/14/1989 TOTAL DEPTH 4326 PERF. 3973 - 3990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 10 | -0- | -114 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 31 | -0- | -81 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 236 | R | 236 | -0- | -0- | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | R | 240 | -0- | -0- | -0- | 240 | 2 | | | N | -0- | | | | | -0- |
| 05 | 301 | R | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 06 | 219 | R | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | R | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 08 | 211 | R | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 09 | 200 | R | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 200 | R | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | -0- |
| 11 | 186 | R | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| *12 | 194 | R | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,245 TOTAL CONDENSATE PROD: -0-

JACKSON, ROBERT WELL #: 3 RRCID -> 186525 COMPL. DATE 06/01/1992 TOTAL DEPTH 1550 PERF. 1440 - 1458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | R | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

GLASCOCK, GEORGE WELL #: 4 RRCID -> 194207 COMPL. DATE N/A TOTAL DEPTH 1820 PERF. 1784 - 1794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 35 | -0- | -27 | -0- | 25 | 2 | 10 | 9 | N | 9 | | | | | 114 |
| 02 | 56 | # | 32 | -0- | -24 | -0- | 24 | 2 | 8 | 9 | N | 7 | | | | | 121 |
| 03 | 62 | # | 49 | -0- | -13 | -0- | 39 | 2 | 10 | 9 | N | 9 | | | | | 130 |
| 04 | 60 | # | 44 | -0- | -16 | -0- | 35 | 2 | 9 | 9 | N | 8 | | | | | 138 |
| 05 | 31 | R | 31 | -0- | -0- | -0- | 25 | 2 | 6 | 9 | N | 5 | | | | | 143 |
| 06 | 60 | # | 43 | -0- | -17 | -0- | 26 | 2 | 17 | 9 | N | 15 | | | | | 158 |
| 07 | 62 | # | 22 | -0- | -40 | -0- | 21 | 2 | 1 | 9 | N | 1 | | | | | 159 |
| 08 | 62 | # | 45 | -0- | -17 | -0- | 36 | 2 | 9 | 9 | N | 8 | | | | | 167 |
| 09 | 37 | R | 37 | -0- | -0- | -0- | 28 | 2 | 9 | 9 | N | 8 | | | | | 175 |
| 10 | 31 | # | 13 | -0- | -18 | -0- | 12 | 2 | 1 | 9 | N | 1 | | | | | 176 |
| 11 | 50 | R | 50 | -0- | -0- | -0- | 48 | 2 | 2 | 9 | N | 2 | | | | | 178 |
| *12 | 39 | R | 39 | -0- | -0- | -0- | 37 | 2 | 2 | 9 | N | 2 | | | | | 180 |

TOTAL GAS PROD: 440 TOTAL CONDENSATE PROD: 75

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
BURTON SERVICES, INC. 112251
STELLE WELL #: 1 RRCID -> 115339 COMPL. DATE 07/29/1977 TOTAL DEPTH 4030 PERF. 3948 - 3958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 404 | R | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 02 | 331 | R | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 03 | 430 | R | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 04 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 05 | 404 | R | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 06 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 07 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 08 | 421 | R | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 09 | 388 | R | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 10 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 11 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| *12 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,778 TOTAL CONDENSATE PROD: -0-

HERRINGTON WELL #: 1 RRCID -> 123955 COMPL. DATE 09/00/1998 TOTAL DEPTH 2145 PERF. 1924 - 1932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOLEN WELL #: 1 RRCID -> 146050 COMPL. DATE 05/04/1982 TOTAL DEPTH 3990 PERF. 3560 - 3620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
CC OIL & GAS 140617
MORGAN WELL #: 1 RRCID -> 198307 COMPL. DATE 03/14/1977 TOTAL DEPTH 2957 PERF. 1803 - 1941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | R | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | # | 39 | -0- | -17 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 64 | R | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 07 | 66 | R | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 08 | 65 | R | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| *09 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 61 | -0- | -1 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 647 TOTAL CONDENSATE PROD: -0-

DBC OPERATING COMPANY LLC 195725
POWELL ESTATE WELL #: 1A RRCID -> 152887 COMPL. DATE 01/01/1995 TOTAL DEPTH 2060 PERF. 1930 - 1940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAYLIGHT PETROLEUM LLC 208171
JOHNSON WELL #: 1 RRCID -> 272269 COMPL. DATE 12/17/2001 TOTAL DEPTH 3480 PERF. 3298 - 3374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
KIGHT, JUDITH WINSTON -B- WELL #: 1 RRCID -> 141409 COMPL. DATE N/A TOTAL DEPTH 4174 PERF. 3762 - 3782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | 9 | 1 | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS, R.M. ESTATE "G" WELL #: 2 RRCID -> 273280 COMPL. DATE 05/01/2014 TOTAL DEPTH 4215 PERF. 3730 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 669 | R | 669 | -0- | -0- | -0- | 669 | 3 | | | N | -0- | | | | | -0- |
| 02 | 600 | R | 600 | -0- | -0- | -0- | 600 | 3 | | | N | -0- | | | | | -0- |
| 03 | 670 | R | 670 | -0- | -0- | -0- | 670 | 3 | | | N | -0- | | | | | -0- |
| 04 | 660 | # | 596 | -0- | -64 | -0- | 596 | 3 | | | N | -0- | | | | | -0- |
| 05 | 682 | # | 644 | -0- | -38 | -0- | 644 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | # | 636 | -0- | -24 | -0- | 636 | 3 | | | N | -0- | | | | | -0- |
| 07 | 682 | # | 591 | -0- | -91 | -0- | 591 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | # | 642 | -0- | -40 | -0- | 642 | 3 | | | N | -0- | | | | | -0- |
| 09 | 630 | # | 567 | -0- | -63 | -0- | 567 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 | # | 554 | -0- | -97 | -0- | 554 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | # | 493 | -0- | -137 | -0- | 493 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | # | 505 | -0- | -146 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,167 TOTAL CONDENSATE PROD: -0-

E.C. HINDMAN OIL AND GAS 238196
HILL, JIMMY R. WELL #: 1 U RRCID -> 169009 COMPL. DATE 08/25/1976 TOTAL DEPTH 4150 PERF. 3735 - 3743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS //CONT.// 238196
HILL, JIMMY R. WELL #: 2 U RRCID -> 169038 COMPL. DATE 08/17/1976 TOTAL DEPTH 4270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EASTLAND OPERATING, L.L.C. 239726
EPPEY JENNINGS WELL #: 2 L RRCID -> 106123 COMPL. DATE 10/22/1976 TOTAL DEPTH 3750 PERF. 3455 - 3473

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 744 | # | 524 | -0- | -220 | -0- | 524 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | # | 446 | -0- | -170 | -0- | 446 | 2 | N | -0- | | | | | -0- |
| 03 | 682 | # | 524 | -0- | -158 | -0- | 524 | 2 | N | -0- | | | | | -0- |
| 04 | 630 | # | 488 | -0- | -142 | -0- | 488 | 2 | N | -0- | | | | | -0- |
| 05 | 620 | # | 524 | -0- | -96 | -0- | 524 | 2 | N | -0- | | | | | -0- |
| 06 | 546 | R | 546 | -0- | -0- | -0- | 546 | 2 | N | -0- | | | | | -0- |
| 07 | 591 | R | 591 | -0- | -0- | -0- | 591 | 2 | N | -0- | | | | | -0- |
| 08 | 543 | R | 543 | -0- | -0- | -0- | 543 | 2 | N | -0- | | | | | -0- |
| 09 | 540 | # | 499 | -0- | -41 | -0- | 499 | 2 | N | -0- | | | | | -0- |
| 10 | 589 | # | 493 | -0- | -96 | -0- | 493 | 2 | N | -0- | | | | | -0- |
| 11 | 570 | # | 496 | -0- | -74 | -0- | 496 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | # | 569 | -0- | -20 | -0- | 569 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,243 TOTAL CONDENSATE PROD: -0-

JENNINGS "A" WELL #: 1 RRCID -> 282980 COMPL. DATE 10/14/2017 TOTAL DEPTH 4049 PERF. 3349 - 3357

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 34 | -0- | -28 | -0- | 34 | 2 | N | -0- | | | | | -0- |
| 02 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | N | -0- | | | | | -0- |
| 03 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | N | -0- | | | | | -0- |
| 04 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | N | -0- | | | | | -0- |
| 05 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | N | -0- | | | | | -0- |
| 06 | 36 | R | 36 | -0- | -0- | -0- | 36 | 2 | N | -0- | | | | | -0- |
| 07 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | N | -0- | | | | | -0- |
| 08 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | N | -0- | | | | | -0- |
| 09 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | N | -0- | | | | | -0- |
| 10 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | N | -0- | | | | | -0- |
| 11 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | N | -0- | | | | | -0- |
| *12 | 37 | R | 37 | -0- | -0- | -0- | 37 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 410 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. //CONT.// 239726
GRAMMER WELL #: 5 RRCID -> 286266 COMPL. DATE 09/26/1975 TOTAL DEPTH 3351 PERF. 2124 - 2142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 68 | R | 10 | -0- | -58 | -0- | 10 | 2 | | Y | -0- | | | -0- |
| 02 | 28 | # | 10 | -0- | -18 | -0- | 10 | 2 | | Y | -0- | | | -0- |
| 03 | 31 | # | 16 | -0- | -15 | -0- | 16 | 2 | | Y | -0- | | | -0- |
| 04 | 12 | # | 6 | -0- | -6 | -0- | 6 | 2 | | Y | -0- | | | -0- |
| 05 | 12 | # | 1 | -0- | -11 | -0- | 1 | 2 | | Y | -0- | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | Y | -0- | | | -0- |
| 07 | 31 | # | 3 | -0- | -28 | -0- | 3 | 2 | | Y | -0- | | | -0- |
| 08 | 31 | # | 7 | -0- | -24 | -0- | 7 | 2 | | Y | -0- | | | -0- |
| 09 | 17 | R | 17 | -0- | -0- | -0- | 17 | 2 | | Y | -0- | | | -0- |
| 10 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | Y | -0- | | | -0- |
| 11 | 13 | R | 13 | -0- | -0- | -0- | 13 | 2 | | Y | -0- | | | -0- |
| 12 | 31 | # | 12 | -0- | -19 | -0- | 12 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 114 TOTAL CONDENSATE PROD: -0-

GRAMMER WELL #: 1 RRCID -> 286323 COMPL. DATE 09/11/1975 TOTAL DEPTH 2900 PERF. 2762 - 2804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 9 | -0- | -22 | -0- | 9 | 2 | | Y | -0- | | | -0- |
| 02 | 28 | # | 8 | -0- | -20 | -0- | 8 | 2 | | Y | -0- | | | -0- |
| 03 | 31 | # | 14 | -0- | -17 | -0- | 14 | 2 | | Y | -0- | | | -0- |
| 04 | 11 | # | 7 | -0- | -4 | -0- | 7 | 2 | | Y | -0- | | | -0- |
| 05 | 9 | # | -0- | -0- | -9 | -0- | | | | Y | -0- | | | -0- |
| 06 | 14 | # | 1 | -0- | -13 | -0- | 1 | 2 | | Y | -0- | | | -0- |
| 07 | 14 | # | 2 | -0- | -12 | -0- | 2 | 2 | | Y | -0- | | | -0- |
| 08 | 14 | # | 9 | -0- | -5 | -0- | 9 | 2 | | Y | -0- | | | -0- |
| 09 | 17 | R | 17 | -0- | -0- | -0- | 17 | 2 | | Y | -0- | | | -0- |
| 10 | 15 | R | 15 | -0- | -0- | -0- | 15 | 2 | | Y | -0- | | | -0- |
| 11 | 13 | R | 13 | -0- | -0- | -0- | 13 | 2 | | Y | -0- | | | -0- |
| 12 | 31 | # | 11 | -0- | -20 | -0- | 11 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 106 TOTAL CONDENSATE PROD: -0-

ESTATE OF BERYL JUNE STOVAL 254454
FRANKS,THOMAS B WELL #: 1 RRCID -> 129847 COMPL. DATE 04/02/1979 TOTAL DEPTH 4469 PERF. 4408 - 4442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
INTERSTATE EXPLORATIONS LLC 425206
DAVIS, J.W. WELL #: 1 RRCID -> 122630 COMPL. DATE 02/21/1921 TOTAL DEPTH 1920 PERF. 1898 - 1920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, J.W. WELL #: 13 RRCID -> 122631 COMPL. DATE 06/16/1947 TOTAL DEPTH 1940 PERF. 1870 - 1929

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

IRON HORSE OIL & GAS, INC. 426407
SWENSON, CLARA J. WELL #: 1 RRCID -> 186524 COMPL. DATE 07/05/1972 TOTAL DEPTH 2439 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION 427179
VEALE, A. S. -C- WELL #: 7 RRCID -> 181952 COMPL. DATE 01/12/1984 TOTAL DEPTH 3230 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JEFF DOOLEY OPERATING, LLC 430677
MOK WELL #: 1 RRCID -> 183007 COMPL. DATE 02/10/1983 TOTAL DEPTH 4580 PERF. 4014 - 4018

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 02 | 96 | R | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 03 | 97 | R | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 04 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 05 | 96 | R | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 06 | 112 | R | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 53 | -0- | -40 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 08 | 98 | R | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 09 | 115 | R | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 112 | R | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | -0- |
| 11 | 101 | R | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| *12 | 118 | R | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,180 TOTAL CONDENSATE PROD: -0-

KEATING ENERGY, INC. 453142
HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 141242 COMPL. DATE 02/25/1959 TOTAL DEPTH 4000 PERF. 3783 - 3788

| | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
MAGELLAN RESOURCES 521353
FAMBRO, J. M. -H- WELL #: RRCID -> 141414 COMPL. DATE 12/20/1981 TOTAL DEPTH 1950 PERF. 1837 - 1849

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARDUE OIL, INC. 639400
CALLOWAY, I. A. WELL #: 6 RRCID -> 289257 COMPL. DATE 06/01/1948 TOTAL DEPTH 3424 PERF. 3358 - 3366

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2418 | 3248 | -0- | 830 | 12220 | 3245 | 2 | 3 | 9 | N | 3 | | | | | 85 |
| 02 | 2184 | 2457 | -0- | 273 | 12493 | 2449 | 2 | 8 | 9 | N | 7 | | | | | 92 |
| 03 | 2418 | 3317 | -0- | 899 | 13392 | 3313 | 2 | 4 | 9 | N | 4 | | | | | 96 |
| 04 | 2340 | 3009 | -0- | 669 | 14061 | 3009 | 2 | | | N | -0- | | | | | 96 |
| 05 | 2418 | 3150 | -0- | 732 | 11643 | 3148 | 2 | 2 | 9 | N | 2 | | | | | 98 |
| 06 | 2340 | 3243 | -0- | 903 | 12546 | 3237 | 2 | 6 | 9 | N | 5 | | | | | 103 |
| 07 | 2418 | 3017 | -0- | 599 | 13145 | 3017 | 2 | | | N | -0- | | | | | 103 |
| 08 | 2418 | 3304 | -0- | 886 | 14031 | 3304 | 2 | | | N | -0- | | | | | 103 |
| 09 | 2340 | 3055 | -0- | 715 | 14746 | 3055 | 2 | | | N | -0- | | | | | 103 |
| 10 | 2418 | 3116 | -0- | 698 | 15444 | 3113 | 2 | 3 | 9 | N | 3 | | | | | 106 |
| 11 | 2340 | 3039 | -0- | 699 | 16143 | 3038 | 2 | 1 | 9 | N | 1 | | | | | 107 |
| 12 | 2418 | NO RPT | -0- | -2418 | 13725 | | | | | N | NO RPT | | | | | 107 |

TOTAL GAS PROD: 33,955 TOTAL CONDENSATE PROD: 25

PARKS, RHONE INC. 641520
HARRIS, ROY L. WELL #: 1 RRCID -> 277132 COMPL. DATE 07/25/2013 TOTAL DEPTH 2180 PERF. 2126 - 2146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 # | 220 | -0- | -183 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 # | 190 | -0- | -34 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 03 | 248 # | 220 | -0- | -28 | -0- | 220 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 # | 231 | -0- | -9 | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 05 | 270 R | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 06 | 295 R | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 # | 237 | -0- | -11 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 08 | 279 # | 262 | -0- | -17 | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 # | 289 | -0- | -11 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 # | 286 | -0- | -24 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 # | 279 | -0- | -21 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 # | 279 | -0- | -31 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,058 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX 659782
VEALE, A. S. WELL #: 1 RRCID -> 042658 COMPL. DATE 09/28/1967 TOTAL DEPTH 4535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 621 | R | 621 | -0- | -0- | -0- | 590 | 2 | 31 | 9 | N | 28 | 26 | 1 | | | 50 |
| 02 | 740 | R | 740 | -0- | -0- | -0- | 700 | 2 | 40 | 9 | N | 36 | | | | | 86 |
| 03 | 1399 | R | 1399 | -0- | -0- | -0- | 1203 | 2 | 196 | 9 | N | 178 | 173 | 1 | | | 91 |
| 04 | 1044 | R | 1044 | -0- | -0- | -0- | 1044 | 2 | | | N | -0- | | | | | 91 |
| 05 | 1256 | R | 1256 | -0- | -0- | -0- | 1256 | 2 | | | N | -0- | | | | | 91 |
| 06 | 1210 | R | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | 91 |
| 07 | 1090 | R | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | 91 |
| 08 | 1000 | R | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 91 |
| 09 | 900 | # | 784 | -0- | -116 | -0- | 784 | 2 | | | N | -0- | | | | | 91 |
| 10 | 930 | # | 798 | -0- | -132 | -0- | 798 | 2 | | | N | -0- | | | | | 91 |
| 11 | 900 | # | 574 | -0- | -326 | -0- | 574 | 2 | | | N | -0- | | | | | 91 |
| 12 | 930 | # | 135 | -0- | -795 | -0- | 135 | 2 | | | N | -0- | | | | | 91 |

TOTAL GAS PROD: 10,651 TOTAL CONDENSATE PROD: 242

SIKES FF WELL #: 1 A RRCID -> 109287 COMPL. DATE 01/03/1984 TOTAL DEPTH 2020 PERF. 1957 - 1965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 24 | -0- | -60 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 79 | -0- | -14 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 84 | -0- | -6 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 05 | 86 | R | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 06 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 07 | 98 | R | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 69 | -0- | -24 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 6 | -0- | -84 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 195 | R | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| *12 | 255 | R | 255 | -0- | -0- | -0- | 255 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,109 TOTAL CONDENSATE PROD: -0-

SIKES FF WELL #: 2 A RRCID -> 109721 COMPL. DATE 01/29/1984 TOTAL DEPTH 2012 PERF. 1949 - 1955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 134 | R | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 02 | 92 | R | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 03 | 160 | R | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 04 | 144 | R | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 05 | 165 | R | 165 | -0- | -0- | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 06 | 172 | R | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 07 | 174 | R | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 08 | 152 | R | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 49 | -0- | -41 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 10 | 142 | R | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 93 | # | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,384 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO, A. P. WELL #: 2 RRCID -> 131190 COMPL. DATE 05/12/1998 TOTAL DEPTH 2070 PERF. 1778 - 1798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAMBRO C WELL #: 1 RRCID -> 159688 COMPL. DATE N/A TOTAL DEPTH 4360 PERF. 2131 - 2143

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAMBROUGH, W. WELL #: 8 RRCID -> 172019 COMPL. DATE 05/03/2007 TOTAL DEPTH 2152 PERF. 2115 - 2118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782
FAMBROUGH, W. WELL #: 4 RRCID -> 172022 COMPL. DATE N/A TOTAL DEPTH 2145 PERF. 2110 - 2118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BROWER, R. E. WELL #: 1 RRCID -> 186683 COMPL. DATE 10/21/2001 TOTAL DEPTH 4468 PERF. 4154 - 4164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | # | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14 | # | -0- | -0- | -14 | -0- | | | | | N | 48 | 74 | 1 | | | 14 |
| 03 | 9 | # | -0- | -0- | -9 | -0- | | | | | N | 10 | | | | | 24 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 7 | | | | | 31 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 32 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 32 |
| 11 | 1 | R | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 32 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: 101 TOTAL CONDENSATE PROD: 66

CRIDER WELL #: 1 RRCID -> 226461 COMPL. DATE 08/14/1986 TOTAL DEPTH 4236 PERF. 3550 - 3557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
PETEX //CONT.// 659782
FORD, ED "A" WELL #: 3 RRCID -> 282547 COMPL. DATE 03/01/2017 TOTAL DEPTH 4403 PERF. 3177 - 3188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 442 | R | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 35 |
| 02 | 42 | R | 42 | -0- | -0- | -0- | 34 | 2 | 8 | 9 | N | 7 | | | | | 42 |
| 03 | 1319 | R | 1319 | -0- | -0- | -0- | 1318 | 2 | 1 | 9 | N | 1 | | | | | 43 |
| 04 | 378 | R | 378 | -0- | -0- | -0- | 378 | 2 | | | N | -0- | 33 | 1 | 1 | 5 | 9 |
| 05 | 291 | R | 291 | -0- | -0- | -0- | 290 | 2 | 1 | 9 | N | 1 | | | | | 10 |
| 06 | 258 | R | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 10 |
| 07 | 250 | R | 250 | -0- | -0- | -0- | 250 | 2 | | | N | -0- | | | | | 10 |
| 08 | 1198 | R | 1198 | -0- | -0- | -0- | 1198 | 2 | | | N | -0- | | | | | 10 |
| 09 | 1045 | R | 1045 | -0- | -0- | -0- | 1045 | 2 | | | N | -0- | | | | | 10 |
| 10 | 602 | R | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | 10 |
| 11 | 1258 | R | 1258 | -0- | -0- | -0- | 1258 | 2 | | | N | -0- | | | | | 10 |
| *12 | 1230 | R | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 8,313 TOTAL CONDENSATE PROD: 9

ED FORD 'A' WELL #: 4 RRCID -> 284098 COMPL. DATE 04/25/2018 TOTAL DEPTH 4250 PERF. 4096 - 4114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 111 | -0- | -261 | -0- | 111 | 2 | | | N | -0- | | | | | 123 |
| 02 | 280 | # | 41 | -0- | -239 | -0- | 8 | 2 | 33 | 9 | N | 30 | | | | | 153 |
| 03 | 332 | R | 332 | -0- | -0- | -0- | 330 | 2 | 2 | 9 | N | 2 | | | | | 155 |
| 04 | 240 | # | 95 | -0- | -145 | -0- | 95 | 2 | | | N | -0- | 130 | 1 | 3 | 5 | 22 |
| 05 | 217 | # | 74 | -0- | -143 | -0- | 73 | 2 | 1 | 9 | N | 1 | | | | | 23 |
| 06 | 120 | # | 65 | -0- | -55 | -0- | 64 | 2 | 1 | 9 | N | 1 | | | | | 24 |
| 07 | 341 | # | 64 | -0- | -277 | -0- | 62 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 08 | 341 | # | 299 | -0- | -42 | -0- | 299 | 2 | | | N | -0- | | | | | 26 |
| 09 | 261 | R | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 26 |
| 10 | 151 | R | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | 26 |
| 11 | 315 | R | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 26 |
| 12 | 310 | # | 307 | -0- | -3 | -0- | 307 | 2 | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: 2,115 TOTAL CONDENSATE PROD: 36

SCOTT WELL #: 3 RRCID -> 286190 COMPL. DATE 07/12/2000 TOTAL DEPTH 4250 PERF. 4030 - 4038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | 67 | -0- | 67 | 4059 | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 58 | -0- | 58 | 4117 | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | W | 71 | -0- | 71 | 4188 | 71 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | W | 66 | -0- | 66 | 4254 | 66 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | W | 62 | -0- | 62 | 4316 | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | W | 59 | -0- | 59 | 4375 | 59 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | W | 54 | -0- | 54 | 4429 | 54 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | W | 76 | -0- | 76 | 4505 | 76 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | W | 72 | -0- | 72 | 4577 | 72 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | W | 69 | -0- | 69 | 4646 | 69 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | W | 43 | -0- | 43 | 4689 | 43 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | W | 48 | -0- | 48 | 4737 | 48 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 745 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
RAINBOW SEVEN OIL & GAS, INC. 688706
SPEER WELL #: L 2 RRCID -> 280686 COMPL. DATE 03/01/2016 TOTAL DEPTH 4550 PERF. 4036 - 4138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 868 | # | 782 | -0- | -86 | -0- | 782 | 2 | | N | -0- | | | 82 |
| 02 | 840 | # | 787 | -0- | -53 | -0- | 787 | 2 | | N | -0- | | | 82 |
| 03 | 930 | # | 875 | -0- | -55 | -0- | 875 | 2 | | N | -0- | | | 82 |
| 04 | 900 | # | 770 | -0- | -130 | -0- | 770 | 2 | | N | -0- | | | 82 |
| 05 | 868 | # | 769 | -0- | -99 | -0- | 769 | 2 | | N | -0- | | | 82 |
| 06 | 840 | # | 771 | -0- | -69 | -0- | 771 | 2 | | N | -0- | | | 82 |
| 07 | 868 | # | 783 | -0- | -85 | -0- | 783 | 2 | | N | -0- | | | 82 |
| 08 | 868 | # | 726 | -0- | -142 | -0- | 726 | 2 | | N | -0- | | | 82 |
| 09 | 780 | # | 689 | -0- | -91 | -0- | 689 | 2 | | N | -0- | | | 82 |
| 10 | 806 | # | 581 | -0- | -225 | -0- | 581 | 2 | | N | -0- | | | 82 |
| 11 | 906 | R | 906 | -0- | -0- | -0- | 906 | 2 | | N | -0- | | | 82 |
| *12 | 843 | R | 843 | -0- | -0- | -0- | 843 | 2 | | N | -0- | | | 82 |

TOTAL GAS PROD: 9,282 TOTAL CONDENSATE PROD: -0-

SPEER WELL #: L 11 RRCID -> 280866 COMPL. DATE 12/15/2016 TOTAL DEPTH 4495 PERF. 3648 - 3716

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAY HERRING OPERATING CO., LLC 695232
LAKE SAND UNIT WELL #: W 1 RRCID -> 099050 COMPL. DATE 04/06/1982 TOTAL DEPTH 4285 PERF. 3646 - 3654

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 64 | R | 64 | -0- | -0- | -0- | 64 | 2 | | Y | -0- | | | 6 |
| 02 | 50 | R | 50 | -0- | -0- | -0- | 50 | 2 | | Y | -0- | | | 6 |
| 03 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | Y | -0- | | | 6 |
| 04 | 85 | R | 85 | -0- | -0- | -0- | 85 | 2 | | Y | -0- | | | 6 |
| 05 | 62 | # | 50 | -0- | -12 | -0- | 50 | 2 | | Y | -0- | | | 6 |
| 06 | 60 | # | 50 | -0- | -10 | -0- | 50 | 2 | | Y | -0- | | | 6 |
| 07 | 93 | # | 50 | -0- | -43 | -0- | 50 | 2 | | Y | -0- | | | 6 |
| 08 | 93 | # | 50 | -0- | -43 | -0- | 50 | 2 | | Y | -0- | | | 6 |
| 09 | 90 | # | 50 | -0- | -40 | -0- | 50 | 2 | | Y | -0- | | | 6 |
| 10 | 62 | # | 50 | -0- | -12 | -0- | 50 | 2 | | Y | -0- | | | 6 |
| 11 | 60 | R | 60 | -0- | -0- | -0- | 60 | 2 | | Y | -0- | | | 6 |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | Y | NO RPT | | | 6 |

TOTAL GAS PROD: 650 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC //CONT.// 695232
LAKE SAND UNIT WELL #: W 2 RRCID -> 106660 COMPL. DATE 07/28/1983 TOTAL DEPTH 4260 PERF. 3619 - 3629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | R | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 50 | R | 50 | -0- | -0- | -0- | 50 | 2 | | | Y | -0- | | | | | 8 |
| 03 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | 8 |
| 04 | 86 | R | 86 | -0- | -0- | -0- | 86 | 2 | | | Y | -0- | | | | | 8 |
| 05 | 62 | # | 50 | -0- | -12 | -0- | 50 | 2 | | | Y | -0- | | | | | 8 |
| 06 | 60 | # | 50 | -0- | -10 | -0- | 50 | 2 | | | Y | -0- | | | | | 8 |
| 07 | 93 | # | 50 | -0- | -43 | -0- | 50 | 2 | | | Y | -0- | | | | | 8 |
| 08 | 93 | # | 50 | -0- | -43 | -0- | 50 | 2 | | | Y | -0- | | | | | 8 |
| 09 | 90 | # | 50 | -0- | -40 | -0- | 50 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 62 | # | 50 | -0- | -12 | -0- | 50 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 60 | R | 60 | -0- | -0- | -0- | 60 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 62 | # | NO RPT | -0- | -62 | -0- | | | | | Y | NO RPT | | | | | 8 |

TOTAL GAS PROD: 652 TOTAL CONDENSATE PROD: -0-

RED GAP OIL & GAS LLC 697026
LINK "76" WELL #: RRCID -> 253453 COMPL. DATE 08/29/1991 TOTAL DEPTH 2105 PERF. 1706 - 1814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 03 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 04 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 05 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 06 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 07 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 08 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 59 |

RECLASSIFIED TO OIL 06/01/2013

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIPTIDE ENERGY LLC 712946
WILLARDS WISH WELL #: 1 RRCID -> 170645 COMPL. DATE 04/30/1995 TOTAL DEPTH 4500 PERF. 4166 - 4174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/17/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
RUSSELL BROS. OIL & GAS, INC. 735231
BLACK RANCH WELL #: 1 RRCID -> 197269 COMPL. DATE N/A TOTAL DEPTH 4276 PERF. 3875 - 3937

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | # | 600 | -0- | -20 | -0- | 539 | 2 | 61 | 9 | N | 55 | | | | | 162 |
| 02 | 588 | # | 478 | -0- | -110 | -0- | 436 | 2 | 42 | 9 | N | 38 | | | | | 200 |
| 03 | 651 | # | 586 | -0- | -65 | -0- | 531 | 2 | 55 | 9 | N | 50 | 170 | 1 | | | 80 |
| 04 | 630 | # | 391 | -0- | -239 | -0- | 356 | 2 | 35 | 9 | N | 32 | | | | | 112 |
| 05 | 651 | # | 498 | -0- | -153 | -0- | 467 | 2 | 31 | 9 | N | 28 | | | | | 140 |
| 06 | 570 | # | 535 | -0- | -35 | -0- | 494 | 2 | 41 | 9 | N | 37 | | | | | 177 |
| 07 | 589 | # | 588 | -0- | -1 | -0- | 551 | 2 | 37 | 9 | N | 34 | 171 | 1 | | | 40 |
| 08 | 589 | # | 462 | -0- | -127 | -0- | 462 | 2 | | | N | -0- | | | | | 40 |
| 09 | 598 | R | 598 | -0- | -0- | -0- | 563 | 2 | 35 | 9 | N | 32 | | | | | 72 |
| 10 | 589 | # | 561 | -0- | -28 | -0- | 517 | 2 | 44 | 9 | N | 40 | | | | | 112 |
| 11 | 579 | R | 579 | -0- | -0- | -0- | 524 | 2 | 55 | 9 | N | 50 | | | | | 162 |
| *12 | 633 | R | 633 | -0- | -0- | -0- | 570 | 2 | 63 | 9 | N | 57 | 170 | 1 | | | 49 |

TOTAL GAS PROD: 6,509 TOTAL CONDENSATE PROD: 453

S.B. STREET OPERATING, INC. 740251
ELLIS-ROBBINS "A" WELL #: 1 RRCID -> 111238 COMPL. DATE 10/05/1983 TOTAL DEPTH 4350 PERF. 3181 - 3170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | R | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | # | 100 | -0- | -40 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 03 | 219 | R | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 04 | 176 | R | 176 | -0- | -0- | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 05 | 155 | # | 51 | -0- | -104 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | # | 1 | -0- | -149 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 155 | # | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 94 | -0- | -56 | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 140 | R | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | R | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| *12 | 147 | R | 147 | -0- | -0- | -0- | 147 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,332 TOTAL CONDENSATE PROD: -0-

SAFARI RESOURCES, LLC 743194
FAMBRO,J.M. WELL #: 2 RRCID -> 128815 COMPL. DATE 03/14/1975 TOTAL DEPTH 2700 PERF. 1802 - 1888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 17 | -0- | -11 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 03 | 27 | R | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 22 | -0- | -8 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46 | R | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 39 | R | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 288 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SKY RESOURCES, INC. 786408
HINSON, ED WELL #: 12 RRCID -> 146315 COMPL. DATE N/A TOTAL DEPTH 4628 PERF. 4162 - 4216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/07/2021 - WELL PLUGGED 10-7-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON, M. R. WELL #: 13 RRCID -> 169034 COMPL. DATE 09/16/1979 TOTAL DEPTH 4220 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 72 | -0- | -52 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 53 | -0- | -59 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 71 | -0- | -53 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | # | 59 | -0- | -31 | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 54 | -0- | -39 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | # | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 07 | 64 | R | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | # | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | # | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | # | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 6 | -0- | -56 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 628 TOTAL CONDENSATE PROD: -0-

SQUYRES OIL CO., INC. 810818
GARDENHIRE, W. J. WELL #: 6 RRCID -> 053459 COMPL. DATE 03/03/1958 TOTAL DEPTH 2200 PERF. 2100 - 2200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 161 | R | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 02 | 149 | R | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 03 | 173 | R | 173 | -0- | -0- | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | # | 144 | -0- | -6 | -0- | 144 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | # | 126 | -0- | -29 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | # | 80 | -0- | -70 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 138 | -0- | -17 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 123 | -0- | -32 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 117 | -0- | -33 | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 10 | 140 | R | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 138 | R | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| *12 | 149 | R | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,638 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
GANT WELL #: 1 RRCID -> 121351 COMPL. DATE 06/01/1977 TOTAL DEPTH 2154 PERF. 2102 - 2109

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 13 | -0- | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 16 | -0- | -12 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 16 | -0- | -14 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 14 | -0- | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 21 | -0- | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 12 | -0- | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 12 | -0- | -18 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: -0-

BRUCE, M.C. WELL #: 2 RRCID -> 122612 COMPL. DATE 12/17/1923 TOTAL DEPTH 2103 PERF. 2003 - 2103

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | R | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 04 | 41 | R | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 05 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 06 | 40 | R | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 10 | 32 | R | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 28 | -0- | -2 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | R | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 374 TOTAL CONDENSATE PROD: -0-

BRUCE, M.C. WELL #: 4 RRCID -> 122620 COMPL. DATE 05/08/1952 TOTAL DEPTH 2100 PERF. 2025 - 2043

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | R | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 02 | 29 | R | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 03 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 04 | 41 | R | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 05 | 39 | R | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 06 | 38 | R | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 10 | 32 | R | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 31 | # | 30 | -0- | -1 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 341 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
PRATT, D.C. WELL #: 13 RRCID -> 122622 COMPL. DATE 08/29/1964 TOTAL DEPTH 2045 PERF. 2004 - 2012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 118 | -0- | -37 | -0- | 118 | 3 | | N | -0- | | | -0- |
| 02 | 140 | # | 97 | -0- | -43 | -0- | 97 | 3 | | N | -0- | | | -0- |
| 03 | 155 | # | 135 | -0- | -20 | -0- | 135 | 3 | | N | -0- | | | -0- |
| 04 | 156 | R | 156 | -0- | -0- | -0- | 156 | 3 | | N | -0- | | | -0- |
| 05 | 142 | R | 142 | -0- | -0- | -0- | 142 | 3 | | N | -0- | | | -0- |
| 06 | 167 | R | 167 | -0- | -0- | -0- | 167 | 3 | | N | -0- | | | -0- |
| 07 | 155 | # | 102 | -0- | -53 | -0- | 102 | 3 | | N | -0- | | | -0- |
| 08 | 155 | # | 104 | -0- | -51 | -0- | 104 | 3 | | N | -0- | | | -0- |
| 09 | 150 | # | 112 | -0- | -38 | -0- | 112 | 3 | | N | -0- | | | -0- |
| 10 | 155 | # | 151 | -0- | -4 | -0- | 151 | 3 | | N | -0- | | | -0- |
| 11 | 153 | R | 153 | -0- | -0- | -0- | 153 | 2 | | N | -0- | | | -0- |
| *12 | 154 | R | 154 | -0- | -0- | -0- | 154 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,591 TOTAL CONDENSATE PROD: -0-

WALKER, NANNIE "B" WELL #: 1 RRCID -> 122623 COMPL. DATE 11/21/1949 TOTAL DEPTH 2118 PERF. 2029 - 2118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | # | 12 | -0- | -1 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 02 | 15 | R | 15 | -0- | -0- | -0- | 15 | 3 | | N | -0- | | | -0- |
| 03 | 31 | # | 12 | -0- | -19 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 04 | 30 | # | 21 | -0- | -9 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 05 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 06 | 45 | R | 45 | -0- | -0- | -0- | 45 | 3 | | N | -0- | | | -0- |
| 07 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 08 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 09 | 30 | # | 19 | -0- | -11 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 10 | 31 | # | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | -0- |
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 12 | 31 | # | 12 | -0- | -19 | -0- | 12 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 232 TOTAL CONDENSATE PROD: -0-

HARMON, J.W. WELL #: 3 RRCID -> 122627 COMPL. DATE 05/12/1921 TOTAL DEPTH 2075 PERF. 2015 - 2075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 02 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 03 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 04 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 05 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 06 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 07 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 08 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 09 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 10 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 11 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |
| 12 | 12 | R | 12 | -0- | -0- | -0- | 12 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 144 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
HARMON, J.W. WELL #: 10 RRCID -> 122628 COMPL. DATE N/A TOTAL DEPTH 2094 PERF. 2063 - 2073

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 02 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 03 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 04 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 05 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 06 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 07 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 08 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 09 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 10 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 11 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |
| 12 | 13 | R | 13 | -0- | | -0- | -0- | 13 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 156 TOTAL CONDENSATE PROD: -0-

HARMON, J.W. WELL #: 17 RRCID -> 122629 COMPL. DATE 10/12/1963 TOTAL DEPTH 2115 PERF. 2060 - 2109

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 02 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 03 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 04 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 05 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 06 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 07 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 08 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 09 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 10 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 11 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |
| 12 | 9 | R | 9 | -0- | | -0- | -0- | 9 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 108 TOTAL CONDENSATE PROD: -0-

BRUCE,M.C. "A" WELL #: 7 RRCID -> 124992 COMPL. DATE 06/27/1962 TOTAL DEPTH N/A PERF. 2108 - 2122

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 92 | -0- | | -63 | -0- | 92 | 3 | | N | -0- | | | -0- |
| 02 | 112 | # | 108 | -0- | | -4 | -0- | 108 | 3 | | N | -0- | | | -0- |
| 03 | 124 | # | 54 | -0- | | -70 | -0- | 54 | 3 | | N | -0- | | | -0- |
| 04 | 123 | R | 123 | -0- | | -0- | -0- | 123 | 3 | | N | -0- | | | -0- |
| 05 | 129 | R | 129 | -0- | | -0- | -0- | 129 | 3 | | N | -0- | | | -0- |
| 06 | 120 | # | 110 | -0- | | -10 | -0- | 110 | 3 | | N | -0- | | | -0- |
| 07 | 124 | # | 110 | -0- | | -14 | -0- | 110 | 3 | | N | -0- | | | -0- |
| 08 | 124 | # | 111 | -0- | | -13 | -0- | 111 | 3 | | N | -0- | | | -0- |
| 09 | 141 | R | 141 | -0- | | -0- | -0- | 141 | 3 | | N | -0- | | | -0- |
| 10 | 124 | # | 89 | -0- | | -35 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 11 | 120 | # | 59 | -0- | | -61 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 12 | 124 | # | 72 | -0- | | -52 | -0- | 72 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,198 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
MCCLESKY, J.T. WELL #: 1 RRCID -> 124994 COMPL. DATE 02/19/1975 TOTAL DEPTH 4468 PERF. 2771 - 2785

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 26 | -0- | | -5 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 22 | -0- | | -6 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 25 | -0- | | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | R | 30 | -0- | | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 29 | -0- | | -2 | -0- | 29 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | R | 30 | -0- | | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 25 | -0- | | -6 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 21 | -0- | | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 21 | -0- | | -9 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 28 | -0- | | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 25 | -0- | | -5 | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 28 | -0- | | -3 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 310 TOTAL CONDENSATE PROD: -0-

BRUCE,M.C. WELL #: 1 RRCID -> 125882 COMPL. DATE 07/10/1923 TOTAL DEPTH 2126 PERF. 2006 - 2026

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 111 | R | 111 | -0- | | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 02 | 87 | R | 87 | -0- | | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 03 | 117 | R | 117 | -0- | | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 04 | 122 | R | 122 | -0- | | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 05 | 117 | R | 117 | -0- | | -0- | -0- | 117 | 3 | | | N | -0- | | | | | -0- |
| 06 | 119 | R | 119 | -0- | | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 60 | -0- | | -33 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 58 | -0- | | -35 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | # | 56 | -0- | | -34 | -0- | 56 | 3 | | | N | -0- | | | | | -0- |
| 10 | 95 | R | 95 | -0- | | -0- | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | # | 85 | -0- | | -5 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| *12 | 92 | R | 92 | -0- | | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,119 TOTAL CONDENSATE PROD: -0-

WILLIAMS,J.M. WELL #: 6 RRCID -> 125906 COMPL. DATE 00/00/1923 TOTAL DEPTH 2115 PERF. 2040 - 2060

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 13 | -0- | | -18 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 12 | -0- | | -16 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 14 | -0- | | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 15 | -0- | | -15 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 05 | 14 | R | 14 | -0- | | -0- | -0- | 14 | 3 | | | N | -0- | | | | | -0- |
| 06 | 13 | # | 1 | -0- | | -12 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | # | 21 | -0- | | -10 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | # | 19 | -0- | | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | # | 19 | -0- | | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 12 | -0- | | -19 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 13 | -0- | | -17 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 14 | -0- | | -17 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 167 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
WILLIAMS,J.M. WELL #: 2 RRCID -> 125907 COMPL. DATE 00/00/1924 TOTAL DEPTH 2148 PERF. 2130 - 2145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 02 | 28 | # | 19 | -0- | -9 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 03 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 04 | 30 | # | 23 | -0- | -7 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 05 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 06 | 30 | # | 2 | -0- | -28 | -0- | 2 | 3 | | N | -0- | | | -0- |
| 07 | 31 | R | 31 | -0- | -0- | -0- | 31 | 3 | | N | -0- | | | -0- |
| 08 | 31 | # | 30 | -0- | -1 | -0- | 30 | 3 | | N | -0- | | | -0- |
| 09 | 30 | R | 30 | -0- | -0- | -0- | 30 | 3 | | N | -0- | | | -0- |
| 10 | 31 | # | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 12 | 31 | # | 21 | -0- | -10 | -0- | 21 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 255 TOTAL CONDENSATE PROD: -0-

GARDENHIRE,W.J. WELL #: 2 RRCID -> 127489 COMPL. DATE 03/12/1924 TOTAL DEPTH N/A PERF. 2025 - 2043

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARDENHIRE,W.J. "A" WELL #: 3 RRCID -> 127490 COMPL. DATE 03/01/1955 TOTAL DEPTH N/A PERF. 2090 - 2100

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 86 | R | 86 | -0- | -0- | -0- | 86 | 3 | | N | -0- | | | -0- |
| 02 | 70 | R | 70 | -0- | -0- | -0- | 70 | 3 | | N | -0- | | | -0- |
| 03 | 108 | R | 108 | -0- | -0- | -0- | 108 | 3 | | N | -0- | | | -0- |
| 04 | 101 | R | 101 | -0- | -0- | -0- | 101 | 3 | | N | -0- | | | -0- |
| 05 | 102 | R | 102 | -0- | -0- | -0- | 102 | 3 | | N | -0- | | | -0- |
| 06 | 60 | # | 40 | -0- | -20 | -0- | 40 | 3 | | N | -0- | | | -0- |
| 07 | 62 | # | 16 | -0- | -46 | -0- | 16 | 3 | | N | -0- | | | -0- |
| 08 | 62 | # | 21 | -0- | -41 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 09 | 60 | # | 23 | -0- | -37 | -0- | 23 | 3 | | N | -0- | | | -0- |
| 10 | 78 | R | 78 | -0- | -0- | -0- | 78 | 3 | | N | -0- | | | -0- |
| 11 | 73 | R | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| *12 | 75 | R | 75 | -0- | -0- | -0- | 75 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 793 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
BRUCE,M.C.-A- WELL #: 3 RRCID -> 127492 COMPL. DATE 06/08/1924 TOTAL DEPTH N/A PERF. 2098 - 2120

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | 61 | -0- | -63 | | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | # | 73 | -0- | -11 | | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | # | 36 | -0- | -57 | | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 04 | 82 | R | 82 | -0- | -0- | | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | # | 86 | -0- | -7 | | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | # | 74 | -0- | -16 | | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | # | 74 | -0- | -19 | | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | # | 74 | -0- | -19 | | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 09 | 94 | R | 94 | -0- | -0- | | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | # | 59 | -0- | -34 | | -0- | 59 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | # | 40 | -0- | -20 | | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | # | 49 | -0- | -13 | | -0- | 49 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 802 TOTAL CONDENSATE PROD: -0-

PRATT, D. C. WELL #: 1 RRCID -> 192392 COMPL. DATE 09/03/1926 TOTAL DEPTH 2043 PERF. 1906 - 2043

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 115 | -0- | -40 | | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | # | 94 | -0- | -46 | | -0- | 94 | 3 | | | N | -0- | | | | | -0- |
| 03 | 131 | R | 131 | -0- | -0- | | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 04 | 151 | R | 151 | -0- | -0- | | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 05 | 138 | R | 138 | -0- | -0- | | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 06 | 162 | R | 162 | -0- | -0- | | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 99 | -0- | -56 | | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 101 | -0- | -54 | | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 109 | -0- | -41 | | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | # | 147 | -0- | -8 | | -0- | 147 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | # | 148 | -0- | -2 | | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| *12 | 150 | R | 150 | -0- | -0- | | -0- | 150 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,545 TOTAL CONDENSATE PROD: -0-

PRATT, D. C. WELL #: 10 RRCID -> 192393 COMPL. DATE 09/02/1936 TOTAL DEPTH 2027 PERF. 1976 - 2027

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 115 | -0- | -40 | | -0- | 115 | 3 | | | N | -0- | | | | | 182 |
| 02 | 140 | # | 98 | -0- | -42 | | -0- | 94 | 3 | 4 | 9 | N | 4 | | | | | 186 |
| 03 | 155 | # | 132 | -0- | -23 | | -0- | 131 | 3 | 1 | 9 | N | 1 | | | | | 187 |
| 04 | 151 | R | 151 | -0- | -0- | | -0- | 151 | 3 | | | N | -0- | | | | | 187 |
| 05 | 139 | R | 139 | -0- | -0- | | -0- | 138 | 3 | 1 | 9 | N | 1 | | | | | 188 |
| 06 | 162 | R | 162 | -0- | -0- | | -0- | 162 | 3 | | | N | -0- | | | | | 188 |
| 07 | 155 | # | 99 | -0- | -56 | | -0- | 99 | 3 | | | N | -0- | | | | | 188 |
| 08 | 155 | # | 101 | -0- | -54 | | -0- | 101 | 3 | | | N | -0- | | | | | 188 |
| 09 | 150 | # | 109 | -0- | -41 | | -0- | 109 | 3 | | | N | -0- | | | | | 188 |
| 10 | 155 | # | 147 | -0- | -8 | | -0- | 147 | 3 | | | N | -0- | | | | | 188 |
| 11 | 150 | # | 148 | -0- | -2 | | -0- | 148 | 3 | | | N | -0- | | | | | 188 |
| *12 | 150 | R | 150 | -0- | -0- | | -0- | 150 | 3 | | | N | -0- | | | | | 188 |

TOTAL GAS PROD: 1,551 TOTAL CONDENSATE PROD: 6

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
LANGFORD, G. R. WELL #: 1 RRCID -> 193554 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3554 - 3567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | # | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | 47 |
| 02 | 56 | # | 48 | -0- | -8 | -0- | 48 | 3 | | | N | -0- | | | | | 47 |
| 03 | 62 | # | 41 | -0- | -21 | -0- | 41 | 3 | | | N | -0- | | | | | 47 |
| 04 | 60 | # | 51 | -0- | -9 | -0- | 51 | 3 | | | N | -0- | | | | | 47 |
| 05 | 62 | # | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | 47 |
| 06 | 60 | # | 34 | -0- | -26 | -0- | 34 | 3 | | | N | -0- | | | | | 47 |
| 07 | 62 | # | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | 47 |
| 08 | 62 | # | 44 | -0- | -18 | -0- | 44 | 3 | | | N | -0- | | | | | 47 |
| 09 | 60 | # | 48 | -0- | -12 | -0- | 48 | 3 | | | N | -0- | | | | | 47 |
| 10 | 62 | # | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | 47 |
| 11 | 60 | # | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | 47 |
| 12 | 62 | # | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 570 TOTAL CONDENSATE PROD: -0-

STOBER OIL AND GAS SERVICES, LLC 822615
WILSON, H. "A" WELL #: 2 RRCID -> 283984 COMPL. DATE 03/16/2017 TOTAL DEPTH 4203 PERF. 4010 - 4029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 132 | R | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 11 |
| 02 | 112 | # | 101 | -0- | -11 | -0- | 101 | 2 | | | N | -0- | | | | | 11 |
| 03 | 124 | # | 65 | -0- | -59 | -0- | 65 | 2 | | | N | -0- | | | | | 11 |
| 04 | 120 | # | 60 | -0- | -60 | -0- | 60 | 2 | | | N | -0- | | | | | 11 |
| 05 | 124 | # | 83 | -0- | -41 | -0- | 83 | 2 | | | N | -0- | | | | | 11 |
| 06 | 120 | # | 79 | -0- | -41 | -0- | 79 | 2 | | | N | -0- | | | | | 11 |
| 07 | 124 | # | 88 | -0- | -36 | -0- | 88 | 2 | | | N | -0- | | | | | 11 |
| 08 | 81 | R | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 11 |
| 09 | 73 | R | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | 11 |
| *10 | 138 | R | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 11 |
| *11 | 101 | R | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | 11 |
| 12 | 93 | # | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 1,078 TOTAL CONDENSATE PROD: -0-

THUNDER RESOURCES LLC 858338
FLOURNOY WELL #: A 11 RRCID -> 242323 COMPL. DATE 09/05/2008 TOTAL DEPTH 4091 PERF. 3672 - 3679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR //CONT.// 85948 001 ASSOCIATED 49B CNTY: STEPHENS
US. FUELS, INC. 879264
FARABEE, T. W. WELL #: 1 RRCID -> 044336 COMPL. DATE 12/07/1961 TOTAL DEPTH 1920 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITE, JACK OPERATING 918443
MARTIN, ROSA WELL #: 1 RRCID -> 257137 COMPL. DATE 03/19/2010 TOTAL DEPTH 4009 PERF. 3942 - 3948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN, ROSA WELL #: 2 RRCID -> 266986 COMPL. DATE 07/17/2012 TOTAL DEPTH 3900 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
B.O.L.D. OIL AND GAS, LLC 014804
BROWN, J.F. WELL #: 17 RRCID -> 102313 COMPL. DATE 06/09/1982 TOTAL DEPTH 4489 PERF. 3960 - 4007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 3 | | N | -0- | | | -0- |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | N | -0- | | | -0- |
| 03 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 3 | | N | -0- | | | -0- |
| 04 | 1077 | N | 1077 | -0- | -0- | -0- | 1077 | 3 | | N | -0- | | | -0- |
| 05 | 1066 | N | 1066 | -0- | -0- | -0- | 1066 | 3 | | N | -0- | | | -0- |
| 06 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | N | -0- | | | -0- |
| 07 | 1178 | N | 1178 | -0- | -0- | -0- | 1178 | 3 | | N | -0- | | | -0- |
| 08 | 1202 | N | 1202 | -0- | -0- | -0- | 1202 | 3 | | N | -0- | | | -0- |
| 09 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 3 | | N | -0- | | | -0- |
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 1152 | 3 | | N | -0- | | | -0- |
| *11 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 3 | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 11,853 TOTAL CONDENSATE PROD: -0-

AMEN OIL LLC 016944
HUNTER, L. WELL #: 1 RRCID -> 151348 COMPL. DATE 09/01/1994 TOTAL DEPTH 4160 PERF. 3996 - 4006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | 11 | -0- | 11 | 11 | 11 | 2 | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | | 19 | -0- | 19 | 30 | 19 | 2 | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | | 15 | -0- | 15 | 45 | 15 | 2 | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | | 15 | -0- | 15 | 60 | 15 | 2 | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | | 15 | -0- | 15 | 75 | 15 | 2 | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 75 | | | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | 75 | | | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 75 | | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 75 | | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 75 | | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 75 | | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 98 TOTAL CONDENSATE PROD: -0-

BROWN "3381" UNIT WELL #: 1 RRCID -> 236546 COMPL. DATE 10/03/2007 TOTAL DEPTH 4140 PERF. 3922 - 3932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 05 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | 94 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 94 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
AMEN OIL LLC //CONT.// 016944
BROWN "3380" WELL #: 1 RRCID -> 240000 COMPL. DATE 06/10/2008 TOTAL DEPTH 4100 PERF. 3904 - 3928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ANDERSON PRODUCTION 022922
MORRIS, VIRGIL "A" WELL #: 5 RRCID -> 202368 COMPL. DATE 10/24/1985 TOTAL DEPTH 3745 PERF. 3297 - 3305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 79 |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 118 | 2 | | | N | -0- | | | | | 79 |
| 03 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | N | -0- | | | | | 79 |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | 79 |
| 05 | 124 | N | 81 | -0- | -43 | -0- | 81 | 2 | | | N | -0- | | | | | 79 |
| 06 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | 79 |
| 07 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | 79 |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | 79 |
| *09 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | 79 |
| 10 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | 79 |
| 11 | 120 | N | 76 | -0- | -44 | -0- | 76 | 2 | | | N | -0- | | | | | 79 |
| *12 | 223 | N | 223 | -0- | -0- | -0- | 223 | 2 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 1,689 TOTAL CONDENSATE PROD: -0-

ANTLE OPERATING, INC. 026646
WALKER WELL #: 1 RRCID -> 115831 COMPL. DATE 03/05/1985 TOTAL DEPTH 4245 PERF. 3988 - 3988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1253 | N | 1253 | -0- | -0- | -0- | 1253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 881 | -0- | -183 | -0- | 881 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | N | 1342 | -0- | -22 | -0- | 1342 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1200 | N | 979 | -0- | -221 | -0- | 979 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1290 | N | 483 | -0- | -807 | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1262 | N | 1262 | -0- | -0- | -0- | 1262 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1271 | N | 919 | -0- | -352 | -0- | 919 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 942 | -0- | -198 | -0- | 942 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1116 | N | 1069 | -0- | -47 | -0- | 1069 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,408 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ANTLE OPERATING, INC. //CONT.// 026646
HART RANCH WELL #: 1 RRCID -> 141855 COMPL. DATE 06/23/1992 TOTAL DEPTH 4262 PERF. 2543 - 2548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HART RANCH WELL #: 3 RRCID -> 143545 COMPL. DATE 01/04/1993 TOTAL DEPTH 4238 PERF. 4076 - 4082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | N | -0- | | | | | 63 |
| 02 | 644 | N | 562 | -0- | -82 | -0- | 562 | 2 | | | N | -0- | | | | | 63 |
| 03 | 775 | N | 593 | -0- | -182 | -0- | 593 | 2 | | | N | -0- | | | | | 63 |
| 04 | 600 | N | 454 | -0- | -146 | -0- | 454 | 2 | | | N | -0- | | | | | 63 |
| 05 | 620 | N | 381 | -0- | -239 | -0- | 381 | 2 | | | N | -0- | | | | | 63 |
| 06 | 570 | N | 392 | -0- | -178 | -0- | 392 | 2 | | | N | -0- | | | | | 63 |
| 07 | 465 | N | 276 | -0- | -189 | -0- | 276 | 2 | | | N | -0- | | | | | 63 |
| 08 | 941 | N | 941 | -0- | -0- | -0- | 941 | 2 | | | N | -0- | | | | | 63 |
| 09 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 63 |
| 10 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | 63 |
| 11 | 810 | N | 777 | -0- | -33 | -0- | 777 | 2 | | | N | -0- | | | | | 63 |
| 12 | 837 | N | 727 | -0- | -110 | -0- | 727 | 2 | | | N | -0- | | | | | 63 |

TOTAL GAS PROD: 7,468 TOTAL CONDENSATE PROD: -0-

ARCOOIL CORP 029370
STUARD, J. B. WELL #: 6 RRCID -> 075259 COMPL. DATE 01/16/1978 TOTAL DEPTH 1911 PERF. 1454 - 1457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ARCOOIL CORP //CONT.// 029370
STUARD, J.B. WELL #: 7 RRCID -> 075904 COMPL. DATE 03/27/1953 TOTAL DEPTH 2150 PERF. 2055 - 2066

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BASA RESOURCES, INC. 053974
PARKS, J. W. "A" NCT-1 WELL #: 63 RRCID -> 111141 COMPL. DATE 02/29/1984 TOTAL DEPTH 5074 PERF. 2967 - 3280

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ACKERS, W. H. WELL #: 1 RRCID -> 216258 COMPL. DATE 07/01/2005 TOTAL DEPTH 4650 PERF. 3033 - 3038

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
CROWLEY, L. M. WELL #: 1 RRCID -> 229069 COMPL. DATE 08/25/2006 TOTAL DEPTH 3425 PERF. 2120 - 2130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GILMORE, N. J. WELL #: 1 RRCID -> 229375 COMPL. DATE 04/05/2006 TOTAL DEPTH 4564 PERF. 3862 - 3872

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILL, G. W. WELL #: 1R RRCID -> 237209 COMPL. DATE 02/01/2008 TOTAL DEPTH 4285 PERF. 3942 - 3960

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
WARD, J. M. "1240" WELL #: 201 RRCID -> 237245 COMPL. DATE 09/24/2008 TOTAL DEPTH 4378 PERF. 3846 - 4070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLAR WELL #: 3 RRCID -> 237247 COMPL. DATE 10/12/2007 TOTAL DEPTH 4240 PERF. 4159 - 4163

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKS, J. W. -A- WELL #: 50 RRCID -> 239790 COMPL. DATE 07/01/2008 TOTAL DEPTH 2387 PERF. 2030 - 2035

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BASA RESOURCES, INC. //CONT.// 053974
PARKS, J. W. A WELL #: 106 RRCID -> 251861 COMPL. DATE 07/01/2008 TOTAL DEPTH 4450 PERF. 3141 - 3221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOUSTON, W. F. WELL #: 3 RRCID -> 260856 COMPL. DATE 02/26/2015 TOTAL DEPTH 3352 PERF. 2052 - 2088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 200 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | 1 | | | | | 201 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 201 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 205 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 208 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 208 |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 19 | 2 | 8 | 9 | N | 7 | | | | | 215 |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 27 | 2 | 8 | 9 | N | 7 | | | | | 222 |
| *12 | 55 | N | 55 | -0- | -0- | -0- | 34 | 2 | 21 | 9 | N | 19 | | | | | 241 |

TOTAL GAS PROD: 117 TOTAL CONDENSATE PROD: 42

BLACK BANDANA LLC 072506
FLOURNEY WELL #: 1 RRCID -> 062242 COMPL. DATE 05/23/1975 TOTAL DEPTH 1950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BLACK BANDANA LLC //CONT.// 072506
FLOURNEY WELL #: 2 RRCID -> 063245 COMPL. DATE 07/23/1975 TOTAL DEPTH 1944 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAKA OPERATING, L.L.C. 088563
COPELAND, SHALOR WELL #: 4 L RRCID -> 036999 COMPL. DATE 05/01/1965 TOTAL DEPTH 3535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TERRELL, J. C., -A- WELL #: 1 RRCID -> 044691 COMPL. DATE 03/01/1952 TOTAL DEPTH 1472 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 08 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GHOLSON, J. M. WELL #: 11 RRCID -> 047509 COMPL. DATE 11/16/1920 TOTAL DEPTH 3242 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 88 |
| 02 | 28 | N | 19 | -0- | -9 | -0- | 19 | 2 | | | N | -0- | | | | | 88 |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | 88 |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | 88 |
| 05 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | 88 |
| 06 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | 88 |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | 88 |
| 08 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 88 |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | 88 |
| 10 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | 88 |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | 88 |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | 88 |

TOTAL GAS PROD: 201 TOTAL CONDENSATE PROD: -0-

THOMPSON, H. C. UNIT WELL #: 8 B RRCID -> 052461 COMPL. DATE 11/01/1962 TOTAL DEPTH 1938 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 1 | -0- | -2 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *12 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 69 TOTAL CONDENSATE PROD: -0-

BLACK WELL #: 1 RRCID -> 057122 COMPL. DATE 01/24/1974 TOTAL DEPTH 2000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
BLACK WELL #: 2 RRCID -> 061448 COMPL. DATE 03/18/1975 TOTAL DEPTH 2713 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALLARD O. M. WELL #: 1 RRCID -> 061706 COMPL. DATE 10/14/1973 TOTAL DEPTH 2307 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GLASCOCK, GEO. WELL #: 1 RRCID -> 073013 COMPL. DATE 06/13/1977 TOTAL DEPTH 1812 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 39 N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 08 | 36 N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 48 N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| *12 | 37 N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 356 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
GLASCOCK, GEO. WELL #: 3 RRCID -> 081798 COMPL. DATE 11/15/1978 TOTAL DEPTH 1794 PERF. 1724 - 1736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 356 TOTAL CONDENSATE PROD: -0-

GLASCOCK, GEO. WELL #: 2 RRCID -> 081801 COMPL. DATE 11/15/1978 TOTAL DEPTH 1735 PERF. 1602 - 1606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 08 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| *12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 356 TOTAL CONDENSATE PROD: -0-

COPELAND, SHALOR WELL #: 1 RRCID -> 094065 COMPL. DATE 06/10/1981 TOTAL DEPTH 3475 PERF. 3324 - 3328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND, SHALOR WELL #: 4 U RRCID -> 099914 COMPL. DATE 06/01/1982 TOTAL DEPTH 3535 PERF. 3337 - 3342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JENNINGS, G. C. ESTATE WELL #: 1 RRCID -> 111234 COMPL. DATE 05/15/1982 TOTAL DEPTH 4003 PERF. 3370 - 3626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

SCOTT, JOE WELL #: 3 RRCID -> 136646 COMPL. DATE 12/27/1990 TOTAL DEPTH 3627 PERF. 3236 - 3244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
SCOTT, JOE WELL #: 1 RRCID -> 136650 COMPL. DATE 08/22/2017 TOTAL DEPTH 4200 PERF. 3242 - 3505

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | K | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MADO WELL #: 1 RRCID -> 136651 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3230 - 3239

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 43 | -0- | 43 | 43 | 43 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 95 | N | 52 | -0- | -43 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 130 TOTAL CONDENSATE PROD: -0-

MADO WELL #: 2 RRCID -> 136653 COMPL. DATE 11/30/1990 TOTAL DEPTH 4000 PERF. 3374 - 3390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 9 | -0- | 9 | 9 | 9 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 20 | N | 11 | -0- | -9 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
MASSENBURG WELL #: 1 RRCID -> 136655 COMPL. DATE 11/30/1990 TOTAL DEPTH 3600 PERF. 3370 - 3376

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 07 | 14B2 EXT | | 12 | -0- | 12 | 12 | 12 | 2 | | | Y | -0- | | | | | 103 |
| 08 | 14 | N | 2 | -0- | -12 | -0- | 2 | 2 | | | Y | -0- | | | | | 103 |
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | 103 |
| 10 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | 103 |
| 11 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 103 |
| 12 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | 103 |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

BALLARD-SMITH WELL #: 1 RRCID -> 159321 COMPL. DATE 05/16/1996 TOTAL DEPTH 1998 PERF. 1885 - 1961

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 326 | 2 | 33 | 9 | N | 30 | | | | | 157 |
| 02 | 336 | N | 220 | -0- | -116 | -0- | 217 | 2 | 3 | 9 | N | 3 | | | | | 160 |
| 03 | 372 | N | 361 | -0- | -11 | -0- | 354 | 2 | 7 | 9 | N | 6 | | | | | 166 |
| 04 | 360 | N | 339 | -0- | -21 | -0- | 335 | 2 | 4 | 9 | N | 4 | | | | | 170 |
| 05 | 352 | N | 352 | -0- | -0- | -0- | 345 | 2 | 7 | 9 | N | 6 | | | | | 176 |
| 06 | 360 | N | 329 | -0- | -31 | -0- | 328 | 2 | 1 | 9 | N | 1 | 156 | 1 | | | 21 |
| 07 | 362 | N | 362 | -0- | -0- | -0- | 354 | 2 | 8 | 9 | N | 7 | | | | | 28 |
| 08 | 351 | N | 351 | -0- | -0- | -0- | 347 | 2 | 4 | 9 | N | 4 | | | | | 32 |
| 09 | 330 | N | 167 | -0- | -163 | -0- | 164 | 2 | 3 | 9 | N | 3 | | | | | 35 |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 392 | 2 | 12 | 9 | N | 11 | | | | | 46 |
| 11 | 361 | N | 361 | -0- | -0- | -0- | 347 | 2 | 14 | 9 | N | 13 | | | | | 59 |
| *12 | 378 | N | 378 | -0- | -0- | -0- | 363 | 2 | 15 | 9 | N | 14 | | | | | 73 |

TOTAL GAS PROD: 3,983 TOTAL CONDENSATE PROD: 102

CRAWFORD WELL #: 3 RRCID -> 177456 COMPL. DATE 11/10/1999 TOTAL DEPTH 1600 PERF. 1445 - 1453

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
CRAWFORD WELL #: 5 RRCID -> 185024 COMPL. DATE 05/15/2001 TOTAL DEPTH 1600 PERF. 1448 - 1464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

DULANEY "A" WELL #: 1 RRCID -> 196058 COMPL. DATE 05/11/2003 TOTAL DEPTH 3332 PERF. 2026 - 2034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "C" WELL #: 11 RRCID -> 206354 COMPL. DATE 10/20/2004 TOTAL DEPTH 4065 PERF. 4008 - 4040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563

ANJEVAN UNIT WELL #: 3 RRCID -> 209244 COMPL. DATE 05/03/2005 TOTAL DEPTH 4250 PERF. 4030 - 4110

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 26 | -0- | -67 | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 9 | -0- | -81 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 20 | -0- | -73 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 571 TOTAL CONDENSATE PROD: -0-

BLOXOM-HEAD UNIT WELL #: 3 RRCID -> 224268 COMPL. DATE 09/25/2006 TOTAL DEPTH 3460 PERF. 2134 - 2136

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANDON WELL #: 1 RRCID -> 231111 COMPL. DATE 06/01/2007 TOTAL DEPTH 4200 PERF. 3704 - 3714

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 433 | -0- | -32 | -0- | 433 | 2 | | | N | -0- | | | | | 54 |
| 02 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | 54 |
| 03 | 465 | N | 431 | -0- | -34 | -0- | 431 | 2 | | | N | -0- | | | | | 54 |
| 04 | 420 | N | 405 | -0- | -15 | -0- | 405 | 2 | | | N | -0- | | | | | 54 |
| 05 | 434 | N | 404 | -0- | -30 | -0- | 404 | 2 | | | N | -0- | | | | | 54 |
| 06 | 420 | N | 384 | -0- | -36 | -0- | 384 | 2 | | | N | -0- | | | | | 54 |
| 07 | 434 | N | 421 | -0- | -13 | -0- | 421 | 2 | | | N | -0- | 54 | 7 | | | -0- |
| 08 | 403 | N | 369 | -0- | -34 | -0- | 369 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 356 | -0- | -34 | -0- | 356 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 323 | -0- | -111 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | -0- |
| *12 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,700 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
KIRK WELL #: 1 RRCID -> 275325 COMPL. DATE 05/01/2014 TOTAL DEPTH 3924 PERF. 3840 - 3848

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 480 | -0- | -295 | -0- | 480 | 2 | | | N | -0- | | | | | 162 |
| 02 | 644 | N | 581 | -0- | -63 | -0- | 581 | 2 | | | N | -0- | | | | | 162 |
| 03 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | 162 |
| 04 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | 162 |
| 05 | 651 | N | 506 | -0- | -145 | -0- | 506 | 2 | | | N | -0- | | | | | 162 |
| 06 | 690 | N | 480 | -0- | -210 | -0- | 480 | 2 | | | N | -0- | | | | | 162 |
| 07 | 713 | N | 404 | -0- | -309 | -0- | 404 | 2 | | | N | -0- | | | | | 162 |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | 162 |
| 09 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | 162 |
| 10 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | 162 |
| 11 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | 162 |
| 12 | 651 | N | 647 | -0- | -4 | -0- | 613 | 2 | 34 | 9 | N | 31 | 171 | 1 | | | 22 |

TOTAL GAS PROD: 7,084 TOTAL CONDENSATE PROD: 31

LEDBETTER 'SOUTH' WELL #: 1 RRCID -> 277558 COMPL. DATE 10/15/1980 TOTAL DEPTH 3845 PERF. 3816 - 3842

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1457 | N | 1450 | -0- | -7 | -0- | 1450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1519 | N | 1478 | -0- | -41 | -0- | 1478 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1410 | N | 1403 | -0- | -7 | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1488 | N | 1440 | -0- | -48 | -0- | 1440 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1440 | N | 1365 | -0- | -75 | -0- | 1365 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1457 | N | 1369 | -0- | -88 | -0- | 1369 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1426 | N | 1338 | -0- | -88 | -0- | 1338 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1380 | N | 1281 | -0- | -99 | -0- | 1281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1343 | -0- | -21 | -0- | 1343 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,540 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH B WELL #: 29 RRCID -> 279936 COMPL. DATE 12/16/2014 TOTAL DEPTH 3950 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BRAKA OPERATING, L.L.C. //CONT.// 088563
COPELAND RANCH A WELL #: 30 RRCID -> 281500 COMPL. DATE 11/20/2016 TOTAL DEPTH 2732 PERF. 1672 - 1678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 48 | -0- | -8 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| *12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 267 TOTAL CONDENSATE PROD: -0-

BRIDWELL OIL CO. 092480
MUELLER, KATEY WELL #: 1 RRCID -> 226009 COMPL. DATE 02/01/2007 TOTAL DEPTH 4160 PERF. 3264 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 7 | -0- | -20 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/10/2021

TOTAL GAS PROD: 55 TOTAL CONDENSATE PROD: -0-

BUCK WHEAT RESOURCES, L.P. 105675
DAVIS, R. WELL #: 2 RRCID -> 170685 COMPL. DATE 09/20/1998 TOTAL DEPTH 4546 PERF. 3950 - 3954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 164 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 164 |
| 03 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 164 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 164 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 164 |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 164 |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 164 |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 164 |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 164 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 164 |
| *11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 164 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 164 |

TOTAL GAS PROD: 38 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
BURTON SERVICES, INC. 112251
BRADFORD WELL #: 1 RRCID -> 098711 COMPL. DATE 10/01/1977 TOTAL DEPTH 4335 PERF. 3949 - 3965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 07 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 08 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| *12 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,217 TOTAL CONDENSATE PROD: -0-

PARKS, TED WELL #: 1 RRCID -> 121494 COMPL. DATE 07/01/1984 TOTAL DEPTH 4146 PERF. 3112 - 3270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOLEN WELL #: 1 RRCID -> 167046 COMPL. DATE 09/30/1997 TOTAL DEPTH 3990 PERF. 3560 - 3888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | N | 293 | -0- | -265 | -0- | 293 | 2 | | | N | -0- | | | | | 20 |
| 02 | 504 | N | 8 | -0- | -496 | -0- | 8 | 2 | | | N | -0- | | | | | 20 |
| 03 | 589 | N | 137 | -0- | -452 | -0- | 137 | 2 | | | N | -0- | | | | | 20 |
| 04 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | 20 |
| 05 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | 20 |
| 06 | 697 | N | 697 | -0- | -0- | -0- | 697 | 2 | | | N | -0- | | | | | 20 |
| 07 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 20 |
| 08 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | 20 |
| 09 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | 20 |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | 20 |
| 11 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | 20 |
| *12 | 834 | N | 834 | -0- | -0- | -0- | 834 | 2 | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: 6,645 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 048747 COMPL. DATE N/A TOTAL DEPTH 2060 PERF. 2040 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 03 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 04 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| *09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,231 TOTAL CONDENSATE PROD: -0-

MORRIS "A" WELL #: 1 RRCID -> 133238 COMPL. DATE 01/10/1990 TOTAL DEPTH 1990 PERF. 1833 - 1848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 121 | -0- | -3 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| *09 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,236 TOTAL CONDENSATE PROD: -0-

CROSSBOW RESOURCES, LLC 190494
FAMBRO, J. M. WELL #: 1 RRCID -> 051514 COMPL. DATE 11/06/1971 TOTAL DEPTH 1862 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 10 | -0- | -46 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 66 | -0- | -27 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 34 | -0- | -59 | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 21 | -0- | -69 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 477 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
CROSSBOW RESOURCES, LLC //CONT.// 190494

FAMBRO, J. M. WELL #: 2 RRCID -> 051897 COMPL. DATE 12/21/1971 TOTAL DEPTH 1830 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 10 | -0- | -46 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 33 | -0- | -60 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 21 | -0- | -69 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 476 TOTAL CONDENSATE PROD: -0-

FAMBRO, J. M. WELL #: 3 RRCID -> 054265 COMPL. DATE 11/20/1972 TOTAL DEPTH 1875 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 10 | -0- | -46 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 04 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 33 | -0- | -60 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 21 | -0- | -69 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 476 TOTAL CONDENSATE PROD: -0-

FAMBRO J. M. WELL #: 5 RRCID -> 062240 COMPL. DATE 06/10/1975 TOTAL DEPTH 1870 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 10 | -0- | -46 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 04 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 67 | -0- | -26 | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 33 | -0- | -60 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 20 | -0- | -70 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 473 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 3 RRCID -> 092535 COMPL. DATE 03/23/1981 TOTAL DEPTH 2346 PERF. 1928 - 1938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TODD, R WELL #: 2 RRCID -> 094189 COMPL. DATE 06/09/1981 TOTAL DEPTH 1950 PERF. 1882 - 1896

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAYLIGHT PETROLEUM LLC 208171
SWENSON -B- WELL #: 2 RRCID -> 070267 COMPL. DATE 12/30/1974 TOTAL DEPTH 4061 PERF. 1745 - 1750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
SIKES-RANDALL WELL #: 2 RRCID -> 185535 COMPL. DATE 08/31/2001 TOTAL DEPTH 2365 PERF. 2242 - 2250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 1 RRCID -> 032821 COMPL. DATE 06/06/1960 TOTAL DEPTH 4090 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 852 | N | 852 | -0- | -0- | -0- | 852 | 3 | | | N | -0- | | | | | -0- |
| 02 | 895 | N | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 03 | 808 | N | 808 | -0- | -0- | -0- | 808 | 3 | | | N | -0- | | | | | -0- |
| 04 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | N | -0- | | | | | -0- |
| 05 | 868 | N | 838 | -0- | -30 | -0- | 838 | 3 | | | N | -0- | | | | | -0- |
| 06 | 794 | N | 794 | -0- | -0- | -0- | 794 | 3 | | | N | -0- | | | | | -0- |
| 07 | 868 | N | 822 | -0- | -46 | -0- | 822 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 785 | -0- | -52 | -0- | 785 | 3 | | | N | -0- | | | | | -0- |
| 09 | 812 | N | 812 | -0- | -0- | -0- | 812 | 3 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 823 | -0- | -14 | -0- | 823 | 3 | | | N | -0- | | | | | -0- |
| 11 | 881 | N | 881 | -0- | -0- | -0- | 881 | 3 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 590 | -0- | -247 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,727 TOTAL CONDENSATE PROD: -0-

WINSTON, BLANCHE "A" WELL #: 1A RRCID -> 032888 COMPL. DATE 06/30/1960 TOTAL DEPTH 3086 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KELLY R.J. ESTATE WELL #: 4 RRCID -> 063683 COMPL. DATE 09/01/1975 TOTAL DEPTH 4270 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/24/2021 - WELL PLUGGED 2-24-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
SPEED S.T. MRS WELL #: 1 RRCID -> 063701 COMPL. DATE 09/15/1975 TOTAL DEPTH 4081 PERF. 3962 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1302 | N | 1281 | -0- | -21 | -0- | 1266 | 3 | 15 | 9 | N | 14 | | | | | 86 |
| 02 | 1148 | N | 1089 | -0- | -59 | -0- | 1071 | 3 | 18 | 9 | N | 16 | | | | | 102 |
| 03 | 1271 | N | 1228 | -0- | -43 | -0- | 1206 | 3 | 22 | 9 | N | 20 | | | | | 122 |
| 04 | 1230 | N | 1083 | -0- | -147 | -0- | 1079 | 3 | 4 | 9 | N | 4 | | | | | 126 |
| 05 | 1209 | N | 1176 | -0- | -33 | -0- | 1168 | 3 | 8 | 9 | N | 7 | | | | | 133 |
| 06 | 1200 | N | 1144 | -0- | -56 | -0- | 1132 | 3 | 12 | 9 | N | 11 | | | | | 144 |
| 07 | 1116 | N | 1046 | -0- | -70 | -0- | 1039 | 3 | 7 | 9 | N | 6 | 117 | 1 | | | 33 |
| 08 | 1178 | N | 443 | -0- | -735 | -0- | 443 | 3 | | | N | -0- | | | | | 33 |
| 09 | 1140 | N | 911 | -0- | -229 | -0- | 905 | 3 | 6 | 9 | N | 5 | | | | | 38 |
| 10 | 1054 | N | 943 | -0- | -111 | -0- | 936 | 3 | 7 | 9 | N | 6 | | | | | 44 |
| 11 | 867 | N | 867 | -0- | -0- | -0- | 865 | 3 | 2 | 9 | N | 2 | | | | | 46 |
| *12 | 1001 | N | 1001 | -0- | -0- | -0- | 975 | 3 | 26 | 9 | N | 24 | | | | | 70 |

TOTAL GAS PROD: 12,212 TOTAL CONDENSATE PROD: 115

STEPHENS, P. B. WELL #: 1 RRCID -> 071166 COMPL. DATE 03/01/1977 TOTAL DEPTH 3295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 108 | -0- | -47 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 69 | -0- | -43 | -0- | 69 | 3 | | | N | -0- | | | | | -0- |
| 03 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 05 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 148 | -0- | -2 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 07 | 148 | N | 148 | -0- | -0- | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 118 | -0- | -32 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 112 | -0- | -43 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,587 TOTAL CONDENSATE PROD: -0-

HOLT, J. L. WELL #: 1 RRCID -> 074010 COMPL. DATE 07/15/1977 TOTAL DEPTH 2950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 414 | -0- | -20 | -0- | 410 | 3 | 4 | 9 | N | 4 | | | | | 44 |
| 02 | 392 | N | 308 | -0- | -84 | -0- | 304 | 3 | 4 | 9 | N | 4 | | | | | 48 |
| 03 | 407 | N | 407 | -0- | -0- | -0- | 400 | 3 | 7 | 9 | N | 6 | | | | | 54 |
| 04 | 406 | N | 406 | -0- | -0- | -0- | 395 | 3 | 11 | 9 | N | 10 | | | | | 64 |
| 05 | 394 | N | 394 | -0- | -0- | -0- | 386 | 3 | 8 | 9 | N | 7 | | | | | 71 |
| 06 | 397 | N | 397 | -0- | -0- | -0- | 388 | 3 | 9 | 9 | N | 8 | | | | | 79 |
| 07 | 448 | N | 448 | -0- | -0- | -0- | 440 | 3 | 8 | 9 | N | 7 | | | | | 86 |
| 08 | 430 | N | 430 | -0- | -0- | -0- | 423 | 3 | 7 | 9 | N | 6 | | | | | 92 |
| 09 | 390 | N | 386 | -0- | -4 | -0- | 384 | 3 | 2 | 9 | N | 2 | | | | | 94 |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 428 | 3 | 10 | 9 | N | 9 | | | | | 103 |
| 11 | 420 | N | 413 | -0- | -7 | -0- | 401 | 3 | 12 | 9 | N | 11 | | | | | 114 |
| *12 | 429 | N | 429 | -0- | -0- | -0- | 428 | 3 | 1 | 9 | N | 1 | | | | | 115 |

TOTAL GAS PROD: 4,870 TOTAL CONDENSATE PROD: 75

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRANBERRY-GANDY WELL #: 1 RRCID -> 075003 COMPL. DATE 10/15/1977 TOTAL DEPTH 3296 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 61 | -0- | -23 | -0- | 61 | 3 | | N | -0- | | | -0- |
| 03 | 124 | N | 36 | -0- | -88 | -0- | 36 | 3 | | N | -0- | | | -0- |
| 04 | 120 | N | 65 | -0- | -55 | -0- | 65 | 3 | | N | -0- | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | N | -0- | | | -0- |
| 06 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | N | -0- | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 08 | 93 | N | 77 | -0- | -16 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | N | -0- | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | N | -0- | | | -0- |
| 12 | 93 | N | 61 | -0- | -32 | -0- | 61 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 862 TOTAL CONDENSATE PROD: -0-

LINK RANCH "E" WELL #: 3 RRCID -> 104462 COMPL. DATE 12/08/1981 TOTAL DEPTH 1996 PERF. 1990 - 1994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | N | 601 | -0- | -329 | -0- | 601 | 3 | | N | -0- | | | -0- |
| 02 | 840 | N | 733 | -0- | -107 | -0- | 733 | 3 | | N | -0- | | | -0- |
| 03 | 899 | N | 899 | -0- | -0- | -0- | 899 | 3 | | N | -0- | | | -0- |
| 04 | 781 | N | 781 | -0- | -0- | -0- | 781 | 3 | | N | -0- | | | -0- |
| 05 | 891 | N | 891 | -0- | -0- | -0- | 891 | 3 | | N | -0- | | | -0- |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | N | -0- | | | -0- |
| 07 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | N | -0- | | | -0- |
| 08 | 926 | N | 926 | -0- | -0- | -0- | 926 | 3 | | N | -0- | | | -0- |
| 09 | 900 | N | 870 | -0- | -30 | -0- | 870 | 3 | | N | -0- | | | -0- |
| 10 | 930 | N | 922 | -0- | -8 | -0- | 922 | 3 | | N | -0- | | | -0- |
| 11 | 959 | N | 959 | -0- | -0- | -0- | 959 | 3 | | N | -0- | | | -0- |
| 12 | 899 | N | 841 | -0- | -58 | -0- | 841 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 10,251 TOTAL CONDENSATE PROD: -0-

ROGERS, JOE "B" WELL #: 2 RRCID -> 121853 COMPL. DATE 07/28/1986 TOTAL DEPTH 3280 PERF. 3180 - 3204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 02 | 9 | N | 8 | -0- | -1 | -0- | 8 | 3 | | Y | -0- | | | -0- |
| 03 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 06 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 08 | 9 | N | 8 | -0- | -1 | -0- | 8 | 3 | | Y | -0- | | | -0- |
| 09 | 9 | N | 8 | -0- | -1 | -0- | 8 | 3 | | Y | -0- | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 12 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

KIGHT, JUDITH WINSTON "A" WELL #: 3 RRCID -> 130758 COMPL. DATE 04/25/1989 TOTAL DEPTH 4100 PERF. 3960 - 3970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/03/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
ROGERS,JOE "E" WELL #: 1 RRCID -> 131365 COMPL. DATE 06/27/1989 TOTAL DEPTH 3287 PERF. 3227 - 3287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 127 | -0- | -28 | -0- | 127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 90 | -0- | -50 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 03 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 04 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 05 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 162 | -0- | -18 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 07 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 178 | -0- | -8 | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 178 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 163 | -0- | -17 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 136 | -0- | -50 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,894 TOTAL CONDENSATE PROD: -0-

LINK NW 52 WELL #: 1 RRCID -> 173124 COMPL. DATE 05/01/1999 TOTAL DEPTH 4266 PERF. 2609 - 2635

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 340 | -0- | -80 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 03 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 04 | 510 | N | 476 | -0- | -34 | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 05 | 505 | N | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 497 | -0- | -13 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 492 | -0- | -4 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |
| 08 | 541 | N | 541 | -0- | -0- | -0- | 541 | 3 | | | N | -0- | | | | | -0- |
| 09 | 519 | N | 519 | -0- | -0- | -0- | 519 | 3 | | | N | -0- | | | | | -0- |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 527 | 3 | | | N | -0- | | | | | -0- |
| *12 | 584 | N | 584 | -0- | -0- | -0- | 584 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,108 TOTAL CONDENSATE PROD: -0-

LINK "O" WELL #: 2 RRCID -> 183298 COMPL. DATE 06/29/2001 TOTAL DEPTH 2980 PERF. 2780 - 2802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 749 | N | 749 | -0- | -0- | -0- | 749 | 3 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 578 | -0- | -66 | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 03 | 732 | N | 732 | -0- | -0- | -0- | 732 | 3 | | | N | -0- | | | | | -0- |
| 04 | 750 | N | 750 | -0- | -0- | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| 05 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 06 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | N | -0- | | | | | -0- |
| 07 | 810 | N | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | -0- |
| 08 | 800 | N | 800 | -0- | -0- | -0- | 800 | 3 | | | N | -0- | | | | | -0- |
| 09 | 731 | N | 731 | -0- | -0- | -0- | 731 | 3 | | | N | -0- | | | | | -0- |
| 10 | 773 | N | 773 | -0- | -0- | -0- | 773 | 3 | | | N | -0- | | | | | -0- |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 714 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 702 | -0- | -11 | -0- | 702 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,889 TOTAL CONDENSATE PROD: -0-

KENNEDY WELL #: 1 RRCID -> 190188 COMPL. DATE 10/07/2019 TOTAL DEPTH 4070 PERF. 3451 - 3458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 558 | # | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/18/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CORBETT RANCH WELL #: 1 RRCID -> 193559 COMPL. DATE 12/12/2002 TOTAL DEPTH 4610 PERF. 3125 - 3135

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | N | 749 | -0- | -88 | -0- | 727 | 3 | 22 | 9 | Y | 20 | 15 | 1 | | | 19 |
| 02 | 700 | N | 659 | -0- | -41 | -0- | 641 | 3 | 18 | 9 | Y | 16 | 16 | 1 | | | 19 |
| 03 | 775 | N | 770 | -0- | -5 | -0- | 755 | 3 | 15 | 9 | Y | 14 | 16 | 1 | | | 17 |
| 04 | 751 | N | 751 | -0- | -0- | -0- | 729 | 3 | 22 | 9 | Y | 20 | 31 | 1 | | | 6 |
| 05 | 811 | N | 811 | -0- | -0- | -0- | 790 | 3 | 21 | 9 | Y | 19 | 15 | 1 | | | 10 |
| 06 | 819 | N | 819 | -0- | -0- | -0- | 801 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 11 |
| 07 | 819 | N | 819 | -0- | -0- | -0- | 801 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 12 |
| 08 | 806 | N | 795 | -0- | -11 | -0- | 777 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 13 |
| 09 | 810 | N | 760 | -0- | -50 | -0- | 743 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 12 |
| 10 | 806 | N | 774 | -0- | -32 | -0- | 756 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 13 |
| 11 | 780 | N | 729 | -0- | -51 | -0- | 711 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 14 |
| 12 | 775 | N | 770 | -0- | -5 | -0- | 752 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 15 |

TOTAL GAS PROD: 9,206 TOTAL CONDENSATE PROD: 200

LINK NE-56 WELL #: 3 RRCID -> 211181 COMPL. DATE 06/06/2005 TOTAL DEPTH 2980 PERF. 2523 - 2579

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 12 | 1 | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 15

LINK NE-53 WELL #: 3 RRCID -> 211190 COMPL. DATE 06/28/2005 TOTAL DEPTH 2989 PERF. 2688 - 2722

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 120 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
LINK NW-57 WELL #: 4 RRCID -> 222092 COMPL. DATE 10/20/2006 TOTAL DEPTH 4310 PERF. 2762 - 2776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 348 | N | 348 | -0- | -0- | -0- | 348 | 3 | | | N | -0- | | | | | 12 |
| 02 | 336 | N | 310 | -0- | -26 | -0- | 310 | 3 | | | N | -0- | | | | | 12 |
| 03 | 347 | N | 347 | -0- | -0- | -0- | 347 | 3 | | | N | -0- | | | | | 12 |
| 04 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | 12 | 1 | | | -0- |
| 05 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 327 | -0- | -3 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 07 | 345 | N | 345 | -0- | -0- | -0- | 345 | 3 | | | N | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 344 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 316 | -0- | -14 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 318 | -0- | -23 | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 624 | N | 624 | -0- | -0- | -0- | 618 | 3 | 6 | 9 | N | 5 | | | | | 5 |
| *12 | 694 | N | 694 | -0- | -0- | -0- | 683 | 3 | 11 | 9 | N | 10 | | | | | 15 |

TOTAL GAS PROD: 4,660 TOTAL CONDENSATE PROD: 15

GARLAND COODY WELL #: 1 RRCID -> 241839 COMPL. DATE 09/16/2008 TOTAL DEPTH 3322 PERF. 2615 - 2689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/22/2021 - WELL PLUGGED 2-22-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ALLAR WELL #: 1 RRCID -> 245557 COMPL. DATE 02/02/2009 TOTAL DEPTH 4385 PERF. 3235 - 3275

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 713 | N | 590 | -0- | -123 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 447 | -0- | -225 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 03 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 04 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 05 | 668 | N | 668 | -0- | -0- | -0- | 668 | 3 | | | N | -0- | | | | | -0- |
| 06 | 660 | N | 630 | -0- | -30 | -0- | 630 | 3 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 643 | -0- | -8 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 661 | -0- | -21 | -0- | 661 | 3 | | | N | -0- | | | | | -0- |
| 09 | 675 | N | 675 | -0- | -0- | -0- | 675 | 3 | | | N | -0- | | | | | -0- |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 590 | -0- | -40 | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 603 | -0- | -110 | -0- | 603 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,476 TOTAL CONDENSATE PROD: -0-

EVERETT WELL #: 3 RRCID -> 249647 COMPL. DATE 06/08/2009 TOTAL DEPTH 4400 PERF. 3731 - 3735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | N | 435 | -0- | -30 | -0- | 435 | 3 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 321 | -0- | -99 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 03 | 466 | N | 466 | -0- | -0- | -0- | 466 | 3 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 412 | -0- | -8 | -0- | 412 | 3 | | | N | -0- | | | | | -0- |
| 05 | 376 | N | 376 | -0- | -0- | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 437 | -0- | -13 | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| 07 | 453 | N | 453 | -0- | -0- | -0- | 453 | 3 | | | N | -0- | | | | | -0- |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 413 | 3 | | | N | -0- | | | | | -0- |
| 09 | 450 | N | 416 | -0- | -34 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 428 | -0- | -37 | -0- | 428 | 3 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 372 | -0- | -18 | -0- | 372 | 3 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 380 | -0- | -54 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,909 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
COOK HEIRS WELL #: 1 RRCID -> 259342 COMPL. DATE 11/01/2010 TOTAL DEPTH 3620 PERF. 3223 - 3300

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 899 | N | 868 | -0- | -31 | -0- | 868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 812 | N | 606 | -0- | -206 | -0- | 606 | 3 | | | N | -0- | | | | | -0- |
| 03 | 863 | N | 863 | -0- | -0- | -0- | 863 | 3 | | | N | -0- | | | | | -0- |
| 04 | 846 | N | 846 | -0- | -0- | -0- | 846 | 3 | | | N | -0- | | | | | -0- |
| 05 | 895 | N | 895 | -0- | -0- | -0- | 895 | 3 | | | N | -0- | | | | | -0- |
| 06 | 885 | N | 885 | -0- | -0- | -0- | 885 | 3 | | | N | -0- | | | | | -0- |
| 07 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | N | -0- | | | | | -0- |
| 08 | 903 | N | 903 | -0- | -0- | -0- | 903 | 3 | | | N | -0- | | | | | -0- |
| 09 | 900 | N | 867 | -0- | -33 | -0- | 867 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 886 | -0- | -13 | -0- | 886 | 3 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 820 | -0- | -50 | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 829 | -0- | -70 | -0- | 829 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,164 TOTAL CONDENSATE PROD: -0-

EVERETT WELL #: 4 RRCID -> 260236 COMPL. DATE 03/10/2011 TOTAL DEPTH 4540 PERF. 3270 - 3273

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 415 | -0- | -19 | -0- | 415 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 331 | -0- | -33 | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 03 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 04 | 392 | N | 392 | -0- | -0- | -0- | 392 | 3 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 368 | -0- | -4 | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 394 | -0- | -26 | -0- | 394 | 3 | | | N | -0- | | | | | -0- |
| 07 | 454 | N | 454 | -0- | -0- | -0- | 454 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 362 | -0- | -10 | -0- | 362 | 3 | | | N | -0- | | | | | -0- |
| 09 | 398 | N | 398 | -0- | -0- | -0- | 398 | 3 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 416 | -0- | -49 | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 339 | -0- | -21 | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 12 | 403 | N | 366 | -0- | -37 | -0- | 366 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,673 TOTAL CONDENSATE PROD: -0-

JACKSON RANCH "E" WELL #: 4 RRCID -> 260860 COMPL. DATE 05/27/2011 TOTAL DEPTH 4692 PERF. 3892 - 3966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
R. J. KELLY '428' WELL #: 1 RRCID -> 275778 COMPL. DATE 11/04/2014 TOTAL DEPTH 4683 PERF. 3890 - 3945

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 507 | -0- | -175 | -0- | 464 | 3 | 43 | 9 | N | 39 | | | | | 239 |
| 02 | 616 | N | 569 | -0- | -47 | -0- | 557 | 3 | 12 | 9 | N | 11 | 168 | 1 | | | 82 |
| 03 | 651 | N | 637 | -0- | -14 | -0- | 616 | 3 | 21 | 9 | N | 19 | | | | | 101 |
| 04 | 704 | N | 704 | -0- | -0- | -0- | 684 | 3 | 20 | 9 | N | 18 | | | | | 119 |
| 05 | 620 | N | 613 | -0- | -7 | -0- | 612 | 3 | 1 | 9 | N | 1 | | | | | 120 |
| 06 | 630 | N | 611 | -0- | -19 | -0- | 596 | 3 | 15 | 9 | N | 14 | | | | | 134 |
| 07 | 713 | N | 634 | -0- | -79 | -0- | 610 | 3 | 24 | 9 | N | 22 | | | | | 156 |
| 08 | 620 | N | 582 | -0- | -38 | -0- | 568 | 3 | 14 | 9 | N | 13 | | | | | 169 |
| 09 | 600 | N | 562 | -0- | -38 | -0- | 552 | 3 | 10 | 9 | N | 9 | 113 | 1 | | | 65 |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 597 | 3 | 23 | 9 | N | 21 | | | | | 86 |
| 11 | 570 | N | 565 | -0- | -5 | -0- | 553 | 3 | 12 | 9 | N | 11 | | | | | 97 |
| 12 | 589 | N | 558 | -0- | -31 | -0- | 549 | 3 | 9 | 9 | N | 8 | | | | | 105 |

TOTAL GAS PROD: 7,162 TOTAL CONDENSATE PROD: 186

SPRAGIN WELL #: 2 RRCID -> 276064 COMPL. DATE 02/24/2015 TOTAL DEPTH 4630 PERF. 3454 - 3460

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | N | -0- | | | -0- |
| 02 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | N | -0- | | | -0- |
| 03 | 658 | N | 658 | -0- | -0- | -0- | 658 | 3 | N | -0- | | | -0- |
| 04 | 897 | N | 897 | -0- | -0- | -0- | 897 | 3 | N | -0- | | | -0- |
| 05 | 745 | N | 745 | -0- | -0- | -0- | 745 | 3 | N | -0- | | | -0- |
| 06 | 898 | N | 898 | -0- | -0- | -0- | 898 | 3 | N | -0- | | | -0- |
| 07 | 883 | N | 883 | -0- | -0- | -0- | 883 | 3 | N | -0- | | | -0- |
| 08 | 789 | N | 789 | -0- | -0- | -0- | 789 | 3 | N | -0- | | | -0- |
| 09 | 904 | N | 904 | -0- | -0- | -0- | 904 | 3 | N | -0- | | | -0- |
| 10 | 840 | N | 840 | -0- | -0- | -0- | 840 | 3 | N | -0- | | | -0- |
| 11 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | N | -0- | | | -0- |
| *12 | 853 | N | 853 | -0- | -0- | -0- | 853 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 9,593 TOTAL CONDENSATE PROD: -0-

JUDITH WINSTON KIGHT WELL #: 1U RRCID -> 279728 COMPL. DATE 11/26/2015 TOTAL DEPTH 4182 PERF. 2784 - 2794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 649 | -0- | -126 | -0- | 649 | 3 | N | -0- | | | -0- |
| 02 | 672 | N | 556 | -0- | -116 | -0- | 556 | 3 | N | -0- | | | -0- |
| 03 | 634 | N | 634 | -0- | -0- | -0- | 634 | 3 | N | -0- | | | -0- |
| 04 | 630 | N | 549 | -0- | -81 | -0- | 549 | 3 | N | -0- | | | -0- |
| 05 | 620 | N | 559 | -0- | -61 | -0- | 559 | 3 | N | -0- | | | -0- |
| 06 | 600 | N | 525 | -0- | -75 | -0- | 525 | 3 | N | -0- | | | -0- |
| 07 | 607 | N | 607 | -0- | -0- | -0- | 607 | 3 | N | -0- | | | -0- |
| 08 | 632 | N | 632 | -0- | -0- | -0- | 632 | 3 | N | -0- | | | -0- |
| 09 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | N | -0- | | | -0- |
| 10 | 620 | N | 524 | -0- | -96 | -0- | 524 | 3 | N | -0- | | | -0- |
| 11 | 604 | N | 604 | -0- | -0- | -0- | 604 | 3 | N | -0- | | | -0- |
| 12 | 620 | N | 519 | -0- | -101 | -0- | 519 | 3 | N | -0- | | | -0- |

TOTAL GAS PROD: 6,960 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

DIAMOND S ENERGY COMPANY 217005
COMPTON "53" WELL #: 1 RRCID -> 190434 COMPL. DATE 07/23/2002 TOTAL DEPTH 4221 PERF. 3856 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DOUBLE PLAY OIL & GAS, INC 224880
CORBETT WELL #: 1 RRCID -> 128922 COMPL. DATE 11/12/1988 TOTAL DEPTH 4600 PERF. 4159 - 4162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

E.C. HINDMAN OIL AND GAS 238196
KENNEDY, M. O. WELL #: 1 RRCID -> 038808 COMPL. DATE 11/01/1960 TOTAL DEPTH 4127 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS //CONT.// 238196
BUCKLER WELL #: 2L RRCID -> 165006 COMPL. DATE 03/05/1996 TOTAL DEPTH 4521 PERF. 4046 - 4076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | N | -0- | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | N | -0- | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | N | -0- | | | -0- |
| 04 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | N | -0- | | | -0- |
| 05 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | N | -0- | | | -0- |
| 06 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | N | -0- | | | -0- |
| 07 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 08 | 662 | N | 662 | -0- | -0- | -0- | 662 | 3 | | N | -0- | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | N | -0- | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | -0- |
| 11 | 240 | N | 125 | -0- | -115 | -0- | 125 | 3 | | N | -0- | | | -0- |
| *12 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,100 TOTAL CONDENSATE PROD: -0-

WALKER, ALICE WELL #: 1 RRCID -> 171897 COMPL. DATE 01/19/1999 TOTAL DEPTH 4184 PERF. 4070 - 4094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | N | -0- | | | 124 |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | N | -0- | | | 124 |
| 03 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | N | -0- | | | 124 |
| 04 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | N | -0- | | | 124 |
| 05 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | N | -0- | | | 124 |
| 06 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | N | -0- | | | 124 |
| 07 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | N | -0- | | | 124 |
| 08 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | N | -0- | | | 124 |
| 09 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | N | -0- | | | 124 |
| 10 | 155 | N | 89 | -0- | -66 | -0- | 89 | 3 | | N | -0- | | | 124 |
| 11 | 180 | N | 111 | -0- | -69 | -0- | 111 | 3 | | N | -0- | | | 124 |
| *12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | 124 |

TOTAL GAS PROD: 1,030 TOTAL CONDENSATE PROD: -0-

HILL, JIMMY R. WELL #: 2 RRCID -> 197839 COMPL. DATE 10/28/2003 TOTAL DEPTH 4270 PERF. 3089 - 3097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
HAGAMAN RANCH WELL #: 1 RRCID -> 075005 COMPL. DATE 11/29/1977 TOTAL DEPTH 4079 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

HAGAMAN-JENNINGS WELL #: 1 RRCID -> 102980 COMPL. DATE 11/01/1982 TOTAL DEPTH 3800 PERF. 3050 - 3064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 24 TOTAL CONDENSATE PROD: -0-

SWENSON RANCH "A" WELL #: 1AA RRCID -> 171475 COMPL. DATE 10/20/1998 TOTAL DEPTH 3235 PERF. 2588 - 2594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. 240200
DANIELS WELL #: 1 RRCID -> 087964 COMPL. DATE 05/20/1980 TOTAL DEPTH 3310 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 119 |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | 119 |
| 03 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | 119 |
| 04 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | 119 |
| 05 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 119 |
| 06 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | 119 |
| 07 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | 119 |
| 08 | 93 | N | 83 | -0- | -10 | -0- | 83 | 3 | | | N | -0- | | | | | 119 |
| 09 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 119 |
| 10 | 93 | N | 82 | -0- | -11 | -0- | 82 | 3 | | | N | -0- | | | | | 119 |
| 11 | 90 | N | 84 | -0- | -6 | -0- | 84 | 3 | | | N | -0- | | | | | 119 |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | 119 |

TOTAL GAS PROD: 1,158 TOTAL CONDENSATE PROD: -0-

WALKER WELL #: 1 RRCID -> 093735 COMPL. DATE 05/30/1981 TOTAL DEPTH 3320 PERF. 3218 - 3258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | Y | -0- | | | | | 28 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | | 28 |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | Y | -0- | | | | | 28 |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | 28 |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | 28 |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 109 | 3 | | | Y | -0- | | | | | 28 |
| 07 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | Y | -0- | | | | | 28 |
| 08 | 93 | N | 65 | -0- | -28 | -0- | 65 | 3 | | | Y | -0- | | | | | 28 |
| 09 | 120 | N | 60 | -0- | -60 | -0- | 60 | 3 | | | Y | -0- | | | | | 28 |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | Y | -0- | | | | | 28 |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | Y | -0- | | | | | 28 |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 906 TOTAL CONDENSATE PROD: -0-

WALKER WELL #: 2 RRCID -> 101291 COMPL. DATE 07/20/1982 TOTAL DEPTH 3250 PERF. 3126 - 3146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | Y | -0- | | | | | 28 |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 3 | | | Y | -0- | | | | | 28 |
| 03 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | Y | -0- | | | | | 28 |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | 28 |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | Y | -0- | | | | | 28 |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 109 | 3 | | | Y | -0- | | | | | 28 |
| 07 | 93 | N | 70 | -0- | -23 | -0- | 70 | 3 | | | Y | -0- | | | | | 28 |
| 08 | 93 | N | 65 | -0- | -28 | -0- | 65 | 3 | | | Y | -0- | | | | | 28 |
| 09 | 120 | N | 60 | -0- | -60 | -0- | 60 | 3 | | | Y | -0- | | | | | 28 |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | Y | -0- | | | | | 28 |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | Y | -0- | | | | | 28 |
| 12 | 62 | N | 50 | -0- | -12 | -0- | 50 | 3 | | | Y | -0- | | | | | 28 |

TOTAL GAS PROD: 906 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, C. M. WELL #: 4 RRCID -> 185505 COMPL. DATE 09/15/2001 TOTAL DEPTH 4505 PERF. 4022 - 4026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 120 | -0- | -35 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 95 | -0- | -45 | -0- | 95 | 3 | | | N | -0- | | | | | -0- |
| 03 | 420 | N | 420 | -0- | -0- | -0- | 420 | 3 | | | N | -0- | | | | | -0- |
| 04 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 355 | 3 | | | N | -0- | | | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 07 | 360 | N | 360 | -0- | -0- | -0- | 360 | 3 | | | N | -0- | | | | | -0- |
| 08 | 350 | N | 350 | -0- | -0- | -0- | 350 | 3 | | | N | -0- | | | | | -0- |
| 09 | 275 | N | 275 | -0- | -0- | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 280 | 3 | | | N | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| *12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,430 TOTAL CONDENSATE PROD: -0-

ECHOLS, BILL WELL #: 4 RRCID -> 211451 COMPL. DATE 04/08/2005 TOTAL DEPTH 4240 PERF. 3938 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 80 | -0- | -44 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 70 | -0- | -20 | -0- | 70 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 80 | -0- | -13 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 09 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,235 TOTAL CONDENSATE PROD: -0-

ECHOLS, BILL WELL #: 12 RRCID -> 233637 COMPL. DATE 09/30/2007 TOTAL DEPTH 1523 PERF. 1455 - 1460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 80 | -0- | -32 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 04 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 05 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 07 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 08 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 115 | -0- | -5 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,340 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ECHOLS OIL COMPANY, L.L.C. //CONT.// 240200
ECHOLS, BILL WELL #: 6 RRCID -> 236834 COMPL. DATE 02/01/2008 TOTAL DEPTH 2712 PERF. 1542 - 1550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 105 | -0- | -35 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 105 | -0- | -50 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 110 | -0- | -40 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 100 | -0- | -24 | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 08 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 10 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,458 TOTAL CONDENSATE PROD: -0-

ECHOLS, C. M. WELL #: 6 RRCID -> 246252 COMPL. DATE 03/02/2009 TOTAL DEPTH 4533 PERF. 3988 - 4260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 120 | -0- | -20 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 03 | 155 | N | 130 | -0- | -25 | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 140 | -0- | -10 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 92 | -0- | -28 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 143 | -0- | -12 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 150 | -0- | -5 | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 09 | 208 | N | 208 | -0- | -0- | -0- | 208 | 3 | | | N | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| *12 | 180 | N | 180 | -0- | -0- | -0- | 180 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,812 TOTAL CONDENSATE PROD: -0-

ESTATE OF BERYL JUNE STOVAL 254454
THOMAS-FRANK "A" WELL #: 1 RRCID -> 081822 COMPL. DATE 03/07/1979 TOTAL DEPTH 4448 PERF. 4412 - 4427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

FAMBRO, A & SONS LAND&CATTLE CO. 261250

FAMBRO, ALEX WELL #: 1 RRCID -> 018348 COMPL. DATE 03/21/1954 TOTAL DEPTH 2240 PERF. 1808 - 1812

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAMBROUGH OIL & GAS, LLC 261252

FAMBROUGH WELL #: 2 RRCID -> 064999 COMPL. DATE 11/22/1975 TOTAL DEPTH 2071 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | N | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | | | -0- |
| 05 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | | | -0- |
| 06 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | N | -0- | | | | | -0- |
| 07 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | N | -0- | | | | | -0- |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | N | -0- | | | | | -0- |
| *09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | N | -0- | | | | | -0- |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 307 TOTAL CONDENSATE PROD: -0-

FAMBROUGH WELL #: 3 RRCID -> 065043 COMPL. DATE 11/20/1975 TOTAL DEPTH 1890 PERF. 1818 - 0

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | N | -0- | | | | | -0- |
| 02 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | N | -0- | | | | | -0- |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | N | -0- | | | | | -0- |
| 06 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | | | -0- |
| 07 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | N | -0- | | | | | -0- |
| 08 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | N | -0- | | | | | -0- |
| *09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | N | -0- | | | | | -0- |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 347 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
FAMBROUGH OIL & GAS, LLC //CONT.// 261252
COX DENA WELL #: 1 RRCID -> 065088 COMPL. DATE 12/08/1975 TOTAL DEPTH 2038 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 06 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| *09 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 292 TOTAL CONDENSATE PROD: -0-

FAMBROUGH WELL #: 4 RRCID -> 065682 COMPL. DATE 02/11/1976 TOTAL DEPTH 2350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 19 | -0- | 19 | 19 | 19 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 34 | -0- | 34 | 53 | 34 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 28 | -0- | 28 | 81 | 28 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 29 | -0- | 29 | 110 | 29 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 27 | -0- | 27 | 137 | 27 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | 30 | -0- | 30 | 167 | 30 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 197 | N | 30 | -0- | -167 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| *09 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 275 TOTAL CONDENSATE PROD: -0-

FRONTIER RESOURCES, INC. 287200
MOSELEY-TOLLIVER WELL #: 1 RRCID -> 137645 COMPL. DATE 04/24/1979 TOTAL DEPTH 4022 PERF. 3764 - 3801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
H. D. INVESTMENTS 340219
BLACK "27" WELL #: 2 RRCID -> 094188 COMPL. DATE 06/02/1981 TOTAL DEPTH 4010 PERF. 3168 - 3210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACK 1176 WELL #: 2 RRCID -> 267888 COMPL. DATE 12/10/2012 TOTAL DEPTH 4156 PERF. 4044 - 4060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 100 TOTAL CONDENSATE PROD: -0-

HOWELL, VIRGINIA C. ESTATE OF 406652
GLENN MELVIN WELL #: 1 RRCID -> 064080 COMPL. DATE 10/08/1975 TOTAL DEPTH 4152 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | 98 |
| 02 | 336 | N | 269 | -0- | -67 | -0- | 269 | 2 | | | N | -0- | | | | | 98 |
| 03 | 310 | N | 291 | -0- | -19 | -0- | 291 | 2 | | | N | -0- | | | | | 98 |
| 04 | 300 | N | 277 | -0- | -23 | -0- | 277 | 2 | | | N | -0- | | | | | 98 |
| 05 | 310 | N | 254 | -0- | -56 | -0- | 254 | 2 | | | N | -0- | | | | | 98 |
| 06 | 270 | N | 229 | -0- | -41 | -0- | 229 | 2 | | | N | -0- | | | | | 98 |
| 07 | 279 | N | 232 | -0- | -47 | -0- | 232 | 2 | | | N | -0- | | | | | 98 |
| 08 | 248 | N | 227 | -0- | -21 | -0- | 227 | 2 | | | N | -0- | | | | | 98 |
| 09 | 240 | N | 214 | -0- | -26 | -0- | 214 | 2 | | | N | -0- | | | | | 98 |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | 98 |
| 11 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | 98 |
| *12 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | N | -0- | | | | | 98 |

TOTAL GAS PROD: 4,075 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ITX CORPORATION 427179
FREEMAN WELL #: 3 RRCID -> 212977 COMPL. DATE 08/11/2005 TOTAL DEPTH 2325 PERF. 1834 - 1839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 9 | N | 7 | -0- | -2 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 39 TOTAL CONDENSATE PROD: -0-

JM INVESTMENTS, L.L.C. 427733
SHALOR-COPELAND WELL #: 2 RRCID -> 094304 COMPL. DATE 07/23/1981 TOTAL DEPTH 4240 PERF. 3242 - 3247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | N | NO RPT | | | | | -0- |
| *12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10 TOTAL CONDENSATE PROD: -0-

JEFF DOOLEY OPERATING, LLC 430677
KENNEDY WELL #: 2 RRCID -> 099947 COMPL. DATE 06/08/1982 TOTAL DEPTH 4650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 961 | N | 715 | -0- | -246 | -0- | 715 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 323 | -0- | -517 | -0- | 323 | 2 | | | N | -0- | | | | | -0- |
| 03 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 04 | 953 | N | 953 | -0- | -0- | -0- | 953 | 2 | | | N | -0- | | | | | -0- |
| 05 | 400 | N | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2347 | N | 2347 | -0- | -0- | -0- | 2347 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 585 | -0- | -407 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1049 | N | 1049 | -0- | -0- | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1472 | N | 1472 | -0- | -0- | -0- | 1472 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1382 | N | 1382 | -0- | -0- | -0- | 1382 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1390 | N | 1390 | -0- | -0- | -0- | 1390 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 12,877 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
MOK WELL #: 1WD RRCID -> 111135 COMPL. DATE 04/01/1983 TOTAL DEPTH 4619 PERF. 759 - 769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROGERS,R.M. "D" WELL #: 24 RRCID -> 125546 COMPL. DATE 04/15/1985 TOTAL DEPTH 4100 PERF. 3833 - 4078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 625 | -0- | -150 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 480 | -0- | -108 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 03 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | -0- |
| 04 | 633 | N | 633 | -0- | -0- | -0- | 633 | 2 | | | N | -0- | | | | | -0- |
| 05 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 670 | -0- | -50 | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 07 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 08 | 714 | N | 714 | -0- | -0- | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 09 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 704 | -0- | -71 | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 659 | -0- | -31 | -0- | 659 | 2 | | | N | -0- | | | | | -0- |
| 12 | 713 | N | 683 | -0- | -30 | -0- | 683 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 8,001 TOTAL CONDENSATE PROD: -0-

WARD, J. M. ESTATE WELL #: 15 RRCID -> 139853 COMPL. DATE 04/02/1985 TOTAL DEPTH 4100 PERF. 3155 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | 30 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 30 |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 30 |
| 04 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | 30 |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 30 |
| 06 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | 30 |
| 07 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | 30 |
| 08 | 62 | N | 48 | -0- | -14 | -0- | 48 | 2 | | | N | -0- | | | | | 30 |
| 09 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | 30 |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | 30 |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | 30 |
| 12 | 62 | N | 36 | -0- | -26 | -0- | 36 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 828 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC //CONT.// 430677
R.M. ROGERS -Z- WELL #: 4 RRCID -> 273514 COMPL. DATE 12/18/2013 TOTAL DEPTH 1756 PERF. 1477 - 1493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 113 | -0- | -223 | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1059 | N | 1059 | -0- | -0- | -0- | 1059 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1108 | N | 1108 | -0- | -0- | -0- | 1108 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1121 | N | 1121 | -0- | -0- | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1139 | N | 1139 | -0- | -0- | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1161 | N | 1161 | -0- | -0- | -0- | 1161 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1078 | N | 1078 | -0- | -0- | -0- | 1078 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1021 | N | 1021 | -0- | -0- | -0- | 1021 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,767 TOTAL CONDENSATE PROD: -0-

BOB GREEN WELL #: 2 RRCID -> 277654 COMPL. DATE 07/08/2014 TOTAL DEPTH 4298 PERF. 4155 - 4179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 54 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEATING ENERGY, INC. 453142
TAYLOR, R. S. WELL #: 3 RRCID -> 073096 COMPL. DATE 09/01/1977 TOTAL DEPTH 4050 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 05 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 36 | -0- | -24 | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 07 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 09 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 20 | -0- | -42 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 586 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. //CONT.// 453142
HARRIS, MAGGIE ET AL WELL #: 5 RRCID -> 141318 COMPL. DATE 11/26/2002 TOTAL DEPTH 3990 PERF. 3782 - 3798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, MAGGIE ET AL WELL #: 2 RRCID -> 171499 COMPL. DATE 09/19/1998 TOTAL DEPTH 4000 PERF. 3775 - 3776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 1120 | -0- | -0- | -0- | 1120 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1984 | N | 1984 | -0- | -0- | -0- | 1984 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1240 | N | 352 | -0- | -888 | -0- | 352 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1920 | N | 115 | -0- | -1805 | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 2454 | N | 2454 | -0- | -0- | -0- | 2454 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1609 | N | 1609 | -0- | -0- | -0- | 1609 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1922 | N | 1886 | -0- | -36 | -0- | 1886 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1823 | N | 1823 | -0- | -0- | -0- | 1823 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 1726 | N | 1726 | -0- | -0- | -0- | 1726 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 18,338 TOTAL CONDENSATE PROD: -0-

HARRIS, MAGGIE WELL #: 3 RRCID -> 172659 COMPL. DATE 04/08/1999 TOTAL DEPTH 3777 PERF. 2061 - 2071

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12 | N | 3 | -0- | -9 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 12 | N | 10 | -0- | -2 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 12 | N | 10 | -0- | -2 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 123 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
KEATING ENERGY, INC. //CONT.// 453142
HARRIS, MAGGIE WELL #: 4 RRCID -> 261864 COMPL. DATE 04/11/2011 TOTAL DEPTH 3990 PERF. 3746 - 3758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 1608 | N | 1608 | -0- | -0- | -0- | 1608 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 1468 | N | 1468 | -0- | -0- | -0- | 1468 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 1394 | N | 1394 | -0- | -0- | -0- | 1394 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1462 | N | 1462 | -0- | -0- | -0- | 1462 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 1518 | N | 1518 | -0- | -0- | -0- | 1518 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1409 | N | 1409 | -0- | -0- | -0- | 1409 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1279 | -0- | -41 | -0- | 1279 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1153 | -0- | -211 | -0- | 1153 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 16,702 TOTAL CONDENSATE PROD: -0-

KORNYE-TILLMAN COMPANY 475741
GOGGAN WELL #: 1 RRCID -> 051219 COMPL. DATE 08/01/1971 TOTAL DEPTH 4185 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 40 |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | 40 |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 40 |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 40 |
| 05 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 40 |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 40 |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 40 |
| 08 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | 40 |
| 09 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | | | N | -0- | | | | | 40 |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 40 |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 40 |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

KRAMER OPERATING, LLC 476586
STROUD, ELLA WELL #: 1 RRCID -> 055912 COMPL. DATE 06/25/1973 TOTAL DEPTH 3086 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 168 | N | 168 | -0- | -0- | -0- | 151 | 3 | 17 | 9 | N | 15 | | | | | 85 |
| 02 | 168 | N | 146 | -0- | -22 | -0- | 134 | 3 | 12 | 9 | N | 11 | | | | | 96 |
| 03 | 200 | N | 200 | -0- | -0- | -0- | 175 | 3 | 25 | 9 | N | 23 | | | | | 119 |
| 04 | 150 | N | 126 | -0- | -24 | -0- | 104 | 3 | 22 | 9 | N | 20 | | | | | 139 |
| 05 | 155 | N | 19 | -0- | -136 | -0- | 16 | 3 | 3 | 9 | N | 3 | | | | | 142 |
| 06 | 180 | N | 134 | -0- | -46 | -0- | 130 | 3 | 4 | 9 | N | 4 | | | | | 146 |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 126 | 3 | 2 | 9 | N | 2 | | | | | 148 |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 133 | 3 | 2 | 9 | N | 2 | | | | | 150 |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | 150 |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | 150 |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | 150 |
| *12 | 128 | N | 128 | -0- | -0- | -0- | 126 | 3 | 2 | 9 | N | 2 | | | | | 152 |

TOTAL GAS PROD: 1,546 TOTAL CONDENSATE PROD: 82

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
BINNEY 69 WELL #: 1 RRCID -> 182308 COMPL. DATE 04/12/2001 TOTAL DEPTH 4069 PERF. 3695 - 3706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COODY "50" WELL #: 1 RRCID -> 196773 COMPL. DATE 09/01/2003 TOTAL DEPTH 2401 PERF. 2047 - 2058

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 566 | -0- | -23 | -0- | 538 | 2 | 28 | 9 | N | 25 | 167 | 1 | | | 62 |
| 02 | 532 | N | 413 | -0- | -119 | -0- | 399 | 2 | 14 | 9 | N | 13 | | | | | 75 |
| 03 | 558 | N | 316 | -0- | -242 | -0- | 305 | 2 | 11 | 9 | N | 10 | | | | | 85 |
| 04 | 644 | N | 644 | -0- | -0- | -0- | 622 | 2 | 22 | 9 | N | 20 | | | | | 105 |
| 05 | 589 | N | 589 | -0- | -0- | -0- | 559 | 2 | 30 | 9 | N | 27 | | | | | 132 |
| 06 | 492 | N | 492 | -0- | -0- | -0- | 473 | 2 | 19 | 9 | N | 17 | | | | | 149 |
| 07 | 618 | N | 618 | -0- | -0- | -0- | 590 | 2 | 28 | 9 | N | 25 | | | | | 174 |
| 08 | 589 | N | 560 | -0- | -29 | -0- | 539 | 2 | 21 | 9 | N | 19 | 161 | 1 | | | 32 |
| 09 | 547 | N | 547 | -0- | -0- | -0- | 523 | 2 | 24 | 9 | N | 22 | | | | | 54 |
| 10 | 589 | N | 530 | -0- | -59 | -0- | 507 | 2 | 23 | 9 | N | 21 | | | | | 75 |
| 11 | 540 | N | 491 | -0- | -49 | -0- | 470 | 2 | 21 | 9 | N | 19 | | | | | 94 |
| *12 | 567 | N | 567 | -0- | -0- | -0- | 542 | 2 | 25 | 9 | N | 23 | | | | | 117 |

TOTAL GAS PROD: 6,333 TOTAL CONDENSATE PROD: 241

LINK "58" WELL #: 4 RRCID -> 225912 COMPL. DATE 02/23/2007 TOTAL DEPTH 2975 PERF. 2717 - 2743

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 97 | -0- | -58 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 48 | -0- | -36 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 69 | -0- | -21 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 05 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 06 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 07 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 70 | -0- | -50 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 75 | -0- | -18 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 11 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| *12 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,125 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
MARJAC OIL COMPANY, INC. //CONT.// 526262
MORALES "55" WELL #: 1 RRCID -> 245658 COMPL. DATE 02/01/2009 TOTAL DEPTH 4334 PERF. 2230 - 2236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 344 | N | 344 | -0- | -0- | -0- | 289 | 2 | 55 | 9 | N | 50 | | | | | 198 |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 343 | 2 | 42 | 9 | N | 38 | 167 | 1 | | | 69 |
| 03 | 497 | N | 497 | -0- | -0- | -0- | 389 | 2 | 108 | 9 | N | 98 | | | | | 167 |
| 04 | 441 | N | 441 | -0- | -0- | -0- | 344 | 2 | 97 | 9 | N | 88 | 170 | 1 | | | 85 |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 351 | 2 | 87 | 9 | N | 79 | | | | | 164 |
| 06 | 572 | N | 572 | -0- | -0- | -0- | 519 | 2 | 53 | 9 | N | 48 | 170 | 1 | | | 42 |
| 07 | 310 | N | 240 | -0- | -70 | -0- | 197 | 2 | 43 | 9 | N | 39 | | | | | 81 |
| 08 | 310 | N | 121 | -0- | -189 | -0- | 103 | 2 | 18 | 9 | N | 16 | | | | | 97 |
| 09 | 300 | N | 218 | -0- | -82 | -0- | 204 | 2 | 14 | 9 | N | 13 | | | | | 110 |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 233 | 2 | 19 | 9 | N | 17 | | | | | 127 |
| 11 | 411 | N | 411 | -0- | -0- | -0- | 338 | 2 | 73 | 9 | N | 66 | | | | | 193 |
| *12 | 415 | N | 415 | -0- | -0- | -0- | 341 | 2 | 74 | 9 | N | 67 | 166 | 1 | | | 94 |

TOTAL GAS PROD: 4,334 TOTAL CONDENSATE PROD: 619

NORTH TEXAS PLUGGING, LLC 614284
MC GLOTHIN WELL #: 1 RRCID -> 185352 COMPL. DATE 08/16/2001 TOTAL DEPTH 4170 PERF. 3904 - 3924

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARKER ENERGY COMPANY 640154
MARTIN WELL #: 1 RRCID -> 162480 COMPL. DATE 03/29/1997 TOTAL DEPTH 4541 PERF. 4074 - 4078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 12 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 25 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
LAKE PASTURE WELL #: M 1 RRCID -> 188131 COMPL. DATE 03/27/2003 TOTAL DEPTH 450 PERF. 318 - 326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 23 RRCID -> 201357 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 328 - 331

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 10 RRCID -> 201359 COMPL. DATE 01/06/2004 TOTAL DEPTH 475 PERF. 320 - 322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
MARTIN WELL #: 9 RRCID -> 201361 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 327 - 329

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 8 RRCID -> 201362 COMPL. DATE 02/04/2004 TOTAL DEPTH 450 PERF. 324 - 326

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 6 RRCID -> 201366 COMPL. DATE 01/06/2004 TOTAL DEPTH 450 PERF. 330 - 332

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
MARTIN WELL #: 19 RRCID -> 201379 COMPL. DATE 01/07/2004 TOTAL DEPTH 451 PERF. 324 - 326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 20 RRCID -> 201380 COMPL. DATE 02/03/2004 TOTAL DEPTH 420 PERF. 312 - 322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MARTIN WELL #: 22 RRCID -> 201920 COMPL. DATE 02/04/2004 TOTAL DEPTH 430 PERF. 236 - 240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
LAKE PASTURE WELL #: 14 RRCID -> 203471 COMPL. DATE 04/14/2004 TOTAL DEPTH 415 PERF. 316 - 319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE PASTURE WELL #: 12 RRCID -> 204319 COMPL. DATE 04/14/2004 TOTAL DEPTH 450 PERF. 321 - 326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAKE PASTURE WELL #: 17 RRCID -> 207089 COMPL. DATE 06/16/2004 TOTAL DEPTH 423 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKER ENERGY COMPANY //CONT.// 640154
WHALEN-WILSON WELL #: 2 RRCID -> 239993 COMPL. DATE 04/30/2008 TOTAL DEPTH 4303 PERF. 3876 - 3938

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 186 | -0- | -0- | -0- | 175 | 1 | 11 | 9 | N | 10 | | | | | 30 |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 200 | 1 | 17 | 9 | N | 15 | | | | | 45 |
| 03 | 211 | N | 211 | -0- | -0- | -0- | 200 | 1 | 11 | 9 | N | 10 | | | | | 55 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 06 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 55 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 55 |

TOTAL GAS PROD: 614 TOTAL CONDENSATE PROD: 35

PARKS, RHONE INC. 641520
MAXWELL WELL #: 1 RRCID -> 185437 COMPL. DATE 08/14/2001 TOTAL DEPTH 4100 PERF. 3980 - 4038

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 10 |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 43 | 2 | | | N | -0- | | | | | 10 |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | 10 |
| 04 | 60 | N | 49 | -0- | -11 | -0- | 49 | 2 | | | N | -0- | | | | | 10 |
| 05 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | 10 |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | 10 |
| 07 | 62 | N | 41 | -0- | -21 | -0- | 41 | 2 | | | N | -0- | | | | | 10 |
| 08 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | N | -0- | | | | | 10 |
| 09 | 60 | N | 39 | -0- | -21 | -0- | 39 | 2 | | | N | -0- | | | | | 10 |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 10 |
| *11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 10 |
| *12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 10 |

TOTAL GAS PROD: 517 TOTAL CONDENSATE PROD: -0-

MCFARLAND WELL #: 1 RRCID -> 228929 COMPL. DATE 01/18/2007 TOTAL DEPTH 4200 PERF. 2238 - 2244

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 51 | -0- | -42 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 35 | -0- | -25 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 338 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520
LEA WELL #: 4 RRCID -> 236860 COMPL. DATE 12/11/2007 TOTAL DEPTH 4186 PERF. 3930 - 3940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS, ROY L. WELL #: 4 RRCID -> 237111 COMPL. DATE 01/04/2008 TOTAL DEPTH 4576 PERF. 2143 - 2576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 305 | -0- | -129 | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | 310 | -0- | -82 | -0- | 310 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 620 | N | 611 | -0- | -9 | -0- | 611 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 620 | N | 561 | -0- | -59 | -0- | 561 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 620 | N | 591 | -0- | -29 | -0- | 591 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,914 TOTAL CONDENSATE PROD: -0-

JACKSON WELL #: 1 RRCID -> 239782 COMPL. DATE 03/01/2008 TOTAL DEPTH 4111 PERF. 4032 - 4040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3042 | | 3042 | -0- | -0- | -0- | 3042 | 2 | | | N | -0- | | | | | 147 |
| 02 | 2753 | | 2753 | -0- | -0- | -0- | 2753 | 2 | | | N | -0- | | | | | 147 |
| 03 | 2987 | | 2987 | -0- | -0- | -0- | 2987 | 2 | | | N | -0- | | | | | 147 |
| 04 | 2864 | | 2864 | -0- | -0- | -0- | 2864 | 2 | | | N | -0- | | | | | 147 |
| 05 | 2939 | | 2939 | -0- | -0- | -0- | 2939 | 2 | | | N | -0- | | | | | 147 |
| 06 | 2757 | | 2757 | -0- | -0- | -0- | 2757 | 2 | | | N | -0- | | | | | 147 |
| 07 | 2899 | | 2899 | -0- | -0- | -0- | 2899 | 2 | | | N | -0- | | | | | 147 |
| 08 | 2866 | N | 2866 | -0- | -0- | -0- | 2866 | 2 | | | N | -0- | | | | | 147 |
| 09 | 2740 | N | 2740 | -0- | -0- | -0- | 2740 | 2 | | | N | -0- | | | | | 147 |
| 10 | 2777 | N | 2777 | -0- | -0- | -0- | 2777 | 2 | | | N | -0- | | | | | 147 |
| *11 | 2645 | N | 2645 | -0- | -0- | -0- | 2645 | 2 | | | N | -0- | | | | | 147 |
| *12 | 2701 | N | 2701 | -0- | -0- | -0- | 2701 | 2 | | | N | -0- | | | | | 147 |

TOTAL GAS PROD: 33,970 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PARKS, RHONE INC. //CONT.// 641520
LANGFORD "62" WELL #: 1 RRCID -> 242535 COMPL. DATE 04/22/2008 TOTAL DEPTH 4154 PERF. 3802 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PARTECH INVESTMENTS LLC 642685
DAVIS, G. R. WELL #: 3 RRCID -> 098773 COMPL. DATE 01/01/1982 TOTAL DEPTH 2070 PERF. 2020 - 2024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETEX 659782
RUBY WELL #: 1 RRCID -> 069398 COMPL. DATE 12/11/1976 TOTAL DEPTH 3982 PERF. 3941 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1233 | N | 1233 | -0- | -0- | -0- | 1233 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 131 | -0- | -961 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 04 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 05 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1236 | N | 1236 | -0- | -0- | -0- | 1236 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1333 | N | 1333 | -0- | -0- | -0- | 1333 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1230 | N | 1188 | -0- | -42 | -0- | 1188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1071 | N | 1071 | -0- | -0- | -0- | 1071 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 799 | -0- | -461 | -0- | 799 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1152 | -0- | -88 | -0- | 1152 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,268 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

DEAN WELL #: 1 RRCID -> 073828 COMPL. DATE 09/29/1977 TOTAL DEPTH 4217 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1189 | N | 1189 | -0- | -0- | -0- | 1189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 199 | -0- | -193 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 2 | | | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1293 | N | 1293 | -0- | -0- | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1818 | N | 1818 | -0- | -0- | -0- | 1818 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1413 | N | 1413 | -0- | -0- | -0- | 1413 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1083 | N | 1083 | -0- | -0- | -0- | 1083 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1524 | N | 1524 | -0- | -0- | -0- | 1524 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,323 TOTAL CONDENSATE PROD: -0-

RUBY WELL #: 2 RRCID -> 074214 COMPL. DATE 11/21/1977 TOTAL DEPTH 4050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2309 | N | 2309 | -0- | -0- | -0- | 2309 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3655 | -0- | 855 | 855 | 3655 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3100 | N | 2426 | -0- | -674 | 181 | 2426 | 2 | | | N | -0- | | | | | -0- |
| 04 | 340 | N | 159 | -0- | -181 | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 05 | 178 | N | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2379 | | 2379 | -0- | -0- | -0- | 2379 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1240 | | 289 | -0- | -951 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1362 | | 1362 | -0- | -0- | -0- | 1362 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2186 | | 2186 | -0- | -0- | -0- | 2186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2199 | | 2199 | -0- | -0- | -0- | 2199 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1417 | N | 1417 | -0- | -0- | -0- | 1417 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1745 | N | 1745 | -0- | -0- | -0- | 1745 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,304 TOTAL CONDENSATE PROD: -0-

FOSTER WELL #: 1 RRCID -> 077969 COMPL. DATE 04/11/1977 TOTAL DEPTH 4020 PERF. 3999 - 4008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 60 | -0- | -304 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 03 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 06 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 07 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 08 | 592 | N | 592 | -0- | -0- | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 404 | -0- | -16 | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 465 | -0- | -105 | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| *12 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,851 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
MT 7 RANCH WELL #: 2 RRCID -> 097253 COMPL. DATE 10/01/1973 TOTAL DEPTH 4074 PERF. 3888 - 3891

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1594 | N | 1594 | -0- | -0- | -0- | 1560 | 2 | 34 | 9 | Y | 31 | 184 | 1 | | | 23 |
| 02 | DLQ G-10 | | 984 | -0- | 984 | 984 | 961 | 2 | 23 | 9 | Y | 21 | | | | | 44 |
| 03 | DLQ G-10 | | 924 | -0- | 924 | 1908 | 909 | 2 | 15 | 9 | Y | 14 | | | | | 58 |
| 04 | DLQ G-10 | | 584 | -0- | 584 | 2492 | 566 | 2 | 18 | 9 | Y | 16 | | | | | 74 |
| 05 | DLQ G-10 | | 223 | -0- | 223 | 2715 | 223 | 2 | | | Y | -0- | | | | | 74 |
| 06 | DLQ G-10 | | 880 | -0- | 880 | 3595 | 880 | 2 | | | Y | -0- | | | | | 74 |
| 07 | 1900 | N | 757 | -0- | -1143 | 2452 | 757 | 2 | | | Y | -0- | | | | | 74 |
| 08 | 3100 | N | 1477 | -0- | -1623 | 829 | 1477 | 2 | | | Y | -0- | | | | | 74 |
| 09 | 2359 | N | 1530 | -0- | -829 | -0- | 1526 | 2 | 4 | 9 | Y | 4 | | | | | 78 |
| 10 | 945 | N | 945 | -0- | -0- | -0- | 945 | 2 | | | Y | -0- | | | | | 78 |
| 11 | 1440 | N | 920 | -0- | -520 | -0- | 916 | 2 | 4 | 9 | Y | 4 | | | | | 82 |
| 12 | 1581 | N | 960 | -0- | -621 | -0- | 952 | 2 | 8 | 9 | Y | 7 | | | | | 89 |

TOTAL GAS PROD: 11,778 TOTAL CONDENSATE PROD: 97

TAYLOR, G. W. WELL #: 1 RRCID -> 111745 COMPL. DATE 08/09/1985 TOTAL DEPTH 4050 PERF. 3998 - 4006

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1055 | N | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 952 | -0- | -56 | -0- | 952 | 2 | | | N | -0- | | | | | -0- |
| 03 | 908 | N | 908 | -0- | -0- | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| 04 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | -0- |
| 05 | 982 | N | 982 | -0- | -0- | -0- | 982 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1102 | N | 1102 | -0- | -0- | -0- | 1102 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1052 | N | 1052 | -0- | -0- | -0- | 1052 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1110 | N | 841 | -0- | -269 | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 992 | -0- | -124 | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 929 | -0- | -91 | -0- | 929 | 2 | | | N | -0- | | | | | -0- |
| *12 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,751 TOTAL CONDENSATE PROD: -0-

DUNIGAN WELL #: 1 RRCID -> 113367 COMPL. DATE 08/17/1984 TOTAL DEPTH 4565 PERF. 4045 - 4052

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 608 | N | 608 | -0- | -0- | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 02 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 03 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | N | -0- | | | | | -0- |
| 04 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | -0- |
| 05 | 595 | N | 595 | -0- | -0- | -0- | 595 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | -0- |
| 07 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 08 | 621 | N | 621 | -0- | -0- | -0- | 621 | 2 | | | N | -0- | | | | | -0- |
| 09 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 616 | -0- | -35 | -0- | 616 | 2 | | | N | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 585 | -0- | -35 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,060 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

FAMBRO, ALEX "A" WELL #: 1 RRCID -> 114709 COMPL. DATE 09/14/1984 TOTAL DEPTH 4291 PERF. 3944 - 3998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 18 | -0- | -38 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 03 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 05 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 31 | -0- | -31 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| *12 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 364 TOTAL CONDENSATE PROD: -0-

FAMBRO B WELL #: 1B RRCID -> 118589 COMPL. DATE N/A TOTAL DEPTH 3938 PERF. 3880 - 3883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 237 | -0- | -99 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 03 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 04 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | -0- |
| 06 | 401 | N | 401 | -0- | -0- | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 07 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 309 | -0- | -32 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 54 | -0- | -336 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 161 | -0- | -242 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 274 | -0- | -26 | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| *12 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,660 TOTAL CONDENSATE PROD: -0-

HARRIS-FAMBRO WELL #: 1 RRCID -> 118597 COMPL. DATE 10/04/1985 TOTAL DEPTH 3949 PERF. 3937 - 3942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 195 | -0- | -253 | -0- | 195 | 2 | | | N | -0- | | | | | -0- |
| 03 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 04 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 05 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 06 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | -0- |
| 07 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 08 | 589 | N | 298 | -0- | -291 | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 28 | -0- | -722 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 10 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | N | -0- | | | | | -0- |
| 11 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| *12 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,302 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

ELLIOTT WELL #: 4 RRCID -> 119238 COMPL. DATE 10/14/1985 TOTAL DEPTH 3972 PERF. 3628 - 3636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 38 | -0- | -18 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 09 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 50 | -0- | -10 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 420 TOTAL CONDENSATE PROD: -0-

SINGLETON WELL #: 1 RRCID -> 119240 COMPL. DATE 07/11/1985 TOTAL DEPTH 3350 PERF. 3179 - 3187

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VICK WELL #: 157 RRCID -> 134851 COMPL. DATE 04/15/1990 TOTAL DEPTH 4057 PERF. 3872 - 3874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 03 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 04 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 05 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 34 | -0- | -90 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 93 | N | 48 | -0- | -45 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,152 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
KNIGHT "A" WELL #: 1 RRCID -> 140220 COMPL. DATE 10/25/1991 TOTAL DEPTH 4002 PERF. 3629 - 3637

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 305 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS WELL #: 1L RRCID -> 146249 COMPL. DATE 07/01/1993 TOTAL DEPTH 4113 PERF. 3941 - 4040

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CORBETT ESTATE WELL #: 1 RRCID -> 150457 COMPL. DATE 06/09/1994 TOTAL DEPTH 4471 PERF. 3928 - 3936

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | N | -0- | | | | | -0- |
| 02 | 1585 | N | 1585 | -0- | -0- | -0- | 1585 | 2 | | N | -0- | | | | | -0- |
| 03 | 2616 | N | 2616 | -0- | -0- | -0- | 2616 | 2 | | N | -0- | | | | | -0- |
| 04 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | N | -0- | | | | | -0- |
| 05 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | N | -0- | | | | | -0- |
| 06 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | N | -0- | | | | | -0- |
| 08 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | N | -0- | | | | | -0- |
| 09 | 30 | N | 21 | -0- | -9 | -0- | 21 | 2 | | N | -0- | | | | | -0- |
| 10 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | N | -0- | | | | | -0- |
| 11 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | N | -0- | | | | | -0- |
| *12 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,311 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
HUNTER, L. WELL #: 2 RRCID -> 157276 COMPL. DATE 12/22/1995 TOTAL DEPTH 4161 PERF. 3968 - 3988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THOMAS WELL #: 5L RRCID -> 160446 COMPL. DATE 07/25/1996 TOTAL DEPTH 4125 PERF. 3852 - 3852

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | 6 | -0- | 6 | 6 | 6 | 2 | Y | -0- | | | -0- |
| 03 | DLQ G-10 | 1 | -0- | 1 | 7 | 1 | 2 | Y | -0- | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | 7 | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | -0- | -0- | -0- | 7 | | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | -0- | -0- | -0- | 7 | | | Y | -0- | | | -0- |
| 07 | 7 N | -0- | -0- | -7 | -0- | | | Y | -0- | | | -0- |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: 7 TOTAL CONDENSATE PROD: -0-

ALLAR COMPANY WELL #: 2 RRCID -> 163968 COMPL. DATE 05/18/1995 TOTAL DEPTH 2855 PERF. 2550 - 2580

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
MCCLENNY UNIT WELL #: 1 RRCID -> 186422 COMPL. DATE 11/26/2001 TOTAL DEPTH 4180 PERF. 3543 - 3544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAMBRO, A. P. WELL #: 1 RRCID -> 198399 COMPL. DATE 12/04/2003 TOTAL DEPTH 4105 PERF. 4024 - 4047

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 493 | N | 493 | -0- | -0- | -0- | 493 | 2 | | | N | -0- | | | | | 47 |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 47 |
| 03 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 47 |
| 04 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | 47 |
| 05 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | N | -0- | | | | | 47 |
| 06 | 484 | N | 484 | -0- | -0- | -0- | 484 | 2 | | | N | -0- | | | | | 47 |
| 07 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | 47 |
| 08 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | N | -0- | | | | | 47 |
| 09 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | 47 |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 47 |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | 47 |
| *12 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: 5,877 TOTAL CONDENSATE PROD: -0-

ROGERS "2035" WELL #: 1 RRCID -> 200800 COMPL. DATE N/A TOTAL DEPTH 4200 PERF. 4102 - 4124

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | N | -0- | | | | | 21 |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | 21 |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | N | -0- | | | | | 21 |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 424 | 2 | | | N | -0- | | | | | 21 |
| 05 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | N | -0- | | | | | 21 |
| 06 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 21 |
| 07 | 434 | N | 370 | -0- | -64 | -0- | 370 | 2 | | | N | -0- | | | | | 21 |
| 08 | 741 | N | 741 | -0- | -0- | -0- | 741 | 2 | | | N | -0- | | | | | 21 |
| 09 | 687 | N | 687 | -0- | -0- | -0- | 687 | 2 | | | N | -0- | | | | | 21 |
| 10 | 1000 | N | 1000 | -0- | -0- | -0- | 1000 | 2 | | | N | -0- | | | | | 21 |
| 11 | 720 | N | 576 | -0- | -144 | -0- | 576 | 2 | | | N | -0- | | | | | 21 |
| 12 | 713 | N | 439 | -0- | -274 | -0- | 439 | 2 | | | N | -0- | | | | | 21 |

TOTAL GAS PROD: 6,548 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
CURRY "2023" WELL #: 1 RRCID -> 201917 COMPL. DATE 05/10/2004 TOTAL DEPTH 4157 PERF. 3886 - 3894

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 87 | N | 87 | -0- | | -0- | -0- | 87 | 2 | | | N | -0- | | | | | 41 |
| 02 | 112 | N | 58 | -0- | | -54 | -0- | 58 | 2 | | | N | -0- | | | | | 41 |
| 03 | 154 | N | 154 | -0- | | -0- | -0- | 154 | 2 | | | N | -0- | | | | | 41 |
| 04 | 63 | N | 63 | -0- | | -0- | -0- | 63 | 2 | | | N | -0- | | | | | 41 |
| 05 | 99 | N | 99 | -0- | | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 41 |
| 06 | 48 | N | 48 | -0- | | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 41 |
| 07 | 88 | N | 88 | -0- | | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 41 |
| 08 | 388 | N | 388 | -0- | | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 41 |
| 09 | 351 | N | 351 | -0- | | -0- | -0- | 351 | 2 | | | N | -0- | | | | | 41 |
| 10 | 232 | N | 232 | -0- | | -0- | -0- | 232 | 2 | | | N | -0- | | | | | 41 |
| 11 | 240 | N | 3 | -0- | | -237 | -0- | 3 | 2 | | | N | -0- | | | | | 41 |
| 12 | 248 | N | 3 | -0- | | -245 | -0- | 3 | 2 | | | N | -0- | | | | | 41 |

TOTAL GAS PROD: 1,574 TOTAL CONDENSATE PROD: -0-

SEKULA WELL #: 1 RRCID -> 203447 COMPL. DATE 06/04/2006 TOTAL DEPTH 4300 PERF. 3996 - 4002

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

REYNOLDS WELL #: 1 RRCID -> 203474 COMPL. DATE 07/23/2004 TOTAL DEPTH 4260 PERF. 4040 - 4045

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 546 | N | 546 | -0- | | -0- | -0- | 546 | 2 | | | N | -0- | 4 | 7 | | | 4 |
| 02 | 532 | N | 452 | -0- | | -80 | -0- | 452 | 2 | | | N | -0- | 4 | 7 | | | -0- |
| 03 | 530 | N | 530 | -0- | | -0- | -0- | 530 | 2 | | | N | -0- | | | | | -0- |
| 04 | 506 | N | 506 | -0- | | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 05 | 511 | N | 511 | -0- | | -0- | -0- | 511 | 2 | | | N | -0- | | | | | -0- |
| 06 | 488 | N | 488 | -0- | | -0- | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | N | 495 | -0- | | -32 | -0- | 495 | 2 | | | N | -0- | | | | | -0- |
| 08 | 469 | N | 469 | -0- | | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 09 | 449 | N | 449 | -0- | | -0- | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 446 | -0- | | -50 | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 429 | -0- | | -21 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 435 | -0- | | -30 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,756 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
WALKER, ALICE ESTATE WELL #: 2 RRCID -> 207149 COMPL. DATE 01/03/2005 TOTAL DEPTH 4214 PERF. 3986 - 3992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 03 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 07 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 08 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 78 | -0- | -12 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 80 | -0- | -13 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 82 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 804 TOTAL CONDENSATE PROD: -0-

CURRY "2023" WELL #: 2 RRCID -> 207153 COMPL. DATE 01/19/2005 TOTAL DEPTH 4205 PERF. 3918 - 3933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ADAMS "2260" WELL #: 2 RRCID -> 211802 COMPL. DATE 06/05/2005 TOTAL DEPTH 4269 PERF. 4170 - 4182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
THOMPSON, W. G. "37" WELL #: 1 RRCID -> 212032 COMPL. DATE 08/02/2005 TOTAL DEPTH 4200 PERF. 4088 - 4094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1097 | N | 1097 | -0- | -0- | -0- | 1097 | 2 | | N | -0- | | | 54 |
| 02 | 560 | N | 488 | -0- | -72 | -0- | 488 | 2 | | N | -0- | | | 54 |
| 03 | 566 | N | 566 | -0- | -0- | -0- | 566 | 2 | | N | -0- | | | 54 |
| 04 | 551 | N | 551 | -0- | -0- | -0- | 551 | 2 | | N | -0- | | | 54 |
| 05 | 488 | N | 488 | -0- | -0- | -0- | 488 | 2 | | N | -0- | | | 54 |
| 06 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | N | -0- | | | 54 |
| 07 | 558 | N | 493 | -0- | -65 | -0- | 493 | 2 | | N | -0- | | | 54 |
| 08 | 496 | N | 489 | -0- | -7 | -0- | 489 | 2 | | N | -0- | | | 54 |
| 09 | 510 | N | 422 | -0- | -88 | -0- | 422 | 2 | | N | -0- | | | 54 |
| 10 | 496 | N | 413 | -0- | -83 | -0- | 413 | 2 | | N | -0- | | | 54 |
| 11 | 480 | N | 423 | -0- | -57 | -0- | 423 | 2 | | N | -0- | | | 54 |
| 12 | 434 | N | 263 | -0- | -171 | -0- | 263 | 2 | | N | -0- | | | 54 |

TOTAL GAS PROD: 6,212 TOTAL CONDENSATE PROD: -0-

BUIE "1312" UNIT WELL #: 1 RRCID -> 212132 COMPL. DATE 09/01/2005 TOTAL DEPTH 4250 PERF. 4074 - 4110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7750 | | 4481 | -0- | -3269 | 128649 | 4481 | 2 | | N | -0- | | | 39 |
| 02 | 7000 | | 3792 | -0- | -3208 | 125441 | 3792 | 2 | | N | -0- | | | 39 |
| 03 | 7750 | | 5258 | -0- | -2492 | 122949 | 5258 | 2 | | N | -0- | | | 39 |
| 04 | 7500 | | 5409 | -0- | -2091 | 120858 | 5409 | 2 | | N | -0- | | | 39 |
| 05 | 7750 | | 6132 | -0- | -1618 | 119240 | 6132 | 2 | | N | -0- | | | 39 |
| 06 | 7500 | | 5886 | -0- | -1614 | 117626 | 5886 | 2 | | N | -0- | | | 39 |
| 07 | 7750 | | 4984 | -0- | -2766 | 114860 | 4984 | 2 | | N | -0- | | | 39 |
| 08 | 7750 | | 4854 | -0- | -2896 | 111964 | 4854 | 2 | | N | -0- | | | 39 |
| 09 | 7500 | | 4162 | -0- | -3338 | 108626 | 4162 | 2 | | N | -0- | | | 39 |
| 10 | 7750 | | 4696 | -0- | -3054 | 105572 | 4696 | 2 | | N | -0- | | | 39 |
| 11 | 7500 | | 4542 | -0- | -2958 | 102614 | 4542 | 2 | | N | -0- | | | 39 |
| *12 | 7750 | | 4193 | -0- | -3557 | 99057 | 4193 | 2 | | N | -0- | | | 39 |

TOTAL GAS PROD: 58,389 TOTAL CONDENSATE PROD: -0-

BUCKLER-SCOTT WELL #: 1 RRCID -> 213481 COMPL. DATE 11/12/2005 TOTAL DEPTH 4468 PERF. 4038 - 4104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | N | -0- | | | 25 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 25 |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | 25 |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | N | -0- | | | 25 |
| 06 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | N | -0- | | | 25 |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | N | -0- | | | 25 |
| 08 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | N | -0- | | | 25 |
| 09 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | N | -0- | | | 25 |
| 10 | 14 | N | 6 | -0- | -8 | -0- | 6 | 2 | | N | -0- | | | 25 |
| 11 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | N | -0- | | | 25 |
| 12 | 31 | N | 6 | -0- | -25 | -0- | 6 | 2 | | N | -0- | | | 25 |

TOTAL GAS PROD: 80 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
VIERTEL, MAX "59" WELL #: 1 RRCID -> 214617 COMPL. DATE 01/06/2006 TOTAL DEPTH 4200 PERF. 4040 - 4048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BUIE "1312" WELL #: 2 RRCID -> 236635 COMPL. DATE 11/10/2007 TOTAL DEPTH 4250 PERF. 4104 - 4118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WARE "1303" WELL #: 1 RRCID -> 236676 COMPL. DATE 12/01/2007 TOTAL DEPTH 4300 PERF. 4066 - 4086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 294 | N | 294 | -0- | -0- | -0- | 294 | 2 | | | N | -0- | | | | | 121 |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | 14 | 1 | | | 107 |
| 03 | 539 | N | 539 | -0- | -0- | -0- | 539 | 2 | | | N | -0- | | | | | 107 |
| 04 | 509 | N | 509 | -0- | -0- | -0- | 509 | 2 | | | N | -0- | | | | | 107 |
| 05 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 107 |
| 06 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 107 |
| 07 | 498 | N | 498 | -0- | -0- | -0- | 498 | 2 | | | N | -0- | | | | | 107 |
| 08 | 496 | N | 491 | -0- | -5 | -0- | 491 | 2 | | | N | -0- | | | | | 107 |
| 09 | 480 | N | 468 | -0- | -12 | -0- | 468 | 2 | | | N | -0- | | | | | 107 |
| 10 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 107 |
| 11 | 480 | N | 479 | -0- | -1 | -0- | 479 | 2 | | | N | -0- | | | | | 107 |
| *12 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | 107 |

TOTAL GAS PROD: 5,894 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
BROWN "3379" WELL #: 1 RRCID -> 236825 COMPL. DATE 01/02/2008 TOTAL DEPTH 4157 PERF. 3966 - 3982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAILY "1313" WELL #: 1 RRCID -> 260859 COMPL. DATE 01/21/2011 TOTAL DEPTH 4253 PERF. 4000 - 4094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 22 |
| 02 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 22 |
| 03 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 22 |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 22 |
| 05 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 22 |
| 06 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 22 |
| 07 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 22 |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | 22 |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | 22 |
| 10 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | 22 |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | 22 |
| *12 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 3,721 TOTAL CONDENSATE PROD: -0-

PLACE OIL AND GAS CO. 667700
MORALES, NANCY COODY TR 2 WELL #: 1 RRCID -> 117995 COMPL. DATE 10/15/1983 TOTAL DEPTH 3861 PERF. 3249 - 3262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 30 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS

QUAIL WELL SERVICE, INC. 684502

BRANHAM BROS. WELL #: 1 RRCID -> 262782 COMPL. DATE 09/27/2011 TOTAL DEPTH 3915 PERF. 3802 - 3808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | N | 504 | -0- | -674 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 1 | -0- | -755 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 309 | -0- | -125 | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 457 | -0- | -23 | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 08 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 09 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 310 | -0- | -279 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| 11 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| *12 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,067 TOTAL CONDENSATE PROD: -0-

BRANHAM BROTHERS WELL #: 2 RRCID -> 278255 COMPL. DATE 06/28/2013 TOTAL DEPTH 2848 PERF. 2705 - 2710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RAINBOW SEVEN OIL & GAS, INC. 688706

SPEER WELL #: L 6 RRCID -> 254940 COMPL. DATE 10/23/2009 TOTAL DEPTH 4336 PERF. 3625 - 3650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1519 | N | 1180 | -0- | -339 | -0- | 1180 | 2 | | | N | -0- | | | | | 53 |
| 02 | 1260 | N | 858 | -0- | -402 | -0- | 858 | 2 | | | N | -0- | | | | | 53 |
| 03 | 1245 | N | 1245 | -0- | -0- | -0- | 1238 | 2 | 7 | 9 | N | 6 | | | | | 59 |
| 04 | 1140 | N | 1135 | -0- | -5 | -0- | 1129 | 2 | 6 | 9 | N | 5 | | | | | 64 |
| 05 | 1264 | N | 1264 | -0- | -0- | -0- | 1258 | 2 | 6 | 9 | N | 5 | | | | | 69 |
| 06 | 1252 | N | 1252 | -0- | -0- | -0- | 1252 | 2 | | | N | -0- | | | | | 69 |
| 07 | 1275 | N | 1275 | -0- | -0- | -0- | 1275 | 2 | | | N | -0- | | | | | 69 |
| 08 | 1271 | N | 1247 | -0- | -24 | -0- | 1247 | 2 | | | N | -0- | | | | | 69 |
| 09 | 1260 | N | 1173 | -0- | -87 | -0- | 1173 | 2 | | | N | -0- | | | | | 69 |
| 10 | 1271 | N | 1187 | -0- | -84 | -0- | 1187 | 2 | | | N | -0- | | | | | 69 |
| 11 | 1242 | N | 1242 | -0- | -0- | -0- | 1239 | 2 | 3 | 9 | N | 3 | | | | | 72 |
| 12 | 1209 | N | 1197 | -0- | -12 | -0- | 1197 | 2 | | | N | -0- | | | | | 72 |

TOTAL GAS PROD: 14,255 TOTAL CONDENSATE PROD: 19

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAINBOW SEVEN OIL & GAS, INC. //CONT.// 688706
SPEER WELL #: L 9 RRCID -> 262288 COMPL. DATE 11/15/2010 TOTAL DEPTH 1865 PERF. 1748 - 1754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 492 TOTAL CONDENSATE PROD: -0-

SPEER WELL #: L 7 RRCID -> 262289 COMPL. DATE 11/15/2010 TOTAL DEPTH 1908 PERF. 1746 - 1750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 07 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| *12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 491 TOTAL CONDENSATE PROD: -0-

SPEER WELL #: R 1 RRCID -> 283556 COMPL. DATE 11/20/2017 TOTAL DEPTH 4307 PERF. 4102 - 4124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 195 | -0- | -22 | -0- | 177 | 2 | 18 | 9 | N | 16 | | | | | 50 |
| 02 | 249 | N | 249 | -0- | -0- | -0- | 210 | 2 | 39 | 9 | N | 35 | | | | | 85 |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 247 | 2 | 56 | 9 | N | 51 | | | | | 136 |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 263 | 2 | 64 | 9 | N | 58 | 168 | 1 | | | 26 |
| 05 | 337 | N | 337 | -0- | -0- | -0- | 278 | 2 | 59 | 9 | N | 54 | | | | | 80 |
| 06 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | 80 |
| 07 | 405 | N | 405 | -0- | -0- | -0- | 344 | 2 | 61 | 9 | N | 55 | 57 | 1 | | | 78 |
| 08 | 397 | N | 397 | -0- | -0- | -0- | 334 | 2 | 63 | 9 | N | 57 | | | | | 135 |
| 09 | 415 | N | 415 | -0- | -0- | -0- | 357 | 2 | 58 | 9 | N | 53 | | | | | 188 |
| 10 | 486 | N | 486 | -0- | -0- | -0- | 438 | 2 | 48 | 9 | N | 44 | 171 | 1 | | | 61 |
| 11 | 229 | N | 229 | -0- | -0- | -0- | 170 | 2 | 59 | 9 | N | 54 | | | | | 115 |
| *12 | 585 | N | 585 | -0- | -0- | -0- | 515 | 2 | 70 | 9 | N | 64 | | | | | 179 |

TOTAL GAS PROD: 4,158 TOTAL CONDENSATE PROD: 541

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAINBOW SEVEN OIL & GAS, INC. //CONT.// 688706
GRAMMER WELL #: R 1 RRCID -> 286044 COMPL. DATE 10/01/2018 TOTAL DEPTH 4493 PERF. 4020 - 4032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2015 | # | 1560 | -0- | -455 | -0- | 1560 | 2 | | | N | -0- | | | | | 20 |
| 02 | 1568 | N | 961 | -0- | -607 | -0- | 961 | 2 | | | N | -0- | | | | | 20 |
| 03 | 1705 | N | 1558 | -0- | -147 | -0- | 1543 | 2 | 15 | 9 | N | 14 | | | | | 34 |
| 04 | 1500 | N | 1487 | -0- | -13 | -0- | 1487 | 2 | | | N | -0- | | | | | 34 |
| 05 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 2 | | | N | -0- | | | | | 34 |
| 06 | 1500 | N | 1414 | -0- | -86 | -0- | 1414 | 2 | | | N | -0- | | | | | 34 |
| 07 | 1550 | N | 1374 | -0- | -176 | -0- | 1374 | 2 | | | N | -0- | | | | | 34 |
| 08 | 1550 | N | 1271 | -0- | -279 | -0- | 1271 | 2 | | | N | -0- | | | | | 34 |
| 09 | 1410 | N | 1157 | -0- | -253 | -0- | 1157 | 2 | | | N | -0- | | | | | 34 |
| 10 | 1662 | N | 1662 | -0- | -0- | -0- | 1642 | 2 | 20 | 9 | N | 18 | | | | | 52 |
| 11 | 2039 | N | 2039 | -0- | -0- | -0- | 2031 | 2 | 8 | 9 | N | 7 | | | | | 59 |
| *12 | 1663 | N | 1663 | -0- | -0- | -0- | 1659 | 2 | 4 | 9 | N | 4 | | | | | 63 |

TOTAL GAS PROD: 17,689 TOTAL CONDENSATE PROD: 43

GRAMMER WELL #: R 2 RRCID -> 288500 COMPL. DATE 08/10/2019 TOTAL DEPTH 4362 PERF. 4084 - 4104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 258 | -0- | -21 | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 175 | -0- | -105 | -0- | 175 | 2 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 180 | -0- | -99 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 158 | -0- | -82 | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | 157 | -0- | -29 | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 141 | -0- | -39 | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 135 | -0- | -20 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 122 | -0- | -33 | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 102 | -0- | -48 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 93 | -0- | -27 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| *12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,749 TOTAL CONDENSATE PROD: -0-

RAY HERRING OPERATING CO., LLC 695232
SCARLETT, C WELL #: C 3 RRCID -> 110682 COMPL. DATE 04/30/1984 TOTAL DEPTH 1936 PERF. 1876 - 1881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC //CONT.// 695232
SCARLETT C WELL #: 11 RRCID -> 170319 COMPL. DATE 09/10/1998 TOTAL DEPTH 4235 PERF. 4023 - 4033

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCARLETT C WELL #: 12 RRCID -> 222103 COMPL. DATE 09/15/2006 TOTAL DEPTH 4008 PERF. 3950 - 3974

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KEITH WELL #: 4 RRCID -> 226452 COMPL. DATE 05/05/2006 TOTAL DEPTH 4050 PERF. 3956 - 3968

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | N | 571 | -0- | -49 | -0- | 571 | 2 | | | N | -0- | | | | | 25 |
| 02 | 519 | N | 519 | -0- | -0- | -0- | 519 | 2 | | | N | -0- | | | | | 25 |
| 03 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | 25 |
| 04 | 570 | N | 570 | -0- | -0- | -0- | 570 | 2 | | | N | -0- | | | | | 25 |
| 05 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | 25 |
| 06 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 25 |
| 07 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 25 |
| 08 | 434 | N | 390 | -0- | -44 | -0- | 390 | 2 | | | N | -0- | | | | | 25 |
| 09 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | 25 |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 25 |
| *11 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | 25 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

TOTAL GAS PROD: 5,171 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC //CONT.// 695232
NANTZ WELL #: 6 RRCID -> 236935 COMPL. DATE 02/01/2008 TOTAL DEPTH 4211 PERF. 4158 - 4168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAMBRO-BROYLES WELL #: 2 RRCID -> 237129 COMPL. DATE 02/01/2008 TOTAL DEPTH 4000 PERF. 3936 - 3976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 03 | 403 | N | 376 | -0- | -27 | -0- | 376 | 2 | | | N | -0- | | | | | -0- |
| 04 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 05 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| *11 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,182 TOTAL CONDENSATE PROD: -0-

KEITH WELL #: 3 RRCID -> 237912 COMPL. DATE 01/15/2008 TOTAL DEPTH 3984 PERF. 3942 - 3952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 287 | -0- | -23 | -0- | 287 | 2 | | | N | -0- | | | | | 10 |
| 02 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 10 |
| 03 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | 10 |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 10 |
| 05 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 10 |
| 06 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 10 |
| 07 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 10 |
| 08 | 217 | N | 196 | -0- | -21 | -0- | 196 | 2 | | | N | -0- | | | | | 10 |
| 09 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 10 |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | 10 |
| *11 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | 10 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 2,600 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
RAY HERRING OPERATING CO., LLC //CONT.// 695232
PILGRIM WELL #: 2 RRCID -> 247145 COMPL. DATE 02/27/2009 TOTAL DEPTH 3920 PERF. 2108 - 2112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 8 | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 6

RICHEY, RAY MANAGEMENT CO., INC. 709694
JENNINGS,G.C. WELL #: 3 RRCID -> 124344 COMPL. DATE 06/24/1982 TOTAL DEPTH 4259 PERF. 3727 - 3757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIDGE OIL COMPANY 711100
HART WELL #: 1 RRCID -> 120143 COMPL. DATE 01/28/1986 TOTAL DEPTH 3347 PERF. 3204 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
ROB-JOE GAS & OIL CO. 715500
JACKSON, JOE WELL #: 1 RRCID -> 075748 COMPL. DATE 03/10/1978 TOTAL DEPTH 1777 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 03 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 04 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 05 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 06 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 07 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 08 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| *12 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 838 TOTAL CONDENSATE PROD: -0-

TERRELL, J.C. -B- WELL #: 1 RRCID -> 082444 COMPL. DATE 02/01/1979 TOTAL DEPTH 1605 PERF. 1439 - 1542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 165 | -0- | -143 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 03 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 05 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| 06 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 07 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 09 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 10 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 11 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| *12 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,110 TOTAL CONDENSATE PROD: -0-

S.B. STREET OPERATING, INC. 740251
AKIN-WRIGHT WELL #: 1 RRCID -> 087869 COMPL. DATE 05/01/1980 TOTAL DEPTH 3230 PERF. 3014 - 3122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 03 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 04 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 11 | -0- | -19 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 461 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. //CONT.// 740251
LANGFORD, G.E. WELL #: A 1 RRCID -> 089577 COMPL. DATE 05/02/1980 TOTAL DEPTH 1975 PERF. 1802 - 1804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONNER, J.E. WELL #: 1 RRCID -> 114703 COMPL. DATE 11/15/1984 TOTAL DEPTH 4370 PERF. 3102 - 3164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 80 | -0- | -10 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | 5 | -0- | -85 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 543 | 3 | | | N | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 528 | 3 | | | N | -0- | | | | | -0- |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 498 | 3 | | | N | -0- | | | | | -0- |
| *12 | 488 | N | 488 | -0- | -0- | -0- | 488 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,513 TOTAL CONDENSATE PROD: -0-

CONNER, J.E. "A" WELL #: 2 RRCID -> 115830 COMPL. DATE 03/19/1985 TOTAL DEPTH 3725 PERF. 3088 - 3162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 03 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 04 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 17 | -0- | -43 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 11 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| *12 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,660 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. //CONT.// 740251
SARAH ELLIS WELL #: 1 RRCID -> 118130 COMPL. DATE 08/20/1985 TOTAL DEPTH 3280 PERF. 3074 - 3160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 03 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 22 | -0- | -40 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 10 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| *12 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 797 TOTAL CONDENSATE PROD: -0-

AKIN-WRIGHT "B" WELL #: 1 RRCID -> 132706 COMPL. DATE 11/15/1989 TOTAL DEPTH 4300 PERF. 3010 - 3095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 36 | -0- | -88 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| *12 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 858 TOTAL CONDENSATE PROD: -0-

AKIN-WRIGHT "B" WELL #: 2 RRCID -> 132707 COMPL. DATE 11/15/1989 TOTAL DEPTH 4304 PERF. 3092 - 3142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 121 | -0- | -3 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 03 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 116 | -0- | -4 | -0- | 116 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 36 | -0- | -88 | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 1 | -0- | -119 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 3 | | | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| *12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,150 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
S.B. STREET OPERATING, INC. //CONT.// 740251
LANGFORD ET AL "B" WELL #: 4 RRCID -> 143530 COMPL. DATE 05/25/1983 TOTAL DEPTH 4330 PERF. 4010 - 4091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 110 | -0- | -2 | -0- | 110 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 124 | N | 87 | -0- | -37 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 120 | N | 82 | -0- | -38 | -0- | 82 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 124 | N | 84 | -0- | -40 | -0- | 84 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 90 | N | 85 | -0- | -5 | -0- | 85 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 88 | -0- | -5 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 90 | N | 86 | -0- | -4 | -0- | 86 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,101 TOTAL CONDENSATE PROD: -0-

SAFARI RESOURCES, LLC 743194
FAMBRO J.M. WELL #: 1 RRCID -> 061412 COMPL. DATE 02/26/1975 TOTAL DEPTH 1950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 11 | -0- | -4 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 191 TOTAL CONDENSATE PROD: -0-

FAY WELL #: 1 RRCID -> 079552 COMPL. DATE 10/16/1978 TOTAL DEPTH 4079 PERF. 3946 - 3956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1466 | N | 1466 | -0- | -0- | -0- | 1466 | 2 | | | N | -0- | | | | | -0- |
| 02 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1260 | N | 972 | -0- | -288 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1009 | N | 1009 | -0- | -0- | -0- | 1009 | 2 | | | N | -0- | | | | | -0- |
| 06 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 07 | 992 | N | 664 | -0- | -328 | -0- | 664 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1023 | N | 657 | -0- | -366 | -0- | 657 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2225 | N | 2225 | -0- | -0- | -0- | 2225 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1928 | N | 1928 | -0- | -0- | -0- | 1928 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1295 | N | 1295 | -0- | -0- | -0- | 1295 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 12,961 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SAFARI RESOURCES, LLC //CONT.// 743194
DOUGLAS WELL #: 1 RRCID -> 107003 COMPL. DATE 06/15/1995 TOTAL DEPTH 1969 PERF. 1798 - 1902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SBS OIL COMPANY 749870
FAMBRO LAND & CATTLE COMPANY WELL #: A 1 RRCID -> 052673 COMPL. DATE 05/18/1972 TOTAL DEPTH 1989 PERF. 1790 - 1838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 705 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 705 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 705 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 705 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 705 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 705 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 705 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 705 | | | | | N | NO RPT | | | | | -0- |
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/19/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAMBRO-VICK WELL #: 1 RRCID -> 056605 COMPL. DATE 09/28/1973 TOTAL DEPTH 1896 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 4452 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 4452 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 4452 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 4452 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 4452 | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/21/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SCOUT ENERGY MANAGEMENT LLC 760218
BROWN, R.J. WELL #: 4 RRCID -> 158371 COMPL. DATE 05/05/1996 TOTAL DEPTH 4366 PERF. 4010 - 4015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3934 | | 3934 | -0- | -0- | -0- | 3934 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3663 | | 3663 | -0- | -0- | -0- | 3663 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4985 | | 4985 | -0- | -0- | -0- | 4985 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2250 | | 1454 | -0- | -796 | -0- | 1454 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6000 | | 6000 | -0- | -0- | -0- | 6000 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5453 | | 5453 | -0- | -0- | -0- | 5453 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4468 | | 4468 | -0- | -0- | -0- | 4468 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3148 | | 3148 | -0- | -0- | -0- | 3148 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2250 | | 1860 | -0- | -390 | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4143 | | 4143 | -0- | -0- | -0- | 4143 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2866 | | 2866 | -0- | -0- | -0- | 2866 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2325 | | 1806 | -0- | -519 | -0- | 1806 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 43,780 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN, R.J. WELL #: 6 RRCID -> 221618 COMPL. DATE 10/12/2006 TOTAL DEPTH 4927 PERF. 4024 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/21/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHILOH OIL COMPANY LLC 777297
YATES WELL #: 5 RRCID -> 111750 COMPL. DATE 06/25/1984 TOTAL DEPTH 6400 PERF. 2746 - 2766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YATES WELL #: 6 RRCID -> 111751 COMPL. DATE 06/20/1984 TOTAL DEPTH 4200 PERF. 3908 - 3918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YATES WELL #: 4 RRCID -> 111761 COMPL. DATE 06/26/1984 TOTAL DEPTH 4154 PERF. 4039 - 4154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
TODD WELL #: 3 RRCID -> 187428 COMPL. DATE 09/22/2001 TOTAL DEPTH 4300 PERF. 4104 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 251 | N | 251 | -0- | -0- | -0- | 251 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 221 | -0- | -27 | -0- | 221 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 177 | -0- | -63 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 05 | 270 | N | 270 | -0- | -0- | -0- | 270 | 3 | | | N | -0- | | | | | -0- |
| 06 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 07 | 276 | N | 276 | -0- | -0- | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 08 | 279 | N | 263 | -0- | -16 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 09 | 328 | N | 328 | -0- | -0- | -0- | 328 | 3 | | | N | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 318 | 3 | | | N | -0- | | | | | -0- |
| 11 | 295 | N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| *12 | 357 | N | 357 | -0- | -0- | -0- | 357 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,193 TOTAL CONDENSATE PROD: -0-

DOLLAR WELL #: 1 RRCID -> 190191 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF. 3990 - 4413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2615 | N | 2615 | -0- | -0- | -0- | 2615 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2564 | N | 2564 | -0- | -0- | -0- | 2564 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2698 | N | 2698 | -0- | -0- | -0- | 2698 | 3 | | | N | -0- | | | | | -0- |
| 04 | 2524 | N | 2524 | -0- | -0- | -0- | 2524 | 3 | | | N | -0- | | | | | -0- |
| 05 | 2605 | N | 2605 | -0- | -0- | -0- | 2605 | 3 | | | N | -0- | | | | | -0- |
| 06 | 2549 | N | 2549 | -0- | -0- | -0- | 2549 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2645 | N | 2645 | -0- | -0- | -0- | 2645 | 3 | | | N | -0- | | | | | -0- |
| 08 | 2503 | N | 2503 | -0- | -0- | -0- | 2503 | 3 | | | N | -0- | | | | | -0- |
| 09 | 2821 | N | 2821 | -0- | -0- | -0- | 2821 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2841 | N | 2841 | -0- | -0- | -0- | 2841 | 3 | | | N | -0- | | | | | -0- |
| 11 | 2400 | N | 1564 | -0- | -836 | -0- | 1564 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2480 | N | 1686 | -0- | -794 | -0- | 1686 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 29,615 TOTAL CONDENSATE PROD: -0-

SOUTHLAKE EXPLORATION, INC. 805550
ADAMS, JOE WELL #: 1 RRCID -> 224112 COMPL. DATE 12/15/2006 TOTAL DEPTH 4070 PERF. 2262 - 2264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 550 | -0- | -101 | -0- | 550 | 2 | | | N | -0- | | | | | -0- |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | N | -0- | | | | | -0- |
| 03 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | N | -0- | | | | | -0- |
| 04 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 05 | 548 | N | 548 | -0- | -0- | -0- | 548 | 2 | | | N | -0- | | | | | -0- |
| 06 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 07 | 775 | N | 770 | -0- | -5 | -0- | 770 | 2 | | | N | -0- | | | | | -0- |
| 08 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 09 | 750 | N | 737 | -0- | -13 | -0- | 737 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 660 | -0- | -115 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 608 | -0- | -22 | -0- | 608 | 2 | | | N | -0- | | | | | -0- |
| 12 | 775 | N | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,264 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. 810818
CHRISTIE, F. J., FEE WELL #: 5 RRCID -> 018341 COMPL. DATE 01/08/1962 TOTAL DEPTH 2145 PERF. 2121 - 2131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 183 | N | 183 | -0- | -0- | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 03 | 216 | N | 216 | -0- | -0- | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 04 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 06 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 07 | 118 | N | 118 | -0- | -0- | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 08 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 09 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| *12 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,070 TOTAL CONDENSATE PROD: -0-

MCCLESKEY, E. J. WELL #: 1 RRCID -> 037329 COMPL. DATE 09/30/1965 TOTAL DEPTH 1800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | | N | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 04 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 06 | 149 | N | 149 | -0- | -0- | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| 08 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 09 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| *12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,569 TOTAL CONDENSATE PROD: -0-

RIDDEL HEIRS-ODONNEL WELL #: 1 RRCID -> 041554 COMPL. DATE 05/15/1953 TOTAL DEPTH 4402 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 86 | -0- | -7 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | N | -0- | | | | | -0- |
| 03 | 81 | N | 81 | -0- | -0- | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 07 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 08 | 134 | N | 134 | -0- | -0- | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 90 | -0- | -34 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 101 | -0- | -19 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,216 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
BRUCE, JENNIE M. WELL #: 5 RRCID -> 041788 COMPL. DATE 05/26/1967 TOTAL DEPTH 3851 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 68 | -0- | 68 | 68 | 68 | 3 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 95 | -0- | 95 | 163 | 95 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 102 | -0- | 102 | 265 | 102 | 3 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 88 | -0- | 88 | 353 | 88 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 35 | -0- | 35 | 388 | 35 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 419 | N | 31 | -0- | -388 | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 93 | N | 35 | -0- | -58 | -0- | 35 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 810 TOTAL CONDENSATE PROD: -0-

RIDDEL HEIRS -A- WELL #: 1 RRCID -> 042101 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 106 | N | 106 | -0- | -0- | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 03 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| 05 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 06 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 07 | 152 | N | 152 | -0- | -0- | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 09 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| *12 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,401 TOTAL CONDENSATE PROD: -0-

RIDDEL HEIRS -B- WELL #: 6 RRCID -> 043937 COMPL. DATE 01/12/1984 TOTAL DEPTH 2000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 3 | | | N | -0- | | | | | -0- |
| 03 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 04 | 55 | N | 55 | -0- | -0- | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 52 | -0- | -10 | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 31 | -0- | -31 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 40 | -0- | -20 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 732 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
MCCLESKEY E.J. WELL #: 2 RRCID -> 064770 COMPL. DATE 12/03/1975 TOTAL DEPTH 4260 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | N | -0- | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | N | -0- | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | N | -0- | | | -0- |
| 04 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | N | -0- | | | -0- |
| 05 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | N | -0- | | | -0- |
| 06 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 102 | -0- | -22 | -0- | 102 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 87 | -0- | -37 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 84 | -0- | -36 | -0- | 84 | 3 | | N | -0- | | | -0- |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 112 | 3 | | N | -0- | | | -0- |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| *12 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,252 TOTAL CONDENSATE PROD: -0-

SQUYRES WELL #: 2 RRCID -> 076416 COMPL. DATE 02/04/1978 TOTAL DEPTH 2175 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | N | -0- | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | N | -0- | | | -0- |
| 03 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | N | -0- | | | -0- |
| 04 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | N | -0- | | | -0- |
| 05 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 08 | 62 | N | 47 | -0- | -15 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 09 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | N | -0- | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,000 TOTAL CONDENSATE PROD: -0-

BRUCE, JENNIE M. WELL #: 6 RRCID -> 121078 COMPL. DATE 03/03/1986 TOTAL DEPTH 2319 PERF. 2051 - 2113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | N | -0- | | | -0- |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | N | -0- | | | -0- |
| 03 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | N | -0- | | | -0- |
| 04 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 06 | 14 | N | 14 | -0- | -0- | -0- | 14 | 3 | | N | -0- | | | -0- |
| 07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | N | -0- | | | -0- |
| 08 | 31 | N | 14 | -0- | -17 | -0- | 14 | 3 | | N | -0- | | | -0- |
| 09 | 16 | N | 16 | -0- | -0- | -0- | 16 | 3 | | N | -0- | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | N | -0- | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 319 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SQUYRES OIL CO., INC. //CONT.// 810818
SQUYRES WELL #: 1 RRCID -> 210297 COMPL. DATE 06/16/1985 TOTAL DEPTH 5000 PERF. 4079 - 4087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 59 | N | 59 | -0- | -0- | -0- | 59 | 3 | | | N | -0- | | | | | 175 |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | 175 |
| 03 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | 175 |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | N | -0- | | | | | 175 |
| 05 | 63 | N | 63 | -0- | -0- | -0- | 63 | 3 | | | N | -0- | | | | | 175 |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | N | -0- | | | | | 175 |
| 07 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | N | -0- | | | | | 175 |
| 08 | 72 | N | 72 | -0- | -0- | -0- | 72 | 3 | | | N | -0- | | | | | 175 |
| 09 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 175 |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | 175 |
| 11 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 175 |
| *12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 815 TOTAL CONDENSATE PROD: -0-

STOBER OIL AND GAS SERVICES, LLC 822615
SMITH KING W. A WELL #: 1 RRCID -> 059669 COMPL. DATE 09/22/1974 TOTAL DEPTH 4470 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | 689 | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOMBLE WELL #: 1 RRCID -> 120507 COMPL. DATE 01/07/1986 TOTAL DEPTH 4256 PERF. 4007 - 4061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
MT 7 RANCH "B" WELL #: 2 RRCID -> 122881 COMPL. DATE 08/05/1985 TOTAL DEPTH 4184 PERF. 3740 - 3949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SWENSON "1" WELL #: 1 RRCID -> 204304 COMPL. DATE 08/26/2004 TOTAL DEPTH 4272 PERF. 3851 - 3855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 90 | N | 85 | -0- | -5 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 78 | -0- | -15 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 08 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 63 | -0- | -30 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| *11 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| *12 | 78 | N | 78 | -0- | -0- | -0- | 78 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 932 TOTAL CONDENSATE PROD: -0-

WILSON (SUN) WELL #: 4 RRCID -> 206866 COMPL. DATE 12/02/2004 TOTAL DEPTH 4275 PERF. 3994 - 4000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 4 | -0- | -151 | -0- | 4 | 2 | | | N | -0- | | | | | 39 |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 39 |
| 03 | 177 | N | 177 | -0- | -0- | -0- | 177 | 2 | | | N | -0- | | | | | 39 |
| 04 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 39 |
| 05 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 39 |
| 06 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 39 |
| 07 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 39 |
| *10 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 39 |
| *11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 39 |
| *12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: 552 TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
NEIL "2095" WELL #: 1 RRCID -> 211990 COMPL. DATE 08/02/2005 TOTAL DEPTH 4294 PERF. 3932 - 3936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 03 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 07 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 08 | 365 | N | 365 | -0- | -0- | -0- | 365 | 2 | | | N | -0- | | | | | -0- |
| 09 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| *10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | -0- |
| *11 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | -0- |
| *12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,770 TOTAL CONDENSATE PROD: -0-

KNIGHT HEIRS "59" UNIT WELL #: 1 RRCID -> 236744 COMPL. DATE 12/14/2007 TOTAL DEPTH 4055 PERF. 3868 - 3886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 12 |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 12 |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 12 |
| 04 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 12 |
| 05 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 12 |
| 06 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 12 |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | 12 |
| 08 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 12 |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 12 |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 12 |
| *11 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | 12 |
| 12 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | 12 |

TOTAL GAS PROD: 491 TOTAL CONDENSATE PROD: -0-

TEXAS SHALLOW OIL & GAS, LLC 848047
GILMER, ANNIE ET AL WELL #: 1 RRCID -> 132736 COMPL. DATE N/A TOTAL DEPTH 4211 PERF. 3741 - 3885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
THREE P OPERATING CO.,GP, L.L.C. 857738
CFC UNIT WELL #: 1 RRCID -> 170706 COMPL. DATE 07/30/1998 TOTAL DEPTH 3550 PERF. 3240 - 3255

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 406 | -0- | -14 | -0- | 406 | 2 | | | N | -0- | | | | | -0- |
| 03 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 04 | 480 | N | 264 | -0- | -216 | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 05 | 465 | N | 277 | -0- | -188 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 06 | 450 | N | 227 | -0- | -223 | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 07 | 477 | N | 477 | -0- | -0- | -0- | 477 | 2 | | | N | -0- | | | | | -0- |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 09 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 289 | -0- | -176 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | 64 | -0- | -356 | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 49 | -0- | -385 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,853 TOTAL CONDENSATE PROD: -0-

CFC UNIT WELL #: 8 RRCID -> 245889 COMPL. DATE 10/11/2008 TOTAL DEPTH 3412 PERF. 3294 - 3300

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 220 | N | 220 | -0- | -0- | -0- | 217 | 2 | 3 | 9 | N | 3 | | | | | 157 |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 174 | 2 | 11 | 9 | N | 10 | | | | | 167 |
| 03 | 198 | N | 198 | -0- | -0- | -0- | 197 | 2 | 1 | 9 | N | 1 | | | | | 168 |
| 04 | 210 | N | 114 | -0- | -96 | -0- | 113 | 2 | 1 | 9 | N | 1 | | | | | 169 |
| 05 | 217 | N | 120 | -0- | -97 | -0- | 119 | 2 | 1 | 9 | N | 1 | | | | | 170 |
| 06 | 180 | N | 98 | -0- | -82 | -0- | 97 | 2 | 1 | 9 | N | 1 | | | | | 171 |
| 07 | 205 | N | 205 | -0- | -0- | -0- | 204 | 2 | 1 | 9 | N | 1 | | | | | 172 |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 180 | 2 | 1 | 9 | N | 1 | | | | | 173 |
| 09 | 178 | N | 178 | -0- | -0- | -0- | 177 | 2 | 1 | 9 | N | 1 | | | | | 174 |
| 10 | 217 | N | 124 | -0- | -93 | -0- | 124 | 2 | | | N | -0- | | | | | 174 |
| 11 | 180 | N | 28 | -0- | -152 | -0- | 27 | 2 | 1 | 9 | N | 1 | | | | | 175 |
| 12 | 186 | N | 21 | -0- | -165 | -0- | 21 | 2 | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: 1,672 TOTAL CONDENSATE PROD: 21

US. FUELS, INC. 879264
HAVINS WELL #: 1 RRCID -> 068806 COMPL. DATE 01/12/2019 TOTAL DEPTH 2180 PERF. 2108 - 2113

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 08 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS COUNTY REGULAR (GAS) //CONT.// 85948 100 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
VIERTEL, MAX E. ESTATE OF 885570
VIERTEL, A. L. WELL #: 1 RRCID -> 142483 COMPL. DATE 07/04/1964 TOTAL DEPTH 683 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST INLAND ENERGY, INC. 910215
HART RANCH WELL #: 5 RRCID -> 144793 COMPL. DATE 03/23/1993 TOTAL DEPTH 4155 PERF. 3806 - 3814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEWARDSON (ALEXANDER GARDNER) 86087 333 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
STEWARDSON, S. C. ESTATE 819619
STEWARDSON, S. C. WELL #: 4 RRCID -> 018366 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1566 - 1573

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STIFF (CANYON LIME) 86113 350 NON-ASSOCIATED ONE WELL CNTY: FISHER
OHLHAUSEN OIL COMPANY 619390
STIFF, JONISUE WELL #: 1 RRCID -> 104446 COMPL. DATE 02/15/1983 TOTAL DEPTH 5300 PERF. 5090 - 5100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOKES (CROSSCUT) 86268 250 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
KEMP, WALTER 455324
BROWN, SALLIE WELL #: 5 RRCID -> 079254 COMPL. DATE 11/07/1977 TOTAL DEPTH 3509 PERF. 3041 - 3048

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 50 | -0- | -12 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 04 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 06 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 07 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 08 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 751 TOTAL CONDENSATE PROD: -0-

STOKES (PALO PINTO) 86268 725 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KEMP, WALTER 455324
BROWN, SALLIE WELL #: 6 RRCID -> 075875 COMPL. DATE 11/15/1977 TOTAL DEPTH 3500 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 46 | -0- | -10 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 34 | -0- | -28 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 43 | -0- | -19 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 06 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 44 | -0- | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 09 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 10 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| *12 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 515 TOTAL CONDENSATE PROD: -0-

STOKES (PALO PINTO) //CONT.// 86268 725 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
KEMP, WALTER //CONT.// 455324
BROWN, SALLIE WELL #: 7 RRCID -> 077964 COMPL. DATE 11/29/1977 TOTAL DEPTH 3510 PERF. 3010 - 3014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 280 TOTAL CONDENSATE PROD: -0-

STRALEY (JENNINGS SAND) 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. 140622
NOBLES IDA MAE WELL #: 1 RRCID -> 065421 COMPL. DATE 02/05/1976 TOTAL DEPTH 4422 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRALEY 1-349 WELL #: 1 RRCID -> 086781 COMPL. DATE 01/02/1980 TOTAL DEPTH 3725 PERF. 3398 - 3406

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRALEY (JENNINGS SAND) //CONT.// 86470 500 NON-ASSOCIATED EXEMPT CNTY: CALLAHAN
CEDAR RIDGE ENERGY, INC. //CONT.// 140622
STRALEY-SCHKADE UNIT WELL #: 4 RRCID -> 114444 COMPL. DATE 11/06/1984 TOTAL DEPTH 4500 PERF. 3206 - 3214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRALEY-SCHKADE UNIT WELL #: 6 RRCID -> 124800 COMPL. DATE 05/18/1987 TOTAL DEPTH 3347 PERF. 3253 - 3263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRANGER (ATOKA -S-) 86486 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PEBA OIL & GAS, INC. 648640
EUBANK, T.H. WELL #: 2 RRCID -> 120859 COMPL. DATE N/A TOTAL DEPTH 4317 PERF. 3920 - 3930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 39 | -0- | -23 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 52 | -0- | -8 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 48 | -0- | -12 | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 55 | -0- | -7 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 39 | -0- | -21 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 613 TOTAL CONDENSATE PROD: -0-

STRAWN (BASAL MARBLE FALLS) 86573 050 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP 424988
STUART RANCH WELL #: 7201R RRCID -> 164305 COMPL. DATE 01/16/1997 TOTAL DEPTH 4151 PERF. 3901 - 3905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN (MARBLE FALLS) 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART,J. N. -A- WELL #: 195 RRCID -> 043276 COMPL. DATE 06/21/1967 TOTAL DEPTH 3600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1580 | R | 269 | -0- | -1311 | -0- | 11 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | R | 112 | -0- | -0- | -0- | 15 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 03 | 286 | R | 286 | -0- | -0- | -0- | 28 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 04 | 261 | R | 261 | -0- | -0- | -0- | 129 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 05 | 281 | R | 281 | -0- | -0- | -0- | 154 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 06 | 270 | # | 145 | -0- | -125 | -0- | 5 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 07 | 269 | R | 269 | -0- | -0- | -0- | 137 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | 273 | -0- | 273 | 273 | 101 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 09 | 546 | R | 273 | -0- | -273 | -0- | 101 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 10 | 277 | R | 277 | -0- | -0- | -0- | 87 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | # | NO RPT | -0- | -270 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 279 | # | NO RPT | -0- | -279 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,446 TOTAL CONDENSATE PROD: -0-

SHAIDA, JOHN H. 768650
SEAGRAM, JOSEPH E. & SONS WELL #: 1 RRCID -> 047795 COMPL. DATE 11/20/1969 TOTAL DEPTH 3348 PERF. 3113 - 3119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | 381 | -0- | -115 | -0- | 51 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | # | 292 | -0- | -128 | -0- | 44 | 1 | 248 | 2 | N | -0- | | | | | -0- |
| 03 | 471 | R | 471 | -0- | -0- | -0- | 62 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 04 | 458 | R | 458 | -0- | -0- | -0- | 58 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 05 | 410 | R | 410 | -0- | -0- | -0- | 55 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 06 | 450 | # | 407 | -0- | -43 | -0- | 55 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| 07 | 465 | # | 437 | -0- | -28 | -0- | 58 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| 08 | 465 | # | 405 | -0- | -60 | -0- | 55 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| 09 | 450 | # | 392 | -0- | -58 | -0- | 53 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | # | 433 | -0- | -1 | -0- | 59 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | # | 416 | -0- | -4 | -0- | 55 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | # | NO RPT | -0- | -434 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,502 TOTAL CONDENSATE PROD: -0-

STRAWN (MARBLE FALLS) //CONT.// 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOMAS WELL #: 11X RRCID -> 147921 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3199 - 3528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURT, THOMAS WELL #: 10X RRCID -> 276266 COMPL. DATE 12/28/1984 TOTAL DEPTH 3460 PERF. 3334 - 3346

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | # | 518 | -0- | -133 | -0- | 71 | 1 | 447 | 3 | N | -0- | | | | | 28 |
| 02 | 588 | # | 492 | -0- | -96 | -0- | 69 | 1 | 423 | 3 | N | -0- | | | | | 28 |
| 03 | 685 | R | 685 | -0- | -0- | -0- | 72 | 1 | 613 | 3 | N | -0- | | | | | 28 |
| 04 | 726 | R | 726 | -0- | -0- | -0- | 37 | 1 | 689 | 3 | N | -0- | | | | | 28 |
| 05 | 854 | R | 854 | -0- | -0- | -0- | 51 | 1 | 803 | 3 | N | -0- | | | | | 28 |
| 06 | 868 | R | 868 | -0- | -0- | -0- | 47 | 1 | 821 | 3 | N | -0- | | | | | 28 |
| 07 | 893 | R | 893 | -0- | -0- | -0- | 53 | 1 | 840 | 3 | N | -0- | | | | | 28 |
| 08 | 1092 | R | 1092 | -0- | -0- | -0- | 55 | 1 | 1037 | 3 | N | -0- | | | | | 28 |
| 09 | 938 | R | 938 | -0- | -0- | -0- | 61 | 1 | 877 | 3 | N | -0- | | | | | 28 |
| 10 | 985 | R | 985 | -0- | -0- | -0- | 59 | 1 | 926 | 3 | N | -0- | | | | | 28 |
| 11 | 726 | R | 726 | -0- | -0- | -0- | 38 | 1 | 688 | 3 | N | -0- | | | | | 28 |
| *12 | 846 | R | 846 | -0- | -0- | -0- | 43 | 1 | 803 | 3 | N | -0- | | | | | 28 |

TOTAL GAS PROD: 9,623 TOTAL CONDENSATE PROD: -0-

COURT, THOMAS WELL #: 25X RRCID -> 276520 COMPL. DATE 06/18/2005 TOTAL DEPTH 3223 PERF. 3001 - 3015

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3751 | # | 3492 | -0- | -259 | -0- | 341 | 1 | 3139 | 3 | N | 11 | | | | | 165 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3388 | # | 3006 | -0- | -382 | -0- | 311 | 1 | 2667 | 3 | N | 25 | | | | | 190 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 03 | 3751 | # | 3196 | -0- | -555 | -0- | 246 | 1 | 2938 | 3 | N | 11 | | | | | 201 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 04 | 3630 | # | 2982 | -0- | -648 | -0- | 78 | 1 | 2901 | 3 | N | 3 | 163 | 1 | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 05 | 3627 | # | 3441 | -0- | -186 | -0- | 128 | 1 | 3269 | 3 | N | 40 | | | | | 81 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 06 | 3411 | R | 3411 | -0- | -0- | -0- | 116 | 1 | 3273 | 3 | N | 20 | | | | | 101 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 07 | 3317 | # | 3286 | -0- | -31 | -0- | 130 | 1 | 3139 | 3 | N | 15 | | | | | 116 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 08 | 3728 | R | 3728 | -0- | -0- | -0- | 130 | 1 | 3580 | 3 | N | 16 | | | | | 132 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 09 | 3420 | # | 2987 | -0- | -433 | -0- | 143 | 1 | 2836 | 3 | N | 7 | | | | | 139 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3534 | # | 3451 | -0- | -83 | -0- | 145 | 1 | 3289 | 3 | N | 15 | | | | | 154 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3600 | # | 2758 | -0- | -842 | -0- | 75 | 1 | 2653 | 3 | N | 27 | 140 | 1 | | | 41 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3720 | # | 2951 | -0- | -769 | -0- | 89 | 1 | 2811 | 3 | N | 46 | | | | | 87 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TOTAL GAS PROD: 38,689 TOTAL CONDENSATE PROD: 236

STRAWN (MARBLE FALLS) //CONT.// 86573 250 ASSOCIATED 49B CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BIRD, HENRY WELL #: 2W RRCID -> 150347 COMPL. DATE 11/17/1993 TOTAL DEPTH 4015 PERF. 3300 - 3310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/09/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN (MARBLE FALLS STRAWN) 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
SHAIDA, JOHN H. 768650
ALLEN, C. E. WELL #: 1 RRCID -> 018370 COMPL. DATE 01/10/1954 TOTAL DEPTH 4005 PERF. 2953 - 3003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 308 | N | 308 | -0- | -0- | -0- | 41 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 41 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 03 | 293 | N | 293 | -0- | -0- | -0- | 38 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 04 | 275 | N | 275 | -0- | -0- | -0- | 35 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 38 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 06 | 273 | N | 273 | -0- | -0- | -0- | 37 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 07 | 266 | N | 266 | -0- | -0- | -0- | 35 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 08 | 265 | N | 265 | -0- | -0- | -0- | 36 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 09 | 261 | N | 261 | -0- | -0- | -0- | 35 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 35 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 11 | 265 | N | 265 | -0- | -0- | -0- | 35 | 1 | 230 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,019 TOTAL CONDENSATE PROD: -0-

STEPHENS, W. L. WELL #: 1 RRCID -> 018372 COMPL. DATE N/A TOTAL DEPTH 3036 PERF. 2984 - 3026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 742 | N | 742 | -0- | -0- | -0- | 100 | 1 | 642 | 2 | N | -0- | | | | | -0- |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 86 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 03 | 702 | N | 702 | -0- | -0- | -0- | 92 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 93 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 05 | 742 | N | 742 | -0- | -0- | -0- | 100 | 1 | 642 | 2 | N | -0- | | | | | -0- |
| 06 | 704 | N | 704 | -0- | -0- | -0- | 95 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 07 | 750 | N | 750 | -0- | -0- | -0- | 99 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 08 | 737 | N | 737 | -0- | -0- | -0- | 101 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 09 | 716 | N | 716 | -0- | -0- | -0- | 96 | 1 | 620 | 2 | N | -0- | | | | | -0- |
| 10 | 726 | N | 726 | -0- | -0- | -0- | 98 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 11 | 721 | N | 721 | -0- | -0- | -0- | 96 | 1 | 625 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 7,842 TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
COURT, THOS., FEE WELL #: 5X RRCID -> 018378 COMPL. DATE 12/22/1944 TOTAL DEPTH 3015 PERF. 3005 - 3015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 354 | -0- | 354 | 354 | 34 | 1 | 320 | 3 | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 922 | -0- | 922 | 1276 | 54 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 903 | -0- | 903 | 2179 | 50 | 1 | 853 | 3 | N | -0- | | | | | -0- |
| 09 | 2956 | X | 777 | -0- | -2179 | -0- | 55 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 10 | 930 | N | 803 | -0- | -127 | -0- | 53 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 11 | 1245 | N | 1245 | -0- | -0- | -0- | 46 | 1 | 1199 | 3 | N | -0- | | | | | -0- |
| *12 | 1107 | N | 1107 | -0- | -0- | -0- | 49 | 1 | 1058 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,111 TOTAL CONDENSATE PROD: -0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
THOMAS COURT WELL #: 16X RRCID -> 154361 COMPL. DATE 05/16/1995 TOTAL DEPTH 3548 PERF. 3193 - 3204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BIRD WELL #: 1 RRCID -> 178555 COMPL. DATE 07/25/2000 TOTAL DEPTH 3100 PERF. 2966 - 2980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2511 | N | 2117 | -0- | -394 | -0- | 219 | 1 | 1898 | 3 | N | -0- | | | | | 47 |
| 02 | 2184 | N | 1833 | -0- | -351 | -0- | 202 | 1 | 1631 | 3 | N | -0- | | | | | 47 |
| 03 | 2263 | N | 2058 | -0- | -205 | -0- | 169 | 1 | 1881 | 3 | N | 7 | | | | | 54 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 04 | 2040 | N | 1812 | -0- | -228 | -0- | 59 | 1 | 1753 | 3 | N | -0- | | | | | 54 |
| 05 | 2314 | N | 2314 | -0- | -0- | -0- | 97 | 1 | 2217 | 3 | N | -0- | | | | | 54 |
| 06 | 2328 | N | 2328 | -0- | -0- | -0- | 89 | 1 | 2239 | 3 | N | -0- | | | | | 54 |
| 07 | 2376 | N | 2376 | -0- | -0- | -0- | 103 | 1 | 2273 | 3 | N | -0- | | | | | 54 |
| 08 | 2629 | N | 2629 | -0- | -0- | -0- | 101 | 1 | 2528 | 3 | N | -0- | | | | | 54 |
| 09 | 2340 | N | 2281 | -0- | -59 | -0- | 116 | 1 | 2165 | 3 | N | -0- | | | | | 54 |
| 10 | 2460 | N | 2460 | -0- | -0- | -0- | 113 | 1 | 2347 | 3 | N | -0- | | | | | 54 |
| 11 | 2550 | N | 1723 | -0- | -827 | -0- | 58 | 1 | 1631 | 3 | N | 31 | | | | | 85 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2356 | N | 1898 | -0- | -458 | -0- | 69 | 1 | 1822 | 3 | N | 6 | | | | | 91 |
| | | | | | | | 7 | 9 | | | | | | | | | |

TOTAL GAS PROD: 25,829 TOTAL CONDENSATE PROD: 44

COURT, THOMAS WELL #: 15X RRCID -> 181926 COMPL. DATE 02/12/2001 TOTAL DEPTH 3160 PERF. 3003 - 3019

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 914 | N | 914 | -0- | -0- | -0- | 112 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 02 | 1597 | N | 1597 | -0- | -0- | -0- | 180 | 1 | 1417 | 3 | N | -0- | | | | | -0- |
| 03 | 1682 | N | 1682 | -0- | -0- | -0- | 145 | 1 | 1537 | 3 | N | -0- | | | | | -0- |
| 04 | 1433 | N | 1433 | -0- | -0- | -0- | 54 | 1 | 1379 | 3 | N | -0- | | | | | -0- |
| 05 | 1777 | N | 1777 | -0- | -0- | -0- | 83 | 1 | 1694 | 3 | N | -0- | | | | | -0- |
| 06 | 1658 | N | 1658 | -0- | -0- | -0- | 73 | 1 | 1585 | 3 | N | -0- | | | | | -0- |
| 07 | 1898 | N | 1898 | -0- | -0- | -0- | 90 | 1 | 1808 | 3 | N | -0- | | | | | -0- |
| 08 | 2036 | N | 2036 | -0- | -0- | -0- | 86 | 1 | 1950 | 3 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1560 | -0- | -0- | -0- | 90 | 1 | 1470 | 3 | N | -0- | | | | | -0- |
| 10 | 1776 | N | 1776 | -0- | -0- | -0- | 91 | 1 | 1685 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 976 | -0- | -14 | -0- | 48 | 1 | 928 | 3 | N | -0- | | | | | -0- |
| *12 | 1223 | N | 1223 | -0- | -0- | -0- | 57 | 1 | 1166 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 18,530 TOTAL CONDENSATE PROD: -0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
COURT, THOMAS WELL #: 20X RRCID -> 193856 COMPL. DATE 01/17/2003 TOTAL DEPTH 3752 PERF. 3043 - 3056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COURT, THOMAS WELL #: 22X RRCID -> 210001 COMPL. DATE 06/15/2005 TOTAL DEPTH 3233 PERF. 3081 - 3097

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 122 | -0- | 122 | 122 | 5 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 10 | 769 | X | 647 | -0- | -122 | -0- | 22 | 1 | 625 | 3 | N | -0- | | | | | -0- |
| 11 | 406 | X | 406 | -0- | -0- | -0- | 7 | 1 | 399 | 3 | N | -0- | | | | | -0- |
| *12 | 367 | N | 367 | -0- | -0- | -0- | 7 | 1 | 360 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,542 TOTAL CONDENSATE PROD: -0-

TANDEM ENERGY CORPORATION 835707
STRAWN COAL CO. WELL #: 18B RRCID -> 018374 COMPL. DATE N/A TOTAL DEPTH 2989 PERF. 3013 - 3025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN (MARBLE FALLS STRAWN) //CONT.// 86573 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BIRD, HENRY WELL #: 7 W RRCID -> 215635 COMPL. DATE 01/13/2006 TOTAL DEPTH 3620 PERF. 3020 - 3040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 175 | N | 175 | -0- | -0- | -0- | 11 | 1 | 164 | 2 | N | -0- | | | | | 6 |
| 02 | 168 | N | 147 | -0- | -21 | -0- | 29 | 1 | 118 | 2 | N | -0- | | | | | 6 |
| 03 | 186 | N | 155 | -0- | -31 | -0- | 2 | 1 | 153 | 2 | N | -0- | | | | | 6 |
| 04 | 180 | N | 141 | -0- | -39 | -0- | 3 | 1 | 138 | 2 | N | -0- | | | | | 6 |
| 05 | 155 | N | 139 | -0- | -16 | -0- | 1 | 1 | 138 | 2 | N | -0- | | | | | 6 |
| 06 | 150 | N | 121 | -0- | -29 | -0- | 6 | 1 | 115 | 2 | N | -0- | | | | | 6 |
| 07 | 155 | N | 120 | -0- | -35 | -0- | 5 | 1 | 113 | 2 | N | 2 | 8 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 08 | 124 | N | 114 | -0- | -10 | -0- | 4 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 09 | 120 | N | 102 | -0- | -18 | -0- | 9 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 102 | -0- | -22 | -0- | 7 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 97 | -0- | -23 | -0- | 1 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| *12 | 110 | N | 110 | -0- | -0- | -0- | 2 | 1 | 108 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,523 TOTAL CONDENSATE PROD: 2

STRAWN, EAST (MARBLE FALLS) 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 1 D RRCID -> 076163 COMPL. DATE 02/06/1978 TOTAL DEPTH 3098 PERF. 2960 - 2978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1544 | N | 1544 | -0- | -0- | -0- | 103 | 1 | 1441 | 2 | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1450 | -0- | -0- | -0- | 279 | 1 | 1171 | 2 | N | -0- | | | | | -0- |
| 03 | 1821 | N | 1821 | -0- | -0- | -0- | 22 | 1 | 1799 | 2 | N | -0- | | | | | -0- |
| 04 | 1699 | N | 1699 | -0- | -0- | -0- | 35 | 1 | 1664 | 2 | N | -0- | | | | | -0- |
| 05 | 1699 | N | 1699 | -0- | -0- | -0- | 17 | 1 | 1682 | 2 | N | -0- | | | | | -0- |
| 06 | 1626 | N | 1626 | -0- | -0- | -0- | 85 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 07 | 1617 | N | 1617 | -0- | -0- | -0- | 64 | 1 | 1553 | 2 | N | -0- | | | | | -0- |
| 08 | 1628 | N | 1628 | -0- | -0- | -0- | 57 | 1 | 1571 | 2 | N | -0- | | | | | -0- |
| 09 | 1560 | N | 1520 | -0- | -40 | -0- | 131 | 1 | 1389 | 2 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1186 | -0- | -426 | -0- | 84 | 1 | 1102 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 361 | -0- | -1199 | -0- | 5 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 12 | 1581 | N | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,151 TOTAL CONDENSATE PROD: -0-

BALL "ASHWORTH" WELL #: 1 RRCID -> 086556 COMPL. DATE 01/09/1980 TOTAL DEPTH 3830 PERF. 2980 - 2990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, EAST (MARBLE FALLS) //CONT.// 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 2 RRCID -> 128255 COMPL. DATE 06/29/1988 TOTAL DEPTH 3002 PERF. 2987 - 3002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALL WELL #: 10 A RRCID -> 128256 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2992 - 3005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/25/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALL WELL #: 11 RRCID -> 161184 COMPL. DATE 07/20/1997 TOTAL DEPTH 2981 PERF. 2969 - 2988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALL "ASHWORTH" WELL #: 2 RRCID -> 165539 COMPL. DATE 10/31/1997 TOTAL DEPTH 2996 PERF. 2956 - 2996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, EAST (MARBLE FALLS) //CONT.// 86574 250 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
TANDEM ENERGY CORPORATION //CONT.// 835707
BALL WELL #: 23 RRCID -> 241378 COMPL. DATE 12/20/2007 TOTAL DEPTH 3721 PERF. 3272 - 3358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BALL WELL #: 24 RRCID -> 255750 COMPL. DATE 07/05/2009 TOTAL DEPTH 3830 PERF. 3204 - 3223

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 316 | -0- | -118 | -0- | 21 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 02 | 392 | N | 273 | -0- | -119 | -0- | 53 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 03 | 496 | N | 412 | -0- | -84 | -0- | 5 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 04 | 398 | N | 398 | -0- | -0- | -0- | 8 | 1 | 390 | 2 | N | -0- | | | | | -0- |
| 05 | 502 | N | 502 | -0- | -0- | -0- | 5 | 1 | 497 | 2 | N | -0- | | | | | -0- |
| 06 | 496 | N | 496 | -0- | -0- | -0- | 26 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 07 | 591 | N | 591 | -0- | -0- | -0- | 21 | 1 | 520 | 2 | N | 45 | 45 | 1 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 08 | 548 | N | 548 | -0- | -0- | -0- | 19 | 1 | 529 | 2 | N | -0- | | | | | -0- |
| 09 | 539 | N | 539 | -0- | -0- | -0- | 46 | 1 | 493 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 541 | -0- | -17 | -0- | 38 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 526 | -0- | -14 | -0- | 7 | 1 | 519 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 543 | -0- | -15 | -0- | 8 | 1 | 535 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,685 TOTAL CONDENSATE PROD: 45

BALL WELL #: 27 RRCID -> 273851 COMPL. DATE 06/18/2012 TOTAL DEPTH 3200 PERF. 3044 - 3092

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, N. (BEND CONGL.) 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
BARRON PETROLEUM LLC 053302
CONWAY, J. W. WELL #: 5 RRCID -> 018389 COMPL. DATE 08/07/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONWAY, J. W. WELL #: 6 RRCID -> 018390 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. 3080 - 3992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONWAY, J. W. WELL #: 12 RRCID -> 034922 COMPL. DATE 07/30/2000 TOTAL DEPTH 4138 PERF. 600 - 4135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
BARRON PETROLEUM LLC //CONT.// 053302
CONWAY, J. W. WELL #: 11A RRCID -> 176864 COMPL. DATE 01/20/2000 TOTAL DEPTH 3990 PERF. 3960 - 0

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODSON PRAIRIE OIL & GAS LLC 221932
JIANT-HINKSON "A" WELL #: 2 RRCID -> 194309 COMPL. DATE 03/07/2003 TOTAL DEPTH 4450 PERF. 4109 - 4201

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
CROSLAND,B.M. WELL #: 1 RRCID -> 076553 COMPL. DATE 05/08/1978 TOTAL DEPTH 4305 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | 90 |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 220 | 2 | | | N | -0- | | | | | 90 |
| 03 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 90 |
| 04 | 180 | N | 173 | -0- | -7 | -0- | 173 | 2 | | | N | -0- | | | | | 90 |
| 05 | 186 | N | 163 | -0- | -23 | -0- | 163 | 2 | | | N | -0- | | | | | 90 |
| 06 | 180 | N | 136 | -0- | -44 | -0- | 136 | 2 | | | N | -0- | | | | | 90 |
| 07 | 186 | N | 127 | -0- | -59 | -0- | 127 | 2 | | | N | -0- | | | | | 90 |
| 08 | 155 | N | 101 | -0- | -54 | -0- | 101 | 2 | | | N | -0- | | | | | 90 |
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 90 |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 2 | | | N | -0- | | | | | 90 |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 90 |
| *12 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 90 |

TOTAL GAS PROD: 1,910 TOTAL CONDENSATE PROD: -0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
TURNER WELL #: 1 RRCID -> 126098 COMPL. DATE 01/05/1988 TOTAL DEPTH 3992 PERF. 3922 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 100 | -0- | 100 | 100 | 100 | 2 | | | N | -0- | | | | | -0- |
| 08 | 195 | X | 95 | -0- | -100 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 29 | -0- | -61 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 60 | -0- | -33 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 464 TOTAL CONDENSATE PROD: -0-

WHARTON WELL #: 1 RRCID -> 188098 COMPL. DATE 11/14/2001 TOTAL DEPTH 4250 PERF. 2337 - 2374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | N | 297 | -0- | -75 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 306 | -0- | -30 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 273 | -0- | -27 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 191 | -0- | -150 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 06 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 07 | 279 | N | 146 | -0- | -133 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 77 | -0- | -109 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | -0- |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,882 TOTAL CONDENSATE PROD: -0-

HOLUB, DAVID M. 396580
HOLUB, CYRUS WELL #: 2 RRCID -> 038901 COMPL. DATE 03/22/1966 TOTAL DEPTH 3930 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
SANDERS, WM. WELL #: 2A RRCID -> 037201 COMPL. DATE 07/18/1965 TOTAL DEPTH 3965 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RITCHIE NORDAN WELL #: 1A RRCID -> 037771 COMPL. DATE 01/23/1993 TOTAL DEPTH 3937 PERF. 2498 - 2520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SANDERS, W. M. WELL #: 3A RRCID -> 038630 COMPL. DATE 09/16/1965 TOTAL DEPTH 4040 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC //CONT.// 614284
HODGKINS, C. L. WELL #: 1 RRCID -> 039503 COMPL. DATE 06/10/1966 TOTAL DEPTH 3916 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 112 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 112 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 112 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NOWAK-HOLUB WELL #: 1 RRCID -> 185967 COMPL. DATE 11/05/2001 TOTAL DEPTH 4380 PERF. 4162 - 4230

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANTHER CITY ENERGY LLC 638494
CLARK, GRAHAME WELL #: 1 RRCID -> 192928 COMPL. DATE 01/20/2003 TOTAL DEPTH 4445 PERF. 3808 - 3835

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1115 | X | 1115 | -0- | -0- | -0- | 1115 | 3 | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | | 675 | -0- | 675 | 675 | 675 | 3 | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 675 | | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | | 1376 | -0- | 1376 | 2051 | 1376 | 3 | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | | 1117 | -0- | 1117 | 3168 | 1117 | 3 | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | | 800 | -0- | 800 | 3968 | 800 | 3 | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | | 788 | -0- | 788 | 4756 | 788 | 3 | | Y | -0- | | | -0- |
| 09 | DLQ G-10 | | 983 | -0- | 983 | 5739 | 983 | 3 | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | 922 | -0- | 922 | 6661 | 922 | 3 | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 6661 | | | | Y | NO RPT | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 6661 | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 7,776 TOTAL CONDENSATE PROD: -0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
PANTHER CITY ENERGY LLC //CONT.// 638494
CRAWFORD WELL #: 1H RRCID -> 267535 COMPL. DATE 09/01/2012 TOTAL DEPTH 4004 PERF. 3428 - 3433

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PEBA OIL & GAS, INC. 648640
HOLUB, HENRY WELL #: 1 RRCID -> 071059 COMPL. DATE 03/10/1977 TOTAL DEPTH 4010 PERF. N/A

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHEY, RAY MANAGEMENT CO., INC. 709694
STOCKSTILL, NOBLE WELL #: RRCID -> 143318 COMPL. DATE 05/03/1978 TOTAL DEPTH 3950 PERF. 3666 - 3671

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 57 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 57 |

PLUGGED AND ABANDONED_____ 12/02/2003

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. 863965
SANDERS, WM. WELL #: 1A RRCID -> 034786 COMPL. DATE 10/08/1964 TOTAL DEPTH 3893 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 149 |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 708 | 2 | | | N | -0- | | | | | 149 |
| 03 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | 149 |
| 04 | 856 | N | 856 | -0- | -0- | -0- | 856 | 2 | | | N | -0- | | | | | 149 |
| 05 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | 149 |
| 06 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | 149 |
| 07 | 902 | N | 902 | -0- | -0- | -0- | 902 | 2 | | | N | -0- | | | | | 149 |
| 08 | 886 | N | 886 | -0- | -0- | -0- | 886 | 2 | | | N | -0- | | | | | 149 |
| 09 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | 149 |
| 10 | 830 | N | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | | 149 |
| 11 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | N | -0- | | | | | 149 |
| *12 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | 149 |

TOTAL GAS PROD: 9,866 TOTAL CONDENSATE PROD: -0-

WHARTON, RITCHIE WELL #: 6 RRCID -> 158080 COMPL. DATE 04/11/1996 TOTAL DEPTH 3893 PERF. 3650 - 3658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | -0- |
| 06 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 07 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | -0- |
| 08 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 09 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| *12 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,450 TOTAL CONDENSATE PROD: -0-

NOWAK-HOLUB WELL #: 2 RRCID -> 186427 COMPL. DATE 10/30/2001 TOTAL DEPTH 4330 PERF. 4184 - 4220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | N | -0- | | | | | 50 |
| 02 | 1238 | N | 1238 | -0- | -0- | -0- | 1194 | 2 | 44 | 9 | N | 40 | | | | | 90 |
| 03 | 1367 | N | 1367 | -0- | -0- | -0- | 1350 | 2 | 17 | 9 | N | 15 | 86 | 1 | | | 19 |
| 04 | 1299 | N | 1299 | -0- | -0- | -0- | 1281 | 2 | 18 | 9 | N | 16 | | | | | 35 |
| 05 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | 35 |
| 06 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 35 |
| 07 | 1318 | N | 1318 | -0- | -0- | -0- | 1273 | 2 | 45 | 9 | N | 41 | | | | | 76 |
| 08 | 1279 | N | 1279 | -0- | -0- | -0- | 1265 | 2 | 14 | 9 | N | 13 | | | | | 89 |
| 09 | 1214 | N | 1214 | -0- | -0- | -0- | 1214 | 2 | | | N | -0- | | | | | 89 |
| 10 | 1279 | N | 1279 | -0- | -0- | -0- | 1253 | 2 | 26 | 9 | N | 24 | | | | | 113 |
| 11 | 1202 | N | 1202 | -0- | -0- | -0- | 1188 | 2 | 14 | 9 | N | 13 | | | | | 126 |
| *12 | 1284 | N | 1284 | -0- | -0- | -0- | 1276 | 2 | 8 | 9 | N | 7 | 114 | 1 | | | 19 |

TOTAL GAS PROD: 15,432 TOTAL CONDENSATE PROD: 169

STRAWN, N. (BEND CONGL.) //CONT.// 86575 333 ASSOCIATED CAPACITY CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
MADDUX-44- WELL #: 1 RRCID -> 221479 COMPL. DATE 07/20/2006 TOTAL DEPTH 4065 PERF. 3894 - 3900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | N | -0- | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | | -0- |
| 03 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | N | -0- | | | -0- |
| 04 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 37 | -0- | -56 | -0- | 37 | 2 | | N | -0- | | | -0- |
| 08 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | N | -0- | | | -0- |
| 09 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | N | -0- | | | -0- |
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | N | -0- | | | -0- |
| 11 | 330 | N | 259 | -0- | -71 | -0- | 259 | 2 | | N | -0- | | | -0- |
| 12 | 341 | N | 247 | -0- | -94 | -0- | 247 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,961 TOTAL CONDENSATE PROD: -0-

MADDUX -44- A WELL #: 2 RRCID -> 221594 COMPL. DATE 09/29/2006 TOTAL DEPTH 4091 PERF. 3914 - 3921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 74 | -0- | -19 | -0- | 74 | 2 | | N | -0- | | | -0- |
| 02 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | N | -0- | | | -0- |
| 03 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | N | -0- | | | -0- |
| 04 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | N | -0- | | | -0- |
| 05 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | N | -0- | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 37 | -0- | -56 | -0- | 37 | 2 | | N | -0- | | | -0- |
| 08 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | N | -0- | | | -0- |
| 09 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | N | -0- | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | N | -0- | | | -0- |
| 11 | 330 | N | 259 | -0- | -71 | -0- | 259 | 2 | | N | -0- | | | -0- |
| 12 | 341 | N | 248 | -0- | -93 | -0- | 248 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,966 TOTAL CONDENSATE PROD: -0-

POPP WELL #: 6 RRCID -> 225115 COMPL. DATE 12/20/2006 TOTAL DEPTH 4450 PERF. 3902 - 3912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | N | -0- | | | -0- |
| 02 | 196 | N | 139 | -0- | -57 | -0- | 139 | 2 | | N | -0- | | | -0- |
| 03 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | N | -0- | | | -0- |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | N | -0- | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | N | -0- | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | N | -0- | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | N | -0- | | | -0- |
| 08 | 248 | N | 245 | -0- | -3 | -0- | 245 | 2 | | N | -0- | | | -0- |
| 09 | 240 | N | 93 | -0- | -147 | -0- | 93 | 2 | | N | -0- | | | -0- |
| 10 | 248 | N | 91 | -0- | -157 | -0- | 91 | 2 | | N | -0- | | | -0- |
| 11 | 240 | N | 91 | -0- | -149 | -0- | 91 | 2 | | N | -0- | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

STRAWN,N(BIG SALINE CONGL.) 86575 350 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DOUGLAS OIL & GAS OPERATING, LLC 227362
GUY ROBINSON RANCH WELL #: 5 RRCID -> 092357 COMPL. DATE 02/16/1981 TOTAL DEPTH 3962 PERF. 3938 - 3959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
RITCHIE "B" WELL #: 1 RRCID -> 137745 COMPL. DATE 03/01/1991 TOTAL DEPTH 5700 PERF. 2602 - 2660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 32 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 32 |
| 03 | 3100 | N | 11299 | -0- | 8199 | 8199 | 11122 | 2 | 177 | 9 | N | 161 | 158 | 1 | | | 35 |
| 04 | 3000 | N | 9808 | -0- | 6808 | 15007 | 9378 | 2 | 430 | 9 | N | 391 | 359 | 1 | | | 67 |
| 05 | 3100 | N | 9003 | -0- | 5903 | 20910 | 8696 | 2 | 307 | 9 | N | 279 | 311 | 1 | | | 35 |
| 06 | 3000 | N | 8258 | -0- | 5258 | 26168 | 7987 | 2 | 271 | 9 | N | 246 | 170 | 1 | | | 111 |
| 07 | 3100 | N | 7983 | -0- | 4883 | 31051 | 7781 | 2 | 202 | 9 | N | 184 | 169 | 1 | | | 126 |
| 08 | 38766 | X | 7715 | -0- | -31051 | -0- | 7542 | 2 | 173 | 9 | N | 157 | 167 | 1 | | | 116 |
| 09 | 4001 | X | 4001 | -0- | -0- | -0- | 3922 | 2 | 79 | 9 | N | 72 | | | | | 188 |
| 10 | 337 | X | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | 123 | 1 | | | 65 |
| 11 | 1786 | X | 1786 | -0- | -0- | -0- | 1786 | 2 | | | N | -0- | | | | | 65 |
| *12 | 1616 | X | 1616 | -0- | -0- | -0- | 1616 | 2 | | | N | -0- | | | | | 65 |

TOTAL GAS PROD: 61,808 TOTAL CONDENSATE PROD: 1,490

STRAWN, N. (DUFFER) 86575 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PANTHER CITY ENERGY LLC 638494
HOLLAND, MIKE "B" WELL #: 3 RRCID -> 121083 COMPL. DATE 07/12/1985 TOTAL DEPTH 4060 PERF. 3787 - 3806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 35 | -0- | 35 | 35 | 35 | 3 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | 35 | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 32 | -0- | 32 | 67 | 32 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 89 | R | 22 | -0- | -67 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 27 | R | 27 | -0- | -0- | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 13 | N | NO RPT | -0- | -13 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 234 TOTAL CONDENSATE PROD: -0-

STRAWN, NORTH (MARBLE FALLS) 86575 666 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
TANDEM ENERGY CORPORATION 835707
BALL WELL #: 13 RRCID -> 176246 COMPL. DATE 02/15/2000 TOTAL DEPTH 3085 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
POPP WELL #: 4 RRCID -> 225114 COMPL. DATE 12/12/2006 TOTAL DEPTH 4400 PERF. 3964 - 3980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 139 | -0- | -57 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 03 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 05 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 06 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 07 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 245 | -0- | -65 | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 93 | -0- | -207 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 91 | -0- | -219 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 91 | -0- | -149 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| *12 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,654 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (CONGLOMERATE) 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
BARRON PETROLEUM LLC 053302
CONWAY, J. W. WELL #: 13 RRCID -> 277483 COMPL. DATE 06/01/2000 TOTAL DEPTH 4170 PERF. 3630 - 3637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART J. N. "B" WELL #: 32 RRCID -> 194338 COMPL. DATE 02/14/2003 TOTAL DEPTH 4025 PERF. 3480 - 3486

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | N | -0- | | | | | 40 |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | | N | -0- | | | | | 40 |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | 40 |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | 40 |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 40 |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 40 |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | 40 |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 40 |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 40 |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 40 |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | | N | -0- | | | | | 40 |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | | N | -0- | | | | | 40 |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

GTG OPERATING, LLC 337080
STUART, J.N. "A" WELL #: 11 RRCID -> 282551 COMPL. DATE 03/25/2003 TOTAL DEPTH 3969 PERF. 3175 - 3181

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "49" WELL #: 4 RRCID -> 244717 COMPL. DATE 08/31/2005 TOTAL DEPTH 4090 PERF. 3822 - 4035

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 03 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 04 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 05 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 06 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 08 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 09 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 774 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
INTERNATIONAL WESTERN OIL CORP //CONT.// 424988
STUART ESTATE "49" WELL #: 5 RRCID -> 245234 COMPL. DATE 11/16/1993 TOTAL DEPTH 3998 PERF. 3787 - 3791

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 138 | N | 138 | -0- | -0- | -0- | 137 | 2 | 1 | 9 | N | 1 | | | | | 174 |
| 02 | 215 | N | 215 | -0- | -0- | -0- | 214 | 2 | 1 | 9 | N | 1 | | | | | 175 |
| 03 | 171 | N | 171 | -0- | -0- | -0- | 170 | 2 | 1 | 9 | N | 1 | | | | | 176 |
| 04 | 149 | N | 149 | -0- | -0- | -0- | 148 | 2 | 1 | 9 | N | 1 | | | | | 177 |
| 05 | 201 | N | 201 | -0- | -0- | -0- | 200 | 2 | 1 | 9 | N | 1 | | | | | 178 |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 139 | 2 | 1 | 9 | N | 1 | | | | | 179 |
| 07 | 148 | N | 148 | -0- | -0- | -0- | 147 | 2 | 1 | 9 | N | 1 | | | | | 180 |
| 08 | 343 | N | 343 | -0- | -0- | -0- | 342 | 2 | 1 | 9 | N | 1 | | | | | 181 |
| 09 | 126 | N | 126 | -0- | -0- | -0- | 125 | 2 | 1 | 9 | N | 1 | | | | | 182 |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 188 | 2 | 1 | 9 | N | 1 | | | | | 183 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 183 |

TOTAL GAS PROD: 1,820 TOTAL CONDENSATE PROD: 10

MOGUL RESOURCES, LLC 573657
HEATH, ELIZABETH WELL #: 1 RRCID -> 207009 COMPL. DATE 10/22/2004 TOTAL DEPTH 4252 PERF. 4023 - 4030

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAGE NATURAL RESOURCES LLC 743223
HEATH 60 WELL #: 1 RRCID -> 262030 COMPL. DATE 11/28/2007 TOTAL DEPTH 4342 PERF. 3762 - 3798

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (CONGLOMERATE) //CONT.// 86577 100 ASSOCIATED CAPACITY CNTY: PALO PINTO
TARPON OIL & GAS CO. 836178
ROBINSON, GUY "68" WELL #: 1D RRCID -> 246476 COMPL. DATE 01/29/2009 TOTAL DEPTH 4340 PERF. 3750 - 3768

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEST INLAND ENERGY, INC. 910215
HART RANCH 23 WELL #: 2 RRCID -> 274792 COMPL. DATE 05/09/1997 TOTAL DEPTH 4110 PERF. 3788 - 3818

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | N | -0- | | | | | -0- |
| 06 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 08 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 27 | -0- | -3 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 538 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
HART CATTLE COMPANY "A" WELL #: 3 RRCID -> 162527 COMPL. DATE 03/26/1997 TOTAL DEPTH 4160 PERF. 3980 - 3984

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 367 | R | 367 | -0- | -0- | -0- | 367 | 2 | | | N | -0- | | | | | 3 |
| 02 | 458 | R | 458 | -0- | -0- | -0- | 458 | 2 | | | N | -0- | | | | | 3 |
| 03 | 765 | R | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | 3 |
| 04 | 675 | R | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | 3 |
| 05 | 631 | R | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | 3 |
| 06 | 625 | R | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | 3 |
| 07 | 249 | R | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 3 |
| 08 | 262 | R | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 3 |
| 09 | 258 | R | 258 | -0- | -0- | -0- | 258 | 2 | | | N | -0- | | | | | 3 |
| 10 | 295 | R | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | 3 |
| 11 | 210 | # | 182 | -0- | -28 | -0- | 182 | 2 | | | N | -0- | | | | | 3 |
| 12 | 217 | # | 208 | -0- | -9 | -0- | 208 | 2 | | | N | -0- | | | | | 3 |

TOTAL GAS PROD: 4,975 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
ATHENA RESOURCES, INC. 036056
MILLION WELL #: 2 RRCID -> 223651 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3542 - 3552

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 04 | 360 | # | NO RPT | -0- | -360 | -0- | | | | N | NO RPT | | | 22 |
| 05 | 310 | # | NO RPT | -0- | -310 | -0- | | | | N | NO RPT | | | 22 |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

101 RANCH WELL #: 4 RRCID -> 224935 COMPL. DATE 12/18/2006 TOTAL DEPTH 4237 PERF. 3560 - 3563

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHARTON WELL #: 1 B RRCID -> 285362 COMPL. DATE 08/29/1995 TOTAL DEPTH 4032 PERF. 3519 - 3524

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | CM | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 360 | # | NO RPT | -0- | -360 | -0- | | | | N | NO RPT | | | -0- |
| 05 | 310 | # | NO RPT | -0- | -310 | -0- | | | | N | NO RPT | | | -0- |
| 06 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
BACON ENERGY 042398
LANE WELL #: 104 RRCID -> 161858 COMPL. DATE 01/18/1997 TOTAL DEPTH 4149 PERF. 3987 - 3992

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LANE WELL #: 105 RRCID -> 162937 COMPL. DATE 04/03/1997 TOTAL DEPTH 3988 PERF. 3834 - 3842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARRIS WELL #: 2 RRCID -> 165740 COMPL. DATE 09/09/1997 TOTAL DEPTH 4250 PERF. 3952 - 3976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
BACON ENERGY //CONT.// 042398
LANE WELL #: 107 RRCID -> 167864 COMPL. DATE 03/15/1998 TOTAL DEPTH 4300 PERF. 3938 - 3942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BRAKA OPERATING, L.L.C. 088563
COPELAND RANCH WELL #: 8 RRCID -> 155289 COMPL. DATE 10/26/1987 TOTAL DEPTH 3923 PERF. 3462 - 3522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DODSON PRAIRIE OIL & GAS LLC 221932
STEPHEN, PAUL WELL #: 10 RRCID -> 147626 COMPL. DATE 11/16/1993 TOTAL DEPTH 3637 PERF. 3520 - 3530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
PONTREMOLE WELL #: 2 RRCID -> 154605 COMPL. DATE 06/07/1995 TOTAL DEPTH 4150 PERF. 3946 - 3958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 14 RRCID -> 161177 COMPL. DATE 11/20/1996 TOTAL DEPTH 4000 PERF. 3510 - 3515

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | 25 | -0- | 25 | 25 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | 20 | -0- | 20 | 45 | 20 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | 13 | -0- | 13 | 58 | 13 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | 7 | -0- | 7 | 65 | 7 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 86 R | 21 | -0- | -65 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 # | 9 | -0- | -22 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 31 # | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 95 TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 15 RRCID -> 166330 COMPL. DATE 12/15/1997 TOTAL DEPTH 4025 PERF. 3540 - 3548

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | 25 | -0- | 25 | 25 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | 20 | -0- | 20 | 45 | 20 | 3 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | 13 | -0- | 13 | 58 | 13 | 3 | | | Y | -0- | | | | | -0- |
| 08 | DLQ G-10 | 7 | -0- | 7 | 65 | 7 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 86 R | 21 | -0- | -65 | -0- | 21 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 # | 9 | -0- | -22 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 # | NO RPT | -0- | -30 | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 31 # | NO RPT | -0- | -31 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 95 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
ANKENBAUER WELL #: 1 RRCID -> 169206 COMPL. DATE 05/22/1998 TOTAL DEPTH 3980 PERF. 3514 - 3538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | | 113 | -0- | 113 | 113 | 113 | 3 | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | | 92 | -0- | 92 | 205 | 92 | 3 | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | | 61 | -0- | 61 | 266 | 61 | 3 | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | | 32 | -0- | 32 | 298 | 32 | 3 | | Y | -0- | | | -0- |
| 09 | 395 | R | 97 | -0- | -298 | -0- | 97 | 3 | | Y | -0- | | | -0- |
| 10 | 43 | R | 43 | -0- | -0- | -0- | 43 | 3 | | Y | -0- | | | -0- |
| 11 | 90 | # | NO RPT | -0- | -90 | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 93 | # | NO RPT | -0- | -93 | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 438 TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 19 RRCID -> 177559 COMPL. DATE 05/09/2000 TOTAL DEPTH 4050 PERF. 3840 - 3848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 03 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 04 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 05 | DLQ G-10 | | 25 | -0- | 25 | 25 | 25 | 3 | | Y | -0- | | | -0- |
| 06 | DLQ G-10 | | 20 | -0- | 20 | 45 | 20 | 3 | | Y | -0- | | | -0- |
| 07 | DLQ G-10 | | 13 | -0- | 13 | 58 | 13 | 3 | | Y | -0- | | | -0- |
| 08 | DLQ G-10 | | 7 | -0- | 7 | 65 | 7 | 3 | | Y | -0- | | | -0- |
| 09 | 86 | R | 21 | -0- | -65 | -0- | 21 | 3 | | Y | -0- | | | -0- |
| 10 | 31 | # | 9 | -0- | -22 | -0- | 9 | 3 | | Y | -0- | | | -0- |
| 11 | 30 | # | NO RPT | -0- | -30 | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: 95 TOTAL CONDENSATE PROD: -0-

HINKSON "79" WELL #: 7906 RRCID -> 280941 COMPL. DATE 03/20/2002 TOTAL DEPTH 4520 PERF. 3625 - 3635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 41 | R | 41 | -0- | -0- | -0- | 41 | 3 | | N | -0- | | | -0- |
| 06 | 32 | R | 32 | -0- | -0- | -0- | 32 | 3 | | N | -0- | | | -0- |
| 07 | 25 | R | 25 | -0- | -0- | -0- | 25 | 3 | | N | -0- | | | -0- |
| 08 | T. A. | | 11 | -0- | 11 | 11 | 11 | 3 | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | 34 | -0- | 34 | 45 | 34 | 3 | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | 45 | -0- | 45 | 90 | 45 | 3 | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 90 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 90 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 188 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
HINKSON WELL #: 3 RRCID -> 283083 COMPL. DATE 10/25/1991 TOTAL DEPTH 3986 PERF. 3608 - 3613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 7 | R | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 6 | -0- | 6 | 8 | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 3 | -0- | 3 | 11 | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 11 | | | | | N | NO RPT | | | | | -0- |
| 12 | 6 | # | NO RPT | -0- | -6 | 5 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

STEPHEN, PAUL WELL #: 3 RRCID -> 283085 COMPL. DATE 12/09/1986 TOTAL DEPTH 4486 PERF. 3169 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 4 RRCID -> 283318 COMPL. DATE 12/11/1991 TOTAL DEPTH 4025 PERF. 3623 - 3628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 7 | R | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | T. A. | | 6 | -0- | 6 | 8 | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 3 | -0- | 3 | 11 | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 11 | | | | | N | NO RPT | | | | | -0- |
| 12 | 6 | # | NO RPT | -0- | -6 | 5 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
HINKSON-CALDWELL WELL #: 1 RRCID -> 283339 COMPL. DATE 07/10/1989 TOTAL DEPTH 4375 PERF. 3544 - 3752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 53 | R | 53 | -0- | -0- | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 06 | 37 | R | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | R | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 15 | -0- | 15 | 15 | 15 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 52 | -0- | 52 | 67 | 52 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 66 | -0- | 66 | 133 | 66 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 133 | | | | | N | NO RPT | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | 102 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 254 TOTAL CONDENSATE PROD: -0-

STEPHEN, PAUL WELL #: 5U RRCID -> 283800 COMPL. DATE 08/28/1987 TOTAL DEPTH 4360 PERF. 3157 - 3174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 11 RRCID -> 285164 COMPL. DATE 05/31/1995 TOTAL DEPTH 4002 PERF. 3603 - 3616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 7 | R | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 6 | -0- | 6 | 8 | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 3 | -0- | 3 | 11 | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 11 | | | | | N | NO RPT | | | | | -0- |
| 12 | 6 | # | NO RPT | -0- | -6 | 5 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
HINKSON WELL #: 12 RRCID -> 285165 COMPL. DATE 11/03/1995 TOTAL DEPTH 4001 PERF. 3552 - 3568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 7 | R | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 06 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 08 | T. A. | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | 6 | -0- | 6 | 8 | 6 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 3 | -0- | 3 | 11 | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | 11 | | | | | N | NO RPT | | | | | -0- |
| 12 | 6 | # | NO RPT | -0- | -6 | 5 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

HINKSON WELL #: 7703 RRCID -> 286270 COMPL. DATE 12/01/2016 TOTAL DEPTH 4520 PERF. 4006 - 4152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 4 | R | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 07 | 2 | R | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1 | R | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 4 | # | 1 | -0- | -3 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3 | # | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 3 | # | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 14 TOTAL CONDENSATE PROD: -0-

E.C. HINDMAN OIL AND GAS 238196
CARTER - 40 WELL #: 2 RRCID -> 163119 COMPL. DATE 01/29/1997 TOTAL DEPTH 4380 PERF. 4110 - 4131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
E.C. HINDMAN OIL AND GAS //CONT.// 238196
CARTER "2"-40 WELL #: 1 RRCID -> 163889 COMPL. DATE 08/04/1996 TOTAL DEPTH 4339 PERF. 4216 - 42266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ERNMAR INVESTMENTS, INC. 253489
RIEBE, JIM H. WELL #: 1 RRCID -> 265299 COMPL. DATE 11/11/2011 TOTAL DEPTH 4616 PERF. 3990 - 4006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | # | 31 | -0- | -62 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 16 | -0- | -12 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 91 | R | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 04 | 215 | R | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 05 | 188 | R | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 06 | 178 | R | 178 | -0- | -0- | -0- | 178 | 2 | | | N | -0- | | | | | -0- |
| 07 | 181 | R | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 114 | -0- | -41 | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 30 | -0- | -120 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | # | 28 | -0- | -127 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | # | 12 | -0- | -138 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | 15 | -0- | -140 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,099 TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
AGUIRRE WELL #: 6 RRCID -> 156021 COMPL. DATE 05/03/1995 TOTAL DEPTH 4140 PERF. 3910 - 3988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
AGUIRRE WELL #: 8 RRCID -> 156723 COMPL. DATE 11/28/1995 TOTAL DEPTH 4210 PERF. 4028 - 4032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 510 | R | 510 | -0- | -0- | -0- | 510 | 2 | | | N | -0- | | | | | 7 |
| 02 | 448 | # | 424 | -0- | -24 | -0- | 424 | 2 | | | N | -0- | | | | | 7 |
| 03 | 500 | R | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | 7 |
| 04 | 1993 | R | 1993 | -0- | -0- | -0- | 1993 | 2 | | | N | -0- | | | | | 7 |
| 05 | 5143 | R | 5143 | -0- | -0- | -0- | 5143 | 2 | | | N | -0- | | | | | 7 |
| 06 | 5247 | R | 5247 | -0- | -0- | -0- | 5247 | 2 | | | N | -0- | | | | | 7 |
| 07 | 4988 | R | 4988 | -0- | -0- | -0- | 4988 | 2 | | | N | -0- | | | | | 7 |
| 08 | 3775 | R | 3775 | -0- | -0- | -0- | 3775 | 2 | | | N | -0- | | | | | 7 |
| 09 | 5157 | R | 5157 | -0- | -0- | -0- | 5157 | 2 | | | N | -0- | | | | | 7 |
| 10 | 4838 | R | 4838 | -0- | -0- | -0- | 4838 | 2 | | | N | -0- | | | | | 7 |
| 11 | 8567 | R | 8567 | -0- | -0- | -0- | 8567 | 2 | | | N | -0- | | | | | 7 |
| *12 | 7921 | R | 7921 | -0- | -0- | -0- | 7921 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 49,063 TOTAL CONDENSATE PROD: -0-

AGUIRRE WELL #: 9 RRCID -> 159687 COMPL. DATE 06/27/1996 TOTAL DEPTH 4120 PERF. 3944 - 3988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

AGUIRRE WELL #: 11 RRCID -> 235430 COMPL. DATE 11/12/2007 TOTAL DEPTH 4340 PERF. 4148 - 4164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 14B2 | EXT | 65 | -0- | 65 | 65 | 65 | 2 | | | N | -0- | | | | | 7 |
| 08 | 140 | R | 75 | -0- | -65 | -0- | 75 | 2 | | | N | -0- | | | | | 7 |
| 09 | 61 | R | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | 7 |
| 10 | 62 | # | 60 | -0- | -2 | -0- | 60 | 2 | | | N | -0- | | | | | 7 |
| 11 | 88 | R | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 7 |
| 12 | 62 | # | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 408 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
G & F OIL, INC. //CONT.// 292000
AGUIRRE WELL #: 12 RRCID -> 265316 COMPL. DATE 08/14/2012 TOTAL DEPTH 4350 PERF. 4016 - 4040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 145 | R | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | 46 |
| 02 | 100 | R | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | 46 |
| 03 | 103 | R | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | 46 |
| 04 | 90 | # | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | 46 |
| 05 | 135 | R | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 46 |
| 06 | 148 | R | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 46 |
| 07 | 93 | # | 50 | -0- | -43 | -0- | 50 | 2 | | | N | -0- | | | | | 46 |
| 08 | 93 | # | 32 | -0- | -61 | -0- | 32 | 2 | | | N | -0- | | | | | 46 |
| 09 | 90 | # | 32 | -0- | -58 | -0- | 32 | 2 | | | N | -0- | | | | | 46 |
| 10 | 93 | # | 37 | -0- | -56 | -0- | 37 | 2 | | | N | -0- | | | | | 46 |
| 11 | 90 | # | 35 | -0- | -55 | -0- | 35 | 2 | | | N | -0- | | | | | 46 |
| 12 | 62 | # | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | | | 46 |

TOTAL GAS PROD: 947 TOTAL CONDENSATE PROD: -0-

INTERNATIONAL WESTERN OIL CORP 424988
STUART ESTATE "50" WELL #: 3D RRCID -> 160633 COMPL. DATE 07/20/1995 TOTAL DEPTH 4381 PERF. 3604 - 3614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 9 RRCID -> 154006 COMPL. DATE 04/11/1995 TOTAL DEPTH 4052 PERF. 3852 - 3861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 281 | R | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 08 | 246 | R | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 09 | 202 | R | 202 | -0- | -0- | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 279 | # | 165 | -0- | -114 | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 270 | # | 180 | -0- | -90 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | # | 157 | -0- | -122 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,231 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
J-TEC OPERATING, LLC //CONT.// 427739
IONI CREEK 60 WELL #: 11 RRCID -> 154839 COMPL. DATE 04/29/1995 TOTAL DEPTH 4034 PERF. 3842 - 3850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 245 | R | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 08 | 215 | R | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 09 | 653 | R | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | # | 143 | -0- | -105 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | # | 157 | -0- | -83 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 12 | 558 | # | 136 | -0- | -422 | -0- | 136 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,549 TOTAL CONDENSATE PROD: -0-

MNA ENTERPRISES LTD. CO. 571988
ROSS WELL #: 1 RRCID -> 169821 COMPL. DATE 09/24/1998 TOTAL DEPTH 3848 PERF. 3669 - 3784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOSAIC OIL LLC 589978
AGUIRRE WELL #: 4 RRCID -> 152888 COMPL. DATE 01/17/1995 TOTAL DEPTH 4110 PERF. 3958 - 3964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
NORTH TEXAS PLUGGING, LLC 614284
DEAN WELL #: 3R RRCID -> 265376 COMPL. DATE 09/15/2008 TOTAL DEPTH 3998 PERF. 3620 - 3640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 6 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 6 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PANTHER CITY ENERGY LLC 638494
WOODWARD TRUST WELL #: 2 RRCID -> 282156 COMPL. DATE 08/25/1991 TOTAL DEPTH 3840 PERF. 3268 - 3282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BORCHERS-WILBAR WELL #: 3 RRCID -> 286243 COMPL. DATE 06/01/2015 TOTAL DEPTH 3950 PERF. 3450 - 3582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 # | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
QUEST PETROLEUM COMPANY 684629
WHARTON 2-21 WELL #: 5 RRCID -> 236849 COMPL. DATE 02/16/2007 TOTAL DEPTH 4400 PERF. 4138 - 4142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | # | 24 | -0- | -4 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | # | 29 | -0- | -2 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 04 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 27 | -0- | -4 | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 06 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | R | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | R | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | # | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 313 TOTAL CONDENSATE PROD: -0-

SAGE NATURAL RESOURCES LLC 743223
CRAWFORD WELL #: 1D RRCID -> 168635 COMPL. DATE 04/14/1998 TOTAL DEPTH 3900 PERF. 3524 - 3534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 8 RRCID -> 161178 COMPL. DATE 12/24/1996 TOTAL DEPTH 4115 PERF. 3890 - 3922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 488 | -0- | -39 | -0- | 68 | 1 | 420 | 3 | Y | -0- | | | | | 12 |
| 02 | 588 | # | 477 | -0- | -111 | -0- | 67 | 1 | 410 | 3 | Y | -0- | | | | | 12 |
| 03 | 651 | # | 435 | -0- | -216 | -0- | 55 | 1 | 380 | 3 | Y | -0- | 5 | 1 | | | 7 |
| 04 | 570 | # | 396 | -0- | -174 | -0- | 32 | 1 | 363 | 3 | Y | 1 | 4 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 05 | 527 | # | 425 | -0- | -102 | -0- | 38 | 1 | 387 | 3 | Y | -0- | | | | | 4 |
| 06 | 510 | # | 474 | -0- | -36 | -0- | 37 | 1 | 437 | 3 | Y | -0- | 2 | 1 | | | 2 |
| 07 | 527 | # | 478 | -0- | -49 | -0- | 41 | 1 | 437 | 3 | Y | -0- | | | | | 2 |
| 08 | 562 | R | 562 | -0- | -0- | -0- | 41 | 1 | 521 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 09 | 480 | # | 455 | -0- | -25 | -0- | 42 | 1 | 413 | 3 | Y | -0- | | | | | 1 |
| 10 | 496 | # | 463 | -0- | -33 | -0- | 42 | 1 | 421 | 3 | Y | -0- | | | | | 1 |
| 11 | 540 | # | 318 | -0- | -222 | -0- | 31 | 1 | 287 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 558 | # | 445 | -0- | -113 | -0- | 35 | 1 | 410 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 5,416 TOTAL CONDENSATE PROD: 1

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555

STUART, ELLEN G. "C" WELL #: 6 RRCID -> 170675 COMPL. DATE 09/24/1998 TOTAL DEPTH 4110 PERF. 3753 - 3756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4058 | R | 4058 | -0- | -0- | -0- | 363 | 1 | 3695 | 3 | N | -0- | | | | | 22 |
| 02 | 3774 | R | 3774 | -0- | -0- | -0- | 361 | 1 | 3413 | 3 | N | -0- | | | | | 22 |
| 03 | 3081 | R | 3081 | -0- | -0- | -0- | 209 | 1 | 2872 | 3 | N | -0- | | | | | 22 |
| 04 | 3554 | R | 3554 | -0- | -0- | -0- | 57 | 1 | 3497 | 3 | N | -0- | | | | | 22 |
| 05 | 3986 | R | 3986 | -0- | -0- | -0- | 113 | 1 | 3873 | 3 | N | -0- | | | | | 22 |
| 06 | 3423 | R | 3423 | -0- | -0- | -0- | 87 | 1 | 3336 | 3 | N | -0- | | | | | 22 |
| 07 | 3342 | R | 3342 | -0- | -0- | -0- | 101 | 1 | 3241 | 3 | N | -0- | | | | | 22 |
| 08 | 2959 | R | 2959 | -0- | -0- | -0- | 79 | 1 | 2880 | 3 | N | -0- | | | | | 22 |
| 09 | 2790 | # | 2657 | -0- | -133 | -0- | 101 | 1 | 2556 | 3 | N | -0- | | | | | 22 |
| 10 | 3239 | R | 3239 | -0- | -0- | -0- | 108 | 1 | 3131 | 3 | N | -0- | | | | | 22 |
| 11 | 2790 | # | 508 | -0- | -2282 | -0- | 6 | 1 | 502 | 3 | N | -0- | | | | | 22 |
| 12 | 2883 | # | -0- | -0- | -2883 | -0- | | | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 34,581 TOTAL CONDENSATE PROD: -0-

STUART, ELLEN G. "B" WELL #: 13 RRCID -> 190791 COMPL. DATE 06/13/2002 TOTAL DEPTH 4200 PERF. 3870 - 3876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 620 | # | 462 | -0- | -158 | -0- | 66 | 1 | 396 | 3 | Y | -0- | | | | | 7 |
| 02 | 420 | # | 412 | -0- | -8 | -0- | 61 | 1 | 351 | 3 | Y | -0- | | | | | 7 |
| 03 | 496 | # | 479 | -0- | -17 | -0- | 58 | 1 | 421 | 3 | Y | -0- | 3 | 1 | | | 4 |
| 04 | 506 | R | 506 | -0- | -0- | -0- | 34 | 1 | 472 | 3 | Y | -0- | 2 | 1 | | | 2 |
| 05 | 496 | # | 469 | -0- | -27 | -0- | 39 | 1 | 422 | 3 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 06 | 464 | R | 464 | -0- | -0- | -0- | 37 | 1 | 415 | 3 | Y | 11 | 10 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 07 | 527 | # | 448 | -0- | -79 | -0- | 40 | 1 | 408 | 3 | Y | -0- | | | | | 10 |
| 08 | 527 | # | 482 | -0- | -45 | -0- | 39 | 1 | 431 | 3 | Y | 11 | 11 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 09 | 510 | # | 432 | -0- | -78 | -0- | 41 | 1 | 379 | 3 | Y | 11 | | | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 465 | # | 406 | -0- | -59 | -0- | 39 | 1 | 353 | 3 | Y | 13 | 13 | 1 | | | 21 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 480 | # | 360 | -0- | -120 | -0- | 31 | 1 | 312 | 3 | Y | 15 | 27 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 496 | # | 396 | -0- | -100 | -0- | 34 | 1 | 341 | 3 | Y | 19 | 17 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |

TOTAL GAS PROD: 5,316 TOTAL CONDENSATE PROD: 87

STUART, ELLEN G. "A" WELL #: 4 RRCID -> 200489 COMPL. DATE 03/15/2004 TOTAL DEPTH 4086 PERF. 3939 - 3943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 372 | # | 333 | -0- | -39 | -0- | 30 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | # | 335 | -0- | -1 | -0- | 32 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 03 | 388 | R | 388 | -0- | -0- | -0- | 26 | 1 | 362 | 3 | N | -0- | | | | | -0- |
| 04 | 360 | # | 326 | -0- | -34 | -0- | 5 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 05 | 372 | # | 353 | -0- | -19 | -0- | 10 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 06 | 360 | # | 354 | -0- | -6 | -0- | 9 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 07 | 372 | # | 332 | -0- | -40 | -0- | 10 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 08 | 372 | # | 362 | -0- | -10 | -0- | 10 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 09 | 360 | # | 352 | -0- | -8 | -0- | 13 | 1 | 339 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | # | 359 | -0- | -13 | -0- | 12 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | # | 232 | -0- | -128 | -0- | 4 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | # | 228 | -0- | -144 | -0- | 5 | 1 | 223 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,954 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555
FEE-STUART WELL #: 1 RRCID -> 200627 COMPL. DATE 04/09/2004 TOTAL DEPTH 4085 PERF. 3848 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | 123 | -0- | 123 | 123 | 2 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 05 | 681 | R | 558 | -0- | -123 | -0- | 16 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 06 | 473 | R | 473 | -0- | -0- | -0- | 12 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 07 | 295 | R | 295 | -0- | -0- | -0- | 9 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 08 | 558 | # | 346 | -0- | -212 | -0- | 9 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 09 | 540 | # | 325 | -0- | -215 | -0- | 12 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | # | 261 | -0- | -297 | -0- | 9 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | # | 199 | -0- | -281 | -0- | 3 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 12 | 341 | # | 112 | -0- | -229 | -0- | 2 | 1 | 110 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,692 TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 25 RRCID -> 219776 COMPL. DATE 07/26/2006 TOTAL DEPTH 5852 PERF. 3521 - 3527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 22 RRCID -> 251546 COMPL. DATE 07/17/2009 TOTAL DEPTH 3650 PERF. 3244 - 3432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO.//CONT.// 817555

LONG RANCH WELL #: 21 RRCID -> 253648 COMPL. DATE 09/11/2009 TOTAL DEPTH 3659 PERF. 3459 - 3471

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 851 | -0- | 851 | 851 | 83 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | 900 | -0- | 900 | 1751 | 83 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | 40 | -0- | 40 | 1791 | 27 | 1 | 13 | 3 | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 50 | -0- | 50 | 1841 | 27 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 1072 | -0- | 1072 | 2913 | 96 | 1 | 976 | 3 | N | -0- | | | | | -0- |
| 08 | 3895 | R | 982 | -0- | -2913 | -0- | 93 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 09 | 760 | R | 760 | -0- | -0- | -0- | 82 | 1 | 678 | 3 | N | -0- | | | | | -0- |
| 10 | 1085 | # | 31 | -0- | -1054 | -0- | 26 | 1 | 5 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | # | 602 | -0- | -448 | -0- | 63 | 1 | 539 | 3 | N | -0- | | | | | -0- |
| 12 | 1085 | # | 1017 | -0- | -68 | -0- | 87 | 1 | 930 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,305 TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 29 RRCID -> 282543 COMPL. DATE 12/30/1997 TOTAL DEPTH 3681 PERF. 3325 - 3335

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LONG RANCH WELL #: 14 RRCID -> 283601 COMPL. DATE 11/17/2017 TOTAL DEPTH 3640 PERF. 3205 - 3368

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | # | 155 | -0- | -155 | -0- | 41 | 1 | 114 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | # | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 310 | # | -0- | -0- | -310 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 270 | # | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 186 | # | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 150 | # | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 137 | R | 137 | -0- | -0- | -0- | 39 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 09 | 282 | R | 282 | -0- | -0- | -0- | 50 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 10 | 257 | R | 257 | -0- | -0- | -0- | 49 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 11 | 207 | R | 207 | -0- | -0- | -0- | 43 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 12 | 279 | # | 159 | -0- | -120 | -0- | 40 | 1 | 119 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,197 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO

T & S OIL & GAS, LLC 833788

BARRON WELL #: 9 RRCID -> 217014 COMPL. DATE 04/10/2006 TOTAL DEPTH 3794 PERF. 3330 - 3338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TARPON OIL & GAS CO. 836178

ROBINSON RANCH "69" WELL #: 1 RRCID -> 171401 COMPL. DATE 11/29/1998 TOTAL DEPTH 4260 PERF. 3894 - 3906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ROBINSON RANCH "65" WELL #: 1 RRCID -> 173815 COMPL. DATE 06/12/1999 TOTAL DEPTH 4280 PERF. 4050 - 4055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TARPON OIL & GAS CO. //CONT.// 836178
ROBINSON RANCH WELL #: 2 D RRCID -> 208081 COMPL. DATE 10/18/2004 TOTAL DEPTH 4404 PERF. 4332 - 4400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRACER OPERATING, INC. 863965
SANDERS 5-44 WELL #: 1 RRCID -> 180827 COMPL. DATE 12/20/1996 TOTAL DEPTH 4365 PERF. 4301 - 4365

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 830 | R | 830 | -0- | -0- | -0- | 830 | 2 | | | N | -0- | | | | -0- |
| 02 | 766 | R | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | -0- |
| 03 | 1008 | R | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | -0- |
| 04 | 810 | R | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | -0- |
| 05 | 888 | R | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | -0- |
| 06 | 880 | R | 880 | -0- | -0- | -0- | 880 | 2 | | | N | -0- | | | | -0- |
| 07 | 847 | R | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | -0- |
| 08 | 825 | R | 825 | -0- | -0- | -0- | 825 | 2 | | | N | -0- | | | | -0- |
| 09 | 876 | R | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | -0- |
| 10 | 814 | R | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | -0- |
| 11 | 783 | R | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | -0- |
| *12 | 729 | R | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | -0- |

TOTAL GAS PROD: 10,056 TOTAL CONDENSATE PROD: -0-

WALTER WELL #: 1 RRCID -> 255951 COMPL. DATE 01/25/2010 TOTAL DEPTH 4465 PERF. 3880 - 4060

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1550 | # | 1528 | -0- | -22 | -0- | 1528 | 2 | | | N | -0- | | | | 55 |
| 02 | 1400 | # | 1240 | -0- | -160 | -0- | 1226 | 2 | 14 | 9 | N | 13 | | | | 68 |
| 03 | 1550 | # | 1147 | -0- | -403 | -0- | 1147 | 2 | | | N | -0- | | | | 68 |
| 04 | 1470 | # | 93 | -0- | -1377 | -0- | 93 | 2 | | | N | -0- | | | | 68 |
| 05 | 1519 | # | 41 | -0- | -1478 | -0- | 41 | 2 | | | N | -0- | | | | 68 |
| 06 | 1470 | # | 40 | -0- | -1430 | -0- | 40 | 2 | | | N | -0- | | | | 68 |
| 07 | 1364 | # | 726 | -0- | -638 | -0- | 726 | 2 | | | N | -0- | | | | 68 |
| 08 | 1467 | R | 1467 | -0- | -0- | -0- | 1450 | 2 | 17 | 9 | N | 15 | | | | 83 |
| 09 | 284 | R | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | 83 |
| 10 | 713 | # | 29 | -0- | -684 | -0- | 29 | 2 | | | N | -0- | | | | 83 |
| 11 | 1410 | # | 88 | -0- | -1322 | -0- | 88 | 2 | | | N | -0- | | | | 83 |
| 12 | 1457 | # | 88 | -0- | -1369 | -0- | 88 | 2 | | | N | -0- | | | | 83 |

TOTAL GAS PROD: 6,771 TOTAL CONDENSATE PROD: 28

STRAWN, NW. (MARBLE FALLS) //CONT.// 86577 200 ASSOCIATED 49B CNTY: PALO PINTO
TRACER OPERATING, INC. //CONT.// 863965
BRANT WELL #: 1 RRCID -> 277652 COMPL. DATE 05/13/2011 TOTAL DEPTH 4375 PERF. 4000 - 4030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1617 | R | 1617 | -0- | -0- | -0- | 1617 | 2 | | | N | -0- | | | | | 28 |
| 02 | 2495 | R | 2495 | -0- | -0- | -0- | 2495 | 2 | | | N | -0- | | | | | 28 |
| 03 | 912 | R | 912 | -0- | -0- | -0- | 912 | 2 | | | N | -0- | | | | | 28 |
| 04 | 660 | # | 518 | -0- | -142 | -0- | 518 | 2 | | | N | -0- | | | | | 28 |
| 05 | 682 | # | 71 | -0- | -611 | -0- | 71 | 2 | | | N | -0- | | | | | 28 |
| 06 | 660 | # | 44 | -0- | -616 | -0- | 44 | 2 | | | N | -0- | | | | | 28 |
| 07 | 682 | # | 645 | -0- | -37 | -0- | 645 | 2 | | | N | -0- | | | | | 28 |
| 08 | 2241 | R | 2241 | -0- | -0- | -0- | 2241 | 2 | | | N | -0- | | | | | 28 |
| 09 | 775 | R | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 28 |
| 10 | 651 | # | 338 | -0- | -313 | -0- | 338 | 2 | | | N | -0- | | | | | 28 |
| 11 | 1329 | R | 1329 | -0- | -0- | -0- | 1329 | 2 | | | N | -0- | | | | | 28 |
| *12 | 3070 | R | 3070 | -0- | -0- | -0- | 3040 | 2 | 30 | 9 | N | 27 | | | | | 55 |

TOTAL GAS PROD: 14,055 TOTAL CONDENSATE PROD: 27

DAVID HOLUB WELL #: 2 RRCID -> 281123 COMPL. DATE 03/01/2010 TOTAL DEPTH 4270 PERF. 3986 - 4114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | # | 5 | -0- | -925 | -0- | 5 | 2 | | | N | -0- | | | | | 27 |
| 02 | 840 | # | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 930 | # | 5 | -0- | -925 | -0- | 5 | 2 | | | N | -0- | | | | | 27 |
| 04 | 390 | # | 77 | -0- | -313 | -0- | 77 | 2 | | | N | -0- | | | | | 27 |
| 05 | 291 | R | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 27 |
| 06 | 318 | R | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 27 |
| 07 | 362 | R | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 27 |
| 08 | 279 | # | 199 | -0- | -80 | -0- | 199 | 2 | | | N | -0- | | | | | 27 |
| 09 | 330 | # | 238 | -0- | -92 | -0- | 238 | 2 | | | N | -0- | | | | | 27 |
| 10 | 372 | # | 223 | -0- | -149 | -0- | 220 | 2 | 3 | 9 | N | 3 | 11 | 1 | | | 19 |
| 11 | 360 | # | 232 | -0- | -128 | -0- | 232 | 2 | | | N | -0- | | | | | 19 |
| 12 | 372 | # | 212 | -0- | -160 | -0- | 212 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 2,162 TOTAL CONDENSATE PROD: 3

DAVID HOLUB WELL #: 3 RRCID -> 281137 COMPL. DATE 03/15/2011 TOTAL DEPTH 4286 PERF. 4050 - 4100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 930 | # | 5 | -0- | -925 | -0- | 5 | 2 | | | N | -0- | | | | | 27 |
| 02 | 840 | # | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 930 | # | 5 | -0- | -925 | -0- | 5 | 2 | | | N | -0- | | | | | 27 |
| 04 | 390 | # | 77 | -0- | -313 | -0- | 77 | 2 | | | N | -0- | | | | | 27 |
| 05 | 291 | R | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 27 |
| 06 | 318 | R | 318 | -0- | -0- | -0- | 318 | 2 | | | N | -0- | | | | | 27 |
| 07 | 362 | R | 362 | -0- | -0- | -0- | 362 | 2 | | | N | -0- | | | | | 27 |
| 08 | 279 | # | 199 | -0- | -80 | -0- | 199 | 2 | | | N | -0- | | | | | 27 |
| 09 | 330 | # | 238 | -0- | -92 | -0- | 238 | 2 | | | N | -0- | | | | | 27 |
| 10 | 372 | # | 224 | -0- | -148 | -0- | 220 | 2 | 4 | 9 | N | 4 | 12 | 1 | | | 19 |
| 11 | 360 | # | 232 | -0- | -128 | -0- | 232 | 2 | | | N | -0- | | | | | 19 |
| 12 | 372 | # | 213 | -0- | -159 | -0- | 213 | 2 | | | N | -0- | | | | | 19 |

TOTAL GAS PROD: 2,164 TOTAL CONDENSATE PROD: 4

STRAWN, NW. (MARBLE FALLS 3700) 86577 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS & JOHNSON OPERATING CO. 817555
STUART, ELLEN G. "B" WELL #: 5 RRCID -> 157923 COMPL. DATE 04/12/1996 TOTAL DEPTH 4060 PERF. 3719 - 3749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART, JULIA WELL #: 10 RRCID -> 190809 COMPL. DATE 07/23/2002 TOTAL DEPTH 4718 PERF. 3758 - 3768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 689 | -0- | -86 | -0- | 62 | 1 | 627 | 3 | N | -0- | | | | | -0- |
| 02 | 700 | N | 561 | -0- | -139 | -0- | 54 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 03 | 775 | N | 672 | -0- | -103 | -0- | 46 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 04 | 680 | N | 680 | -0- | -0- | -0- | 11 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 05 | 664 | N | 664 | -0- | -0- | -0- | 19 | 1 | 645 | 3 | N | -0- | | | | | -0- |
| 06 | 660 | N | 620 | -0- | -40 | -0- | 16 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 07 | 713 | N | 585 | -0- | -128 | -0- | 18 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 08 | 658 | N | 658 | -0- | -0- | -0- | 18 | 1 | 640 | 3 | N | -0- | | | | | -0- |
| 09 | 669 | N | 669 | -0- | -0- | -0- | 25 | 1 | 644 | 3 | N | -0- | | | | | -0- |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 21 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 611 | -0- | -19 | -0- | 10 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 12 | 682 | N | 678 | -0- | -4 | -0- | 14 | 1 | 664 | 3 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,710 TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS 3960) 86577 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
BEULAH LANE WELL #: 2 RRCID -> 188452 COMPL. DATE 02/28/2002 TOTAL DEPTH 4179 PERF. 3870 - 3888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRAWN, NW. (MARBLE FALLS 3960) //CONT.// 86577 800 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
ERNMAR INVESTMENTS, INC. 253489
HEATH, ELIZABETH WELL #: 6 RRCID -> 246062 COMPL. DATE 02/02/2009 TOTAL DEPTH 4694 PERF. 3987 - 3995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 508 | N | 508 | -0- | -0- | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | N | -0- | | | | | -0- |
| 03 | 645 | N | 645 | -0- | -0- | -0- | 645 | 2 | | | N | -0- | | | | | -0- |
| 04 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 05 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | -0- |
| 06 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 07 | 878 | N | 878 | -0- | -0- | -0- | 878 | 2 | | | N | -0- | | | | | -0- |
| 08 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | N | -0- | | | | | -0- |
| 09 | 300 | N | 128 | -0- | -172 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 290 | -0- | -10 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| *12 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,951 TOTAL CONDENSATE PROD: -0-

STRAY CAT (CONGL.) 86595 075 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
VAN OPERATING, LTD. 881442
NEWELL G-5 WELL #: 1D RRCID -> 156134 COMPL. DATE 07/13/1995 TOTAL DEPTH 5107 PERF. 4857 - 4870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 123 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 123 |

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/19

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NEWELL E-87 WELL #: 1D RRCID -> 157217 COMPL. DATE 07/15/1996 TOTAL DEPTH 4977 PERF. 4698 - 4931

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 39 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 39 |

PLUGGED AND ABANDONED_____ 08/27/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRONG (CONGL.) 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION 451280
GRAGG, W. A., -A- WELL #: 1 RRCID -> 018399 COMPL. DATE N/A TOTAL DEPTH 4205 PERF. 4096 - 4134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAGG, W. A., -B- WELL #: 1 RRCID -> 018400 COMPL. DATE 10/14/1954 TOTAL DEPTH 4186 PERF. 4123 - 4128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAGG, W. A., -C- WELL #: 1 RRCID -> 018401 COMPL. DATE 02/21/1955 TOTAL DEPTH 4200 PERF. 4145 - 4149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION //CONT.// 451280
GRAGG, W. A., -G- WELL #: 1 RRCID -> 018403 COMPL. DATE 05/07/1960 TOTAL DEPTH 4194 PERF. 4094 - 4096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GRAGG, W. A., -K- WELL #: 1 RRCID -> 018404 COMPL. DATE 10/22/1960 TOTAL DEPTH 4185 PERF. 4133 - 4155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1220 | N | 1220 | -0- | -0- | -0- | 1220 | 2 | | | N | -0- | | | | | 14 |
| 02 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | N | -0- | | | | | 14 |
| 03 | 1492 | N | 1492 | -0- | -0- | -0- | 1492 | 2 | | | N | -0- | | | | | 14 |
| 04 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 2 | | | N | -0- | | | | | 14 |
| 05 | 1116 | N | 1029 | -0- | -87 | -0- | 1029 | 2 | | | N | -0- | | | | | 14 |
| 06 | 1440 | N | 569 | -0- | -871 | -0- | 569 | 2 | | | N | -0- | | | | | 14 |
| 07 | 1705 | N | 374 | -0- | -1331 | -0- | 374 | 2 | | | N | -0- | | | | | 14 |
| 08 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 2 | | | N | -0- | | | | | 14 |
| 09 | 1271 | N | 1271 | -0- | -0- | -0- | 1271 | 2 | | | N | -0- | | | | | 14 |
| 10 | 1401 | N | 1401 | -0- | -0- | -0- | 1401 | 2 | | | N | -0- | | | | | 14 |
| *11 | 1114 | N | 1114 | -0- | -0- | -0- | 1114 | 2 | | | N | -0- | | | | | 14 |
| 12 | 1302 | N | NO RPT | -0- | -1302 | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: 13,198 TOTAL CONDENSATE PROD: -0-

W.A. GRAGG -G- WELL #: 2 RRCID -> 208449 COMPL. DATE 01/07/2005 TOTAL DEPTH 4250 PERF. 4148 - 4158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | 105 |
| 02 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 105 |
| 03 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 105 |
| 04 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 105 |
| 05 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | N | -0- | | | | | 105 |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | 105 |
| 07 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | 105 |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | 105 |
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 105 |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | N | -0- | | | | | 105 |
| *11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | 105 |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 105 |

TOTAL GAS PROD: 1,325 TOTAL CONDENSATE PROD: -0-

STRONG (CONGL.) //CONT.// 86718 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
KARPER OIL & GAS CORPORATION //CONT.// 451280
GRAGG WELL #: 2 RRCID -> 216251 COMPL. DATE 04/17/2006 TOTAL DEPTH 4275 PERF. 4040 - 4072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOVALL OPERATING CO. 824339
SBG WELL #: 2 RRCID -> 215291 COMPL. DATE 03/24/2006 TOTAL DEPTH 4565 PERF. 4332 - 4336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 04 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 05 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 06 | 70 | N | 70 | -0- | -0- | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 07 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 08 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 09 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 56 | -0- | -34 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 601 TOTAL CONDENSATE PROD: -0-

STRONG, SW (CONGL "A") 86725 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M.R. WELL #: 10 RRCID -> 080498 COMPL. DATE 12/29/1978 TOTAL DEPTH 4200 PERF. 4040 - 4078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 73 | -0- | -51 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 54 | -0- | -30 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 54 | -0- | -8 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 6 | -0- | -56 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 636 TOTAL CONDENSATE PROD: -0-

STRONG, SW (CONGL. D) 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
KRAMER OPERATING, LLC 476586
DOOLEY, C. WELL #: 1 RRCID -> 103206 COMPL. DATE 09/26/1982 TOTAL DEPTH 4280 PERF. 4146 - 4149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 819 | N | 819 | -0- | -0- | -0- | 819 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 896 | N | 610 | -0- | -286 | -0- | 610 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 896 | N | 896 | -0- | -0- | -0- | 896 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 841 | N | 841 | -0- | -0- | -0- | 841 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 870 | N | 732 | -0- | -138 | -0- | 732 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 992 | N | 753 | -0- | -239 | -0- | 753 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 837 | N | 737 | -0- | -100 | -0- | 737 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 720 | N | 693 | -0- | -27 | -0- | 693 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 807 | N | 807 | -0- | -0- | -0- | 807 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 758 | 3 | | | Y | -0- | | | | | -0- |
| *12 | 778 | N | 778 | -0- | -0- | -0- | 778 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,492 TOTAL CONDENSATE PROD: -0-

DOOLEY, C. WELL #: 4 RRCID -> 114714 COMPL. DATE 12/12/1983 TOTAL DEPTH 4218 PERF. 4129 - 4133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 284 | 3 | 28 | 9 | Y | 25 | | | | | 151 |
| 02 | 280 | N | 242 | -0- | -38 | -0- | 198 | 3 | 44 | 9 | Y | 40 | 175 | 1 | | | 16 |
| 03 | 310 | N | 284 | -0- | -26 | -0- | 218 | 3 | 66 | 9 | Y | 60 | | | | | 76 |
| 04 | 300 | N | 267 | -0- | -33 | -0- | 228 | 3 | 39 | 9 | Y | 35 | | | | | 111 |
| 05 | 279 | N | 215 | -0- | -64 | -0- | 180 | 3 | 35 | 9 | Y | 32 | | | | | 143 |
| 06 | 270 | N | 207 | -0- | -63 | -0- | 189 | 3 | 18 | 9 | Y | 16 | | | | | 159 |
| 07 | 296 | N | 296 | -0- | -0- | -0- | 259 | 3 | 37 | 9 | Y | 34 | | | | | 193 |
| 08 | 274 | N | 274 | -0- | -0- | -0- | 259 | 3 | 15 | 9 | Y | 14 | 166 | 1 | | | 41 |
| 09 | 228 | N | 228 | -0- | -0- | -0- | 202 | 3 | 26 | 9 | Y | 24 | | | | | 65 |
| 10 | 248 | N | 194 | -0- | -54 | -0- | 187 | 3 | 7 | 9 | Y | 6 | | | | | 71 |
| 11 | 240 | N | 214 | -0- | -26 | -0- | 210 | 3 | 4 | 9 | Y | 4 | | | | | 75 |
| *12 | 295 | N | 295 | -0- | -0- | -0- | 211 | 3 | 84 | 9 | Y | 76 | | | | | 151 |

TOTAL GAS PROD: 3,028 TOTAL CONDENSATE PROD: 366

DOOLEY, C. WELL #: 3 RRCID -> 117997 COMPL. DATE 07/18/1985 TOTAL DEPTH 4255 PERF. 4195 - 4204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2108 | N | 2108 | -0- | -0- | -0- | 2108 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2212 | N | 1831 | -0- | -381 | -0- | 1831 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 2046 | N | 1132 | -0- | -914 | -0- | 1132 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 2445 | N | 2445 | -0- | -0- | -0- | 2445 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 2359 | N | 2359 | -0- | -0- | -0- | 2359 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 2227 | N | 2227 | -0- | -0- | -0- | 2227 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 2556 | N | 2556 | -0- | -0- | -0- | 2556 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 2483 | N | 2483 | -0- | -0- | -0- | 2483 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 2432 | N | 2432 | -0- | -0- | -0- | 2432 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 2511 | N | 2281 | -0- | -230 | -0- | 2281 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 2501 | N | 2501 | -0- | -0- | -0- | 2501 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 2511 | N | 2502 | -0- | -9 | -0- | 2502 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 26,857 TOTAL CONDENSATE PROD: -0-

STRONG, SW (CONGL. D) //CONT.// 86725 400 ASSOCIATED CAPACITY CNTY: STEPHENS
KRAMER OPERATING, LLC //CONT.// 476586
DOOLEY WELL #: 7 RRCID -> 141955 COMPL. DATE 06/05/1992 TOTAL DEPTH 4243 PERF. 4190 - 4196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 112 | -0- | -12 | -0- | 112 | 3 | | | N | -0- | | | | | 43 |
| 02 | 112 | N | 98 | -0- | -14 | -0- | 98 | 3 | | | N | -0- | | | | | 43 |
| 03 | 124 | N | 110 | -0- | -14 | -0- | 110 | 3 | | | N | -0- | | | | | 43 |
| 04 | 120 | N | 110 | -0- | -10 | -0- | 110 | 3 | | | N | -0- | | | | | 43 |
| 05 | 124 | N | 120 | -0- | -4 | -0- | 120 | 3 | | | N | -0- | | | | | 43 |
| 06 | 120 | N | 115 | -0- | -5 | -0- | 115 | 3 | | | N | -0- | | | | | 43 |
| 07 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 43 |
| 08 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | | N | -0- | | | | | 43 |
| 09 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | N | -0- | | | | | 43 |
| 10 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | 43 |
| 11 | 120 | N | 105 | -0- | -15 | -0- | 105 | 3 | | | N | -0- | | | | | 43 |
| 12 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | | N | -0- | | | | | 43 |

TOTAL GAS PROD: 1,363 TOTAL CONDENSATE PROD: -0-

SKY RESOURCES, INC. 786408
DOOLEY-CAUDILL WELL #: 1 RRCID -> 232478 COMPL. DATE 03/10/2007 TOTAL DEPTH 4259 PERF. 4050 - 4054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 217 | 3 | | | N | -0- | | | | | -0- |
| 03 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 04 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 05 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 43 | -0- | -167 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 07 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 188 | -0- | -29 | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 09 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 175 | -0- | -42 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| *12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,422 TOTAL CONDENSATE PROD: -0-

STRONG, SW. (DUFFER) 86725 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. 786408
JOHNSON, M.R. #2 WELL #: 2 RRCID -> 080213 COMPL. DATE 12/16/1978 TOTAL DEPTH 4236 PERF. 4126 - 4146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 73 | -0- | -51 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 54 | -0- | -30 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 72 | -0- | -21 | -0- | 72 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 46 | -0- | -14 | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 07 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 55 | -0- | -7 | -0- | 55 | 3 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 50 | -0- | -10 | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 6 | -0- | -56 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 638 TOTAL CONDENSATE PROD: -0-

STRONG, SW. (DUFFER) //CONT.// 86725 500 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
SKY RESOURCES, INC. //CONT.// 786408
M.R. JOHNSON #7 WELL #: 7 RRCID -> 080403 COMPL. DATE 12/29/1978 TOTAL DEPTH 4254 PERF. 4140 - 4170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART (CONGLOMERATE) 86774 075 ASSOCIATED ONE WELL CNTY: PALO PINTO
GTG OPERATING, LLC 337080
J.N. STUART "A" WELL #: 4 RRCID -> 172424 COMPL. DATE 03/02/1995 TOTAL DEPTH 3660 PERF. 3275 - 3290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 11 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART (ELLENBURGER) 86774 080 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
GTG OPERATING, LLC 337080
STUART, J.N. A WELL #: 15 RRCID -> 163557 COMPL. DATE 05/22/1997 TOTAL DEPTH 3920 PERF. 3802 - 3822

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 43 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 43 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 43 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART (MARBLE FALLS 3500) 86774 250 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. WELL #: 7425 RRCID -> 189443 COMPL. DATE 01/14/2002 TOTAL DEPTH 4438 PERF. 3540 - 3560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2965 | R | 2965 | -0- | -0- | -0- | 2965 | 2 | | | N | -0- | | | | | 27 |
| 02 | 2537 | R | 2537 | -0- | -0- | -0- | 2537 | 2 | | | N | -0- | | | | | 27 |
| 03 | 2838 | R | 2838 | -0- | -0- | -0- | 2838 | 2 | | | N | -0- | | | | | 27 |
| 04 | 2693 | R | 2693 | -0- | -0- | -0- | 2693 | 2 | | | N | -0- | | | | | 27 |
| 05 | 2755 | R | 2755 | -0- | -0- | -0- | 2755 | 2 | | | N | -0- | | | | | 27 |
| 06 | 2512 | R | 2512 | -0- | -0- | -0- | 2512 | 2 | | | N | -0- | | | | | 27 |
| 07 | 2718 | R | 2718 | -0- | -0- | -0- | 2718 | 2 | | | N | -0- | | | | | 27 |
| 08 | 2483 | R | 2483 | -0- | -0- | -0- | 2483 | 2 | | | N | -0- | | | | | 27 |
| 09 | 2333 | R | 2333 | -0- | -0- | -0- | 2333 | 2 | | | N | -0- | | | | | 27 |
| 10 | 2680 | R | 2680 | -0- | -0- | -0- | 2680 | 2 | | | N | -0- | | | | | 27 |
| 11 | 2460 | R | 2460 | -0- | -0- | -0- | 2460 | 2 | | | N | -0- | | | | | 27 |
| *12 | 2379 | R | 2379 | -0- | -0- | -0- | 2379 | 2 | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: 31,353 TOTAL CONDENSATE PROD: -0-

GTG OPERATING, LLC 337080
STUART, J. N. WELL #: 167 RRCID -> 196892 COMPL. DATE N/A TOTAL DEPTH 3523 PERF. 3513 - 3523

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART (MARBLE FALLS 3700) 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
CRAWFORD WELL #: 1 RRCID -> 173543 COMPL. DATE 07/15/1999 TOTAL DEPTH 4340 PERF. 3642 - 3650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26 | R | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 22 | R | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

STUART (MARBLE FALLS 3700) //CONT.// 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
CRAWFORD WELL #: 4 RRCID -> 178616 COMPL. DATE 06/13/2000 TOTAL DEPTH 3965 PERF. 3636 - 3640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 32 | R | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 26 | R | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 03 | 35 | R | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | # | 9 | -0- | -21 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | # | 6 | -0- | -25 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 22 | R | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 16 | R | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 15 | -0- | -16 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 180 TOTAL CONDENSATE PROD: -0-

GTG OPERATING, LLC 337080
STUART, J. N. WELL #: 200 L RRCID -> 113455 COMPL. DATE 09/02/1984 TOTAL DEPTH 4000 PERF. 3758 - 3768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART, J. N. WELL #: 202 RRCID -> 114219 COMPL. DATE 11/11/1984 TOTAL DEPTH 3998 PERF. 3664 - 3669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1383 | R | 286 | -0- | -1097 | -0- | 27 | 1 | 259 | 2 | Y | -0- | | | | | 5 |
| 02 | 113 | R | 113 | -0- | -0- | -0- | 1 | 1 | 112 | 2 | Y | -0- | | | | | 5 |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 04 | 240 | # | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | 5 |
| 05 | 279 | # | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | 5 |
| 06 | 270 | # | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | 5 |
| 07 | 124 | # | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 5 |
| 08 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

TOTAL GAS PROD: 399 TOTAL CONDENSATE PROD: -0-

STUART (MARBLE FALLS 3700) //CONT.// 86774 500 ASSOCIATED 49B CNTY: PALO PINTO
GTG OPERATING, LLC //CONT.// 337080
STUART, J N A WELL #: 13 RRCID -> 164289 COMPL. DATE 07/25/1997 TOTAL DEPTH 4000 PERF. 3648 - 3658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

J-TEC OPERATING, LLC 427739
IONI CREEK 60 WELL #: 6L RRCID -> 156292 COMPL. DATE 03/26/1995 TOTAL DEPTH 3940 PERF. 3732 - 3742

| | M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 31 | # | 23 | -0- | -8 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| | 02 | 28 | # | 8 | -0- | -20 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| | 03 | 31 | # | 10 | -0- | -21 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| | 04 | 30 | # | 4 | -0- | -26 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| | 05 | 62 | R | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| | 06 | 36 | R | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| | 07 | 36 | R | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| | 08 | 62 | # | 32 | -0- | -30 | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| | 09 | 60 | # | 26 | -0- | -34 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| | 10 | 62 | # | 21 | -0- | -41 | -0- | 21 | 3 | | | N | -0- | | | | | -0- |
| | 11 | 30 | # | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| * | 12 | 31 | # | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 301 TOTAL CONDENSATE PROD: -0-

STUART HEIRS (STRAWN SAND) 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC 221932
STEPHEN, PAUL WELL #: 4WD RRCID -> 141614 COMPL. DATE 03/23/1992 TOTAL DEPTH 4252 PERF. 1932 - 2690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART HEIRS (STRAWN SAND) //CONT.// 86798 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DODSON PRAIRIE OIL & GAS LLC //CONT.// 221932
HINKSON, LAURA WELL #: 1 RRCID -> 143541 COMPL. DATE 11/12/1992 TOTAL DEPTH 3910 PERF. 1883 - 1900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PALO PINTO BOND COMPANY, LLC 637403
STUART HEIRS WELL #: 3 RRCID -> 121084 COMPL. DATE 03/05/1985 TOTAL DEPTH 1200 PERF. 1076 - 1082

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STEPHEN, PAUL "B" WELL #: 2 RRCID -> 123790 COMPL. DATE 12/31/1986 TOTAL DEPTH 1295 PERF. 1184 - 1194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUN BELT(ATOKA) 87135 400 NON-ASSOCIATED EXEMPT CNTY: HOOD
ROLLO RESOURCES, LLC 726791
BANDY-TOMLINSON WELL #: 1 RRCID -> 093055 COMPL. DATE 03/18/1981 TOTAL DEPTH 5690 PERF. 3572 - 3578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 131 | R | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 03 | 153 | R | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 04 | 130 | R | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 05 | 153 | R | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 06 | 160 | | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 07 | 167 | | 167 | -0- | -0- | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 08 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 150 | N | NO RPT | -0- | -150 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,209 TOTAL CONDENSATE PROD: -0-

MILLS,J.T. WELL #: 2 RRCID -> 097423 COMPL. DATE 12/02/1981 TOTAL DEPTH 4900 PERF. 3522 - 3528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SPINDLETOP OIL & GAS COMPANY 809930
STRAIN WELL #: 1 RRCID -> 092342 COMPL. DATE 08/20/1980 TOTAL DEPTH 5261 PERF. 3030 - 3060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUN BELT (STRAWN) 87135 500 NON-ASSOCIATED ONE WELL CNTY: HOOD
HARLESS, BILLIE MARRS 357167
MARRS, DANIEL WELL #: 1 RRCID -> 079847 COMPL. DATE 07/26/1978 TOTAL DEPTH 2780 PERF. 2548 - 2601

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SWENSON (3815) 87632 700 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
DAYLIGHT PETROLEUM LLC 208171
SWENSON, CLARA J. & ALMA B. WELL #: 2 RRCID -> 064410 COMPL. DATE 11/28/1975 TOTAL DEPTH 4050 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1217 | N | 1217 | -0- | -0- | -0- | 1206 | 2 | 11 | 9 | N | 10 | | | 75 |
| 02 | 1064 | N | 524 | -0- | -540 | -0- | 521 | 2 | 3 | 9 | N | 3 | | | 78 |
| 03 | 891 | N | 891 | -0- | -0- | -0- | 882 | 2 | 9 | 9 | N | 8 | | | 86 |
| 04 | 1170 | N | 987 | -0- | -183 | -0- | 985 | 2 | 2 | 9 | N | 2 | | | 88 |
| 05 | 589 | N | 543 | -0- | -46 | -0- | 543 | 2 | | | N | -0- | | | 88 |
| 06 | 963 | N | 963 | -0- | -0- | -0- | 939 | 2 | 24 | 9 | N | 22 | | | 110 |
| 07 | 1660 | N | 1660 | -0- | -0- | -0- | 1646 | 2 | 14 | 9 | N | 13 | | | 123 |
| 08 | 1616 | N | 1616 | -0- | -0- | -0- | 1616 | 2 | | | N | -0- | | | 123 |
| 09 | 1684 | N | 1684 | -0- | -0- | -0- | 1682 | 2 | 2 | 9 | N | 2 | | | 125 |
| 10 | 1364 | N | 1334 | -0- | -30 | -0- | 1331 | 2 | 3 | 9 | N | 3 | | | 128 |
| 11 | 1320 | N | 1277 | -0- | -43 | -0- | 1258 | 2 | 19 | 9 | N | 17 | | | 145 |
| 12 | 1364 | N | 1230 | -0- | -134 | -0- | 1205 | 2 | 25 | 9 | N | 23 | | | 168 |

TOTAL GAS PROD: 13,926 TOTAL CONDENSATE PROD: 103

T.E.C. (CADDO) 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD 824340
COX, JAMES A. WELL #: 1 RRCID -> 099424 COMPL. DATE 04/20/1982 TOTAL DEPTH 3242 PERF. 2650 - 2658

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 58 | -0- | -35 | -0- | 58 | 3 | | | Y | -0- | | | 84 |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 52 | 3 | | | Y | -0- | | | 84 |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | Y | -0- | | | 84 |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | 84 |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | 84 |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | 84 |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 91 | 3 | | | Y | -0- | | | 84 |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | 84 |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | 84 |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | Y | -0- | | | 84 |
| 11 | 90 | N | 63 | -0- | -27 | -0- | 63 | 3 | | | Y | -0- | | | 84 |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | Y | -0- | | | 84 |

TOTAL GAS PROD: 1,002 TOTAL CONDENSATE PROD: -0-

T.E.C. (CADDO) //CONT.// 87988 500 NON-ASSOCIATED EXEMPT CNTY: EASTLAND
STOVALL, HOWARD //CONT.// 824340
COX, JAMES A. WELL #: 2 RRCID -> 102806 COMPL. DATE 11/15/1982 TOTAL DEPTH 2750 PERF. 2636 - 2647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 58 | -0- | -35 | -0- | 58 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 52 | -0- | -32 | -0- | 52 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 91 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 63 | -0- | -27 | -0- | 63 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,002 TOTAL CONDENSATE PROD: -0-

WHITE, B.L. WELL #: 2 RRCID -> 104757 COMPL. DATE 03/21/1983 TOTAL DEPTH 3168 PERF. 2624 - 2638

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 174 | -0- | -74 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 157 | -0- | -67 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 04 | 268 | N | 268 | -0- | -0- | -0- | 268 | 3 | | | N | -0- | | | | | -0- |
| 05 | 297 | N | 297 | -0- | -0- | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 06 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 07 | 273 | N | 273 | -0- | -0- | -0- | 273 | 3 | | | N | -0- | | | | | -0- |
| 08 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 09 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 10 | 271 | N | 271 | -0- | -0- | -0- | 271 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 190 | -0- | -50 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| *12 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,010 TOTAL CONDENSATE PROD: -0-

TJB (CONGL 4200) 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY 042398
HARRIS WELL #: 1 RRCID -> 117645 COMPL. DATE 02/26/1985 TOTAL DEPTH 4862 PERF. 3978 - 3982

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TJB (CONGL 4200) //CONT.// 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
BACON ENERGY //CONT.// 042398
FOREMAN WELL #: 1 RRCID -> 159987 COMPL. DATE 08/20/1996 TOTAL DEPTH 4335 PERF. 4167 - 4171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

G & F OIL, INC. 292000
PADGETT RANCH WELL #: 4 RRCID -> 091448 COMPL. DATE 12/20/1980 TOTAL DEPTH 4500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PROCO OPERATING CO., INC. 679595
PADGETT RANCH WELL #: 9 RRCID -> 101488 COMPL. DATE 08/16/1982 TOTAL DEPTH 4480 PERF. 4114 - 4119

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TJB (CONGL 4200) //CONT.// 87990 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PROCO OPERATING CO., INC. //CONT.// 679595
PADGETT RANCH WELL #: 10 RRCID -> 102467 COMPL. DATE 10/06/1982 TOTAL DEPTH 4325 PERF. 3677 - 3683

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TALPA (DOG BEND) 88235 200 ASSOCIATED ONE WELL CNTY: COLEMAN
D.N.I. 221589
KELSEY, J.L. WELL #: RRCID -> 198814 COMPL. DATE 08/31/1983 TOTAL DEPTH 3616 PERF. 3110 - 3118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 20 |

PLUGGED AND ABANDONED_____ 03/15/2017

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TALPA (PALO PINTO A) 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. 213275
GILMOUR J.P. WELL #: 1 RRCID -> 058286 COMPL. DATE 01/13/1974 TOTAL DEPTH 3582 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TALPA (PALO PINTO A) //CONT.// 88235 480 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
DELRAY OIL, INC. //CONT.// 213275
THOMPSON,EULA HALE WELL #: 1 RRCID -> 070904 COMPL. DATE 09/16/1976 TOTAL DEPTH 3910 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STANDARD OIL TOOLS, INC. 812830
STOKES, HORACE WELL #: RRCID -> 083190 COMPL. DATE 06/05/1979 TOTAL DEPTH 3456 PERF. 3056 - 3068

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | 58 |

PLUGGED AND ABANDONED_____ 03/20/2007

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAUREN (CADDO, UPPER) 88462 075 NON-ASSOCIATED CAPACITY CNTY: CALLAHAN
ROCK OPERATING 722855
LILLEY WELL #: 2 RRCID -> 173697 COMPL. DATE N/A TOTAL DEPTH 3950 PERF. 3052 - 3092

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR(CADDO) 88487 225 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
BALL PRODUCING CO. 048164
OSBORNE "B" WELL #: 2 RRCID -> 093176 COMPL. DATE 03/12/1981 TOTAL DEPTH 3425 PERF. 2841 - 2852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 33 | R | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | 69 |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 2 | | | N | -0- | | | | | 69 |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 69 |
| 04 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 69 |
| 05 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | 69 |
| 06 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | 69 |
| 07 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 69 |
| 08 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 69 |
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | 69 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 69 |

TOTAL GAS PROD: 278 TOTAL CONDENSATE PROD: -0-

TAYLOR HILL, S. (MISS) 88530 250 ASSOCIATED EXEMPT CNTY: THROCKMORTON
TC OIL AND GAS, LLC 840303
LAMBSHEAD RANCH 1088 WELL #: 1 RRCID -> 283940 COMPL. DATE 09/28/2017 TOTAL DEPTH 4937 PERF. 4780 - 4937

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR-WILSON (CONGLOMERATE) 88570 100 ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
WILSON "G" WELL #: 2 RRCID -> 118131 COMPL. DATE 05/10/1985 TOTAL DEPTH 4505 PERF. 3704 - 3711

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 569 | N | 569 | -0- | -0- | -0- | 524 | 2 | 45 | 9 | N | 41 | | | | | 244 |
| 02 | 644 | N | 192 | -0- | -452 | -0- | 192 | 2 | | | N | -0- | | | | | 244 |
| 03 | 318 | N | 318 | -0- | -0- | -0- | 308 | 2 | 10 | 9 | N | 9 | 164 | 1 | | | 89 |
| 04 | 996 | N | 996 | -0- | -0- | -0- | 951 | 2 | 45 | 9 | N | 41 | | | | | 130 |
| 05 | 1608 | N | 1608 | -0- | -0- | -0- | 1554 | 2 | 54 | 9 | N | 49 | | | | | 179 |
| 06 | 1032 | N | 1032 | -0- | -0- | -0- | 1009 | 2 | 23 | 9 | N | 21 | | | | | 200 |
| 07 | 992 | N | 582 | -0- | -410 | -0- | 531 | 2 | 51 | 9 | N | 46 | | | | | 246 |
| 08 | 992 | N | 685 | -0- | -307 | -0- | 662 | 2 | 23 | 9 | N | 21 | 170 | 1 | | | 97 |
| 09 | 960 | N | 123 | -0- | -837 | -0- | 115 | 2 | 8 | 9 | N | 7 | | | | | 104 |
| 10 | 589 | N | 213 | -0- | -376 | -0- | 202 | 2 | 11 | 9 | N | 10 | | | | | 114 |
| 11 | 660 | N | 409 | -0- | -251 | -0- | 377 | 2 | 32 | 9 | N | 29 | | | | | 143 |
| *12 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | 143 |

TOTAL GAS PROD: 7,042 TOTAL CONDENSATE PROD: 274

TAYLOR-WILSON (DUFFER) 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
SWENSON "55" WELL #: 1 RRCID -> 209992 COMPL. DATE 05/03/2005 TOTAL DEPTH 4239 PERF. 4050 - 4062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 55 |
| 02 | 336 | N | 188 | -0- | -148 | -0- | 188 | 2 | | | N | -0- | | | | | 55 |
| 03 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | N | -0- | | | | | 55 |
| 04 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 55 |
| 05 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 55 |
| 06 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 55 |
| 07 | 249 | N | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | 55 |
| 08 | 368 | N | 368 | -0- | -0- | -0- | 368 | 2 | | | N | -0- | | | | | 55 |
| 09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | 55 |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 388 | 2 | | | N | -0- | | | | | 55 |
| 11 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 55 |
| 12 | 403 | N | 391 | -0- | -12 | -0- | 391 | 2 | | | N | -0- | | | | | 55 |

TOTAL GAS PROD: 3,259 TOTAL CONDENSATE PROD: -0-

SWENSON "55" WELL #: 2 RRCID -> 218221 COMPL. DATE 04/07/2006 TOTAL DEPTH 4270 PERF. 4026 - 4137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 2891 | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RIDGE OIL COMPANY 711100
HART, H. W. WELL #: 2 A RRCID -> 111133 COMPL. DATE 03/28/1984 TOTAL DEPTH 4045 PERF. 3970 - 4045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR-WILSON (DUFFER) //CONT.// 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC 822615
WILSON "I" WELL #: 1 RRCID -> 120149 COMPL. DATE 01/21/1986 TOTAL DEPTH 4150 PERF. 3978 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 04 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 05 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 06 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 91 | -0- | -2 | -0- | 91 | 2 | | | N | -0- | | | | | -0- |
| 08 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 49 | -0- | -44 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| *11 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 955 TOTAL CONDENSATE PROD: -0-

WILSON (SUN) WELL #: 2 RRCID -> 124869 COMPL. DATE 07/21/1987 TOTAL DEPTH 4089 PERF. 3978 - 3988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 73 | -0- | -20 | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 04 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 05 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 37 | -0- | -25 | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| *10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| *11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| *12 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 519 TOTAL CONDENSATE PROD: -0-

WILSON (SUN) WELL #: 3 RRCID -> 144611 COMPL. DATE 02/27/1993 TOTAL DEPTH 4093 PERF. 3978 - 3996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 45 | -0- | -203 | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 04 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 05 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 06 | 170 | N | 170 | -0- | -0- | -0- | 170 | 2 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 115 | -0- | -133 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 08 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 88 | -0- | -36 | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| *11 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| *12 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,452 TOTAL CONDENSATE PROD: -0-

TAYLOR-WILSON (DUFFER) //CONT.// 88570 200 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
STOBER OIL AND GAS SERVICES, LLC//CONT.// 822615
WILSON, H. "E" WELL #: 2 RRCID -> 194315 COMPL. DATE 01/16/2003 TOTAL DEPTH 4380 PERF. 4030 - 4050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 02 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 03 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 105 | -0- | -19 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 06 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 111 | -0- | -13 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 08 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| *10 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| *11 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 169 | -0- | -17 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,627 TOTAL CONDENSATE PROD: -0-

TEE JAY (CONGL) 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
ANDERSON PRODUCTION 022922
COATES WELL #: 1 RRCID -> 109938 COMPL. DATE 02/12/1984 TOTAL DEPTH 4485 PERF. 3815 - 3818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 257 | N | 257 | -0- | -0- | -0- | 257 | 2 | | | N | -0- | | | | | 15 |
| 02 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 15 |
| 03 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 15 |
| 04 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | N | -0- | | | | | 15 |
| 05 | 186 | N | 141 | -0- | -45 | -0- | 141 | 2 | | | N | -0- | | | | | 15 |
| 06 | 284 | N | 284 | -0- | -0- | -0- | 284 | 2 | | | N | -0- | | | | | 15 |
| 07 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 15 |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | 15 |
| *09 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 15 |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | 15 |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | N | -0- | | | | | 15 |
| *12 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 2,787 TOTAL CONDENSATE PROD: -0-

STERLING OIL AND GAS 818896
V. WALLENBERG 490 WELL #: 2 RRCID -> 114865 COMPL. DATE 01/12/1985 TOTAL DEPTH 4165 PERF. 3913 - 3920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 VIOL | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEE JAY (CONGL) //CONT.// 88667 425 NON-ASSOCIATED CAPACITY CNTY: EASTLAND
STERLING OIL AND GAS //CONT.// 818896
V. WALLENBERG 490 WELL #: 3 RRCID -> 115869 COMPL. DATE 02/28/1985 TOTAL DEPTH 4320 PERF. 4068 - 4083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOBER OIL AND GAS SERVICES, LLC 822615
SCOTT "A" WELL #: 4 RRCID -> 245460 COMPL. DATE 11/15/2008 TOTAL DEPTH 4100 PERF. 4006 - 4016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEE JAY (3750) 88667 550 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION 022922
ALVEY WELL #: 1 C RRCID -> 071749 COMPL. DATE 03/25/1977 TOTAL DEPTH 4097 PERF. N/A

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | DLQ | G-10 | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 02 | DLQ | G-10 | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| | 03 | DLQ | G-10 | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| * | 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| | 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEE JAY (3750) //CONT.// 88667 550 NON-ASSOCIATED PRORATED CNTY: EASTLAND
ANDERSON PRODUCTION //CONT.// 022922
SMITH WELL #: 1 A RRCID -> 087879 COMPL. DATE 05/14/1980 TOTAL DEPTH 3901 PERF. 3646 - 3650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 34 | N | 34 | -0- | -0- B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- B | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 90 | N | 90 | -0- | -0- B | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 04 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 05 | 51 | N | 51 | -0- | -0- B | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 5 | -0- | -0- B | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 32 | -0- | -30 B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | 56 | -0- | -6 B | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 71 | N | 71 | -0- | -0- B | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 123 | N | 123 | -0- | -0- B | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 11 | 185 | N | 185 | -0- | -0- B | -0- | 185 | 2 | | | N | -0- | | | | | -0- |
| *12 | 116 | N | 116 | -0- | -0- B | -0- | 116 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 840 TOTAL CONDENSATE PROD: -0-

SEQUOIA NATURAL GAS, INC. 767543
PENCE WELL #: RRCID -> 072415 COMPL. DATE 07/26/1977 TOTAL DEPTH 4027 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 02 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 04 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 05 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 06 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 07 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 08 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 10 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 11 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |
| 12 P&A COND | NO RPT | -0- | -0- B | -0- | | | | | | | N | NO RPT | | | | | 25 |

PLUGGED AND ABANDONED_____ 02/11/2015

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEMPLETON (GRAY) 88751 750 ASSOCIATED EXEMPT CNTY: COLEMAN
S & H RESOURCES 740282
COX, BEN WELL #: 1 RRCID -> 032163 COMPL. DATE 03/09/1962 TOTAL DEPTH 3500 PERF. 3546 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 14B DENY | 76 | | -0- | 76 | 76 | 76 | 76 | 2 | | | N | -0- | | | | | -0- |
| 06 14B DENY | 85 | | -0- | 85 | 161 | 85 | 2 | | | | N | -0- | | | | | -0- |
| 07 14B DENY | 78 | | -0- | 78 | 239 | 78 | 2 | | | | N | -0- | | | | | -0- |
| 08 14B DENY | 80 | | -0- | 80 | 319 | 80 | 2 | | | | N | -0- | | | | | -0- |
| 09 14B DENY | 74 | | -0- | 74 | 393 | 74 | 2 | | | | N | -0- | | | | | -0- |
| 10 | 462 | N | 69 | -0- | -393 | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| 11 14B DENY | -0- | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 14B DENY | -0- | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 462 TOTAL CONDENSATE PROD: -0-

TENA (ELLEN) 88775 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
BASIN OPERATING INC. 054545
SOUTH GREEN 55 WELL #: 1 RRCID -> 170723 COMPL. DATE 05/08/1998 TOTAL DEPTH 4517 PERF. 4505 - 4517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | N | -0- | | | | | 64 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | N | -0- | | | | | 64 |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | 64 |
| 09 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | N | -0- | | | | | 64 |
| 10 | 458 | N | 458 | -0- | -0- | -0- | 458 | 3 | | | N | -0- | | | | | 64 |
| *11 | 471 | N | 471 | -0- | -0- | -0- | 471 | 3 | | | N | -0- | | | | | 64 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

TOTAL GAS PROD: 1,457 TOTAL CONDENSATE PROD: -0-

TEXAS-57 (STRAWN 2400) 89131 400 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "C" WELL #: 2 RRCID -> 144239 COMPL. DATE 01/22/1993 TOTAL DEPTH 4248 PERF. 2459 - 2466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 27 TOTAL CONDENSATE PROD: -0-

TEXAS-57 (STRAWN 3100) 89131 450 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STEPHENS ENERGY CORP. 817515
STEPHENS "A" WELL #: 2 RRCID -> 144241 COMPL. DATE 01/12/1993 TOTAL DEPTH 4258 PERF. 3165 - 3172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 26 TOTAL CONDENSATE PROD: -0-

THORP SPRINGS (BONNIE SAND) 89583 500 NON-ASSOCIATED EXEMPT CNTY: HOOD
JERICHO ENERGY, INC 432097
GUERRY, GRADY WELL #: 13 RRCID -> 129749 COMPL. DATE 01/11/1989 TOTAL DEPTH 965 PERF. 732 - 771

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

GUERRY, GRADY WELL #: 12 RRCID -> 130266 COMPL. DATE 02/27/1989 TOTAL DEPTH 838 PERF. 792 - 803

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 3 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 2 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 03 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

THRIFTY (MARBLE FALLS) 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
D & L OPERATING CO. 196477
NEWTON A.J. WELL #: 1 RRCID -> 064344 COMPL. DATE 10/06/1975 TOTAL DEPTH 2281 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 03 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 04 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 05 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 182 TOTAL CONDENSATE PROD: -0-

THRIFTY (MARBLE FALLS) //CONT.// 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
NEWTON OPERATING & CONSLTNG, LLC 608427
BROWN COUNTY FEE WELL #: 2 RRCID -> 018427 COMPL. DATE 05/02/1949 TOTAL DEPTH 2267 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHWEST GAS SYSTEMS, INC. 806190
ALLCORN, H. L., ET UX WELL #: 1 RRCID -> 018422 COMPL. DATE 10/24/1948 TOTAL DEPTH 2441 PERF. 2316 - 2360

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 N | 96 | -0- | -59 | -0- | 96 | 3 | | N | -0- | | | -0- |
| 02 | 105 N | 105 | -0- | -0- | -0- | 105 | 3 | | N | -0- | | | -0- |
| 03 | 125 N | 125 | -0- | -0- | -0- | 125 | 3 | | N | -0- | | | -0- |
| 04 | 103 N | 103 | -0- | -0- | -0- | 103 | 3 | | N | -0- | | | -0- |
| 05 | 124 N | 115 | -0- | -9 | -0- | 115 | 3 | | N | -0- | | | -0- |
| 06 | 120 N | 81 | -0- | -39 | -0- | 81 | 3 | | N | -0- | | | -0- |
| 07 | 93 N | 40 | -0- | -53 | -0- | 40 | 3 | | N | -0- | | | -0- |
| 08 | 124 N | 42 | -0- | -82 | -0- | 42 | 3 | | N | -0- | | | -0- |
| 09 | 90 N | 29 | -0- | -61 | -0- | 29 | 3 | | N | -0- | | | -0- |
| 10 | 36 N | 36 | -0- | -0- | -0- | 36 | 3 | | N | -0- | | | -0- |
| 11 | 55 N | 55 | -0- | -0- | -0- | 55 | 3 | | N | -0- | | | -0- |
| 12 | 31 N | 29 | -0- | -2 | -0- | 29 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 856 TOTAL CONDENSATE PROD: -0-

CASON, WILL WELL #: RRCID -> 018423 COMPL. DATE 01/13/1948 TOTAL DEPTH 2321 PERF. 2284 - 2320

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 23 |

PLUGGED AND ABANDONED_____ 06/03/2011

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THRIFTY (MARBLE FALLS) //CONT.// 89779 500 ASSOCIATED EXEMPT CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
CASON, WILL WELL #: 4 RRCID -> 018424 COMPL. DATE 02/07/1946 TOTAL DEPTH 2334 PERF. 2326 - 2334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 15 | 3 | | N | -0- | | | -0- |
| 03 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | N | -0- | | | -0- |
| 04 | 30 | N | 21 | -0- | -9 | -0- | 21 | 3 | | N | -0- | | | -0- |
| 05 | 31 | N | 26 | -0- | -5 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 06 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | N | -0- | | | -0- |
| 07 | 31 | N | 30 | -0- | -1 | -0- | 30 | 3 | | N | -0- | | | -0- |
| 08 | 31 | N | 18 | -0- | -13 | -0- | 18 | 3 | | N | -0- | | | -0- |
| 09 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | N | -0- | | | -0- |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 7 | 3 | | N | -0- | | | -0- |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | N | -0- | | | -0- |
| *12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 269 TOTAL CONDENSATE PROD: -0-

PARNELL, DOYLE WELL #: 1 RRCID -> 053582 COMPL. DATE 09/27/1972 TOTAL DEPTH 2343 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 170 | -0- | -47 | -0- | 170 | 3 | | N | -0- | | | 49 |
| 02 | 168 | N | 69 | -0- | -99 | -0- | 69 | 3 | | N | -0- | | | 49 |
| 03 | 124 | N | 30 | -0- | -94 | -0- | 30 | 3 | | N | -0- | | | 49 |
| 04 | 150 | N | 36 | -0- | -114 | -0- | 36 | 3 | | N | -0- | | | 49 |
| 05 | 62 | N | 38 | -0- | -24 | -0- | 38 | 3 | | N | -0- | | | 49 |
| 06 | 30 | N | 18 | -0- | -12 | -0- | 18 | 3 | | N | -0- | | | 49 |
| 07 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | N | -0- | | | 49 |
| 08 | 31 | N | 15 | -0- | -16 | -0- | 15 | 3 | | N | -0- | | | 49 |
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | N | -0- | | | 49 |
| 10 | 31 | N | 3 | -0- | -28 | -0- | 3 | 3 | | N | -0- | | | 49 |
| 11 | 15 | N | 2 | -0- | -13 | -0- | 2 | 3 | | N | -0- | | | 49 |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | N | -0- | | | 49 |

TOTAL GAS PROD: 436 TOTAL CONDENSATE PROD: -0-

THRIFTY, S. (CHAPPEL REEF) 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
D.J. & T. ENERGY 196227
SAGE-KEPLER WELL #: 1 RRCID -> 125727 COMPL. DATE 10/28/1987 TOTAL DEPTH 2551 PERF. 2480 - 2500

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
D.J. & T. ENERGY //CONT.// 196227
SAGE-KEPLER "B" WELL #: 3 RRCID -> 129378 COMPL. DATE 12/18/1988 TOTAL DEPTH 2620 PERF. 2300 - 2344

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SAGE-OTT "A" WELL #: 2 RRCID -> 227674 COMPL. DATE 09/01/2006 TOTAL DEPTH 2582 PERF. 2366 - 2442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JURASSIC PROD. & EXPL. CO., INC. 448229
HTR-REEVES WELL #: 1 RRCID -> 131264 COMPL. DATE 07/07/1989 TOTAL DEPTH 2700 PERF. 2440 - 2472

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
JURASSIC OPERATING COMPANY, INC. 448239
SAGE-SULLIVAN WELL #: RRCID -> 126087 COMPL. DATE 12/01/1987 TOTAL DEPTH 2512 PERF. 2342 - 2394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 03 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 04 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 05 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 06 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 07 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 08 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |

PLUGGED AND ABANDONED_____ 06/28/1999

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SUBSURFACE PRODUCTION, INC. 828317
BOWEN, A. J. WELL #: 1 RRCID -> 120293 COMPL. DATE 01/05/1986 TOTAL DEPTH 2800 PERF. 2296 - 2362

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | | 93 N | 90 | -0- | -3 | -0- | 90 4 | N | -0- | | | 8 |
| 02 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |
| 03 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |
| 04 | | 90 N | NO RPT | -0- | -90 | -0- | | N | NO RPT | | | 8 |
| 05 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |
| 06 | | 0 N | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |
| 07 | 14B DENY | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |
| 08 | 14B DENY | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | N | NO RPT | | | 8 |

TOTAL GAS PROD: 90 TOTAL CONDENSATE PROD: -0-

BOWEN, A.J. WELL #: 3 RRCID -> 120882 COMPL. DATE 03/15/1986 TOTAL DEPTH 2800 PERF. 2342 - 2522

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THRIFTY, S. (CHAPPEL REEF) //CONT.// 89784 500 NON-ASSOCIATED EXEMPT CNTY: BROWN
SUBSURFACE PRODUCTION, INC. //CONT.// 828317
BOWEN, A. J. WELL #: B 4 RRCID -> 121854 COMPL. DATE 06/15/1986 TOTAL DEPTH 2798 PERF. 2446 - 2632

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THROCKMORTON COUNTY REGULAR 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 2 RRCID -> 273277 COMPL. DATE 03/15/2014 TOTAL DEPTH 1282 PERF. 1222 - 1231

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDS, TOT OIL CO. 707430
RICHARDS, SALLIE WELL #: 17A RRCID -> 129665 COMPL. DATE 03/01/1982 TOTAL DEPTH 2153 PERF. 1219 - 1220

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THROCKMORTON COUNTY REGULAR //CONT.// 89812 001 ASSOCIATED 49B CNTY: THROCKMORTON
V & H OIL, L.P. 880393
RECORD B WELL #: 2 B RRCID -> 082077 COMPL. DATE 09/01/1997 TOTAL DEPTH 946 PERF. 918 - 920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VENETO EXPLORATION, LLC 884504
TCSL WELL #: 1S RRCID -> 165995 COMPL. DATE 10/28/1997 TOTAL DEPTH 1037 PERF. 935 - 940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | # | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | # | 111 | -0- | -1 | -0- | 111 | 1 | | | N | -0- | | | | | -0- |
| 03 | 124 | # | 110 | -0- | -14 | -0- | 110 | 1 | | | N | -0- | | | | | -0- |
| 04 | 120 | # | 108 | -0- | -12 | -0- | 108 | 1 | | | N | -0- | | | | | -0- |
| 05 | 124 | # | 112 | -0- | -12 | -0- | 112 | 1 | | | N | -0- | | | | | -0- |
| 06 | 120 | # | 115 | -0- | -5 | -0- | 115 | 1 | | | N | -0- | | | | | -0- |
| 07 | 124 | # | 110 | -0- | -14 | -0- | 110 | 1 | | | N | -0- | | | | | -0- |
| 08 | 124 | # | 100 | -0- | -24 | -0- | 100 | 1 | | | N | -0- | | | | | -0- |
| 09 | 120 | # | 110 | -0- | -10 | -0- | 110 | 1 | | | N | -0- | | | | | -0- |
| 10 | 124 | # | 111 | -0- | -13 | -0- | 111 | 1 | | | N | -0- | | | | | -0- |
| 11 | 120 | # | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 987 TOTAL CONDENSATE PROD: -0-

5L PROPERTIES, INC. 953778
PARROTT, J. E. WELL #: 1 RRCID -> 237205 COMPL. DATE N/A TOTAL DEPTH 3890 PERF. 3878 - 3890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 496 | # | 277 | -0- | -219 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | # | 190 | -0- | -258 | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 03 | 496 | # | 332 | -0- | -164 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 04 | 400 | R | 400 | -0- | -0- | -0- | 400 | 2 | | | N | -0- | | | | | -0- |
| 05 | 612 | R | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 06 | 719 | R | 719 | -0- | -0- | -0- | 719 | 2 | | | N | -0- | | | | | -0- |
| 07 | 668 | R | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 08 | 597 | R | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | -0- |
| 09 | 632 | R | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | -0- |
| 10 | 644 | R | 644 | -0- | -0- | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 11 | 612 | R | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | -0- |
| 12 | 496 | # | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,683 TOTAL CONDENSATE PROD: -0-

THROCKMORTON COUNTY REGULAR(GAS) 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
ANTLE OPERATING, INC. 026646
HARRIS WELL #: 1 RRCID -> 270472 COMPL. DATE 09/09/2013 TOTAL DEPTH 4633 PERF. 1267 - 1271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BELLAH & MATHIEWS 063663
IRWIN, ANNIE WELL #: 2 RRCID -> 113064 COMPL. DATE 02/13/1976 TOTAL DEPTH 4803 PERF. 4626 - 4632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 02 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 06 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | NO RPT | -0- | -60 | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 336 TOTAL CONDENSATE PROD: -0-

COOPER OIL & GAS, LLC 175118
BROWN "1609" WELL #: 3 RRCID -> 168989 COMPL. DATE 04/21/2017 TOTAL DEPTH 790 PERF. 722 - 729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
COOPER OIL & GAS, LLC //CONT.// 175118
BROWN-MERRICK 216 WELL #: 1 RRCID -> 241357 COMPL. DATE 08/22/2008 TOTAL DEPTH 5073 PERF. 4703 - 4712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAHAB ENERGY INC. 197200
CONDRON, E. D., JR. B WELL #: 3 RRCID -> 115201 COMPL. DATE 08/08/1984 TOTAL DEPTH 2652 PERF. 778 - 783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CONDRON A WELL #: 5 RRCID -> 129163 COMPL. DATE 11/05/1988 TOTAL DEPTH 855 PERF. 791 - 800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/15/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
FTC CONSULTING, LLC 288423
HENDRICK "A" WELL #: 1 RRCID -> 116922 COMPL. DATE 05/02/1985 TOTAL DEPTH 1656 PERF. 1234 - 1239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENDRICK "A" WELL #: 2 RRCID -> 118816 COMPL. DATE 10/01/1985 TOTAL DEPTH 1708 PERF. 1307 - 1311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HARVICK, GEORGE R. 364200
GRAHAM, M. K. C WELL #: 4 RRCID -> 045242 COMPL. DATE 08/24/1968 TOTAL DEPTH 4625 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 134 | -0- | -118 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 03 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 211 | -0- | -59 | -0- | 211 | 2 | | | N | -0- | | | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | N | -0- | | | | | -0- |
| 06 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 07 | 217 | N | 207 | -0- | -10 | -0- | 207 | 2 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,188 TOTAL CONDENSATE PROD: -0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
HARVICK, GEORGE R. //CONT.// 364200
BURK-CONDRON WELL #: 1 RRCID -> 150912 COMPL. DATE 07/23/1994 TOTAL DEPTH 3554 PERF. 1524 - 1530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COCHRAN 2316 WELL #: 3 RRCID -> 194959 COMPL. DATE 02/12/2003 TOTAL DEPTH 655 PERF. 618 - 621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COCHRAN 2316 WELL #: 2 RRCID -> 196736 COMPL. DATE 07/25/2003 TOTAL DEPTH 4580 PERF. 620 - 626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
MARTIN, JOHN I. 530600
BARKER, RUTH WELL #: 1 RRCID -> 090297 COMPL. DATE 07/03/1997 TOTAL DEPTH 4734 PERF. 994 - 1194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDS, TOT OIL CO. 707430
HARDY WELL #: 1 RRCID -> 114729 COMPL. DATE 12/22/1981 TOTAL DEPTH 5200 PERF. 5168 - 5175

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICHARDS, W. L. 'B' WELL #: 24 RRCID -> 203522 COMPL. DATE 08/05/2004 TOTAL DEPTH 590 PERF. 550 - 555

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THROCKMORTON COUNTY REGULAR(GAS)//CONT.// 89812 025 NON-ASSOCIATED EXEMPT CNTY: THROCKMORTON
SUBSEA OPERATING CO. 828293
LAMBSHEAD WELL #: 43 RRCID -> 270836 COMPL. DATE 07/10/2013 TOTAL DEPTH 5160 PERF. 4900 - 4990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TEJAS DRILLING INC. 841264
COLE, K.B. WELL #: 1 RRCID -> 119244 COMPL. DATE 10/15/1985 TOTAL DEPTH 920 PERF. 874 - 877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

THREE P OPERATING CO.,GP, L.L.C. 857738
WHITAKER, DOYLE WELL #: 1 RRCID -> 217096 COMPL. DATE 10/13/2004 TOTAL DEPTH 4712 PERF. 4308 - 4312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1116 | N | 855 | -0- | -261 | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 720 | -0- | -120 | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 03 | 759 | N | 759 | -0- | -0- | -0- | 759 | 2 | | | N | -0- | | | | | -0- |
| 04 | 840 | N | 696 | -0- | -144 | -0- | 696 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 682 | -0- | -124 | -0- | 682 | 2 | | | N | -0- | | | | | -0- |
| 06 | 720 | N | 617 | -0- | -103 | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 07 | 713 | N | 581 | -0- | -132 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 08 | 682 | N | 539 | -0- | -143 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| 09 | 630 | N | 493 | -0- | -137 | -0- | 493 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 527 | -0- | -62 | -0- | 527 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 499 | -0- | -11 | -0- | 499 | 2 | | | N | -0- | | | | | -0- |
| *12 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,474 TOTAL CONDENSATE PROD: -0-

THURBER LAKE (CONGL.) 89820 500 NON-ASSOCIATED EXEMPT CNTY: ERATH
QUEST-TEX ENERGY OP II, LLC 684645
LATHAM, SUSAN WELL #: 4 RRCID -> 118561 COMPL. DATE 10/03/1985 TOTAL DEPTH 3570 PERF. 3184 - 3315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIM MITCHELL (5300 CONGL.) 90039 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
CHAPPARAL OPERATING CO. 146225
HARTMAN, R. L. WELL #: 1 RRCID -> 112542 COMPL. DATE 07/24/1984 TOTAL DEPTH 5850 PERF. 5210 - 5220

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | | | | | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 26 |
| 02 | 395 | N | 395 | -0- | -0- | -0- | 395 | 2 | | | N | -0- | | | | | 26 |
| 03 | 403 | N | 221 | -0- | -182 | -0- | 221 | 2 | | | N | -0- | | | | | 26 |
| 04 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | 26 |
| 05 | 591 | N | 591 | -0- | -0- | -0- | 591 | 2 | | | N | -0- | | | | | 26 |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 26 |
| 07 | 434 | N | 408 | -0- | -26 | -0- | 408 | 2 | | | N | -0- | 11 | 7 | | | 15 |
| 08 | 434 | N | 374 | -0- | -60 | -0- | 374 | 2 | | | N | -0- | | | | | 15 |
| 09 | 420 | N | 365 | -0- | -55 | -0- | 365 | 2 | | | N | -0- | | | | | 15 |
| 10 | 403 | N | 369 | -0- | -34 | -0- | 369 | 2 | | | N | -0- | | | | | 15 |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 357 | 2 | | | N | -0- | | | | | 15 |
| *12 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: 4,769 TOTAL CONDENSATE PROD: -0-

OXXN 630579
HAMILTON WELL #: 1 RRCID -> 099962 COMPL. DATE 05/13/1982 TOTAL DEPTH 5784 PERF. 5254 - 5258

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | | | | | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | 119 |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | 119 |
| 03 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | 119 |
| 04 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | 119 |
| 05 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 119 |
| 06 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | 119 |
| 07 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | N | -0- | | | | | 119 |
| 08 | 322 | N | 322 | -0- | -0- | -0- | 322 | 2 | | | N | -0- | | | | | 119 |
| 09 | 300 | N | 292 | -0- | -8 | -0- | 292 | 2 | | | N | -0- | | | | | 119 |
| *10 | 268 | N | 268 | -0- | -0- | -0- | 268 | 2 | | | N | -0- | | | | | 119 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 119 |

TOTAL GAS PROD: 3,059 TOTAL CONDENSATE PROD: -0-

TIMMONS (CADDO) 90065 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
DALLAS PRODUCTION COMPANY LLC 197689
TIMMONS WELL #: 2 RRCID -> 090010 COMPL. DATE 06/12/1980 TOTAL DEPTH 5700 PERF. 2690 - 2778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1209 | N | 1116 | -0- | -93 | -0- | 1116 | 3 | | | N | -0- | | | | | 14 |
| 02 | 1064 | N | 1003 | -0- | -61 | -0- | 1003 | 3 | | | N | -0- | | | | | 14 |
| 03 | 1190 | N | 1190 | -0- | -0- | -0- | 1190 | 3 | | | N | -0- | | | | | 14 |
| 04 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 3 | | | N | -0- | | | | | 14 |
| 05 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 3 | | | N | -0- | | | | | 14 |
| 06 | 1140 | N | 436 | -0- | -704 | -0- | 436 | 3 | | | N | -0- | | | | | 14 |
| 07 | 1245 | N | 1245 | -0- | -0- | -0- | 1245 | 3 | | | N | -0- | | | | | 14 |
| 08 | 1116 | N | 597 | -0- | -519 | -0- | 597 | 3 | | | N | -0- | | | | | 14 |
| 09 | 1092 | N | 1092 | -0- | -0- | -0- | 1092 | 3 | | | N | -0- | | | | | 14 |
| 10 | 1240 | N | 1218 | -0- | -22 | -0- | 1218 | 3 | | | N | -0- | | | | | 14 |
| 11 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 3 | | | N | -0- | | | | | 14 |
| *12 | 1519 | N | 1519 | -0- | -0- | -0- | 1519 | 3 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 13,144 TOTAL CONDENSATE PROD: -0-

TIN CUP (CADDO) 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. 559355
HENSLEE, A.E. WELL #: 2 RRCID -> 075957 COMPL. DATE 03/08/1978 TOTAL DEPTH 3297 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 206 | -0- | -42 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 02 | 136 | N | 136 | -0- | -0- | -0- | 136 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 210 | N | 131 | -0- | -79 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 06 | 380 | N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 07 | 388 | N | 388 | -0- | -0- | -0- | 388 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 300 | -0- | -41 | -0- | 300 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 310 | -0- | -20 | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 249 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 206 | -0- | -94 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,635 TOTAL CONDENSATE PROD: -0-

HOGG, U.V. WELL #: 3 RRCID -> 077158 COMPL. DATE 06/17/1978 TOTAL DEPTH 3300 PERF. 3115 - 3125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/25/2021 - WELL PLUGGED 2-25-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENSLEY "A" WELL #: 3 RRCID -> 079685 COMPL. DATE 06/20/1978 TOTAL DEPTH 3177 PERF. 3095 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 05 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | -0- |
| 07 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 27 | -0- | -3 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 348 TOTAL CONDENSATE PROD: -0-

TIN CUP (CADDO) //CONT.// 90080 200 ASSOCIATED EXEMPT CNTY: EASTLAND
MEHAFFEY INVESTMENTS, INC. //CONT.// 559355
TIDWELL WELL #: 1 RRCID -> 083889 COMPL. DATE 07/15/1979 TOTAL DEPTH 3273 PERF. 3234 - 3246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | 238 | -0- | -41 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 30 | -0- | -210 | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 05 | 368 | N | 368 | -0- | -0- | -0- | 368 | 3 | | | N | -0- | | | | | -0- |
| 06 | 370 | N | 370 | -0- | -0- | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 07 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 08 | 372 | N | 227 | -0- | -145 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 163 | -0- | -197 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 137 | -0- | -73 | -0- | 137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | NO RPT | -0- | -155 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,084 TOTAL CONDENSATE PROD: -0-

HENSLEE,A.E. WELL #: 3 RRCID -> 091024 COMPL. DATE 11/02/1980 TOTAL DEPTH 3179 PERF. 3120 - 3134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HENSLEE "A" WELL #: 1 RRCID -> 091025 COMPL. DATE 11/15/1980 TOTAL DEPTH 3200 PERF. 3140 - 3150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 05 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | N | -0- | | | | | -0- |
| 06 | 76 | N | 76 | -0- | -0- | -0- | 76 | 3 | | | N | -0- | | | | | -0- |
| 07 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 08 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 09 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 10 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 525 TOTAL CONDENSATE PROD: -0-

TINDALL (STRAWN) 90088 500 ASSOCIATED 49B CNTY: EASTLAND
PENDRAGON OIL CO. 651162
MORTON WELL #: 1 RRCID -> 085521 COMPL. DATE 11/02/1979 TOTAL DEPTH 1700 PERF. 1270 - 1329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | R | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15 | # | 3 | -0- | -12 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15 | # | 3 | -0- | -12 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 04 | 15 | # | 2 | -0- | -13 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 05 | 15 | # | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 15 | # | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 3 | # | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 23 TOTAL CONDENSATE PROD: -0-

MORTON WELL #: 6 RRCID -> 127696 COMPL. DATE 12/16/1987 TOTAL DEPTH 1539 PERF. 1405 - 1417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 44 | R | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | 58 |
| 02 | 28 | # | 2 | -0- | -26 | -0- | 2 | 3 | | | N | -0- | | | | | 58 |
| 03 | 31 | # | 1 | -0- | -30 | -0- | 1 | 3 | | | N | -0- | | | | | 58 |
| 04 | 30 | # | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | 58 |
| 05 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 58 |
| 06 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 58 |
| 07 | 2 | # | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 58 |
| 08 | 26 | R | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | 58 |
| 09 | 26 | R | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | | | 58 |
| 10 | 29 | R | 29 | -0- | -0- | -0- | 29 | 3 | | | N | -0- | | | | | 58 |
| *11 | 28 | R | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | 58 |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | 58 |

TOTAL GAS PROD: 157 TOTAL CONDENSATE PROD: -0-

TINTOP (ATOKA) 90119 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
HOTT WELL #: 1 RRCID -> 095402 COMPL. DATE 06/10/1981 TOTAL DEPTH 5745 PERF. 3876 - 4438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 292 | 2 | | | N | -0- | | | | | -0- |
| 03 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 04 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 05 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 06 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 07 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 299 | -0- | -42 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 09 | 332 | N | 332 | -0- | -0- | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| *11 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,613 TOTAL CONDENSATE PROD: -0-

TINTOP (STRAWN) 90119 600 NON-ASSOCIATED EXEMPT CNTY: PARKER
BEDROCK PRODUCTION, LLC 061620
BROWN WELL #: 2 RRCID -> 194218 COMPL. DATE 10/10/2002 TOTAL DEPTH 1400 PERF. 1264 - 1297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TIPTON (CADDO, UPPER) 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
SLOAN RANCH WELL #: 6191 RRCID -> 277565 COMPL. DATE 06/26/2015 TOTAL DEPTH 4770 PERF. 4128 - 4138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/23/2021

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

SLOAN RANCH WELL #: 3 RRCID -> 279174 COMPL. DATE 12/21/2015 TOTAL DEPTH 4482 PERF. 4142 - 4150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 177 | -0- | -40 | -0- | 137 | 3 | 40 | 9 | N | 36 | | | | | 194 |
| 02 | 168 | N | 157 | -0- | -11 | -0- | 125 | 3 | 32 | 9 | N | 29 | 172 | 1 | | | 51 |
| 03 | 186 | N | 186 | -0- | -0- | -0- | 147 | 3 | 39 | 9 | N | 35 | | | | | 86 |
| 04 | 180 | N | 175 | -0- | -5 | -0- | 140 | 3 | 35 | 9 | N | 32 | | | | | 118 |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 143 | 3 | 44 | 9 | N | 40 | | | | | 158 |
| 06 | 180 | N | 178 | -0- | -2 | -0- | 143 | 3 | 35 | 9 | N | 32 | | | | | 190 |
| 07 | 186 | N | 167 | -0- | -19 | -0- | 137 | 3 | 30 | 9 | N | 27 | 174 | 1 | | | 43 |
| 08 | 186 | N | 174 | -0- | -12 | -0- | 135 | 3 | 39 | 9 | N | 35 | | | | | 78 |
| 09 | 180 | N | 154 | -0- | -26 | -0- | 126 | 3 | 28 | 9 | N | 25 | | | | | 103 |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 127 | 3 | 39 | 9 | N | 35 | | | | | 138 |
| *11 | 180 | N | 153 | -0- | -27 | -0- | 121 | 3 | 32 | 9 | N | 29 | | | | | 167 |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 121 | 3 | 29 | 9 | N | 26 | 169 | 1 | | | 24 |

TOTAL GAS PROD: 2,024 TOTAL CONDENSATE PROD: 381

TIPTON (CADDO, UPPER) //CONT.// 90210 400 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
HARRIS, W.B., ET AL WELL #: 1 RRCID -> 087337 COMPL. DATE 04/19/1980 TOTAL DEPTH 4625 PERF. 3546 - 3588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 498 | N | 498 | -0- | -0- | -0- | 278 | 2 | 220 | 9 | N | 200 | 334 | 1 | | | 207 |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 344 | 2 | 230 | 9 | N | 209 | 170 | 1 | | | 246 |
| 03 | 1025 | N | 1025 | -0- | -0- | -0- | 688 | 2 | 337 | 9 | N | 306 | 327 | 1 | | | 225 |
| 04 | 756 | N | 756 | -0- | -0- | -0- | 567 | 2 | 189 | 9 | N | 172 | | | | | 397 |
| 05 | 761 | N | 761 | -0- | -0- | -0- | 504 | 2 | 257 | 9 | N | 234 | 497 | 1 | | | 134 |
| 06 | 912 | N | 912 | -0- | -0- | -0- | 531 | 2 | 381 | 9 | N | 346 | | | | | 480 |
| 07 | 788 | N | 788 | -0- | -0- | -0- | 597 | 2 | 191 | 9 | N | 174 | 317 | 1 | | | 337 |
| 08 | 859 | N | 859 | -0- | -0- | -0- | 570 | 2 | 289 | 9 | N | 263 | 335 | 1 | | | 265 |
| 09 | 547 | N | 547 | -0- | -0- | -0- | 502 | 2 | 45 | 9 | N | 41 | 162 | 1 | | | 144 |
| 10 | 749 | N | 749 | -0- | -0- | -0- | 509 | 2 | 240 | 9 | N | 218 | 169 | 1 | | | 193 |
| 11 | 731 | N | 731 | -0- | -0- | -0- | 459 | 2 | 272 | 9 | N | 247 | 327 | 1 | | | 113 |
| *12 | 762 | N | 762 | -0- | -0- | -0- | 501 | 2 | 261 | 9 | N | 237 | 170 | 1 | | | 180 |

TOTAL GAS PROD: 8,962 TOTAL CONDENSATE PROD: 2,647

CLARK, LESTER "C" WELL #: 1 C RRCID -> 145280 COMPL. DATE 04/01/1993 TOTAL DEPTH 4660 PERF. 3580 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 898 | N | 898 | -0- | -0- | -0- | 840 | 2 | 58 | 9 | N | 53 | 84 | 1 | | | 112 |
| 02 | 823 | N | 823 | -0- | -0- | -0- | 782 | 2 | 41 | 9 | N | 37 | | | | | 149 |
| 03 | 852 | N | 852 | -0- | -0- | -0- | 809 | 2 | 43 | 9 | N | 39 | | | | | 188 |
| 04 | 795 | N | 795 | -0- | -0- | -0- | 772 | 2 | 23 | 9 | N | 21 | 163 | 1 | | | 46 |
| 05 | 843 | N | 843 | -0- | -0- | -0- | 796 | 2 | 47 | 9 | N | 43 | | | | | 89 |
| 06 | 792 | N | 792 | -0- | -0- | -0- | 757 | 2 | 35 | 9 | N | 32 | | | | | 121 |
| 07 | 800 | N | 800 | -0- | -0- | -0- | 757 | 2 | 43 | 9 | N | 39 | | | | | 160 |
| 08 | 760 | N | 760 | -0- | -0- | -0- | 727 | 2 | 33 | 9 | N | 30 | | | | | 190 |
| 09 | 647 | N | 647 | -0- | -0- | -0- | 633 | 2 | 14 | 9 | N | 13 | 145 | 1 | | | 58 |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 676 | 2 | 7 | 9 | N | 6 | | | | | 64 |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 631 | 2 | 4 | 9 | N | 4 | | | | | 68 |
| *12 | 693 | N | 693 | -0- | -0- | -0- | 632 | 2 | 61 | 9 | N | 55 | | | | | 123 |

TOTAL GAS PROD: 9,221 TOTAL CONDENSATE PROD: 372

4W OPERATING, LLC 953506
TIPTON, R. W. WELL #: 1 RRCID -> 018434 COMPL. DATE 05/01/1961 TOTAL DEPTH N/A PERF. 3540 - 3565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | -0- | 820 | 3 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 653 | -0- | -103 | -0- | 653 | 3 | | | N | -0- | | | | | -0- |
| 03 | 616 | N | 616 | -0- | -0- | -0- | 616 | 3 | | | N | -0- | | | | | -0- |
| 04 | 780 | N | 627 | -0- | -153 | -0- | 627 | 3 | | | N | -0- | | | | | -0- |
| 05 | 845 | N | 845 | -0- | -0- | -0- | 845 | 3 | | | N | -0- | | | | | -0- |
| 06 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | -0- |
| 07 | 888 | N | 888 | -0- | -0- | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 08 | 837 | N | 829 | -0- | -8 | -0- | 829 | 3 | | | N | -0- | | | | | -0- |
| 09 | 893 | N | 893 | -0- | -0- | -0- | 893 | 3 | | | N | -0- | | | | | -0- |
| 10 | 899 | N | 848 | -0- | -51 | -0- | 848 | 3 | | | N | -0- | | | | | -0- |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 817 | 3 | | | N | -0- | | | | | -0- |
| 12 | 930 | N | 762 | -0- | -168 | -0- | 762 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,400 TOTAL CONDENSATE PROD: -0-

TIPTON, NORTH (CADDO) 90212 200 ASSOCIATED ONE WELL CNTY: STEPHENS
ROMAC OIL COMPANY, INC. 727003
LENOIR WELL #: 1 RRCID -> 160308 COMPL. DATE 05/08/1996 TOTAL DEPTH 4601 PERF. 3986 - 3996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

PLUGGED AND ABANDONED_____ 09/08/2021 - WELL PLUGGED 9-8-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOGA (CISCO) 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC 029272
GOTCHER WELL #: 3 RRCID -> 227503 COMPL. DATE N/A TOTAL DEPTH 1068 PERF. 843 - 851

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 8016 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GOTCHER WELL #: 2 RRCID -> 227505 COMPL. DATE 02/11/2007 TOTAL DEPTH 1230 PERF. 841 - 854

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOGA (CISCO) //CONT.// 90355 500 NON-ASSOCIATED EXEMPT CNTY: LAMPASAS
ARCH OIL & GAS, LLC //CONT.// 029272
TAYLOR WELL #: 1 RRCID -> 249653 COMPL. DATE 03/21/2008 TOTAL DEPTH 1900 PERF. 842 - 874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HOFFPAUIR WELL #: 5 RRCID -> 274075 COMPL. DATE 06/25/2013 TOTAL DEPTH 1192 PERF. 840 - 847

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 738 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (BEND CONGL., LOWER) 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ALLISON, PAUL 014765
MCDONALD WELL #: 1 RRCID -> 061233 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 5341 - 5349

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
EDWARDS, C.A. UNIT WELL #: 1 RRCID -> 070279 COMPL. DATE 01/31/1977 TOTAL DEPTH 4351 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

COLLINS "A" WELL #: 3 RRCID -> 085463 COMPL. DATE 12/01/1979 TOTAL DEPTH 5918 PERF. 5201 - 5209

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HUTCHESON "A" WELL #: 6 RRCID -> 093100 COMPL. DATE 04/24/1981 TOTAL DEPTH 5700 PERF. 5362 - 5382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 342 X | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 378 X | 378 | -0- | -0- | -0- | 378 | 3 | | | N | -0- | | | | | -0- |
| 03 | 692 X | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 04 | 505 X | 505 | -0- | -0- | -0- | 505 | 3 | | | N | -0- | | | | | -0- |
| 05 | 374 X | 374 | -0- | -0- | -0- | 374 | 3 | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | 643 | -0- | 643 | 643 | 643 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | 294 | -0- | 294 | 937 | 294 | 3 | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | 260 | -0- | 260 | 1197 | 260 | 3 | | | N | -0- | | | | | -0- |
| 09 | T. A. | 253 | -0- | 253 | 1450 | 253 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | 239 | -0- | 239 | 1689 | 239 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | 315 | -0- | 315 | 2004 | 315 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 332 | -0- | 332 | 2336 | 332 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,627 TOTAL CONDENSATE PROD: -0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
LYNCH WELL #: 3 RRCID -> 102407 COMPL. DATE 10/26/1982 TOTAL DEPTH 5785 PERF. 5720 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 295 | X | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 295 TOTAL CONDENSATE PROD: -0-

ITX CORPORATION 427179
L. B. WILSON UNIT WELL #: 2 RRCID -> 151704 COMPL. DATE 10/01/1994 TOTAL DEPTH 5500 PERF. 5276 - 5285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 475 | N | 475 | -0- | -0- | -0- | 475 | 2 | | | N | -0- | | | | | 131 |
| 02 | 653 | N | 653 | -0- | -0- | -0- | 653 | 3 | | | N | -0- | | | | | 131 |
| 03 | 554 | N | 554 | -0- | -0- | -0- | 554 | 3 | | | N | -0- | | | | | 131 |
| 04 | 478 | N | 478 | -0- | -0- | -0- | 478 | 3 | | | N | -0- | | | | | 131 |
| 05 | 682 | N | 573 | -0- | -109 | -0- | 573 | 3 | | | N | -0- | | | | | 131 |
| 06 | 591 | N | 591 | -0- | -0- | -0- | 591 | 3 | | | N | -0- | | | | | 131 |
| 07 | 596 | N | 596 | -0- | -0- | -0- | 596 | 3 | | | N | -0- | | | | | 131 |
| 08 | 558 | N | 432 | -0- | -126 | -0- | 432 | 3 | | | N | -0- | | | | | 131 |
| 09 | 600 | N | 289 | -0- | -311 | -0- | 289 | 3 | | | N | -0- | | | | | 131 |
| 10 | 589 | N | 248 | -0- | -341 | -0- | 248 | 3 | | | N | -0- | | | | | 131 |
| 11 | 420 | N | 309 | -0- | -111 | -0- | 309 | 3 | | | N | -0- | | | | | 131 |
| 12 | 310 | N | 287 | -0- | -23 | -0- | 287 | 3 | | | N | -0- | | | | | 131 |

TOTAL GAS PROD: 5,485 TOTAL CONDENSATE PROD: -0-

ITX PIPELINE COMPANY, LLC 427185
CHENAULT, J. H. WELL #: 1 RRCID -> 018460 COMPL. DATE 07/04/1958 TOTAL DEPTH 5300 PERF. 5040 - 5050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX PIPELINE COMPANY, LLC //CONT.// 427185
CHILCUTT, W. A., UNIT WELL #: 1 RRCID -> 018461 COMPL. DATE 05/15/1955 TOTAL DEPTH 5336 PERF. 3512 - 5336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 78 |
| 08 | 14B | DENY | 5 | -0- | 5 | 5 | 5 | 1 | | | N | -0- | | | | | 78 |
| 09 | 14B | DENY | 3 | -0- | 3 | 8 | 3 | 1 | | | N | -0- | | | | | 78 |
| 10 | 14B | DENY | 5 | -0- | 5 | 13 | 5 | 1 | | | N | -0- | | | | | 78 |
| 11 | 14B | DENY | 3 | -0- | 3 | 16 | 3 | 1 | | | N | -0- | | | | | 78 |
| 12 | 14B | DENY | 2 | -0- | 2 | 18 | 2 | 1 | | | N | -0- | 62 | 7 | | | 16 |

TOTAL GAS PROD: 18 TOTAL CONDENSATE PROD: -0-

STANLEY UNIT WELL #: 2 T RRCID -> 073906 COMPL. DATE 06/20/1977 TOTAL DEPTH 5270 PERF. N/A

| O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 1 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6 TOTAL CONDENSATE PROD: -0-

DURHAM UNIT WELL #: 2 RRCID -> 080928 COMPL. DATE 03/16/1990 TOTAL DEPTH 5500 PERF. 5024 - 5066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 08 | 14B | DENY | 12 | -0- | 12 | 12 | 12 | 1 | | | N | -0- | | | | | 11 |
| 09 | 14B | DENY | 3 | -0- | 3 | 15 | 3 | 1 | | | N | -0- | | | | | 11 |
| 10 | 14B | DENY | 5 | -0- | 5 | 20 | 5 | 1 | | | N | -0- | | | | | 11 |
| 11 | 14B | DENY | 3 | -0- | 3 | 23 | 3 | 1 | | | N | -0- | | | | | 11 |
| 12 | 14B | DENY | 5 | -0- | 5 | 28 | 5 | 1 | | | N | -0- | | | | | 11 |

TOTAL GAS PROD: 28 TOTAL CONDENSATE PROD: -0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
ITX PIPELINE COMPANY, LLC //CONT.// 427185
BLAIR-WOODY UNIT WELL #: 2 RRCID -> 082051 COMPL. DATE 04/05/1990 TOTAL DEPTH 5400 PERF. 3058 - 5187

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 118 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 118 |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 118 |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 118 |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 118 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 118 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 118 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 118 |
| 09 | 14B DENY | 2 | -0- | 2 | 2 | 2 | 1 | | N | -0- | | | 118 |
| 10 | 14B DENY | -0- | -0- | -0- | 2 | | | | N | -0- | | | 118 |
| 11 | 14B DENY | -0- | -0- | -0- | 2 | | | | N | -0- | | | 118 |
| 12 | 14B DENY | -0- | -0- | -0- | 2 | | | | N | -0- | | | 118 |

TOTAL GAS PROD: 2 TOTAL CONDENSATE PROD: -0-

CARR, J. R. WELL #: 2 T RRCID -> 082147 COMPL. DATE 07/03/1991 TOTAL DEPTH 5420 PERF. 5035 - 5344

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 18 |
| 10 | 14B DENY | 2 | -0- | 2 | 2 | 2 | 1 | | N | -0- | | | 18 |
| 11 | 14B DENY | 3 | -0- | 3 | 5 | 3 | 1 | | N | -0- | | | 18 |
| 12 | 14B DENY | -0- | -0- | -0- | 5 | | | | N | -0- | 18 | 7 | -0- |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

STANLEY UNIT WELL #: 1 RRCID -> 172431 COMPL. DATE 02/25/1999 TOTAL DEPTH 5076 PERF. 4982 - 5000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 34 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | 34 | 7 | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
OXXN 630579
BURKHALTER WELL #: 1 RRCID -> 066889 COMPL. DATE 06/10/1976 TOTAL DEPTH 5654 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PATTON EXPLORATION, INC. 643730
SULLIVAN WELL #: RRCID -> 070829 COMPL. DATE 12/20/1976 TOTAL DEPTH 5700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 03 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 04 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 05 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 06 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 07 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 08 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

PLUGGED AND ABANDONED_____ 03/21/2012

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FRAZIER, J. R. WELL #: 1 RRCID -> 073014 COMPL. DATE 06/10/1977 TOTAL DEPTH 5720 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 23 |
| 03 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | 23 |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 23 |
| 05 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 23 |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | 23 |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 23 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 40 TOTAL CONDENSATE PROD: -0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC 714311
CHIARELLO WELL #: 1 RRCID -> 083635 COMPL. DATE 05/24/1979 TOTAL DEPTH 5658 PERF. 2650 - 3608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 31 | -0- | -25 | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 04 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 71 | -0- | 40 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 06 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 07 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 08 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| *11 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 921 TOTAL CONDENSATE PROD: -0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 2 RRCID -> 065494 COMPL. DATE 01/04/1976 TOTAL DEPTH 5500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2745 | N | 2745 | -0- | -0- | -0- | 2745 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2240 | N | 1759 | -0- | -481 | -0- | 1759 | 3 | | | N | -0- | | | | | -0- |
| 03 | 2522 | N | 2522 | -0- | -0- | -0- | 2522 | 3 | | | N | -0- | | | | | -0- |
| 04 | 3000 | N | 3329 | -0- | 329 | 329 | 3329 | 3 | | | N | -0- | | | | | -0- |
| 05 | 3100 | N | 3230 | -0- | 130 | 459 | 3230 | 3 | | | N | -0- | | | | | -0- |
| 06 | 3000 | N | 3093 | -0- | 93 | 552 | 3093 | 3 | | | N | -0- | | | | | -0- |
| 07 | 4058 | X | 3506 | -0- | -552 | -0- | 3506 | 3 | | | N | -0- | | | | | -0- |
| 08 | 3256 | X | 3256 | -0- | -0- | -0- | 3256 | 3 | | | N | -0- | | | | | -0- |
| 09 | 3223 | X | 3223 | -0- | -0- | -0- | 3223 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3727 | X | 3727 | -0- | -0- | -0- | 3727 | 3 | | | N | -0- | | | | | -0- |
| 11 | 3234 | X | 3234 | -0- | -0- | -0- | 3234 | 3 | | | N | -0- | | | | | -0- |
| *12 | 3219 | X | 3219 | -0- | -0- | -0- | 3219 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 36,843 TOTAL CONDENSATE PROD: -0-

SMITH WELL #: 3 RRCID -> 066296 COMPL. DATE 05/08/1976 TOTAL DEPTH 5537 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 113 | -0- | -73 | -0- | 25 | 1 | 88 | 3 | N | -0- | | | | | 69 |
| 02 | 168 | N | 112 | -0- | -56 | -0- | 25 | 1 | 87 | 3 | N | -0- | | | | | 69 |
| 03 | 142 | N | 142 | -0- | -0- | -0- | 50 | 1 | 92 | 3 | N | -0- | | | | | 69 |
| 04 | 166 | N | 166 | -0- | -0- | -0- | 50 | 1 | 116 | 3 | N | -0- | | | | | 69 |
| 05 | 154 | N | 154 | -0- | -0- | -0- | 50 | 1 | 104 | 3 | N | -0- | | | | | 69 |
| 06 | 150 | N | 137 | -0- | -13 | -0- | 50 | 1 | 87 | 3 | N | -0- | | | | | 69 |
| 07 | 197 | N | 197 | -0- | -0- | -0- | 50 | 1 | 147 | 3 | N | -0- | | | | | 69 |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 50 | 1 | 151 | 3 | N | -0- | | | | | 69 |
| 09 | 204 | N | 204 | -0- | -0- | -0- | 50 | 1 | 154 | 3 | N | -0- | | | | | 69 |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 50 | 1 | 163 | 3 | N | -0- | | | | | 69 |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 50 | 1 | 158 | 3 | N | -0- | | | | | 69 |
| *12 | 223 | N | 223 | -0- | -0- | -0- | 50 | 1 | 173 | 3 | N | -0- | | | | | 69 |

TOTAL GAS PROD: 2,070 TOTAL CONDENSATE PROD: -0-

TOTO (BEND CONGL., LOWER) //CONT.// 90813 090 NON-ASSOCIATED CAPACITY CNTY: PARKER
TAYLOR, BEN J. INC. //CONT.// 837361
ISBELL "21" WELL #: 21 T RRCID -> 079617 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 5106 - 5110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 682 | N | 346 | -0- | -336 | -0- | 346 | 3 | | | N | -0- | | | | | 19 |
| 02 | 336 | N | 314 | -0- | -22 | -0- | 314 | 3 | | | N | -0- | | | | | 19 |
| 03 | 931 | N | 931 | -0- | -0- | -0- | 930 | 3 | 1 | 9 | N | 1 | | | | | 20 |
| 04 | 1644 | N | 1644 | -0- | -0- | -0- | 1642 | 3 | 2 | 9 | N | 2 | | | | | 22 |
| 05 | 1247 | N | 1247 | -0- | -0- | -0- | 1244 | 3 | 3 | 9 | N | 3 | | | | | 25 |
| 06 | 1932 | N | 1932 | -0- | -0- | -0- | 1926 | 3 | 6 | 9 | N | 5 | | | | | 30 |
| 07 | 1847 | N | 1847 | -0- | -0- | -0- | 1843 | 3 | 4 | 9 | N | 4 | | | | | 34 |
| 08 | 1872 | N | 1872 | -0- | -0- | -0- | 1866 | 3 | 6 | 9 | N | 5 | | | | | 39 |
| 09 | 1824 | N | 1824 | -0- | -0- | -0- | 1821 | 3 | 3 | 9 | N | 3 | | | | | 42 |
| 10 | 1639 | N | 1639 | -0- | -0- | -0- | 1636 | 3 | 3 | 9 | N | 3 | | | | | 45 |
| 11 | 1395 | N | 1395 | -0- | -0- | -0- | 1393 | 3 | 2 | 9 | N | 2 | 39 | 1 | | | 8 |
| *12 | 1428 | N | 1428 | -0- | -0- | -0- | 1425 | 3 | 3 | 9 | N | 3 | | | | | 11 |

TOTAL GAS PROD: 16,419 TOTAL CONDENSATE PROD: 31

TOTO(BEND CONGL. 5350) 90813 100 NON-ASSOCIATED EXEMPT CNTY: PARKER
ENERGYPRO, INC. 252085
WOODRUFF, CHARLES WELL #: 1 RRCID -> 112053 COMPL. DATE 06/30/1984 TOTAL DEPTH 5550 PERF. 5298 - 5302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 746 | N | 746 | -0- | -0- | -0- | 746 | 2 | N | -0- | 30 |
| 02 | 816 | N | 816 | -0- | -0- | -0- | 816 | 2 | N | -0- | 30 |
| 03 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | N | -0- | 30 |
| 04 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | N | -0- | 30 |
| 05 | 899 | N | 844 | -0- | -55 | -0- | 844 | 2 | N | -0- | 30 |
| 06 | 870 | N | 762 | -0- | -108 | -0- | 762 | 2 | N | -0- | 30 |
| 07 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | N | -0- | 30 |
| 08 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | N | -0- | 30 |
| 09 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | N | -0- | 30 |
| 10 | 992 | N | 927 | -0- | -65 | -0- | 927 | 2 | N | -0- | 30 |
| 11 | 870 | N | 795 | -0- | -75 | -0- | 795 | 2 | N | -0- | 30 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | 30 |

TOTAL GAS PROD: 9,407 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
WILHITE WELL #: 1 T RRCID -> 090175 COMPL. DATE 09/05/1980 TOTAL DEPTH 5600 PERF. 5344 - 5350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | N | -0- | -0- |
| 02 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | N | -0- | -0- |
| 03 | 7 | N | 5 | -0- | -2 | -0- | 5 | 2 | N | -0- | -0- |
| 04 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | N | -0- | -0- |
| 05 | 7 | N | 9 | -0- | 2 | -0- | 9 | 2 | N | -0- | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | N | -0- | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | N | -0- | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | N | -0- | -0- |
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | N | -0- | -0- |
| 10 | 13 | N | 12 | -0- | -1 | -0- | 12 | 2 | N | -0- | -0- |
| *11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | N | -0- | -0- |
| 12 | 14 | N | NO RPT | -0- | -14 | -0- | | | N | NO RPT | -0- |

TOTAL GAS PROD: 105 TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
CHILCUTT R.S. WELL #: 1 RRCID -> 069722 COMPL. DATE 01/17/1977 TOTAL DEPTH 4050 PERF. 3804 - 3814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LEATHERWOOD-ROSS UNIT WELL #: 1 RRCID -> 084665 COMPL. DATE 08/29/1979 TOTAL DEPTH 5516 PERF. 3912 - 3924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 03 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 04 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 05 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 06 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 07 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 08 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CHAPPARAL OPERATING CO. 146225
LESIKAR WELL #: 2A RRCID -> 108218 COMPL. DATE 09/14/1983 TOTAL DEPTH 4246 PERF. 3914 - 3927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1468 | X | 1468 | -0- | -0- | -0- | 1468 | 2 | | | N | -0- | | | | | 99 |
| 02 | 1373 | X | 1373 | -0- | -0- | -0- | 1373 | 2 | | | N | -0- | | | | | 99 |
| 03 | 1292 | X | 1292 | -0- | -0- | -0- | 1292 | 2 | | | N | -0- | | | | | 99 |
| 04 | 1200 | X | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | 99 |
| 05 | 3143 | X | 3143 | -0- | -0- | -0- | 3143 | 2 | | | N | -0- | | | | | 99 |
| 06 | 3330 | X | 3330 | -0- | -0- | -0- | 3330 | 2 | | | N | -0- | | | | | 99 |
| 07 | 3802 | X | 3802 | -0- | -0- | -0- | 3802 | 2 | | | N | -0- | | | | | 99 |
| 08 | 3635 | X | 3635 | -0- | -0- | -0- | 3635 | 2 | | | N | -0- | | | | | 99 |
| 09 | 3466 | X | 3466 | -0- | -0- | -0- | 3466 | 2 | | | N | -0- | | | | | 99 |
| 10 | 3540 | X | 3540 | -0- | -0- | -0- | 3540 | 2 | | | N | -0- | | | | | 99 |
| 11 | 3437 | X | 3437 | -0- | -0- | -0- | 3437 | 2 | | | N | -0- | | | | | 99 |
| *12 | 3370 | X | 3370 | -0- | -0- | -0- | 3370 | 2 | | | N | -0- | | | | | 99 |

TOTAL GAS PROD: 33,056 TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
CHAPPARAL OPERATING CO. //CONT.// 146225
DALWORTH WELL #: 1 RRCID -> 123668 COMPL. DATE 01/09/1987 TOTAL DEPTH 5350 PERF. 3886 - 3906

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | 27 |
| 02 | 224 | N | 207 | -0- | -17 | -0- | 207 | 2 | | | N | -0- | | | | | 27 |
| 03 | 217 | N | 62 | -0- | -155 | -0- | 62 | 2 | | | N | -0- | | | | | 27 |
| 04 | 210 | N | 127 | -0- | -83 | -0- | 127 | 2 | | | N | -0- | | | | | 27 |
| 05 | 217 | N | 107 | -0- | -110 | -0- | 107 | 2 | | | N | -0- | | | | | 27 |
| 06 | 207 | N | 207 | -0- | -0- | -0- | 207 | 2 | | | N | -0- | | | | | 27 |
| 07 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | 5 | 7 | | | 22 |
| 08 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | N | -0- | | | | | 22 |
| 09 | 246 | N | 246 | -0- | -0- | -0- | 246 | 2 | | | N | -0- | | | | | 22 |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | 22 |
| 11 | 240 | N | 229 | -0- | -11 | -0- | 229 | 2 | | | N | -0- | | | | | 22 |
| *12 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | 22 |

TOTAL GAS PROD: 2,501 TOTAL CONDENSATE PROD: -0-

LESIKAR, WM. WELL #: 1 RRCID -> 291411 COMPL. DATE 08/03/2021 TOTAL DEPTH 4251 PERF. 3714 - 3729

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 08 | 4080 | X | 916 | -0- | -3164 | -0- | 916 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5100 | X | 2264 | -0- | -2836 | -0- | 2218 | 2 | 46 | 9 | N | 42 | | | | | 42 |
| 10 | 5270 | X | 1402 | -0- | -3868 | -0- | 1402 | 2 | | | N | -0- | | | | | 42 |
| 11 | 5100 | X | 1288 | -0- | -3812 | -0- | 1288 | 2 | | | N | -0- | | | | | 42 |
| 12 | 5270 | X | 1082 | -0- | -4188 | -0- | 1082 | 2 | | | N | -0- | | | | | 42 |

TOTAL GAS PROD: 6,952 TOTAL CONDENSATE PROD: 42

HANKS, CHRISTOPHER GLENN 354655
LITTLE E. A. WELL #: 1 RRCID -> 070780 COMPL. DATE 01/20/1977 TOTAL DEPTH 4500 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 431 | N | 431 | -0- | -0- | -0- | 431 | 2 | | | N | -0- | | | | | 11 |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 11 |
| 03 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | 11 |
| 04 | 420 | N | 407 | -0- | -13 | -0- | 407 | 2 | | | N | -0- | | | | | 11 |
| 05 | 1246 | N | 1246 | -0- | -0- | -0- | 1246 | 2 | | | N | -0- | | | | | 11 |
| 06 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 2 | | | N | -0- | | | | | 11 |
| 07 | 434 | N | 428 | -0- | -6 | -0- | 428 | 2 | | | N | -0- | | | | | 11 |
| 08 | 496 | N | 444 | -0- | -52 | -0- | 444 | 2 | | | N | -0- | | | | | 11 |
| 09 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | N | -0- | | | | | 11 |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 406 | 2 | | | N | -0- | | | | | 11 |
| *11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 2 | | | N | -0- | | | | | 11 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

TOTAL GAS PROD: 6,019 TOTAL CONDENSATE PROD: -0-

ITX PIPELINE COMPANY, LLC 427185
CRAVENS WELL #: 3 RRCID -> 093732 COMPL. DATE 03/14/1981 TOTAL DEPTH 5500 PERF. 4266 - 4272

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 118 | -0- | -22 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 108 | -0- | -16 | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 31 | -0- | -119 | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 05 | 124 | N | 16 | -0- | -108 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 3 | | | N | -0- | | | | | -0- |
| *12 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,884 TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
ITX PIPELINE COMPANY, LLC //CONT.// 427185
STANLEY UNIT WELL #: 2 RRCID -> 181490 COMPL. DATE 12/26/2000 TOTAL DEPTH 5270 PERF. 3858 - 3770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

NORTH TEXAS PLUGGING, LLC 614284
HAMBLIN WELL #: 2H RRCID -> 283179 COMPL. DATE 08/07/2017 TOTAL DEPTH 5628 PERF. 4210 - 4238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OXXN 630579
COLLINS, W. L. WELL #: 1 RRCID -> 055310 COMPL. DATE 03/29/1973 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 8 |
| 02 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | 8 |
| 03 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | 8 |
| 04 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 8 |
| 05 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 8 |
| 06 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 8 |
| 07 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 8 |
| 08 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | N | -0- | | | | | 8 |
| 09 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | 8 |
| *10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | 8 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

TOTAL GAS PROD: 1,506 TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
OXXN //CONT.// 630579
ISBELL WELL #: 1 RRCID -> 073373 COMPL. DATE 09/02/1977 TOTAL DEPTH 3985 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 149 | N | 149 | -0- | -0- | -0- | 149 | 2 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 08 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| *10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 381 TOTAL CONDENSATE PROD: -0-

WEATHERFORD WELL #: 1 RRCID -> 075933 COMPL. DATE 01/02/1978 TOTAL DEPTH 5800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 02 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | N | -0- | | | | | -0- |
| 03 | 534 | N | 534 | -0- | -0- | -0- | 534 | 2 | | | N | -0- | | | | | -0- |
| 04 | 471 | N | 471 | -0- | -0- | -0- | 471 | 2 | | | N | -0- | | | | | -0- |
| 05 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 06 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 07 | 487 | N | 487 | -0- | -0- | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| 08 | 429 | N | 429 | -0- | -0- | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 09 | 420 | N | 391 | -0- | -29 | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| *10 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,435 TOTAL CONDENSATE PROD: -0-

COLLINS, W. L. WELL #: 2 RRCID -> 136020 COMPL. DATE 07/10/1986 TOTAL DEPTH 5600 PERF. 3950 - 3970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 513 | 2 | | | N | -0- | | | | | 12 |
| 02 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 12 |
| 03 | 652 | N | 652 | -0- | -0- | -0- | 652 | 2 | | | N | -0- | | | | | 12 |
| 04 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | 12 |
| 05 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 12 |
| 06 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 12 |
| 07 | 505 | N | 505 | -0- | -0- | -0- | 505 | 2 | | | N | -0- | | | | | 12 |
| 08 | 536 | N | 536 | -0- | -0- | -0- | 536 | 2 | | | N | -0- | | | | | 12 |
| 09 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | 12 |
| *10 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | N | -0- | | | | | 12 |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

TOTAL GAS PROD: 5,079 TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. 643730
MITCHELL, DONOVAN "A" WELL #: RRCID -> 067293 COMPL. DATE 07/02/1976 TOTAL DEPTH 5372 PERF. 4329 - 0

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 1 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 1 |

PLUGGED AND ABANDONED_____ 02/17/2009

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, DONOVAN -B- WELL #: 2 RRCID -> 073015 COMPL. DATE 05/30/1977 TOTAL DEPTH 4474 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, DONOVAN -C- WELL #: 3 RRCID -> 073016 COMPL. DATE 05/25/1977 TOTAL DEPTH 4275 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 20 N | 20 | -0- | -0- | -0- | 20 | 2 | | N | -0- | | | 3 |
| 02 | 28 N | -0- | -0- | -28 | -0- | | | | N | -0- | | | 3 |
| 03 | 31 N | 20 | -0- | -11 | -0- | 20 | 2 | | N | -0- | | | 3 |
| 04 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | 3 |
| 05 | 14 N | 14 | -0- | -0- | -0- | 14 | 2 | | N | -0- | | | 3 |
| 06 | 30 N | -0- | -0- | -30 | -0- | | | | N | -0- | | | 3 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 08 | 14 N | -0- | -0- | -14 | -0- | | | | N | -0- | | | 3 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |

TOTAL GAS PROD: 54 TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
MARTIN ESTATE WELL #: 1 RRCID -> 073107 COMPL. DATE 09/12/1977 TOTAL DEPTH 4390 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, DONOVAN "K" WELL #: 1 RRCID -> 080408 COMPL. DATE 12/05/1978 TOTAL DEPTH 5345 PERF. 4198 - 4208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MITCHELL, DONOVAN -B- WELL #: 4 RRCID -> 083904 COMPL. DATE 07/08/1979 TOTAL DEPTH 4333 PERF. 4238 - 4333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
PATTON EXPLORATION, INC. //CONT.// 643730
SANDERS, JAKE WELL #: 1 RRCID -> 086106 COMPL. DATE 01/14/1980 TOTAL DEPTH 4090 PERF. 4024 - 4034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 37 |
| 02 | 28 | N | 25 | -0- | -3 | -0- | 25 | 2 | | | N | -0- | | | | | 37 |
| 03 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 37 |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 25 | 2 | | | N | -0- | | | | | 37 |
| 05 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 37 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 37 |
| 07 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 37 |
| 08 | 31 | N | 25 | -0- | -6 | -0- | 25 | 2 | | | N | -0- | | | | | 37 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | 37 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 37 |

TOTAL GAS PROD: 185 TOTAL CONDENSATE PROD: -0-

BUD WELL #: 2 RRCID -> 108233 COMPL. DATE 10/25/1983 TOTAL DEPTH 5660 PERF. 4181 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 5 |
| 03 | 9 | N | 4 | -0- | -5 | -0- | 4 | 2 | | | N | -0- | | | | | 5 |
| 04 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 5 |
| 05 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 5 |
| 06 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 5 |
| 07 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 5 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

TOTAL GAS PROD: 68 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
NOLAND,TRUMAN WELL #: 1 RRCID -> 064082 COMPL. DATE 04/12/1975 TOTAL DEPTH 5355 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 8 | -0- | -3 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 03 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 04 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 10 | -0- | 2 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 9 | -0- | -1 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 07 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 08 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 09 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 2 | -0- | -7 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 86 TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
ASHBROOK WELL #: 1 RRCID -> 074932 COMPL. DATE 11/26/1977 TOTAL DEPTH 4418 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 12 | N | 8 | -0- | -4 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 54 TOTAL CONDENSATE PROD: -0-

JORDAN, WILLIAM WELL #: 1 RRCID -> 075171 COMPL. DATE 11/01/1977 TOTAL DEPTH 4162 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 3 | -0- | -2 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | NO RPT | -0- | -6 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 79 TOTAL CONDENSATE PROD: -0-

ATCHLEY UNIT WELL #: 2 RRCID -> 076073 COMPL. DATE 03/01/1978 TOTAL DEPTH 5555 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 03 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 04 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 134 | -0- | 41 | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 06 | 141 | N | 141 | -0- | -0- | -0- | 141 | 2 | | | N | -0- | | | | | -0- |
| 07 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 08 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 09 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| *11 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,187 TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
LAWSON, ANNIE WELL #: 1A RRCID -> 095142 COMPL. DATE 03/12/1981 TOTAL DEPTH 4700 PERF. 4500 - 4685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LAPRES UNIT WELL #: 1 RRCID -> 118269 COMPL. DATE 08/16/1985 TOTAL DEPTH 5550 PERF. 3523 - 3543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 03 | 10 | N | 4 | -0- | -6 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 05 | 4 | N | 5 | -0- | 1 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| *11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 70 TOTAL CONDENSATE PROD: -0-

BRAWLEY UNIT WELL #: 2 RRCID -> 123318 COMPL. DATE 10/09/1979 TOTAL DEPTH 5736 PERF. 3808 - 3814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 02 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 85 | -0- | -8 | -0- | 85 | 2 | | | N | -0- | | | | | -0- |
| 04 | 94 | N | 94 | -0- | -0- | -0- | 94 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 131 | -0- | 38 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 06 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 07 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | -0- |
| 08 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 09 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| *11 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | NO RPT | -0- | -93 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,228 TOTAL CONDENSATE PROD: -0-

TOTO (CADDO CONGLOMERATE) //CONT.// 90813 180 ASSOCIATED CAPACITY CNTY: PARKER
SMILEY, JERRY 789686
S. E. PEASTER G. U. WELL #: 1 RRCID -> 121499 COMPL. DATE 02/26/1986 TOTAL DEPTH 5110 PERF. 3508 - 3538

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 4 RRCID -> 070052 COMPL. DATE 02/15/1977 TOTAL DEPTH 4055 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | N | -0- | | | | | -0- |
| 02 | 179 | N | 179 | -0- | -0- | -0- | 179 | 3 | | N | -0- | | | | | -0- |
| 03 | 186 | N | 161 | -0- | -25 | -0- | 161 | 3 | | N | -0- | | | | | -0- |
| 04 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | N | -0- | | | | | -0- |
| 05 | 186 | N | 134 | -0- | -52 | -0- | 134 | 3 | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | N | -0- | | | | | -0- |
| 07 | 186 | N | 163 | -0- | -23 | -0- | 163 | 3 | | N | -0- | | | | | -0- |
| 08 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | N | -0- | | | | | -0- |
| 09 | 150 | N | 103 | -0- | -47 | -0- | 103 | 3 | | N | -0- | | | | | -0- |
| 10 | 155 | N | 126 | -0- | -29 | -0- | 126 | 3 | | N | -0- | | | | | -0- |
| 11 | 180 | N | 78 | -0- | -102 | -0- | 78 | 3 | | N | -0- | | | | | -0- |
| *12 | 173 | N | 173 | -0- | -0- | -0- | 173 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,807 TOTAL CONDENSATE PROD: -0-

UPHAM OIL & GAS COMPANY 878925
DONALD, CHRISTINE WELL #: 1 RRCID -> 123319 COMPL. DATE N/A TOTAL DEPTH 5200 PERF. 3914 - 3942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (CADDO LIME) 90813 270 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
SHAW WELL #: 1 RRCID -> 081810 COMPL. DATE 08/14/1978 TOTAL DEPTH 6115 PERF. 3198 - 3238

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SHAW WELL #: 2 RRCID -> 136251 COMPL. DATE 11/02/1990 TOTAL DEPTH 6014 PERF. 3286 - 3372

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ITX PIPELINE COMPANY, LLC 427185
STANLEY UNIT WELL #: 4 RRCID -> 151125 COMPL. DATE 04/29/1996 TOTAL DEPTH 4112 PERF. 2854 - 3458

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (LIME M-1) 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
ITX PIPELINE COMPANY, LLC 427185
STANLEY UNIT WELL #: 2 C RRCID -> 073860 COMPL. DATE 07/28/1977 TOTAL DEPTH 5270 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STANLEY UNIT WELL #: 1 RRCID -> 078035 COMPL. DATE 06/20/1978 TOTAL DEPTH 5076 PERF. 2910 - 2945

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 03 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 04 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 05 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 06 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 07 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 08 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 09 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | 28 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CAMPBELL UNIT WELL #: 2 U RRCID -> 080939 COMPL. DATE 07/18/1978 TOTAL DEPTH 6050 PERF. 3205 - 3245

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (LIME M-1) //CONT.// 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
ITX PIPELINE COMPANY, LLC //CONT.// 427185
BLAIR-WOODY WELL #: 3 RRCID -> 083891 COMPL. DATE 06/14/1979 TOTAL DEPTH 4000 PERF. 2812 - 2946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STANLEY UNIT WELL #: 5 RRCID -> 084182 COMPL. DATE 08/15/1979 TOTAL DEPTH 3200 PERF. 2847 - 2864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TAYLOR, BEN J. INC. 837361
SMITH WELL #: 5 RRCID -> 070173 COMPL. DATE 02/01/1977 TOTAL DEPTH 6128 PERF. 3470 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 03 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 04 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 07 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 08 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 09 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| *12 | 182 | N | 182 | -0- | -0- | -0- | 182 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,175 TOTAL CONDENSATE PROD: -0-

TOTO (LIME M-1) //CONT.// 90813 630 ASSOCIATED EXEMPT CNTY: PARKER
TAYLOR, BEN J. INC. //CONT.// 837361
ISBELL "21" WELL #: 21 C RRCID -> 079802 COMPL. DATE 10/23/1978 TOTAL DEPTH 5615 PERF. 2808 - 2846

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (STRAWN) 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
POOLVILLE UNIT 5 WELL #: 1 RRCID -> 018484 COMPL. DATE 03/28/1958 TOTAL DEPTH N/A PERF. 2413 - 2603

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 03 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 04 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 05 | 0 # | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 85 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DUVALL, LOUIS 236530
DUVALL BROTHERS WELL #: 1 RRCID -> 087271 COMPL. DATE 03/08/1979 TOTAL DEPTH 2813 PERF. 2216 - 2224

| MO | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
ITX PIPELINE COMPANY, LLC 427185
GRANSTAFF UNIT WELL #: 2 RRCID -> 084669 COMPL. DATE 07/30/1979 TOTAL DEPTH 5800 PERF. 3480 - 3499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 175 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
PHILLIPS, T. J., -A- WELL #: 1 RRCID -> 018481 COMPL. DATE 05/20/1960 TOTAL DEPTH 4114 PERF. 2354 - 2368

| | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | | 117 | -0- | -69 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 02 | 269 | N | | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 03 | 191 | N | | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 04 | 210 | N | | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 05 | 186 | N | | 286 | -0- | 100 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 06 | 262 | N | | 262 | -0- | -0- | -0- | 262 | 2 | | | N | -0- | | | | | -0- |
| 07 | 269 | N | | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 08 | 281 | N | | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 09 | 301 | N | | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 10 | 295 | N | | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| *11 | 249 | N | | 249 | -0- | -0- | -0- | 249 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | NO RPT | | -0- | -186 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,730 TOTAL CONDENSATE PROD: -0-

SMITH, K. WELL #: 1 RRCID -> 079601 COMPL. DATE 10/12/1978 TOTAL DEPTH 2896 PERF. 2552 - 2560

| | ALLOW | | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | | 6 | -0- | -22 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 03 | 19 | N | | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 5 | N | | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16 | N | | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| *11 | 13 | N | | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | NO RPT | | -0- | -5 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 82 TOTAL CONDENSATE PROD: -0-

TOTO (STRAWN) //CONT.// 90813 810 ASSOCIATED EXEMPT CNTY: PARKER
RKW OPERATING LLC //CONT.// 714311
ASHBROOK "A" WELL #: 1 RRCID -> 094706 COMPL. DATE 04/14/1981 TOTAL DEPTH 4345 PERF. 3498 - 3635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 6 | N | 4 | -0- | -2 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 1 | -0- | -5 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *11 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 55 TOTAL CONDENSATE PROD: -0-

SMITH, KERMIT WELL #: 2 RRCID -> 165968 COMPL. DATE 07/15/1978 TOTAL DEPTH 2883 PERF. 2808 - 2816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 10 | N | 30 | -0- | 20 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 06 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 07 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| *11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 242 TOTAL CONDENSATE PROD: -0-

WHITE KNIGHT PRODUCTION LLC 918507
FRANKLIN WELL #: 1B RRCID -> 018479 COMPL. DATE 04/22/2002 TOTAL DEPTH 2500 PERF. 1796 - 1806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TOTO, SOUTH (CADDO LIME) 90817 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OXXN 630579
KEYES, T.H. UNIT WELL #: 1 RRCID -> 082704 COMPL. DATE 09/06/1978 TOTAL DEPTH 5664 PERF. 3030 - 3344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 03 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 04 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 05 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 06 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 07 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 08 | 344 | N | 344 | -0- | -0- | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 09 | 360 | N | 333 | -0- | -27 | -0- | 333 | 2 | | | N | -0- | | | | | -0- |
| *10 | 350 | N | 350 | -0- | -0- | -0- | 350 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,007 TOTAL CONDENSATE PROD: -0-

TRACKER (CONGLOMERATE) 90907 500 ASSOCIATED EXEMPT CNTY: CALLAHAN
TRACKER MINERAL 864023
WINDHAM,MARIAN WELL #: 1 RRCID -> 124318 COMPL. DATE 02/20/1985 TOTAL DEPTH 5844 PERF. 4553 - 4557

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRI CITATION (BEND CONGLOMERATE) 91094 200 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
KENTUCKY HOME WELL #: 1 RRCID -> 125945 COMPL. DATE 11/17/1987 TOTAL DEPTH 4400 PERF. 3777 - 3806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | | 1323 | -0- | -41 | -0- | 1323 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | | 1227 | -0- | -5 | -0- | 1227 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1364 | | 728 | -0- | -636 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1320 | | 814 | -0- | -506 | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1720 | | 1720 | -0- | -0- | -0- | 1720 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1619 | N | 1619 | -0- | -0- | -0- | 1619 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1542 | N | 1542 | -0- | -0- | -0- | 1542 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1305 | -0- | -59 | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | N | 922 | -0- | -398 | -0- | 922 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1352 | -0- | -12 | -0- | 1352 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 15,445 TOTAL CONDENSATE PROD: -0-

TRIANGLE -H- (UPPER GRAY) 91156 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
STASH WELL #: 1 RRCID -> 116765 COMPL. DATE 04/03/1985 TOTAL DEPTH 3464 PERF. 3362 - 3374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRIANGLE -H- (LOWER GRAY) 91156 600 ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 1 RRCID -> 143093 COMPL. DATE 03/01/1986 TOTAL DEPTH 3384 PERF. 3318 - 3322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRICKHAM (CAPPS) 91202 175 NON-ASSOCIATED EXEMPT CNTY: BROWN
HANE POWER, L.L.C. 354209
THOMPSON, HORACE WELL #: 6 RRCID -> 108037 COMPL. DATE 08/27/1983 TOTAL DEPTH 1120 PERF. 878 - 892

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRICKHAM (CROSSCUT) 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
CUPPS, R. W. 194816
CUPPS, R. W. "B" WELL #: 2 RRCID -> 077849 COMPL. DATE 08/15/1975 TOTAL DEPTH 1345 PERF. 801 - 806

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUPPS, R. W. "B" WELL #: 3 RRCID -> 103831 COMPL. DATE 12/02/1982 TOTAL DEPTH 855 PERF. 782 - 796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CUPPS, R. W. "B" WELL #: 4 RRCID -> 109173 COMPL. DATE 01/12/1984 TOTAL DEPTH 864 PERF. 797 - 800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRICKHAM (CROSSCUT) //CONT.// 91202 200 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
EVANS, DANA E. 255552
HAYNES, WINNIE WELL #: 3 RRCID -> 103823 COMPL. DATE 12/06/1982 TOTAL DEPTH 1175 PERF. 832 - 838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HERRING, D OIL & GAS CO. 380148
BISHOP-HILL WELL #: 3 RRCID -> 099929 COMPL. DATE 01/29/1982 TOTAL DEPTH 1193 PERF. 770 - 780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BISHOP-HILL WELL #: 4 RRCID -> 175786 COMPL. DATE 09/01/1990 TOTAL DEPTH 1200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRICKHAM (CROSSCUT, LO.) 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
CADDO OPERATING INC. 122567
MINEAR, C.M. WELL #: 12 RRCID -> 107549 COMPL. DATE 05/20/1983 TOTAL DEPTH 1000 PERF. 940 - 948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINEAR, C. M. WELL #: 13 RRCID -> 112082 COMPL. DATE 07/26/1984 TOTAL DEPTH 1120 PERF. 929 - 941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANE POWER, L.L.C. 354209
EVANS, DOYLE WELL #: 1 RRCID -> 101969 COMPL. DATE 09/01/1982 TOTAL DEPTH 1407 PERF. 1009 - 1133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
HANE POWER, L.L.C. //CONT.// 354209
EVANS, DOYLE WELL #: 1A RRCID -> 138744 COMPL. DATE 05/30/1990 TOTAL DEPTH 1602 PERF. 1316 - 1319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

EVANS, DOYLE WELL #: 2A RRCID -> 142583 COMPL. DATE 09/10/1992 TOTAL DEPTH 1597 PERF. 990 - 1014

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RICE DRILLING COMPANY 706685
RICE,LORENE WELL #: 1 RRCID -> 102599 COMPL. DATE 10/01/1982 TOTAL DEPTH 1000 PERF. 940 - 960

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRICKHAM (CROSSCUT, LO.) //CONT.// 91202 250 ASSOCIATED EXEMPT CNTY: COLEMAN
RICE DRILLING COMPANY //CONT.// 706685
RICE, LORENE WELL #: 3 RRCID -> 109278 COMPL. DATE 02/01/1984 TOTAL DEPTH 960 PERF. 944 - 950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRIPLE -H- (GRAY) 91330 300 ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN-E- WELL #: 2 RRCID -> 103514 COMPL. DATE 12/02/1982 TOTAL DEPTH 3777 PERF. 3685 - 3712

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRIPLE -H- (HOPE) 91330 350 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
FREEMAN,R. M. -E- WELL #: 3 RRCID -> 097987 COMPL. DATE 07/01/1981 TOTAL DEPTH 2098 PERF. 1912 - 1916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUCKCO (CONGL.) 91626 200 ASSOCIATED 49B CNTY: EASTLAND
EASTLAND OPERATING, L.L.C. 239726
BOND, T. WELL #: 1 RRCID -> 112553 COMPL. DATE 06/05/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BOND, J. WELL #: 1 RRCID -> 182856 COMPL. DATE 09/30/1984 TOTAL DEPTH 3400 PERF. 3190 - 3200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

JOHNSON FARM 433684
JOHNSON, DOKE & KATHI WELL #: 1 RRCID -> 245024 COMPL. DATE 04/01/2007 TOTAL DEPTH 3400 PERF. 3210 - 3220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC NO RPT | -0- | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TUCKCO (CONGL.) //CONT.// 91626 200 ASSOCIATED 49B CNTY: EASTLAND
TUCKCO PETROLEUM CORPORATION 872285
BOND, TRAVIS WELL #: 3 RRCID -> 156208 COMPL. DATE 04/23/1984 TOTAL DEPTH 3438 PERF. 3188 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 147 | R | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 02 | 161 | R | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 03 | 164 | R | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 04 | 155 | R | 155 | -0- | -0- | -0- | 155 | 2 | | | N | -0- | | | | | -0- |
| 05 | 154 | R | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 06 | 153 | R | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 157 | R | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 08 | 157 | R | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 09 | 157 | R | 157 | -0- | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 10 | 156 | R | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | -0- |
| *11 | 147 | R | 147 | -0- | -0- | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | # | NO RPT | -0- | -124 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,708 TOTAL CONDENSATE PROD: -0-

BOND, TRAVIS WELL #: 2 RRCID -> 156209 COMPL. DATE 02/20/1995 TOTAL DEPTH 3429 PERF. 3190 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 52 | R | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 03 | 53 | R | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 04 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 05 | 50 | R | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 06 | 50 | R | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 07 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 08 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 09 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 10 | 51 | R | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| *11 | 48 | R | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 556 TOTAL CONDENSATE PROD: -0-

TULLOS (CADDO) 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
LOWE, DANIEL WELL #: 1 RRCID -> 018493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 171 | -0- | -77 | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 119 | -0- | -77 | -0- | 119 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 217 | N | 212 | -0- | -5 | -0- | 212 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 197 | N | 197 | -0- | -0- | -0- | 197 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 233 | N | 233 | -0- | -0- | -0- | 233 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 240 | N | 240 | -0- | -0- | -0- | 240 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 229 | N | 229 | -0- | -0- | -0- | 229 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 189 | -0- | -59 | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,550 TOTAL CONDENSATE PROD: -0-

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
KIGHT, JUDITH WINSTON WELL #: 2 RRCID -> 072430 COMPL. DATE 02/09/1977 TOTAL DEPTH 3068 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 24 | -0- | -7 | -0- | 24 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 03 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 04 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | Y | -0- | | | | | -0- |
| 05 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 06 | 30 | N | 22 | -0- | -8 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 07 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 08 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |
| 09 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 23 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 277 TOTAL CONDENSATE PROD: -0-

TULLOS, W. H. WELL #: 16 RRCID -> 073017 COMPL. DATE 06/14/1977 TOTAL DEPTH 3253 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | N | 163 | -0- | -54 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 111 | -0- | -57 | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 03 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 04 | 167 | N | 167 | -0- | -0- | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 05 | 198 | N | 198 | -0- | -0- | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 06 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 07 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 08 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 09 | 215 | N | 215 | -0- | -0- | -0- | 215 | 3 | | | N | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 197 | -0- | -13 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 159 | -0- | -58 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,252 TOTAL CONDENSATE PROD: -0-

TULLOS, W. H. WELL #: 18 RRCID -> 074250 COMPL. DATE 10/05/1977 TOTAL DEPTH 3286 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 186 | N | 157 | -0- | -29 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 107 | -0- | -61 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 183 | -0- | -3 | -0- | 183 | 3 | | | N | -0- | | | | | -0- |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 05 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 06 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | N | -0- | | | | | -0- |
| 07 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |
| 09 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 152 | -0- | -34 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,163 TOTAL CONDENSATE PROD: -0-

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
GRAY, JULIUS WELL #: 1 RRCID -> 085805 COMPL. DATE 07/20/1979 TOTAL DEPTH 4600 PERF. 4132 - 4183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 183 | -0- | -65 | -0- | 183 | 3 | | N | -0- | | | 12 |
| 02 | 196 | N | 139 | -0- | -57 | -0- | 139 | 3 | | N | -0- | | | 12 |
| 03 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | N | -0- | | | 12 |
| 04 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | N | -0- | | | 12 |
| 05 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | N | -0- | | | 12 |
| 06 | 240 | N | 235 | -0- | -5 | -0- | 235 | 3 | | N | -0- | | | 12 |
| 07 | 242 | N | 242 | -0- | -0- | -0- | 242 | 3 | | N | -0- | | | 12 |
| 08 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | N | -0- | | | 12 |
| 09 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | N | -0- | | | 12 |
| 10 | 248 | N | 235 | -0- | -13 | -0- | 235 | 3 | | N | -0- | | | 12 |
| 11 | 240 | N | 206 | -0- | -34 | -0- | 206 | 3 | | N | -0- | | | 12 |
| 12 | 279 | N | 178 | -0- | -101 | -0- | 178 | 3 | | N | -0- | | | 12 |

TOTAL GAS PROD: 2,617 TOTAL CONDENSATE PROD: -0-

LOWE, DANIEL WELL #: 2 RRCID -> 095981 COMPL. DATE 08/05/1924 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 8 | -0- | -4 | -0- | 8 | 3 | | Y | -0- | | | -0- |
| 02 | 10 | N | 6 | -0- | -4 | -0- | 6 | 3 | | Y | -0- | | | -0- |
| 03 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | Y | -0- | | | -0- |
| 04 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | Y | -0- | | | -0- |
| 05 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | Y | -0- | | | -0- |
| 06 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | Y | -0- | | | -0- |
| 07 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | Y | -0- | | | -0- |
| 08 | 11 | N | 11 | -0- | -0- | -0- | 11 | 3 | | Y | -0- | | | -0- |
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | Y | -0- | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | Y | -0- | | | -0- |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | Y | -0- | | | -0- |
| 12 | 12 | N | 9 | -0- | -3 | -0- | 9 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 125 TOTAL CONDENSATE PROD: -0-

LOWE, DANIEL WELL #: 3 RRCID -> 111231 COMPL. DATE N/A TOTAL DEPTH 3320 PERF. 3224 - 3298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 101 | -0- | -54 | -0- | 101 | 3 | | Y | -0- | | | -0- |
| 02 | 112 | N | 70 | -0- | -42 | -0- | 70 | 3 | | Y | -0- | | | -0- |
| 03 | 125 | N | 125 | -0- | -0- | -0- | 125 | 3 | | Y | -0- | | | -0- |
| 04 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | Y | -0- | | | -0- |
| 05 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | Y | -0- | | | -0- |
| 06 | 137 | N | 137 | -0- | -0- | -0- | 137 | 3 | | Y | -0- | | | -0- |
| 07 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | Y | -0- | | | -0- |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 3 | | Y | -0- | | | -0- |
| 09 | 150 | N | 143 | -0- | -7 | -0- | 143 | 3 | | Y | -0- | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 151 | 3 | | Y | -0- | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | Y | -0- | | | -0- |
| 12 | 155 | N | 111 | -0- | -44 | -0- | 111 | 3 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 1,505 TOTAL CONDENSATE PROD: -0-

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
CALDWELL-ROGERS WELL #: 2 RRCID -> 175340 COMPL. DATE 11/01/1999 TOTAL DEPTH 3966 PERF. 3349 - 3966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 1595 | -0- | -141 | -0- | 1595 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1344 | N | 857 | -0- | -487 | -0- | 857 | 3 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1513 | -0- | -130 | -0- | 1513 | 3 | | | N | -0- | | | | | -0- |
| 04 | 1558 | N | 1558 | -0- | -0- | -0- | 1558 | 3 | | | N | -0- | | | | | -0- |
| 05 | 1878 | N | 1878 | -0- | -0- | -0- | 1878 | 3 | | | N | -0- | | | | | -0- |
| 06 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 3 | | | N | -0- | | | | | -0- |
| 07 | 1870 | N | 1870 | -0- | -0- | -0- | 1870 | 3 | | | N | -0- | | | | | -0- |
| 08 | 1914 | N | 1914 | -0- | -0- | -0- | 1914 | 3 | | | N | -0- | | | | | -0- |
| 09 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1834 | N | 1834 | -0- | -0- | -0- | 1834 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1798 | N | 1511 | -0- | -287 | -0- | 1511 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,050 TOTAL CONDENSATE PROD: -0-

ROGERS, T. L. WELL #: 1 RRCID -> 199325 COMPL. DATE 01/02/2004 TOTAL DEPTH 3240 PERF. 3695 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | N | 682 | -0- | -93 | -0- | 651 | 3 | 31 | 9 | N | 28 | 160 | 1 | | | 14 |
| 02 | 644 | N | 295 | -0- | -349 | -0- | 293 | 3 | 2 | 9 | N | 2 | | | | | 16 |
| 03 | 713 | N | 337 | -0- | -376 | -0- | 327 | 3 | 10 | 9 | N | 9 | | | | | 25 |
| 04 | 879 | N | 879 | -0- | -0- | -0- | 868 | 3 | 11 | 9 | N | 10 | | | | | 35 |
| 05 | 943 | N | 943 | -0- | -0- | -0- | 930 | 3 | 13 | 9 | N | 12 | | | | | 47 |
| 06 | 919 | N | 919 | -0- | -0- | -0- | 905 | 3 | 14 | 9 | N | 13 | | | | | 60 |
| 07 | 1015 | N | 1015 | -0- | -0- | -0- | 997 | 3 | 18 | 9 | N | 16 | | | | | 76 |
| 08 | 995 | N | 995 | -0- | -0- | -0- | 983 | 3 | 12 | 9 | N | 11 | | | | | 87 |
| 09 | 961 | N | 961 | -0- | -0- | -0- | 953 | 3 | 8 | 9 | N | 7 | | | | | 94 |
| 10 | 961 | N | 950 | -0- | -11 | -0- | 937 | 3 | 13 | 9 | N | 12 | | | | | 106 |
| 11 | 930 | N | 831 | -0- | -99 | -0- | 820 | 3 | 11 | 9 | N | 10 | | | | | 116 |
| 12 | 961 | N | 659 | -0- | -302 | -0- | 628 | 3 | 31 | 9 | N | 28 | | | | | 144 |

TOTAL GAS PROD: 9,466 TOTAL CONDENSATE PROD: 158

ITX CORPORATION 427179
VEALE, A. S., -C- WELL #: 6 RRCID -> 018500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | N | -0- | | | | | -0- |
| 06 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 51 | -0- | -11 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |
| 08 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 2 | -0- | -58 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| *12 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 637 TOTAL CONDENSATE PROD: -0-

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
TULLOS, W. H. WELL #: 12 RRCID -> 018496 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3215 - 3230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 413 | N | 413 | -0- | -0- | -0- | 411 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 02 | DLQ G-10 | | 300 | -0- | 300 | 300 | 298 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 03 | DLQ G-10 | | 503 | -0- | 503 | 803 | 499 | 2 | 4 | 9 | Y | 4 | | | | | 5 |
| 04 | DLQ G-10 | | 468 | -0- | 468 | 1271 | 466 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 3 |
| 05 | DLQ G-10 | | 503 | -0- | 503 | 1774 | 503 | 2 | | | Y | -0- | | | | | 3 |
| 06 | DLQ G-10 | | 555 | -0- | 555 | 2329 | 553 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 07 | 1900 | N | 485 | -0- | -1415 | 914 | 484 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 08 | 1287 | N | 373 | -0- | -914 | -0- | 372 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 09 | 554 | N | 554 | -0- | -0- | -0- | 553 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 10 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 477 | N | 477 | -0- | -0- | -0- | 471 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 4 |
| 12 | 527 | N | 421 | -0- | -106 | -0- | 420 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |

TOTAL GAS PROD: 5,562 TOTAL CONDENSATE PROD: 21

VEALE, A. S. WELL #: 3 RRCID -> 018497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 199 | N | 199 | -0- | -0- | -0- | 199 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 114 | -0- | 114 | 114 | 114 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 201 | -0- | 201 | 315 | 201 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 192 | -0- | 192 | 507 | 192 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 207 | -0- | 207 | 714 | 207 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 227 | -0- | 227 | 941 | 227 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 1127 | N | 186 | -0- | -941 | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 176 | -0- | -4 | -0- | 175 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,289 TOTAL CONDENSATE PROD: 1

TULLOS W. H. WELL #: 13 RRCID -> 069205 COMPL. DATE 10/06/1976 TOTAL DEPTH 3186 PERF. 3129 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 402 | N | 402 | -0- | -0- | -0- | 366 | 2 | 36 | 9 | Y | 33 | 50 | 1 | | | 47 |
| 02 | DLQ G-10 | | 285 | -0- | 285 | 285 | 253 | 2 | 32 | 9 | Y | 29 | 56 | 1 | | | 20 |
| 03 | DLQ G-10 | | 488 | -0- | 488 | 773 | 424 | 2 | 64 | 9 | Y | 58 | | | | | 78 |
| 04 | DLQ G-10 | | 441 | -0- | 441 | 1214 | 395 | 2 | 46 | 9 | Y | 42 | 58 | 1 | | | 62 |
| 05 | DLQ G-10 | | 495 | -0- | 495 | 1709 | 495 | 2 | | | Y | -0- | | | | | 62 |
| 06 | DLQ G-10 | | 574 | -0- | 574 | 2283 | 545 | 2 | 29 | 9 | Y | 26 | 56 | 1 | | | 32 |
| 07 | 1900 | N | 572 | -0- | -1328 | 955 | 550 | 2 | 22 | 9 | Y | 20 | | | | | 52 |
| 08 | 1379 | N | 424 | -0- | -955 | -0- | 413 | 2 | 11 | 9 | Y | 10 | 54 | 1 | | | 8 |
| 09 | 621 | N | 621 | -0- | -0- | -0- | 611 | 2 | 10 | 9 | Y | 9 | | | | | 17 |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 524 | N | 524 | -0- | -0- | -0- | 425 | 2 | 99 | 9 | Y | 90 | 55 | 1 | | | 52 |
| 12 | 527 | N | 187 | -0- | -340 | -0- | 162 | 2 | 25 | 9 | Y | 23 | 56 | 1 | | | 19 |

TOTAL GAS PROD: 5,544 TOTAL CONDENSATE PROD: 340

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782

TULLOS, W. H. WELL #: 17 RRCID -> 071683 COMPL. DATE 04/30/1977 TOTAL DEPTH 3217 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 163 | N | 163 | -0- | -0- | -0- | 145 | 2 | 18 | 9 | Y | 16 | 24 | 1 | | | 21 |
| 02 | DLQ G-10 | | 126 | -0- | 126 | 126 | 111 | 2 | 15 | 9 | Y | 14 | 26 | 1 | | | 9 |
| 03 | DLQ G-10 | | 195 | -0- | 195 | 321 | 164 | 2 | 31 | 9 | Y | 28 | | | | | 37 |
| 04 | DLQ G-10 | | 191 | -0- | 191 | 512 | 169 | 2 | 22 | 9 | Y | 20 | 28 | 1 | | | 29 |
| 05 | DLQ G-10 | | 197 | -0- | 197 | 709 | 197 | 2 | | | Y | -0- | | | | | 29 |
| 06 | DLQ G-10 | | 231 | -0- | 231 | 940 | 217 | 2 | 14 | 9 | Y | 13 | 26 | 1 | | | 16 |
| 07 | 1162 | N | 222 | -0- | -940 | -0- | 212 | 2 | 10 | 9 | Y | 9 | | | | | 25 |
| 08 | 181 | N | 181 | -0- | -0- | -0- | 177 | 2 | 4 | 9 | Y | 4 | 25 | 1 | | | 4 |
| 09 | 240 | N | 222 | -0- | -18 | -0- | 218 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 10 | 217 | N | 209 | -0- | -8 | -0- | 209 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 169 | 2 | 46 | 9 | Y | 42 | 26 | 1 | | | 24 |
| 12 | 217 | N | 111 | -0- | -106 | -0- | 99 | 2 | 12 | 9 | Y | 11 | 27 | 1 | | | 8 |

TOTAL GAS PROD: 2,263 TOTAL CONDENSATE PROD: 161

TULLOS, W. H. WELL #: 14 RRCID -> 072466 COMPL. DATE 06/03/1977 TOTAL DEPTH 3202 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 455 | N | 455 | -0- | -0- | -0- | 429 | 2 | 26 | 9 | Y | 24 | 36 | 1 | | | 31 |
| 02 | 448 | N | 323 | -0- | -125 | -0- | 301 | 2 | 22 | 9 | Y | 20 | 40 | 1 | | | 11 |
| 03 | 535 | N | 535 | -0- | -0- | -0- | 490 | 2 | 45 | 9 | Y | 41 | | | | | 52 |
| 04 | 504 | N | 504 | -0- | -0- | -0- | 472 | 2 | 32 | 9 | Y | 29 | 41 | 1 | | | 40 |
| 05 | 540 | N | 540 | -0- | -0- | -0- | 540 | 2 | | | Y | -0- | | | | | 40 |
| 06 | 615 | N | 615 | -0- | -0- | -0- | 594 | 2 | 21 | 9 | Y | 19 | 39 | 1 | | | 20 |
| 07 | 585 | N | 585 | -0- | -0- | -0- | 570 | 2 | 15 | 9 | Y | 14 | | | | | 34 |
| 08 | 496 | N | 425 | -0- | -71 | -0- | 417 | 2 | 8 | 9 | Y | 7 | 38 | 1 | | | 3 |
| 09 | 543 | N | 543 | -0- | -0- | -0- | 536 | 2 | 7 | 9 | Y | 6 | | | | | 9 |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 569 | N | 569 | -0- | -0- | -0- | 499 | 2 | 70 | 9 | Y | 64 | 39 | 1 | | | 34 |
| 12 | 496 | N | 382 | -0- | -114 | -0- | 364 | 2 | 18 | 9 | Y | 16 | 40 | 1 | | | 10 |

TOTAL GAS PROD: 6,020 TOTAL CONDENSATE PROD: 240

TULLOS, W. H. WELL #: 21 RRCID -> 074751 COMPL. DATE 12/07/1977 TOTAL DEPTH 3216 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- | -0- | 19 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 15 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | 8 | 17 | 1 | | | 6 |
| 03 | 41 | N | 41 | -0- | -0- | -0- | 22 | 2 | 19 | 9 | Y | 17 | | | | | 23 |
| 04 | 19 | N | 19 | -0- | -0- | -0- | 6 | 2 | 13 | 9 | Y | 12 | 17 | 1 | | | 18 |
| 05 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | 18 |
| 06 | 28 | N | 28 | -0- | -0- | -0- | 19 | 2 | 9 | 9 | Y | 8 | 16 | 1 | | | 10 |
| 07 | 31 | N | 28 | -0- | -3 | -0- | 21 | 2 | 7 | 9 | Y | 6 | | | | | 16 |
| 08 | 31 | N | 6 | -0- | -25 | -0- | 3 | 2 | 3 | 9 | Y | 3 | 16 | 1 | | | 3 |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | 3 | | | | | 6 |
| 10 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | 27 | 16 | 1 | | | 17 |
| *12 | 11 | N | 11 | -0- | -0- | -0- | 3 | 2 | 8 | 9 | Y | 7 | 17 | 1 | | | 7 |

TOTAL GAS PROD: 183 TOTAL CONDENSATE PROD: 101

TULLOS (CADDO) //CONT.// 91727 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX //CONT.// 659782
VEALE, A.S. WELL #: 7 RRCID -> 087719 COMPL. DATE 04/26/1978 TOTAL DEPTH 3232 PERF. 3173 - 3223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 9 | -0- | 9 | 9 | 9 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 13 | -0- | 13 | 22 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 12 | -0- | 12 | 34 | 12 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 5 | -0- | 5 | 39 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 5 | -0- | 5 | 44 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 48 | N | 4 | -0- | -44 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3 | N | 3 | -0- | -0- | -0- | 2 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 67 TOTAL CONDENSATE PROD: 1

TULLOS, W.H. WELL #: 22 RRCID -> 090700 COMPL. DATE 10/22/1980 TOTAL DEPTH 4112 PERF. 3144 - 3286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 52 | N | 52 | -0- | -0- | -0- | 34 | 2 | 18 | 9 | Y | 16 | 24 | 1 | | | 25 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | 13 | 27 | 1 | | | 11 |
| 03 | 70 | N | 70 | -0- | -0- | -0- | 39 | 2 | 31 | 9 | Y | 28 | | | | | 39 |
| 04 | 34 | N | 34 | -0- | -0- | -0- | 12 | 2 | 22 | 9 | Y | 20 | 27 | 1 | | | 32 |
| 05 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 32 |
| 06 | 46 | N | 46 | -0- | -0- | -0- | 33 | 2 | 13 | 9 | Y | 12 | 26 | 1 | | | 18 |
| 07 | 47 | N | 47 | -0- | -0- | -0- | 36 | 2 | 11 | 9 | Y | 10 | | | | | 28 |
| 08 | 31 | N | 8 | -0- | -23 | -0- | 4 | 2 | 4 | 9 | Y | 4 | 26 | 1 | | | 6 |
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | 4 | | | | | 10 |
| 10 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | 42 | 26 | 1 | | | 26 |
| *12 | 18 | N | 18 | -0- | -0- | -0- | 6 | 2 | 12 | 9 | Y | 11 | 26 | 1 | | | 11 |

TOTAL GAS PROD: 311 TOTAL CONDENSATE PROD: 160

TULLOS, W.H. WELL #: 20 RRCID -> 097959 COMPL. DATE 04/28/1978 TOTAL DEPTH 3215 PERF. 3182 - 3215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 80 | N | 80 | -0- | -0- | -0- | 76 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 5 |
| 02 | 84 | N | 56 | -0- | -28 | -0- | 53 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 1 |
| 03 | 94 | N | 94 | -0- | -0- | -0- | 86 | 2 | 8 | 9 | Y | 7 | | | | | 8 |
| 04 | 89 | N | 89 | -0- | -0- | -0- | 83 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 6 |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 6 |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 105 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 2 |
| 07 | 103 | N | 103 | -0- | -0- | -0- | 101 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 08 | 93 | N | 74 | -0- | -19 | -0- | 73 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | -0- |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 95 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 88 | 2 | 12 | 9 | Y | 11 | 6 | 1 | | | 6 |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 64 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 1 |

TOTAL GAS PROD: 1,057 TOTAL CONDENSATE PROD: 39

TURKEY RUN (UPPER GRAY) 91854 100 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
K-M OIL COMPANY, INC. 448857
KNOX "A" WELL #: 2 RRCID -> 094688 COMPL. DATE 03/19/1981 TOTAL DEPTH 2790 PERF. 2590 - 2594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 57 | -0- | -5 | -0- | 57 | 1 | | | N | -0- | | | | | 86 |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 57 | 1 | | | N | -0- | | | | | 86 |
| 03 | 48 | N | 48 | -0- | -0- | -0- | 48 | 1 | | | N | -0- | | | | | 86 |
| 04 | 48 | N | 48 | -0- | -0- | -0- | 48 | 1 | | | N | -0- | | | | | 86 |
| 05 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 86 |
| 06 | 60 | N | 2 | -0- | -58 | -0- | 2 | 2 | | | N | -0- | | | | | 86 |
| 07 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | 86 |
| 08 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | 86 |
| 09 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | N | -0- | | | | | 86 |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 445 | 2 | | | N | -0- | | | | | 86 |
| *11 | 310 | N | 310 | -0- | -0- | -0- | 310 | 2 | | | N | -0- | | | | | 86 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 86 |

TOTAL GAS PROD: 1,664 TOTAL CONDENSATE PROD: -0-

UNION HILL (STRAWN) 92464 700 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PETEX 659782
HOUSTON WELL #: 1 RRCID -> 137076 COMPL. DATE 02/24/1985 TOTAL DEPTH 4438 PERF. 1970 - 1980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1115 | N | 1115 | -0- | -0- | -0- | 1115 | 2 | | | N | -0- | | | | | 51 |
| 02 | 1036 | N | 1018 | -0- | -18 | -0- | 964 | 2 | 54 | 9 | N | 49 | 84 | 1 | | | 16 |
| 03 | 1312 | N | 1312 | -0- | -0- | -0- | 1302 | 2 | 10 | 9 | N | 9 | | | | | 25 |
| 04 | 1089 | N | 1089 | -0- | -0- | -0- | 1081 | 2 | 8 | 9 | N | 7 | | | | | 32 |
| 05 | 1197 | N | 1197 | -0- | -0- | -0- | 1196 | 2 | 1 | 9 | N | 1 | | | | | 33 |
| 06 | 1068 | N | 1068 | -0- | -0- | -0- | 1033 | 2 | 35 | 9 | N | 32 | | | | | 65 |
| 07 | 1299 | N | 1299 | -0- | -0- | -0- | 1269 | 2 | 30 | 9 | N | 27 | | | | | 92 |
| 08 | 1299 | N | 1299 | -0- | -0- | -0- | 1296 | 2 | 3 | 9 | N | 3 | | | | | 95 |
| 09 | 1258 | N | 1258 | -0- | -0- | -0- | 1254 | 2 | 4 | 9 | N | 4 | | | | | 99 |
| 10 | 1302 | N | 1014 | -0- | -288 | -0- | 977 | 2 | 37 | 9 | N | 34 | | | | | 133 |
| 11 | 1260 | N | 35 | -0- | -1225 | -0- | 35 | 2 | | | N | -0- | | | | | 133 |
| 12 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | 133 |

TOTAL GAS PROD: 11,704 TOTAL CONDENSATE PROD: 166

UPPER JOHNSON CROSSING (CONGL.) 92680 025 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
BASA RESOURCES, INC. 053974
GILMORE-OWEN UNIT WELL #: 1 RRCID -> 179761 COMPL. DATE 08/16/2000 TOTAL DEPTH 5014 PERF. 3926 - 3958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1643 | N | 1482 | -0- | -161 | -0- | 1482 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | 1099 | -0- | -217 | -0- | 1099 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1643 | N | 1500 | -0- | -143 | -0- | 1500 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1440 | N | 1430 | -0- | -10 | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1443 | N | 1443 | -0- | -0- | -0- | 1443 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1488 | N | 1484 | -0- | -4 | -0- | 1484 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1457 | N | 1441 | -0- | -16 | -0- | 1441 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1440 | N | 992 | -0- | -448 | -0- | 992 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1445 | -0- | -43 | -0- | 1445 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1476 | N | 1476 | -0- | -0- | -0- | 1476 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 900 | -0- | -123 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 16,148 TOTAL CONDENSATE PROD: -0-

VALERA (CROSSCUT) 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
MCCORD "A" WELL #: 1 U RRCID -> 053892 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. 0 - 2854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCORD -D- WELL #: 1 RRCID -> 060168 COMPL. DATE 06/27/1974 TOTAL DEPTH 3200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MCCORD -F- WELL #: 1 RRCID -> 061763 COMPL. DATE 03/11/1975 TOTAL DEPTH 3715 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | 86 |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | 86 |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | 86 |
| 04 | 150 | N | 128 | -0- | -22 | -0- | 128 | 2 | | | N | -0- | | | | | 86 |
| 05 | 155 | N | 136 | -0- | -19 | -0- | 136 | 2 | | | N | -0- | | | | | 86 |
| 06 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | N | -0- | | | | | 86 |
| 07 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | 86 |
| 08 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | 86 |
| 09 | 150 | N | 115 | -0- | -35 | -0- | 115 | 2 | | | N | -0- | | | | | 86 |
| 10 | 155 | N | 133 | -0- | -22 | -0- | 133 | 2 | | | N | -0- | | | | | 86 |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | 86 |
| *12 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | 86 |

TOTAL GAS PROD: 1,683 TOTAL CONDENSATE PROD: -0-

VALERA (CROSSCUT) //CONT.// 92951 070 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT //CONT.// 607393
MCCORD -H- WELL #: 1 RRCID -> 069186 COMPL. DATE 12/01/1976 TOTAL DEPTH 3135 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 02 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | N | -0- | | | | | -0- |
| 03 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 04 | 690 | N | 665 | -0- | -25 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 05 | 720 | N | 720 | -0- | -0- | -0- | 720 | 2 | | | N | -0- | | | | | -0- |
| 06 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 07 | 895 | N | 895 | -0- | -0- | -0- | 895 | 2 | | | N | -0- | | | | | -0- |
| 08 | 911 | N | 911 | -0- | -0- | -0- | 911 | 2 | | | N | -0- | | | | | -0- |
| 09 | 690 | N | 636 | -0- | -54 | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 10 | 731 | N | 731 | -0- | -0- | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 662 | -0- | -28 | -0- | 662 | 2 | | | N | -0- | | | | | -0- |
| *12 | 722 | N | 722 | -0- | -0- | -0- | 722 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,301 TOTAL CONDENSATE PROD: -0-

EDENS,RALPH M. WELL #: 1 RRCID -> 088158 COMPL. DATE 08/15/1977 TOTAL DEPTH 3258 PERF. 2860 - 2870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 118 |

PLUGGED AND ABANDONED_____ 04/14/2020

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALERA (FRY, UPPER) 92951 500 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE WELL #: 1 RRCID -> 018504 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2770 - 2975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/02/2021 - WELL PLUGGED 9/2/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VALERA (FRY, UPPER) //CONT.// 92951 500 NON-ASSOCIATED CAPACITY CNTY: COLEMAN
NEWMAN & SCOTT //CONT.// 607393
MCCORD "A" WELL #: 1 L RRCID -> 053620 COMPL. DATE 03/30/1972 TOTAL DEPTH 3400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 813 | N | 813 | -0- | -0- | -0- | 813 | 2 | | | N | -0- | | | | | 302 |
| 02 | 814 | N | 814 | -0- | -0- | -0- | 814 | 2 | | | N | -0- | | | | | 302 |
| 03 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | 302 |
| 04 | 780 | N | 639 | -0- | -141 | -0- | 639 | 2 | | | N | -0- | | | | | 302 |
| 05 | 899 | N | 635 | -0- | -264 | -0- | 635 | 2 | | | N | -0- | | | | | 302 |
| 06 | 780 | N | 734 | -0- | -46 | -0- | 734 | 2 | | | N | -0- | | | | | 302 |
| 07 | 766 | N | 766 | -0- | -0- | -0- | 766 | 2 | | | N | -0- | | | | | 302 |
| 08 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | 302 |
| 09 | 720 | N | 535 | -0- | -185 | -0- | 535 | 2 | | | N | -0- | | | | | 302 |
| 10 | 775 | N | 617 | -0- | -158 | -0- | 617 | 2 | | | N | -0- | | | | | 302 |
| 11 | 780 | N | 541 | -0- | -239 | -0- | 541 | 2 | | | N | -0- | | | | | 302 |
| 12 | 558 | N | 552 | -0- | -6 | -0- | 552 | 2 | | | N | -0- | | | | | 302 |

TOTAL GAS PROD: 8,256 TOTAL CONDENSATE PROD: -0-

MCCORD -B- WELL #: 1 RRCID -> 055512 COMPL. DATE 04/05/1973 TOTAL DEPTH 3280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DLQ G-10 | | 255 | -0- | 255 | 1033 | 255 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1265 | N | 232 | -0- | -1033 | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 240 | N | 208 | -0- | -32 | -0- | 208 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 248 | N | 242 | -0- | -6 | -0- | 242 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 270 | N | 247 | -0- | -23 | -0- | 247 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 240 | N | 176 | -0- | -64 | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 183 | -0- | -57 | -0- | 183 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 2,711 TOTAL CONDENSATE PROD: -0-

VALERA (MORRIS) 92951 750 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
NEWMAN & SCOTT 607393
RAE, GEORGE B. WELL #: 2 RRCID -> 018503 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2885 - 2897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VAN (MARBLE FALLS) 93052 500 ASSOCIATED EXEMPT CNTY: EASTLAND
CDJ OIL CO. 140598
MC CRACKEN TRUST WELL #: 4 RRCID -> 114221 COMPL. DATE 06/02/1981 TOTAL DEPTH 3420 PERF. 3294 - 3334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MC CRACKEN TRUSTEE WELL #: 3 RRCID -> 114222 COMPL. DATE 05/21/1982 TOTAL DEPTH 3720 PERF. 3280 - 3308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VAN DYKE (ATOKA) 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GOEN WELL #: 1 RRCID -> 078171 COMPL. DATE 01/09/1978 TOTAL DEPTH 4700 PERF. 3819 - 3824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | N | 131 | -0- | -0- | -0- | 45 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 32 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 03 | 130 | N | 130 | -0- | -0- | -0- | 65 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 04 | 184 | N | 184 | -0- | -0- | -0- | 76 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 05 | 122 | N | 122 | -0- | -0- | -0- | 51 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 06 | 102 | N | 102 | -0- | -0- | -0- | 47 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 07 | 89 | N | 89 | -0- | -0- | -0- | 35 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 08 | 98 | N | 98 | -0- | -0- | -0- | 36 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 09 | 96 | N | 96 | -0- | -0- | -0- | 33 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 88 | -0- | -5 | -0- | 32 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 71 | -0- | -19 | -0- | 20 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 80 | -0- | -13 | -0- | 23 | 1 | 57 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,285 TOTAL CONDENSATE PROD: -0-

VAN DYKE (ATOKA) //CONT.// 93070 300 ASSOCIATED EXEMPT CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY //CONT.// 878925
WHARTON A WELL #: 1 RRCID -> 136249 COMPL. DATE 04/30/1978 TOTAL DEPTH 4337 PERF. 3704 - 3710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 36 | N | 36 | -0- | -0- | -0- | 12 | 1 | 24 | 3 | Y | -0- | | | | | 40 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 1 | 1 | 2 | 3 | Y | -0- | | | | | 40 |
| 03 | 34 | N | 34 | -0- | -0- | -0- | 32 | 1 | 2 | 3 | Y | -0- | | | | | 40 |
| 04 | 30 | N | 25 | -0- | -5 | -0- | 10 | 1 | 15 | 3 | Y | -0- | | | | | 40 |
| 05 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | 40 |
| 06 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 40 |
| 07 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 40 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |

TOTAL GAS PROD: 98 TOTAL CONDENSATE PROD: -0-

VAN DYKE (CISCO 600) 93070 351 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
PALO CROSS, LLC 637384
COLLINS WELL #: 1A RRCID -> 094186 COMPL. DATE 02/17/1981 TOTAL DEPTH 803 PERF. 594 - 608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 17 | -0- | -14 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | | N | -0- | | | | | -0- |
| 03 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 04 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 05 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | -0- |
| 06 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | N | -0- | | | | | -0- |
| 07 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |
| 11 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 808 TOTAL CONDENSATE PROD: -0-

VEALE (MARBLE FALLS) 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION 427179
YANDELL, M. WELL #: 1 RRCID -> 057418 COMPL. DATE 10/08/1973 TOTAL DEPTH 4000 PERF. 3804 - 3816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 226 | R | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | 16 |
| 02 | 168 | # | 109 | -0- | -59 | -0- | 109 | 3 | | | N | -0- | | | | | 16 |
| 03 | 186 | # | 14 | -0- | -172 | -0- | 14 | 3 | | | N | -0- | | | | | 16 |
| 04 | 180 | # | 117 | -0- | -63 | -0- | 117 | 3 | | | N | -0- | | | | | 16 |
| 05 | 217 | # | 118 | -0- | -99 | -0- | 118 | 3 | | | N | -0- | | | | | 16 |
| 06 | 210 | # | 127 | -0- | -83 | -0- | 127 | 3 | | | N | -0- | | | | | 16 |
| 07 | 133 | R | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | 16 |
| 08 | 124 | # | 94 | -0- | -30 | -0- | 94 | 3 | | | N | -0- | | | | | 16 |
| 09 | 174 | R | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | | | 16 |
| 10 | 130 | R | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | 16 |
| 11 | 135 | R | 135 | -0- | -0- | -0- | 135 | 3 | | | N | -0- | | | | | 16 |
| 12 | 186 | # | 67 | -0- | -119 | -0- | 67 | 3 | | | N | -0- | | | | | 16 |

TOTAL GAS PROD: 1,444 TOTAL CONDENSATE PROD: -0-

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
WALKER, G. B. WELL #: 13 RRCID -> 076045 COMPL. DATE 09/15/1971 TOTAL DEPTH 4015 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | 29 |
| 02 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | 29 |
| 03 | 5 | R | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 29 |
| 04 | 4 | # | 3 | -0- | -1 | -0- | 3 | 3 | | | Y | -0- | | | | | 29 |
| 05 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | 29 |
| 06 | 2 | # | 1 | -0- | -1 | -0- | 1 | 3 | | | Y | -0- | | | | | 29 |
| 07 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | 29 |
| 08 | 5 | # | 2 | -0- | -3 | -0- | 2 | 3 | | | Y | -0- | | | | | 29 |
| 09 | 3 | # | 1 | -0- | -2 | -0- | 1 | 3 | | | Y | -0- | | | | | 29 |
| 10 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | 29 |
| 11 | 3 | R | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | 29 |
| *12 | 5 | R | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 29 |

TOTAL GAS PROD: 31 TOTAL CONDENSATE PROD: -0-

VEALE, A.S. "C" WELL #: 8 RRCID -> 083018 COMPL. DATE 06/00/1924 TOTAL DEPTH 3945 PERF. 3918 - 3945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | # | 55 | -0- | -193 | -0- | 47 | 3 | 8 | 9 | Y | 7 | | | | | 34 |
| 02 | 46 | R | 46 | -0- | -0- | -0- | 40 | 3 | 6 | 9 | Y | 5 | | | | | 39 |
| 03 | 69 | R | 69 | -0- | -0- | -0- | 60 | 3 | 9 | 9 | Y | 8 | 36 | 1 | | | 11 |
| 04 | 60 | # | 51 | -0- | -9 | -0- | 47 | 3 | 4 | 9 | Y | 4 | | | | | 15 |
| 05 | 92 | R | 92 | -0- | -0- | -0- | 85 | 3 | 7 | 9 | Y | 6 | | | | | 21 |
| 06 | 103 | R | 103 | -0- | -0- | -0- | 94 | 3 | 9 | 9 | Y | 8 | | | | | 29 |
| 07 | 62 | # | 58 | -0- | -4 | -0- | 51 | 3 | 7 | 9 | Y | 6 | | | | | 35 |
| 08 | 93 | # | 17 | -0- | -76 | -0- | 10 | 3 | 7 | 9 | Y | 6 | 33 | 1 | | | 8 |
| 09 | 90 | # | 13 | -0- | -77 | -0- | 2 | 3 | 11 | 9 | Y | 10 | | | | | 18 |
| 10 | 93 | # | 20 | -0- | -73 | -0- | 11 | 3 | 9 | 9 | Y | 8 | | | | | 26 |
| 11 | 90 | # | 18 | -0- | -72 | -0- | 11 | 3 | 7 | 9 | Y | 6 | | | | | 32 |
| 12 | 62 | # | 27 | -0- | -35 | -0- | 23 | 3 | 4 | 9 | Y | 4 | | | | | 36 |

TOTAL GAS PROD: 569 TOTAL CONDENSATE PROD: 78

VEALE, A.S. "C" WELL #: 13 RRCID -> 105713 COMPL. DATE 02/26/1971 TOTAL DEPTH 4025 PERF. 3894 - 3964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | R | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 5 |
| 02 | 9 | # | 2 | -0- | -7 | -0- | 2 | 3 | | | Y | -0- | | | | | 5 |
| 03 | 28 | R | 28 | -0- | -0- | -0- | 28 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 17 | R | 17 | -0- | -0- | -0- | 17 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 6 | # | 4 | -0- | -2 | -0- | 4 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 6 | R | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 31 | # | 2 | -0- | -29 | -0- | 2 | 3 | | | Y | -0- | | | | | 5 |
| 08 | 31 | # | 3 | -0- | -28 | -0- | 3 | 3 | | | Y | -0- | | | | | 5 |
| 09 | 30 | # | 2 | -0- | -28 | -0- | 2 | 3 | | | Y | -0- | | | | | 5 |
| 10 | 7 | R | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | 5 |
| 11 | 6 | # | 4 | -0- | -2 | -0- | 4 | 3 | | | Y | -0- | | | | | 5 |
| 12 | 3 | # | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | | | 5 |

TOTAL GAS PROD: 82 TOTAL CONDENSATE PROD: -0-

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
VEALE, A. S. "C" WELL #: 14 RRCID -> 111749 COMPL. DATE 01/03/1987 TOTAL DEPTH 4058 PERF. 3880 - 3949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 261 | R | 261 | -0- | -0- | -0- | 261 | 3 | | | Y | -0- | | | | | 7 |
| 02 | 207 | R | 207 | -0- | -0- | -0- | 207 | 3 | | | Y | -0- | | | | | 7 |
| 03 | 248 | # | 231 | -0- | -17 | -0- | 231 | 3 | | | Y | -0- | | | | | 7 |
| 04 | 256 | R | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | 7 |
| 05 | 282 | R | 282 | -0- | -0- | -0- | 282 | 3 | | | Y | -0- | | | | | 7 |
| 06 | 251 | R | 251 | -0- | -0- | -0- | 251 | 3 | | | Y | -0- | | | | | 7 |
| 07 | 279 | # | 238 | -0- | -41 | -0- | 238 | 3 | | | Y | -0- | | | | | 7 |
| 08 | 279 | # | 256 | -0- | -23 | -0- | 256 | 3 | | | Y | -0- | | | | | 7 |
| 09 | 270 | # | 236 | -0- | -34 | -0- | 236 | 3 | | | Y | -0- | | | | | 7 |
| 10 | 279 | # | 250 | -0- | -29 | -0- | 250 | 3 | | | Y | -0- | | | | | 7 |
| 11 | 240 | # | 226 | -0- | -14 | -0- | 226 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 248 | # | 127 | -0- | -121 | -0- | 127 | 3 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 2,821 TOTAL CONDENSATE PROD: -0-

MM TERRY RANCH, LTD. WELL #: 1 RRCID -> 118030 COMPL. DATE 08/08/1985 TOTAL DEPTH 5890 PERF. 3880 - 3883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1178 | # | 803 | -0- | -375 | -0- | 769 | 3 | 34 | 9 | Y | 31 | 185 | 1 | | | 70 |
| 02 | 725 | R | 725 | -0- | -0- | -0- | 670 | 3 | 55 | 9 | Y | 50 | | | | | 120 |
| 03 | 1183 | R | 1183 | -0- | -0- | -0- | 1096 | 3 | 87 | 9 | Y | 79 | | | | | 199 |
| 04 | 1170 | # | 1149 | -0- | -21 | -0- | 1049 | 3 | 100 | 9 | Y | 91 | 187 | 1 | | | 103 |
| 05 | 1265 | R | 1265 | -0- | -0- | -0- | 1192 | 3 | 73 | 9 | Y | 66 | | | | | 169 |
| 06 | 1213 | R | 1213 | -0- | -0- | -0- | 1167 | 3 | 46 | 9 | Y | 42 | 181 | 1 | | | 30 |
| 07 | 1208 | R | 1208 | -0- | -0- | -0- | 1197 | 3 | 11 | 9 | Y | 10 | | | | | 40 |
| 08 | 1327 | R | 1327 | -0- | -0- | -0- | 1277 | 3 | 50 | 9 | Y | 45 | | | | | 85 |
| 09 | 1230 | # | 1225 | -0- | -5 | -0- | 1202 | 3 | 23 | 9 | Y | 21 | | | | | 106 |
| 10 | 1271 | # | 1133 | -0- | -138 | -0- | 1061 | 3 | 72 | 9 | Y | 65 | | | | | 171 |
| 11 | 1290 | # | 1039 | -0- | -251 | -0- | 956 | 3 | 83 | 9 | Y | 75 | 186 | 1 | | | 60 |
| 12 | 1333 | # | 1049 | -0- | -284 | -0- | 1018 | 3 | 31 | 9 | Y | 28 | | | | | 88 |

TOTAL GAS PROD: 13,319 TOTAL CONDENSATE PROD: 603

VEALE,A.S. "C" WELL #: 10 RRCID -> 127621 COMPL. DATE 07/19/1986 TOTAL DEPTH 4138 PERF. 3920 - 3979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1085 | # | 813 | -0- | -272 | -0- | 801 | 3 | 12 | 9 | Y | 11 | | | | | 63 |
| 02 | 678 | R | 678 | -0- | -0- | -0- | 667 | 3 | 11 | 9 | Y | 10 | | | | | 73 |
| 03 | 1150 | R | 1150 | -0- | -0- | -0- | 1136 | 3 | 14 | 9 | Y | 13 | 62 | 1 | | | 24 |
| 04 | 1082 | R | 1082 | -0- | -0- | -0- | 1075 | 3 | 7 | 9 | Y | 6 | | | | | 30 |
| 05 | 1158 | R | 1158 | -0- | -0- | -0- | 1147 | 3 | 11 | 9 | Y | 10 | | | | | 40 |
| 06 | 1077 | R | 1077 | -0- | -0- | -0- | 1059 | 3 | 18 | 9 | Y | 16 | | | | | 56 |
| 07 | 1093 | R | 1093 | -0- | -0- | -0- | 1083 | 3 | 10 | 9 | Y | 9 | | | | | 65 |
| 08 | 1147 | # | 1106 | -0- | -41 | -0- | 1094 | 3 | 12 | 9 | Y | 11 | 57 | 1 | | | 19 |
| 09 | 1110 | # | 1001 | -0- | -109 | -0- | 983 | 3 | 18 | 9 | Y | 16 | | | | | 35 |
| 10 | 1147 | # | 1051 | -0- | -96 | -0- | 1034 | 3 | 17 | 9 | Y | 15 | | | | | 50 |
| 11 | 1080 | # | 944 | -0- | -136 | -0- | 933 | 3 | 11 | 9 | Y | 10 | | | | | 60 |
| 12 | 1116 | # | 907 | -0- | -209 | -0- | 898 | 3 | 9 | 9 | Y | 8 | | | | | 68 |

TOTAL GAS PROD: 12,060 TOTAL CONDENSATE PROD: 135

VEALE (MARBLE FALLS) //CONT.// 93294 500 ASSOCIATED 49B CNTY: STEPHENS
ITX CORPORATION //CONT.// 427179
VEALE,A.S. "C" WELL #: 16 RRCID -> 128818 COMPL. DATE 12/24/1988 TOTAL DEPTH 4000 PERF. 3894 - 3916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | # | 211 | -0- | -254 | -0- | 196 | 3 | 15 | 9 | Y | 14 | | | | | 76 |
| 02 | 108 | R | 108 | -0- | -0- | -0- | 94 | 3 | 14 | 9 | Y | 13 | | | | | 89 |
| 03 | 186 | # | 180 | -0- | -6 | -0- | 161 | 3 | 19 | 9 | Y | 17 | 80 | 1 | | | 26 |
| 04 | 218 | R | 218 | -0- | -0- | -0- | 209 | 3 | 9 | 9 | Y | 8 | | | | | 34 |
| 05 | 217 | R | 217 | -0- | -0- | -0- | 203 | 3 | 14 | 9 | Y | 13 | | | | | 47 |
| 06 | 213 | R | 213 | -0- | -0- | -0- | 191 | 3 | 22 | 9 | Y | 20 | | | | | 67 |
| 07 | 265 | R | 265 | -0- | -0- | -0- | 252 | 3 | 13 | 9 | Y | 12 | | | | | 79 |
| 08 | 255 | R | 255 | -0- | -0- | -0- | 240 | 3 | 15 | 9 | Y | 14 | 73 | 1 | | | 20 |
| 09 | 221 | R | 221 | -0- | -0- | -0- | 198 | 3 | 23 | 9 | Y | 21 | | | | | 41 |
| 10 | 279 | # | 213 | -0- | -66 | -0- | 192 | 3 | 21 | 9 | Y | 19 | | | | | 60 |
| 11 | 270 | # | 133 | -0- | -137 | -0- | 120 | 3 | 13 | 9 | Y | 12 | | | | | 72 |
| 12 | 279 | # | 166 | -0- | -113 | -0- | 155 | 3 | 11 | 9 | Y | 10 | | | | | 82 |

TOTAL GAS PROD: 2,400 TOTAL CONDENSATE PROD: 173

MM TERRY RANCH LTD WELL #: 2 RRCID -> 194333 COMPL. DATE 12/20/2002 TOTAL DEPTH 4197 PERF. 3837 - 3890

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 131 | R | 131 | -0- | -0- | -0- | 131 | 3 | | | Y | -0- | | | | | 20 |
| 02 | 109 | R | 109 | -0- | -0- | -0- | 109 | 3 | | | Y | -0- | | | | | 20 |
| 03 | 132 | R | 132 | -0- | -0- | -0- | 132 | 3 | | | Y | -0- | | | | | 20 |
| 04 | 123 | R | 123 | -0- | -0- | -0- | 123 | 3 | | | Y | -0- | | | | | 20 |
| 05 | 132 | R | 132 | -0- | -0- | -0- | 132 | 3 | | | Y | -0- | | | | | 20 |
| 06 | 120 | # | 117 | -0- | -3 | -0- | 117 | 3 | | | Y | -0- | | | | | 20 |
| 07 | 139 | R | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | 20 |
| 08 | 130 | R | 130 | -0- | -0- | -0- | 130 | 3 | | | Y | -0- | | | | | 20 |
| 09 | 120 | R | 120 | -0- | -0- | -0- | 120 | 3 | | | Y | -0- | | | | | 20 |
| 10 | 124 | # | 69 | -0- | -55 | -0- | 69 | 3 | | | Y | -0- | | | | | 20 |
| 11 | 120 | # | 50 | -0- | -70 | -0- | 50 | 3 | | | Y | -0- | | | | | 20 |
| 12 | 124 | # | 51 | -0- | -73 | -0- | 51 | 3 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 1,303 TOTAL CONDENSATE PROD: -0-

SOUTHLAKE EXPLORATION, INC. 805550
VEALE PARKS "1405" WELL #: 1 RRCID -> 173729 COMPL. DATE 04/22/1999 TOTAL DEPTH 4148 PERF. 4004 - 4032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 617 | R | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | # | 459 | -0- | -17 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 03 | 551 | R | 551 | -0- | -0- | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 04 | 510 | # | 491 | -0- | -19 | -0- | 491 | 2 | | | N | -0- | | | | | -0- |
| 05 | 527 | # | 509 | -0- | -18 | -0- | 509 | 2 | | | N | -0- | | | | | -0- |
| 06 | 510 | # | 476 | -0- | -34 | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 07 | 527 | # | 424 | -0- | -103 | -0- | 424 | 2 | | | N | -0- | | | | | -0- |
| 08 | 527 | # | 452 | -0- | -75 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 09 | 480 | # | 429 | -0- | -51 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | # | 402 | -0- | -94 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | # | 395 | -0- | -85 | -0- | 395 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | # | NO RPT | -0- | -465 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,205 TOTAL CONDENSATE PROD: -0-

VIEW (CISCO) 93793 250 NON-ASSOCIATED EXEMPT CNTY: TAYLOR
BUSTAMANTE OIL COMPANY 112685
GALLE WELL #: 1 RRCID -> 018510 COMPL. DATE 05/26/1939 TOTAL DEPTH 2361 PERF. 2339 - 2347

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

P.I.D. DRILLING INC 631265
PETREE, D. T. WELL #: 1 RRCID -> 018514 COMPL. DATE 12/03/1941 TOTAL DEPTH 2475 PERF. 2350 - 2413

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | STG WDRL | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VINES (MISSISSIPPIAN) 93884 250 ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
VINES, W. C. WELL #: 2 RRCID -> 223625 COMPL. DATE 05/23/2006 TOTAL DEPTH 4683 PERF. 4368 - 4438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 N | -0- | -0- | -31 | -0- | | | N | -0- | | | 38 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 03 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 04 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 05 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 06 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 07 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 08 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 38 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIRGINIA FRANCES (CROSS CUT) 93973 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
TOMLINSON, N.E. WELL #: 1 RRCID -> 120508 COMPL. DATE 02/26/1986 TOTAL DEPTH 3010 PERF. 2806 - 2810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

W. A. GRAGG (ATOKA CONGLOMERATE) 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
CHOLLA PETROLEUM, INC. 150683
GRAGG NORTH WELL #: 1 RRCID -> 207634 COMPL. DATE 06/09/2017 TOTAL DEPTH 4353 PERF. 4256 - 4294

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 23 | | | | | 38 |
| 03 | 1533 | N | 1533 | -0- | -0- | -0- | 1533 | 2 | | | N | -0- | | | | | 38 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 44 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 55 |
| 06 | 833 | N | 833 | -0- | -0- | -0- | 821 | 2 | 12 | 9 | N | 11 | | | | | 66 |
| 07 | 1692 | N | 1692 | -0- | -0- | -0- | 1692 | 2 | | | N | -0- | 49 | 1 | | | 17 |
| 08 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | 17 |
| 09 | 1210 | N | 1210 | -0- | -0- | -0- | 1210 | 2 | | | N | -0- | | | | | 17 |
| 10 | 989 | N | 989 | -0- | -0- | -0- | 989 | 2 | | | N | -0- | | | | | 17 |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | 17 |
| *12 | 1650 | N | 1650 | -0- | -0- | -0- | 1650 | 2 | | | N | -0- | | | | | 17 |

TOTAL GAS PROD: 10,632 TOTAL CONDENSATE PROD: 51

HILL, R.M. OPERATING INC. 387991
GRAGG NORTH WELL #: 1 RRCID -> 189441 COMPL. DATE 03/27/2002 TOTAL DEPTH 4300 PERF. 4150 - 4158

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 867 | N | 148 | -0- | -719 | -0- | 148 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | 14 |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | Y | -0- | | | | | 14 |
| 04 | 150 | N | 117 | -0- | -33 | -0- | 117 | 2 | | | Y | -0- | | | | | 14 |
| 05 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | Y | -0- | | | | | 14 |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | Y | -0- | | | | | 14 |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | Y | -0- | | | | | 14 |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | 14 |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | Y | -0- | | | | | 14 |
| 10 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 120 | N | 94 | -0- | -26 | -0- | 94 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 155 | N | 68 | -0- | -87 | -0- | 68 | 2 | | | Y | -0- | | | | | 14 |

TOTAL GAS PROD: 1,525 TOTAL CONDENSATE PROD: -0-

W. A. GRAGG (ATOKA CONGLOMERATE)//CONT.// 94181 003 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
HILL, R.M. OPERATING INC. //CONT.// 387991
GRAGG NORTH WELL #: 4 RRCID -> 222028 COMPL. DATE 09/20/2006 TOTAL DEPTH 4396 PERF. 4160 - 4168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | 14 |
| 02 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | 14 |
| 03 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | N | -0- | | | | | 14 |
| 04 | 150 | N | 117 | -0- | -33 | -0- | 117 | 2 | | | N | -0- | | | | | 14 |
| 05 | 155 | N | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | 14 |
| 06 | 150 | N | 140 | -0- | -10 | -0- | 140 | 2 | | | N | -0- | | | | | 14 |
| 07 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | 14 |
| 08 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | 14 |
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | 14 |
| 10 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | N | -0- | | | | | 14 |
| 11 | 120 | N | 94 | -0- | -26 | -0- | 94 | 2 | | | N | -0- | | | | | 14 |
| 12 | 155 | N | 68 | -0- | -87 | -0- | 68 | 2 | | | N | -0- | | | | | 14 |

TOTAL GAS PROD: 1,525 TOTAL CONDENSATE PROD: -0-

W. A. GRAGG, S. (ATOKA CONGL.) 94182 003 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
HILL, R.M. OPERATING INC. 387991
GRAGG SOUTH WELL #: 1 RRCID -> 197325 COMPL. DATE 05/15/2003 TOTAL DEPTH 4320 PERF. 4195 - 4198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

W.A.T. (3600) 94205 500 ASSOCIATED ONE WELL CNTY: STEPHENS
DIAMOND S ENERGY COMPANY 217005
COOK WELL #: 1 RRCID -> 148780 COMPL. DATE 10/17/1975 TOTAL DEPTH 3661 PERF. 3604 - 3612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | 188 |
| 02 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | 188 |
| 03 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | N | -0- | | | | | 188 |
| 04 | 540 | N | 508 | -0- | -32 | -0- | 508 | 2 | | | N | -0- | | | | | 188 |
| 05 | 589 | N | -0- | -0- | -589 | -0- | | | | | N | -0- | | | | | 188 |
| 06 | 570 | N | 213 | -0- | -357 | -0- | 213 | 2 | | | N | -0- | | | | | 188 |
| 07 | 185 | N | 185 | -0- | -0- | -0- | 185 | 2 | | | N | -0- | | | | | 188 |
| 08 | 356 | N | 356 | -0- | -0- | -0- | 356 | 2 | | | N | -0- | | | | | 188 |
| 09 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | 188 |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 597 | 2 | | | N | -0- | | | | | 188 |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 188 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 188 |

TOTAL GAS PROD: 4,440 TOTAL CONDENSATE PROD: -0-

W-B (CONGLOMERATE) 94209 300 NON-ASSOCIATED ONE WELL CNTY: SHACKELFORD
SOJOURNER DRILLING CORPORATION 800750
WINDHAM J. T. WELL #: 1 C RRCID -> 061709 COMPL. DATE 03/13/1975 TOTAL DEPTH 4928 PERF. 4728 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

W.B. WRIGHT (CONGL) 94235 500 ASSOCIATED ONE WELL CNTY: EASTLAND
SCRANTON EXPLORATION 760227
WRIGHT WELL #: 2 RRCID -> 255488 COMPL. DATE 10/18/1980 TOTAL DEPTH 3900 PERF. 3434 - 3438

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | N | -0- | | | | | -0- |
| 03 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | N | -0- | | | | | -0- |
| 04 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 05 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | N | -0- | | | | | -0- |
| 06 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |
| 07 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | -0- |
| 09 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| *11 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,524 TOTAL CONDENSATE PROD: -0-

W.D.H. (MARBLE FALLS) 94255 300 ASSOCIATED EXEMPT CNTY: EASTLAND
PLACE OIL AND GAS CO. 667700
POWERS, ET AL WELL #: 1 A RRCID -> 270187 COMPL. DATE 03/28/1982 TOTAL DEPTH 3800 PERF. 3252 - 3256

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 315 | N | 315 | -0- | -0- | -0- | 315 | 2 | | | N | -0- | | | | | -0- |
| 02 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 03 | 366 | N | 366 | -0- | -0- | -0- | 366 | 2 | | | N | -0- | | | | | -0- |
| 04 | 300 | N | 255 | -0- | -45 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 05 | 407 | N | 407 | -0- | -0- | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 06 | 618 | N | 618 | -0- | -0- | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 07 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| 08 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 09 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | N | -0- | | | | | -0- |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 653 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 594 | -0- | -66 | -0- | 594 | 2 | | | N | -0- | | | | | -0- |
| 12 | 682 | N | NO RPT | -0- | -682 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,556 TOTAL CONDENSATE PROD: -0-

W.D.H. (MARBLE FALLS) //CONT.// 94255 300 ASSOCIATED EXEMPT CNTY: EASTLAND
PLACE OIL AND GAS CO. //CONT.// 667700
JOHNSON WELL #: 2 RRCID -> 270188 COMPL. DATE 12/23/1983 TOTAL DEPTH 3911 PERF. 3283 - 3298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 05 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 08 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| *11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 299 TOTAL CONDENSATE PROD: -0-

W.G.C. (MARBLE FALLS) 94268 300 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
TOWER RESOURCES INC 862857
MITCHELL, J. L. WELL #: 1 RRCID -> 110965 COMPL. DATE 04/30/1984 TOTAL DEPTH 3596 PERF. 3498 - 3504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

3 B ENTERPRISES, INC. 953632
RINGO WELL #: 10 RRCID -> 113370 COMPL. DATE 09/17/1984 TOTAL DEPTH 4100 PERF. 3432 - 3438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 403 | -0- | 403 | 403 | 403 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 211 | -0- | 211 | 614 | 211 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 723 | -0- | 723 | 1337 | 723 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 905 | -0- | 905 | 2242 | 905 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 2800 | N | 776 | -0- | -2024 | 218 | 776 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 926 | N | 708 | -0- | -218 | -0- | 708 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 775 | N | 678 | -0- | -97 | -0- | 678 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 750 | N | 677 | -0- | -73 | -0- | 677 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 670 | -0- | -43 | -0- | 670 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 660 | N | 575 | -0- | -85 | -0- | 575 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 648 | -0- | -65 | -0- | 648 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,750 TOTAL CONDENSATE PROD: -0-

(GWN415) 02/11/2022 RAILROAD COMMISSION OF TEXAS
*** PRELIMINARY ANNUAL 2021 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 7B PAGE: 2021

WLP (STRAWN) 94349 700 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
FOREMAN, ROGER 275738
SANTO GAS UNIT WELL #: 1 RRCID -> 127400 COMPL. DATE 03/24/1988 TOTAL DEPTH 1731 PERF. 1528 - 1540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WADDELL RANCH (CONGL) 94490 500 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
HILLTOP PETROLEUM LLC 388911
W B R -WADDELL RANCH WELL #: 1 RRCID -> 132095 COMPL. DATE 06/02/1989 TOTAL DEPTH 4461 PERF. 3624 - 3628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 536 | -0- | 536 | 536 | 536 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1040 | X | 504 | -0- | -536 | -0- | 504 | 2 | | | N | -0- | | | | | -0- |
| 05 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | N | -0- | | | | | -0- |
| 06 | 760 | N | 760 | -0- | -0- | -0- | 760 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1312 | N | 1312 | -0- | -0- | -0- | 1312 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1257 | N | 1257 | -0- | -0- | -0- | 1257 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1911 | N | 1911 | -0- | -0- | -0- | 1911 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2456 | N | 2456 | -0- | -0- | -0- | 2456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3171 | -0- | 171 | 171 | 3160 | 2 | 11 | 9 | N | 10 | | | | | 10 |
| 12 | 0 | N | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: 12,353 TOTAL CONDENSATE PROD: 10

WADDELL WELL #: 2 RRCID -> 148786 COMPL. DATE 03/05/1994 TOTAL DEPTH 4400 PERF. 3522 - 3526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4793 | X | 1216 | -0- | -3577 | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 727 | X | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 03 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1170 | N | 592 | -0- | -578 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 05 | 806 | N | 524 | -0- | -282 | -0- | 524 | 2 | | | N | -0- | | | | | -0- |
| 06 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 1116 | -0- | -0- | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1070 | N | 1070 | -0- | -0- | -0- | 1070 | 2 | | | N | -0- | | | | | -0- |
| 09 | 758 | N | 758 | -0- | -0- | -0- | 758 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1842 | N | 1842 | -0- | -0- | -0- | 1842 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1949 | N | 1949 | -0- | -0- | -0- | 1927 | 2 | 22 | 9 | N | 20 | | | | | 20 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

TOTAL GAS PROD: 11,071 TOTAL CONDENSATE PROD: 20

WALKER-BUCKLER (CADDO) 94755 250 NON-ASSOCIATED ONE WELL CNTY: THROCKMORTON
DRAKE PETROLEUM, LLC 227868
EWB WELL #: 1 RRCID -> 267601 COMPL. DATE 07/18/2012 TOTAL DEPTH 4563 PERF. 4278 - 4280

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1293 | N | 1293 | -0- | -0- | -0- | 1232 | 2 | 61 | 9 | N | 55 | | | | | 168 |
| 02 | 1036 | N | 849 | -0- | -187 | -0- | 826 | 2 | 23 | 9 | N | 21 | | | | | 189 |
| 03 | 776 | N | 776 | -0- | -0- | -0- | 747 | 2 | 29 | 9 | N | 26 | 166 | 1 | | | 49 |
| 04 | 1110 | N | 766 | -0- | -344 | -0- | 730 | 2 | 36 | 9 | N | 33 | | | | | 82 |
| 05 | 930 | N | 577 | -0- | -353 | -0- | 566 | 2 | 11 | 9 | N | 10 | | | | | 92 |
| 06 | 750 | N | 173 | -0- | -577 | -0- | 166 | 2 | 7 | 9 | N | 6 | | | | | 98 |
| 07 | 901 | N | 901 | -0- | -0- | -0- | 849 | 2 | 52 | 9 | N | 47 | | | | | 145 |
| 08 | 874 | N | 874 | -0- | -0- | -0- | 834 | 2 | 40 | 9 | N | 36 | | | | | 181 |
| 09 | 785 | N | 785 | -0- | -0- | -0- | 748 | 2 | 37 | 9 | N | 34 | 157 | 1 | | | 58 |
| 10 | 899 | N | 747 | -0- | -152 | -0- | 726 | 2 | 21 | 9 | N | 19 | | | | | 77 |
| 11 | 840 | N | 79 | -0- | -761 | -0- | 77 | 2 | 2 | 9 | N | 2 | | | | | 79 |
| 12 | 806 | N | 443 | -0- | -363 | -0- | 443 | 2 | | | N | -0- | | | | | 79 |

TOTAL GAS PROD: 8,263 TOTAL CONDENSATE PROD: 289

WALKER-DAVIS (CADDO) 94762 166 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: D 1 RRCID -> 018517 COMPL. DATE 01/20/1962 TOTAL DEPTH 3184 PERF. 3098 - 3116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 7 | -0- | 7 | 7 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 7 | -0- | 7 | 14 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 6 | -0- | 6 | 20 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 6 | -0- | 6 | 26 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 6 | -0- | 6 | 32 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 32 | | | | | Y | -0- | | | | | -0- |
| 08 | 32 | N | -0- | -0- | -32 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 43 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (CONGL. 3850) 94762 301 ASSOCIATED EXEMPT CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
COOPER, O.R. WELL #: 2 RRCID -> 122346 COMPL. DATE 12/20/1984 TOTAL DEPTH 4000 PERF. 3832 - 3851

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (CONGL. 3850) //CONT.// 94762 301 ASSOCIATED EXEMPT CNTY: STEPHENS
KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 RRCID -> 217082 COMPL. DATE 06/12/1974 TOTAL DEPTH 4150 PERF. 3858 - 3872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | 23 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | 23 |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 23 |
| 04 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | 23 |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | 23 |
| 06 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | 23 |
| 07 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | 23 |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 23 |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | 23 |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | 23 |
| *11 | 681 | N | 681 | -0- | -0- | -0- | 680 | 2 | 1 | 9 | N | 1 | 1 | 8 | | | 23 |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | N | NO RPT | | | | | 23 |

TOTAL GAS PROD: 8,122 TOTAL CONDENSATE PROD: 1

WALKER-DAVIS (CONGL. 3960) 94762 332 ASSOCIATED 49B CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC 208171
COOPER, O. R. WELL #: 2B RRCID -> 084831 COMPL. DATE 08/03/1979 TOTAL DEPTH 4052 PERF. 3926 - 3941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | R | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | 37 |
| 02 | 952 | R | 952 | -0- | -0- | -0- | 952 | 2 | | | N | -0- | | | | | 37 |
| 03 | 1054 | R | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | 37 |
| 04 | 1052 | R | 1052 | -0- | -0- | -0- | 1020 | 2 | 32 | 9 | N | 29 | 52 | 1 | | | 14 |
| 05 | 682 | # | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | 14 |
| 06 | 1020 | R | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | 14 |
| 07 | 1099 | R | 1099 | -0- | -0- | -0- | 1054 | 2 | 45 | 9 | N | 41 | | | | | 55 |
| 08 | 1061 | R | 1061 | -0- | -0- | -0- | 1054 | 2 | 7 | 9 | N | 6 | | | | | 61 |
| 09 | 1021 | R | 1021 | -0- | -0- | -0- | 1020 | 2 | 1 | 9 | N | 1 | | | | | 62 |
| 10 | 1063 | R | 1063 | -0- | -0- | -0- | 1054 | 2 | 9 | 9 | N | 8 | 56 | 1 | | | 14 |
| 11 | 1033 | R | 1033 | -0- | -0- | -0- | 1020 | 2 | 13 | 9 | N | 12 | | | | | 26 |
| *12 | 1071 | R | 1071 | -0- | -0- | -0- | 1054 | 2 | 17 | 9 | N | 15 | | | | | 41 |

TOTAL GAS PROD: 11,480 TOTAL CONDENSATE PROD: 112

WRIGHT, JOHN WELL #: 1 RRCID -> 132374 COMPL. DATE 06/02/1984 TOTAL DEPTH 4100 PERF. 3918 - 3950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1055 | R | 1055 | -0- | -0- | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 02 | 920 | R | 920 | -0- | -0- | -0- | 920 | 2 | | | N | -0- | | | | | -0- |
| 03 | 682 | # | -0- | -0- | -682 | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1020 | R | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1054 | R | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1020 | R | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1054 | R | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 08 | 816 | R | 816 | -0- | -0- | -0- | 816 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1010 | R | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1054 | R | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | # | 646 | -0- | -14 | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1054 | R | 1054 | -0- | -0- | -0- | 1054 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 10,703 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (CONGL. 3960) //CONT.// 94762 332 ASSOCIATED 49B CNTY: STEPHENS
DAYLIGHT PETROLEUM LLC //CONT.// 208171
PONDEROSA WELL #: 1 RRCID -> 182933 COMPL. DATE 06/06/2001 TOTAL DEPTH 4040 PERF. 3905 - 3911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 622 | R | 622 | -0- | -0- | -0- | 620 | 2 | 2 | 9 | N | 2 | | | | | 210 |
| 02 | 569 | R | 569 | -0- | -0- | -0- | 560 | 2 | 9 | 9 | N | 8 | | | | | 218 |
| 03 | 628 | R | 628 | -0- | -0- | -0- | 620 | 2 | 8 | 9 | N | 7 | | | | | 225 |
| 04 | 608 | R | 608 | -0- | -0- | -0- | 600 | 2 | 8 | 9 | N | 7 | | | | | 232 |
| 05 | 630 | R | 630 | -0- | -0- | -0- | 620 | 2 | 10 | 9 | N | 9 | | | | | 241 |
| 06 | 609 | R | 609 | -0- | -0- | -0- | 600 | 2 | 9 | 9 | N | 8 | | | | | 249 |
| 07 | 495 | R | 495 | -0- | -0- | -0- | 480 | 2 | 15 | 9 | N | 14 | | | | | 263 |
| 08 | 632 | R | 632 | -0- | -0- | -0- | 620 | 2 | 12 | 9 | N | 11 | | | | | 274 |
| 09 | 580 | R | 580 | -0- | -0- | -0- | 580 | 2 | | | N | -0- | | | | | 274 |
| 10 | 623 | R | 623 | -0- | -0- | -0- | 620 | 2 | 3 | 9 | N | 3 | | | | | 277 |
| 11 | 606 | R | 606 | -0- | -0- | -0- | 600 | 2 | 6 | 9 | N | 5 | | | | | 282 |
| *12 | 673 | R | 673 | -0- | -0- | -0- | 670 | 2 | 3 | 9 | N | 3 | 164 | 1 | | | 121 |

TOTAL GAS PROD: 7,275 TOTAL CONDENSATE PROD: 77

LEVERIDGE, M. R. "A" WELL #: 3 RRCID -> 218210 COMPL. DATE 08/15/1997 TOTAL DEPTH 4106 PERF. 4000 - 4050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DENTON EXPLORATION, INC. 216418
CHANDLER 'A' WELL #: 1DX RRCID -> 165393 COMPL. DATE 09/09/1997 TOTAL DEPTH 3955 PERF. 3925 - 3935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | # | 145 | -0- | -10 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | # | 137 | -0- | -3 | -0- | 137 | 2 | | | N | -0- | | | | | -0- |
| 03 | 172 | R | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | # | 86 | -0- | -64 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 05 | 161 | R | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 06 | 150 | # | 138 | -0- | -12 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | # | 131 | -0- | -24 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | # | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | # | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | # | 127 | -0- | -28 | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | # | 109 | -0- | -41 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 12 | 155 | # | 100 | -0- | -55 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,566 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (CONGL. 3960) //CONT.// 94762 332 ASSOCIATED 49B CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 T RRCID -> 018339 COMPL. DATE 07/20/1960 TOTAL DEPTH 4103 PERF. 3926 - 3929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | # | 21 | -0- | -10 | -0- | 21 | 2 | | | Y | -0- | | | | | 7 |
| 02 | DLQ G-10 | | 24 | -0- | 24 | 24 | 24 | 2 | | | Y | -0- | | | | | 7 |
| 03 | DLQ G-10 | | 22 | -0- | 22 | 46 | 22 | 2 | | | Y | -0- | | | | | 7 |
| 04 | DLQ G-10 | | 24 | -0- | 24 | 70 | 24 | 2 | | | Y | -0- | | | | | 7 |
| 05 | DLQ G-10 | | 24 | -0- | 24 | 94 | 24 | 2 | | | Y | -0- | | | | | 7 |
| 06 | DLQ G-10 | | 21 | -0- | 21 | 115 | 21 | 2 | | | Y | -0- | | | | | 7 |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 115 | | | | | Y | -0- | | | | | 7 |
| 08 | 115 | R | -0- | -0- | -115 | -0- | | | | | Y | -0- | | | | | 7 |
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 7 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 30 | # | 20 | -0- | -10 | -0- | 20 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

TOTAL GAS PROD: 156 TOTAL CONDENSATE PROD: -0-

PETEX 659782
WALKER, ALICE ESTATE WELL #: 1 RRCID -> 199335 COMPL. DATE N/A TOTAL DEPTH 4125 PERF. 3941 - 3955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 775 | # | 615 | -0- | -160 | -0- | 603 | 2 | 12 | 9 | N | 11 | | | | | 20 |
| 02 | 766 | R | 766 | -0- | -0- | -0- | 551 | 2 | 215 | 9 | N | 195 | 133 | 1 | | | 82 |
| 03 | 775 | # | 647 | -0- | -128 | -0- | 647 | 2 | | | N | -0- | | | | | 82 |
| 04 | 630 | # | 613 | -0- | -17 | -0- | 613 | 2 | | | N | -0- | | | | | 82 |
| 05 | 620 | # | -0- | -0- | -620 | -0- | | | | | N | -0- | | | | | 82 |
| 06 | 750 | # | 644 | -0- | -106 | -0- | 620 | 2 | 24 | 9 | N | 22 | | | | | 104 |
| 07 | 775 | # | 670 | -0- | -105 | -0- | 645 | 2 | 25 | 9 | N | 23 | | | | | 127 |
| 08 | 651 | # | 648 | -0- | -3 | -0- | 625 | 2 | 23 | 9 | N | 21 | | | | | 148 |
| 09 | 630 | # | 495 | -0- | -135 | -0- | 485 | 2 | 10 | 9 | N | 9 | | | | | 157 |
| 10 | 682 | # | 251 | -0- | -431 | -0- | 249 | 2 | 2 | 9 | N | 2 | | | | | 159 |
| 11 | 662 | R | 662 | -0- | -0- | -0- | 639 | 2 | 23 | 9 | N | 21 | 169 | 1 | | | 11 |
| 12 | 682 | # | 635 | -0- | -47 | -0- | 613 | 2 | 22 | 9 | N | 20 | | | | | 31 |

TOTAL GAS PROD: 6,646 TOTAL CONDENSATE PROD: 324

WALKER-DAVIS (DUFFER LIME) 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
WALKER, ALICE, -B- WELL #: 1 RRCID -> 018521 COMPL. DATE 02/01/1959 TOTAL DEPTH N/A PERF. 4010 - 4020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 153 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 153 |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 153 |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 153 |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 153 |
| 06 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 153 |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 153 |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 153 |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 153 |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 153 |
| *11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 153 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 153 |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
DAVIS WELL #: 2B RRCID -> 180870 COMPL. DATE 08/18/2000 TOTAL DEPTH 4622 PERF. 4118 - 4122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, R. 'A' WELL #: 3 RRCID -> 181403 COMPL. DATE 08/20/2000 TOTAL DEPTH 4215 PERF. 4054 - 4064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 3937 | X | 3051 | -0- | -886 | -0- | 3051 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3304 | X | 2572 | -0- | -732 | -0- | 2572 | 2 | | | N | -0- | | | | | -0- |
| 03 | 3743 | X | 3743 | -0- | -0- | -0- | 3743 | 2 | | | N | -0- | | | | | -0- |
| 04 | 3480 | X | 3125 | -0- | -355 | -0- | 3125 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3534 | X | 3101 | -0- | -433 | -0- | 3101 | 2 | | | N | -0- | | | | | -0- |
| 06 | 3166 | X | 3166 | -0- | -0- | -0- | 3166 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3751 | X | 1430 | -0- | -2321 | -0- | 1430 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3751 | X | 1282 | -0- | -2469 | -0- | 1282 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3188 | X | 3188 | -0- | -0- | -0- | 3188 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3286 | X | 2288 | -0- | -998 | -0- | 2288 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3180 | X | 1765 | -0- | -1415 | -0- | 1765 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | X | NO RPT | -0- | -1426 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 28,711 TOTAL CONDENSATE PROD: -0-

KARPER OIL & GAS CORPORATION 451280
BUCKLER TRUST WELL #: 1 C RRCID -> 066891 COMPL. DATE 05/31/1976 TOTAL DEPTH 4150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
KARPER OIL & GAS CORPORATION //CONT.// 451280
BUCKLER TRUST GAS UNIT 2 WELL #: 8 RRCID -> 139202 COMPL. DATE 01/03/1900 TOTAL DEPTH N/A PERF. 3956 - 4008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | | | 14 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | 14 |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | | | 14 |
| 04 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | | | 14 |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | | | 14 |
| 06 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | 14 |
| 07 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | | | 14 |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | | | 14 |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | | | 14 |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | 14 |
| *11 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | | | 14 |
| 12 | 620 | N | NO RPT | -0- | -620 | -0- | | | | | N | NO RPT | | | | | 14 |

TOTAL GAS PROD: 8,121 TOTAL CONDENSATE PROD: -0-

MARJAC OIL COMPANY, INC. 526262
LINK "N1" WELL #: 1 RRCID -> 209226 COMPL. DATE 04/20/2005 TOTAL DEPTH 4160 PERF. 4062 - 4080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2096 | N | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1951 | N | 1951 | -0- | -0- | -0- | 1951 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1963 | N | 1963 | -0- | -0- | -0- | 1963 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2803 | N | 2803 | -0- | -0- | -0- | 2803 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2644 | N | 2644 | -0- | -0- | -0- | 2644 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1348 | N | 1348 | -0- | -0- | -0- | 1348 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1576 | N | 1576 | -0- | -0- | -0- | 1576 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1209 | N | 1209 | -0- | -0- | -0- | 1209 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1564 | N | 1564 | -0- | -0- | -0- | 1564 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1505 | N | 1505 | -0- | -0- | -0- | 1505 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1140 | N | 872 | -0- | -268 | -0- | 872 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1178 | N | 503 | -0- | -675 | -0- | 503 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 20,034 TOTAL CONDENSATE PROD: -0-

LINK "24" WELL #: 6 RRCID -> 213187 COMPL. DATE 11/29/2005 TOTAL DEPTH 4186 PERF. 4050 - 4070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 723 | -0- | -331 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 461 | -0- | -547 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 838 | -0- | -185 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 751 | -0- | -365 | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 607 | -0- | -509 | -0- | 607 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 452 | -0- | -628 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 437 | -0- | -307 | -0- | 437 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 560 | -0- | -40 | -0- | 560 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 360 | -0- | -105 | -0- | 360 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,129 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (DUFFER LIME) //CONT.// 94762 498 NON-ASSOCIATED CAPACITY CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER, ALICE ESTATE WELL #: 3 RRCID -> 140736 COMPL. DATE 09/03/1991 TOTAL DEPTH 4010 PERF. 3928 - 3973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 06 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 127 TOTAL CONDENSATE PROD: -0-

PETEX 659782
WALKER, ALICE, -A- WELL #: 1 C RRCID -> 018523 COMPL. DATE 04/13/1958 TOTAL DEPTH 4504 PERF. 3942 - 3952

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | 7 |
| | 02 | 1064 | N | 837 | -0- | -227 | -0- | 837 | 2 | | | N | -0- | | | | | 7 |
| | 03 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 2 | | | N | -0- | | | | | 7 |
| | 04 | 1320 | N | 1320 | -0- | -0- | -0- | 1320 | 2 | | | N | -0- | | | | | 7 |
| | 05 | 1497 | N | 1497 | -0- | -0- | -0- | 1497 | 2 | | | N | -0- | | | | | 7 |
| | 06 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 2 | | | N | -0- | | | | | 7 |
| | 07 | 1571 | N | 1571 | -0- | -0- | -0- | 1571 | 2 | | | N | -0- | | | | | 7 |
| | 08 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 2 | | | N | -0- | | | | | 7 |
| | 09 | 1605 | N | 1605 | -0- | -0- | -0- | 1605 | 2 | | | N | -0- | | | | | 7 |
| | 10 | 1588 | N | 1588 | -0- | -0- | -0- | 1588 | 2 | | | N | -0- | | | | | 7 |
| | 11 | 1485 | N | 1485 | -0- | -0- | -0- | 1485 | 2 | | | N | -0- | | | | | 7 |
| * | 12 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 16,886 TOTAL CONDENSATE PROD: -0-

BUCKLER, J. TRUST WELL #: 1 L RRCID -> 089456 COMPL. DATE 11/19/1982 TOTAL DEPTH 4320 PERF. 4045 - 4176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (DUFFER 3990) 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
AMEN OIL LLC 016944
DAILY "1044" UNIT WELL #: 1 RRCID -> 242502 COMPL. DATE 10/01/2008 TOTAL DEPTH 4310 PERF. 4114 - 4148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 | EXT | 3 | -0- | 3 | 29 | 3 | 2 | | | N | -0- | | | | | 31 |
| 03 | 29 | X | -0- | -0- | -29 | -0- | | | | | N | -0- | | | | | 31 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 31 |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | 31 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

TOTAL GAS PROD: 5 TOTAL CONDENSATE PROD: -0-

ALLEN "1045" WELL #: 1 RRCID -> 261071 COMPL. DATE 12/21/2010 TOTAL DEPTH 4240 PERF. 4118 - 4136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DELTA OIL & GAS LTD. 213703
E F 1403 WELL #: 2 RRCID -> 176248 COMPL. DATE 03/01/2000 TOTAL DEPTH 4247 PERF. 3936 - 3942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 589 | N | 502 | -0- | -87 | -0- | 502 | 3 | | | N | -0- | | | | | 30 |
| 02 | 616 | N | 367 | -0- | -249 | -0- | 367 | 3 | | | N | -0- | | | | | 30 |
| 03 | 527 | N | 396 | -0- | -131 | -0- | 396 | 3 | | | N | -0- | | | | | 30 |
| 04 | 480 | N | 370 | -0- | -110 | -0- | 370 | 3 | | | N | -0- | | | | | 30 |
| 05 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | 30 |
| 06 | 390 | N | 386 | -0- | -4 | -0- | 386 | 3 | | | N | -0- | | | | | 30 |
| 07 | 393 | N | 393 | -0- | -0- | -0- | 393 | 3 | | | N | -0- | | | | | 30 |
| 08 | 403 | N | 286 | -0- | -117 | -0- | 286 | 3 | | | N | -0- | | | | | 30 |
| 09 | 390 | N | 293 | -0- | -97 | -0- | 293 | 3 | | | N | -0- | | | | | 30 |
| 10 | 403 | N | 274 | -0- | -129 | -0- | 274 | 3 | | | N | -0- | | | | | 30 |
| 11 | 270 | N | 261 | -0- | -9 | -0- | 261 | 3 | | | N | -0- | | | | | 30 |
| *12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 4,250 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
DELTA OIL & GAS LTD. //CONT.// 213703
MOON RANCH "B" WELL #: 1 RRCID -> 179316 COMPL. DATE 10/02/2000 TOTAL DEPTH 4200 PERF. 4026 - 4033

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 10 | 1 | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOON RANCH "C" WELL #: 1 RRCID -> 182477 COMPL. DATE 05/01/2001 TOTAL DEPTH 4185 PERF. 4049 - 4054

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 499 | N | 499 | -0- | -0- | -0- | 492 | 3 | 7 | 9 | N | 6 | | | | | 69 |
| 02 | 448 | N | 415 | -0- | -33 | -0- | 409 | 3 | 6 | 9 | N | 5 | | | | | 74 |
| 03 | 527 | N | 525 | -0- | -2 | -0- | 507 | 3 | 18 | 9 | N | 16 | 67 | 1 | | | 23 |
| 04 | 572 | N | 572 | -0- | -0- | -0- | 566 | 3 | 6 | 9 | N | 5 | | | | | 28 |
| 05 | 548 | N | 548 | -0- | -0- | -0- | 546 | 3 | 2 | 9 | N | 2 | | | | | 30 |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 530 | 3 | 3 | 9 | N | 3 | | | | | 33 |
| 07 | 527 | N | 515 | -0- | -12 | -0- | 509 | 3 | 6 | 9 | N | 5 | | | | | 38 |
| 08 | 527 | N | 508 | -0- | -19 | -0- | 504 | 3 | 4 | 9 | N | 4 | | | | | 42 |
| 09 | 510 | N | 469 | -0- | -41 | -0- | 461 | 3 | 8 | 9 | N | 7 | | | | | 49 |
| 10 | 527 | N | 511 | -0- | -16 | -0- | 504 | 3 | 7 | 9 | N | 6 | | | | | 55 |
| 11 | 480 | N | 318 | -0- | -162 | -0- | 315 | 3 | 3 | 9 | N | 3 | | | | | 58 |
| 12 | 496 | N | 434 | -0- | -62 | -0- | 434 | 3 | | | N | -0- | | | | | 58 |

TOTAL GAS PROD: 5,847 TOTAL CONDENSATE PROD: 62

E.C. HINDMAN OIL AND GAS 238196
WALKER-BUCKLER WELL #: 1 RRCID -> 161447 COMPL. DATE 01/02/1997 TOTAL DEPTH 4150 PERF. 3990 - 4026

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 26 | -0- | -64 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 571 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
GTG OPERATING, LLC 337080
BLACK BROS. WELL #: 34BB RRCID -> 261072 COMPL. DATE 08/02/2011 TOTAL DEPTH 4275 PERF. 3980 - 3990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14041 | X | 14041 | -0- | -0- | -0- | 187 | 1 | 13854 | 2 | N | -0- | | | 237 |
| 02 | 4480 | X | 2830 | -0- | -1650 | -0- | 369 | 1 | 2461 | 2 | N | -0- | | | 237 |
| 03 | 14519 | X | 14519 | -0- | -0- | -0- | 8611 | 1 | 5908 | 2 | N | -0- | | | 237 |
| 04 | 13280 | X | 13280 | -0- | -0- | -0- | 8912 | 1 | 4368 | 2 | N | -0- | | | 237 |
| 05 | 5863 | X | 5863 | -0- | -0- | -0- | 1099 | 1 | 4764 | 2 | N | -0- | | | 237 |
| 06 | 5687 | X | 5687 | -0- | -0- | -0- | 1324 | 1 | 4363 | 2 | N | -0- | | | 237 |
| 07 | 4968 | X | 4968 | -0- | -0- | -0- | 1103 | 1 | 3865 | 2 | N | -0- | | | 237 |
| 08 | 5809 | X | 5809 | -0- | -0- | -0- | 441 | 1 | 5368 | 2 | N | -0- | | | 237 |
| 09 | 5809 | X | 5809 | -0- | -0- | -0- | 441 | 1 | 5368 | 2 | N | -0- | | | 237 |
| 10 | 7823 | X | 7823 | -0- | -0- | -0- | 41 | 1 | 7782 | 2 | N | -0- | | | 237 |
| 11 | 4800 | X | NO RPT | -0- | -4800 | -0- | | | | | N | NO RPT | | | 237 |
| 12 | 4960 | X | NO RPT | -0- | -4960 | -0- | | | | | N | NO RPT | | | 237 |

TOTAL GAS PROD: 80,629 TOTAL CONDENSATE PROD: -0-

BLACK BROS. WELL #: 37BB RRCID -> 261627 COMPL. DATE 10/23/2011 TOTAL DEPTH 4244 PERF. 3981 - 3988

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | 88 | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | 88 | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | 88 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

KARPER OIL & GAS CORPORATION 451280
BUCKLER-TRUST WELL #: 3 RRCID -> 095232 COMPL. DATE 01/11/1975 TOTAL DEPTH 4150 PERF. 3991 - 3998

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 847 | N | 847 | -0- | -0- | -0- | 847 | 2 | | | N | -0- | | | -0- |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | -0- |
| 03 | 795 | N | 795 | -0- | -0- | -0- | 795 | 2 | | | N | -0- | | | -0- |
| 04 | 742 | N | 742 | -0- | -0- | -0- | 742 | 2 | | | N | -0- | | | -0- |
| 05 | 784 | N | 784 | -0- | -0- | -0- | 784 | 2 | | | N | -0- | | | -0- |
| 06 | 690 | N | 686 | -0- | -4 | -0- | 686 | 2 | | | N | -0- | | | -0- |
| 07 | 734 | N | 734 | -0- | -0- | -0- | 734 | 2 | | | N | -0- | | | -0- |
| 08 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | N | -0- | | | -0- |
| 09 | 711 | N | 711 | -0- | -0- | -0- | 711 | 2 | | | N | -0- | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | -0- |
| *11 | 680 | N | 680 | -0- | -0- | -0- | 680 | 2 | | | N | -0- | | | -0- |
| 12 | 713 | N | NO RPT | -0- | -713 | -0- | | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 8,121 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (DUFFER 3990) //CONT.// 94762 507 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX 659782
WALKER, ALICE "A" WELL #: 2 RRCID -> 195285 COMPL. DATE 04/01/2003 TOTAL DEPTH 4215 PERF. 3984 - 3994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 108 |
| 02 | 532 | N | 431 | -0- | -101 | -0- | 431 | 2 | | | N | -0- | | | | | 108 |
| 03 | 659 | N | 659 | -0- | -0- | -0- | 659 | 2 | | | N | -0- | | | | | 108 |
| 04 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | 108 |
| 05 | 605 | N | 605 | -0- | -0- | -0- | 605 | 2 | | | N | -0- | | | | | 108 |
| 06 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | 108 |
| 07 | 620 | N | 606 | -0- | -14 | -0- | 606 | 2 | | | N | -0- | | | | | 108 |
| 08 | 620 | N | 588 | -0- | -32 | -0- | 588 | 2 | | | N | -0- | | | | | 108 |
| 09 | 578 | N | 578 | -0- | -0- | -0- | 578 | 2 | | | N | -0- | | | | | 108 |
| 10 | 620 | N | 569 | -0- | -51 | -0- | 569 | 2 | | | N | -0- | | | | | 108 |
| 11 | 570 | N | 556 | -0- | -14 | -0- | 556 | 2 | | | N | -0- | | | | | 108 |
| 12 | 589 | N | 573 | -0- | -16 | -0- | 573 | 2 | | | N | -0- | | | | | 108 |

TOTAL GAS PROD: 6,880 TOTAL CONDENSATE PROD: -0-

DAVIS, ROBBIE "1046" WELL #: 2 RRCID -> 236956 COMPL. DATE 03/20/2008 TOTAL DEPTH 4351 PERF. 4122 - 4154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 34 |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 474 | 2 | | | N | -0- | | | | | 34 |
| 03 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | N | -0- | | | | | 34 |
| 04 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | 34 |
| 05 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | N | -0- | | | | | 34 |
| 06 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | 34 |
| 07 | 527 | N | 437 | -0- | -90 | -0- | 437 | 2 | | | N | -0- | | | | | 34 |
| 08 | 496 | N | 390 | -0- | -106 | -0- | 390 | 2 | | | N | -0- | | | | | 34 |
| 09 | 450 | N | 296 | -0- | -154 | -0- | 296 | 2 | | | N | -0- | | | | | 34 |
| 10 | 434 | N | 290 | -0- | -144 | -0- | 290 | 2 | | | N | -0- | | | | | 34 |
| 11 | 390 | N | 250 | -0- | -140 | -0- | 250 | 2 | | | N | -0- | | | | | 34 |
| 12 | 310 | N | 247 | -0- | -63 | -0- | 247 | 2 | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: 4,731 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (MARBLE FALLS) 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. 105675
DAVIS WELL #: 1B RRCID -> 174164 COMPL. DATE 06/30/1999 TOTAL DEPTH 4221 PERF. 4143 - 4145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
BUCK WHEAT RESOURCES, L.P. //CONT.// 105675
WALKER, ALICE B WELL #: 2 RRCID -> 181989 COMPL. DATE 01/28/2001 TOTAL DEPTH 4436 PERF. 3921 - 3960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | N | -0- | | | | | -0- |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 03 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | -0- |
| 04 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | N | -0- | | | | | -0- |
| 05 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | N | -0- | | | | | -0- |
| 06 | 533 | N | 533 | -0- | -0- | -0- | 533 | 2 | | | N | -0- | | | | | -0- |
| 07 | 496 | N | 449 | -0- | -47 | -0- | 449 | 2 | | | N | -0- | | | | | -0- |
| 08 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 09 | 380 | N | 380 | -0- | -0- | -0- | 380 | 2 | | | N | -0- | | | | | -0- |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| *11 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,199 TOTAL CONDENSATE PROD: -0-

DAYLIGHT PETROLEUM LLC 208171
LEVERIDGE, M.R. WELL #: 1L RRCID -> 167915 COMPL. DATE 06/15/1996 TOTAL DEPTH 4531 PERF. 4083 - 4190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DELTA OIL & GAS LTD. 213703
MOON RANCH "G" WELL #: 1 RRCID -> 176071 COMPL. DATE 02/16/2000 TOTAL DEPTH 4150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1043 | N | 1043 | -0- | -0- | -0- | 1041 | 3 | 2 | 9 | Y | 2 | | | | | 86 |
| 02 | 952 | N | 782 | -0- | -170 | -0- | 782 | 3 | | | Y | -0- | | | | | 86 |
| 03 | 1023 | N | 913 | -0- | -110 | -0- | 911 | 3 | 2 | 9 | Y | 2 | | | | | 88 |
| 04 | 1020 | N | 872 | -0- | -148 | -0- | 871 | 3 | 1 | 9 | Y | 1 | | | | | 89 |
| 05 | 875 | N | 875 | -0- | -0- | -0- | 874 | 3 | 1 | 9 | Y | 1 | | | | | 90 |
| 06 | 870 | N | 841 | -0- | -29 | -0- | 838 | 3 | 3 | 9 | Y | 3 | | | | | 93 |
| 07 | 899 | N | 881 | -0- | -18 | -0- | 879 | 3 | 2 | 9 | Y | 2 | | | | | 95 |
| 08 | 868 | N | 844 | -0- | -24 | -0- | 843 | 3 | 1 | 9 | Y | 1 | | | | | 96 |
| 09 | 840 | N | 801 | -0- | -39 | -0- | 800 | 3 | 1 | 9 | Y | 1 | | | | | 97 |
| 10 | 868 | N | 737 | -0- | -131 | -0- | 735 | 3 | 2 | 9 | Y | 2 | | | | | 99 |
| 11 | 810 | N | 718 | -0- | -92 | -0- | 717 | 3 | 1 | 9 | Y | 1 | | | | | 100 |
| 12 | 837 | N | 761 | -0- | -76 | -0- | 758 | 3 | 3 | 9 | Y | 3 | | | | | 103 |

TOTAL GAS PROD: 10,068 TOTAL CONDENSATE PROD: 19

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
MARJAC OIL COMPANY, INC. 526262
LINK '58' WELL #: 2 RRCID -> 202669 COMPL. DATE 07/15/2004 TOTAL DEPTH 4187 PERF. 3961 - 3968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 875 | N | 875 | -0- | -0- | -0- | 875 | 2 | | | N | -0- | | | | | 155 |
| 02 | 644 | N | 428 | -0- | -216 | -0- | 428 | 2 | | | N | -0- | | | | | 155 |
| 03 | 713 | N | 645 | -0- | -68 | -0- | 645 | 2 | | | N | -0- | | | | | 155 |
| 04 | 690 | N | 617 | -0- | -73 | -0- | 617 | 2 | | | N | -0- | | | | | 155 |
| 05 | 732 | N | 732 | -0- | -0- | -0- | 732 | 2 | | | N | -0- | | | | | 155 |
| 06 | 1103 | N | 1103 | -0- | -0- | -0- | 1103 | 2 | | | N | -0- | | | | | 155 |
| 07 | 724 | N | 724 | -0- | -0- | -0- | 724 | 2 | | | N | -0- | | | | | 155 |
| 08 | 849 | N | 849 | -0- | -0- | -0- | 849 | 2 | | | N | -0- | | | | | 155 |
| 09 | 690 | N | 627 | -0- | -63 | -0- | 627 | 2 | | | N | -0- | | | | | 155 |
| 10 | 713 | N | 678 | -0- | -35 | -0- | 678 | 2 | | | N | -0- | | | | | 155 |
| 11 | 1565 | N | 1565 | -0- | -0- | -0- | 1544 | 2 | 21 | 9 | N | 19 | | | | | 174 |
| *12 | 1303 | N | 1303 | -0- | -0- | -0- | 1293 | 2 | 10 | 9 | N | 9 | | | | | 183 |

TOTAL GAS PROD: 10,146 TOTAL CONDENSATE PROD: 28

LINK '24' WELL #: 5 RRCID -> 206822 COMPL. DATE 09/30/2004 TOTAL DEPTH 4263 PERF. 3706 - 3710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1054 | N | 723 | -0- | -331 | -0- | 723 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1008 | N | 461 | -0- | -547 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1023 | N | 838 | -0- | -185 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1449 | N | 1449 | -0- | -0- | -0- | 1449 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1386 | N | 1386 | -0- | -0- | -0- | 1386 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1105 | N | 1105 | -0- | -0- | -0- | 1105 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1116 | N | 917 | -0- | -199 | -0- | 917 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1116 | N | 742 | -0- | -374 | -0- | 742 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1080 | N | 553 | -0- | -527 | -0- | 553 | 2 | | | N | -0- | | | | | -0- |
| 10 | 930 | N | 535 | -0- | -395 | -0- | 535 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 684 | -0- | -36 | -0- | 684 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 440 | -0- | -118 | -0- | 440 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,833 TOTAL CONDENSATE PROD: -0-

CHERYL "51" WELL #: 1 RRCID -> 212084 COMPL. DATE 08/02/2005 TOTAL DEPTH 4300 PERF. 3810 - 3820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 958 | N | 958 | -0- | -0- | -0- | 792 | 2 | 166 | 9 | N | 151 | 171 | 1 | | | 203 |
| 02 | 756 | N | 698 | -0- | -58 | -0- | 577 | 2 | 121 | 9 | N | 110 | 170 | 1 | | | 143 |
| 03 | 1096 | N | 1096 | -0- | -0- | -0- | 901 | 2 | 195 | 9 | N | 177 | 170 | 1 | | | 150 |
| 04 | 979 | N | 979 | -0- | -0- | -0- | 799 | 2 | 180 | 9 | N | 164 | 173 | 1 | | | 141 |
| 05 | 1032 | N | 1032 | -0- | -0- | -0- | 838 | 2 | 194 | 9 | N | 176 | | | | | 317 |
| 06 | 1045 | N | 1045 | -0- | -0- | -0- | 822 | 2 | 223 | 9 | N | 203 | 170 | 1 | | | 350 |
| 07 | 1131 | N | 1131 | -0- | -0- | -0- | 908 | 2 | 223 | 9 | N | 203 | 341 | 1 | | | 212 |
| 08 | 1074 | N | 1074 | -0- | -0- | -0- | 863 | 2 | 211 | 9 | N | 192 | 165 | 1 | | | 239 |
| 09 | 1045 | N | 1045 | -0- | -0- | -0- | 841 | 2 | 204 | 9 | N | 185 | 167 | 1 | | | 257 |
| 10 | 941 | N | 941 | -0- | -0- | -0- | 758 | 2 | 183 | 9 | N | 166 | 167 | 1 | | | 256 |
| 11 | 944 | N | 944 | -0- | -0- | -0- | 764 | 2 | 180 | 9 | N | 164 | 341 | 1 | | | 79 |
| *12 | 1143 | N | 1143 | -0- | -0- | -0- | 917 | 2 | 226 | 9 | N | 205 | 167 | 1 | | | 117 |

TOTAL GAS PROD: 12,086 TOTAL CONDENSATE PROD: 2,096

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
PARKER ENERGY COMPANY 640154
WALKER ESTATE WELL #: 1 C RRCID -> 018525 COMPL. DATE 07/20/1955 TOTAL DEPTH 4103 PERF. 3942 - 3880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 17 | -0- | 17 | 17 | 17 | 2 | | | Y | -0- | | | | | -0- |
| 03 | DLQ G-10 | | 17 | -0- | 17 | 34 | 17 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | | 14 | -0- | 14 | 48 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | | 14 | -0- | 14 | 62 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 06 | DLQ G-10 | | 13 | -0- | 13 | 75 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 07 | DLQ G-10 | | -0- | -0- | -0- | 75 | | | | | Y | -0- | | | | | -0- |
| 08 | 75 | N | -0- | -0- | -75 | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 104 TOTAL CONDENSATE PROD: -0-

PETEX 659782
WALKER, ALICE, -A- WELL #: 1 T RRCID -> 018529 COMPL. DATE 05/12/1958 TOTAL DEPTH 4504 PERF. 4037 - 4047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALKER, ALICE, -B- WELL #: 1 C RRCID -> 018530 COMPL. DATE 05/11/1958 TOTAL DEPTH 4413 PERF. 4048 - 4058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 58 | -0- | -166 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 03 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 150 | -0- | -0- | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 05 | 152 | N | 152 | -0- | -0- | -0- | 152 | 2 | | | N | -0- | | | | | -0- |
| 06 | 140 | N | 140 | -0- | -0- | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 56 | -0- | -99 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 08 | 155 | N | 35 | -0- | -120 | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 147 | -0- | -3 | -0- | 147 | 2 | | | N | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | N | -0- | | | | | -0- |
| *12 | 812 | N | 812 | -0- | -0- | -0- | 812 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,250 TOTAL CONDENSATE PROD: -0-

WALKER-DAVIS (MARBLE FALLS) //CONT.// 94762 830 ASSOCIATED CAPACITY CNTY: STEPHENS
PETEX //CONT.// 659782
THOMAS WELL #: 2L RRCID -> 148241 COMPL. DATE 02/01/1994 TOTAL DEPTH 4150 PERF. 3976 - 4076

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (ATOKA 1) 94953 400 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 242976 COMPL. DATE 03/15/2008 TOTAL DEPTH 6356 PERF. 4690 - 4710

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (ATOKA 2LOWER) 94953 420 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 242397 COMPL. DATE 01/26/2008 TOTAL DEPTH 6356 PERF. 5034 - 5050

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 783 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (ATOKA 2LOWER) //CONT.// 94953 420 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: P 3 RRCID -> 252537 COMPL. DATE 03/24/2009 TOTAL DEPTH 6400 PERF. 5024 - 5070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (ATOKA 2 UPPER) 94953 430 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 242465 COMPL. DATE 02/13/2008 TOTAL DEPTH 6356 PERF. 4946 - 4976

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (LOWER BIG SALINE) 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: G 4 RRCID -> 236580 COMPL. DATE 09/16/2007 TOTAL DEPTH 6263 PERF. 5912 - 5924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (LOWER BIG SALINE) //CONT.// 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 236600 COMPL. DATE 09/01/2007 TOTAL DEPTH 6356 PERF. 5890 - 5906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 245556 COMPL. DATE 10/29/2008 TOTAL DEPTH 6372 PERF. 5890 - 5900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 247982 COMPL. DATE 12/18/2008 TOTAL DEPTH 6400 PERF. 5896 - 5914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (LOWER BIG SALINE) //CONT.// 94954 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: R 7 RRCID -> 248833 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5890 - 5904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 252143 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 252535 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5896 - 5912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (UPPER BIG SALINE) 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 237132 COMPL. DATE 11/14/2007 TOTAL DEPTH 6356 PERF. 5812 - 5842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: G 4 RRCID -> 237158 COMPL. DATE 10/26/2007 TOTAL DEPTH 6263 PERF. 5802 - 5836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 246412 COMPL. DATE 12/10/2008 TOTAL DEPTH 6400 PERF. 5886 - 5904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 03 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 04 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 05 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 06 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 07 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 08 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 09 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | 3220 | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (UPPER BIG SALINE) //CONT.// 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: R 7 RRCID -> 250171 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 5838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 251420 COMPL. DATE 03/16/2009 TOTAL DEPTH 6372 PERF. 5826 - 5846

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: M 4 RRCID -> 252801 COMPL. DATE 04/03/2009 TOTAL DEPTH 6400 PERF. 5840 - 5850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH (UPPER BIG SALINE) //CONT.// 94954 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: S 5 RRCID -> 253868 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 5904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 254611 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 5866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 03 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST (ATOKA 3) 94955 400 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 238290 COMPL. DATE 01/13/2008 TOTAL DEPTH 6356 PERF. 5310 - 5360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 408 | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST (ATOKA 4) 94955 450 NON-ASSOCIATED ONE WELL CNTY: PARKER
WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 237945 COMPL. DATE 12/20/2007 TOTAL DEPTH 6356 PERF. 5520 - 5560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 03 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 04 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 05 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 06 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 07 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 08 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 09 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 352 | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST (MARBLE FALLS) 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
HW OPERATING, LLC 341598
ELDER WELL #: 2 RRCID -> 262055 COMPL. DATE 08/15/2011 TOTAL DEPTH 6599 PERF. 5885 - 5890

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH & WATTS, INC. 895060
WALSH RANCH WEST WELL #: G 4 RRCID -> 236065 COMPL. DATE 09/10/2008 TOTAL DEPTH 6263 PERF. 5802 - 6110

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 751 N | 751 | -0- | -0- | -0- | 751 | 2 | | Y | -0- | | | 15 |
| 02 | 659 N | 659 | -0- | -0- | -0- | 659 | 2 | | Y | -0- | | | 15 |
| 03 | 740 N | 740 | -0- | -0- | -0- | 740 | 2 | | Y | -0- | | | 15 |
| 04 | 728 N | 728 | -0- | -0- | -0- | 728 | 2 | | Y | -0- | | | 15 |
| 05 | 713 N | 681 | -0- | -32 | -0- | 681 | 2 | | Y | -0- | | | 15 |
| 06 | 841 N | 841 | -0- | -0- | -0- | 841 | 2 | | Y | -0- | | | 15 |
| 07 | 844 N | 844 | -0- | -0- | -0- | 844 | 2 | | Y | -0- | | | 15 |
| 08 | 814 N | 814 | -0- | -0- | -0- | 814 | 2 | | Y | -0- | | | 15 |
| 09 | 750 N | 666 | -0- | -84 | -0- | 666 | 2 | | Y | -0- | | | 15 |
| 10 | 775 N | 637 | -0- | -138 | -0- | 637 | 2 | | Y | -0- | | | 15 |
| 11 | 750 N | 545 | -0- | -205 | -0- | 545 | 2 | | Y | -0- | | | 15 |
| 12 | DLQ G-10 | 607 | -0- | 607 | 607 | 607 | 2 | | Y | -0- | | | 15 |

TOTAL GAS PROD: 8,513 TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: R 4 RRCID -> 236067 COMPL. DATE 08/04/2007 TOTAL DEPTH 6356 PERF. 6110 - 6160

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: S 4 RRCID -> 244016 COMPL. DATE 08/21/2009 TOTAL DEPTH 6372 PERF. 5826 - 6178

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 410 | -0- | -24 | -0- | 410 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 462 | N | 462 | -0- | -0- | -0- | 462 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 465 | N | 393 | -0- | -72 | -0- | 393 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 420 | N | 366 | -0- | -54 | -0- | 366 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 403 | N | 344 | -0- | -59 | -0- | 344 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 360 | N | 284 | -0- | -76 | -0- | 284 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | Y | -0- | | | | | 7 |
| 12 | DLQ G-10 | | 459 | -0- | 459 | 459 | 459 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 4,706 TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: P 3 RRCID -> 245888 COMPL. DATE 10/11/2008 TOTAL DEPTH 6400 PERF. 6216 - 6236

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: M 4 RRCID -> 246678 COMPL. DATE 09/11/2009 TOTAL DEPTH 6400 PERF. 5840 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 756 | N | 715 | -0- | -41 | -0- | 715 | 2 | | | Y | -0- | | | | | 7 |
| 03 | 837 | N | 790 | -0- | -47 | -0- | 790 | 2 | | | Y | -0- | | | | | 7 |
| 04 | 780 | N | 756 | -0- | -24 | -0- | 756 | 2 | | | Y | -0- | | | | | 7 |
| 05 | 806 | N | 753 | -0- | -53 | -0- | 753 | 2 | | | Y | -0- | | | | | 7 |
| 06 | 750 | N | 740 | -0- | -10 | -0- | 740 | 2 | | | Y | -0- | | | | | 7 |
| 07 | 775 | N | 758 | -0- | -17 | -0- | 758 | 2 | | | Y | -0- | | | | | 7 |
| 08 | 744 | N | 688 | -0- | -56 | -0- | 688 | 2 | | | Y | -0- | | | | | 7 |
| 09 | 750 | N | 575 | -0- | -175 | -0- | 575 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 744 | N | 674 | -0- | -70 | -0- | 674 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 660 | N | 575 | -0- | -85 | -0- | 575 | 2 | | | Y | -0- | | | | | 7 |
| 12 | DLQ G-10 | | 642 | -0- | 642 | 642 | 642 | 2 | | | Y | -0- | | | | | 7 |

TOTAL GAS PROD: 8,475 TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: R 6 RRCID -> 247047 COMPL. DATE 11/16/2008 TOTAL DEPTH 6400 PERF. 5974 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2573 | N | 2548 | -0- | -25 | -0- | 2548 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 2296 | N | 2278 | -0- | -18 | -0- | 2278 | 2 | | | Y | -0- | | | | | 20 |
| 03 | 2614 | N | 2614 | -0- | -0- | -0- | 2614 | 2 | | | Y | -0- | | | | | 20 |
| 04 | 2467 | N | 2467 | -0- | -0- | -0- | 2467 | 2 | | | Y | -0- | | | | | 20 |
| 05 | 2550 | N | 2550 | -0- | -0- | -0- | 2550 | 2 | | | Y | -0- | | | | | 20 |
| 06 | 2490 | N | 2460 | -0- | -30 | -0- | 2460 | 2 | | | Y | -0- | | | | | 20 |
| 07 | 2542 | N | 2530 | -0- | -12 | -0- | 2530 | 2 | | | Y | -0- | | | | | 20 |
| 08 | 2542 | N | 2529 | -0- | -13 | -0- | 2529 | 2 | | | Y | -0- | | | | | 20 |
| 09 | 2460 | N | 2418 | -0- | -42 | -0- | 2418 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 2542 | N | 2505 | -0- | -37 | -0- | 2505 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 2460 | N | 2394 | -0- | -66 | -0- | 2394 | 2 | | | Y | -0- | | | | | 20 |
| 12 | DLQ G-10 | | 2457 | -0- | 2457 | 2457 | 2457 | 2 | | | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 29,750 TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: S 5 RRCID -> 247146 COMPL. DATE 08/13/2009 TOTAL DEPTH 6400 PERF. 5844 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 385 | 2 | | | Y | -0- | | | | | 35 |
| 03 | 443 | N | 443 | -0- | -0- | -0- | 443 | 2 | | | Y | -0- | | | | | 35 |
| 04 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | Y | -0- | | | | | 35 |
| 05 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | Y | -0- | | | | | 35 |
| 06 | 420 | N | 410 | -0- | -10 | -0- | 410 | 2 | | | Y | -0- | | | | | 35 |
| 07 | 528 | N | 528 | -0- | -0- | -0- | 528 | 2 | | | Y | -0- | | | | | 35 |
| 08 | 521 | N | 521 | -0- | -0- | -0- | 521 | 2 | | | Y | -0- | | | | | 35 |
| 09 | 483 | N | 483 | -0- | -0- | -0- | 483 | 2 | | | Y | -0- | | | | | 35 |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | Y | -0- | | | | | 35 |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 439 | 2 | | | Y | -0- | | | | | 35 |
| 12 | DLQ G-10 | | 523 | -0- | 523 | 523 | 523 | 2 | | | Y | -0- | | | | | 35 |

TOTAL GAS PROD: 5,580 TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST (MARBLE FALLS) //CONT.// 94955 500 NON-ASSOCIATED CAPACITY CNTY: PARKER
WALSH & WATTS, INC. //CONT.// 895060
WALSH RANCH WEST WELL #: R 7 RRCID -> 247246 COMPL. DATE 08/11/2009 TOTAL DEPTH 6400 PERF. 5822 - 6170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1736 | N | 989 | -0- | -747 | -0- | 989 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 1568 | N | 105 | -0- | -1463 | -0- | 105 | 2 | | | Y | -0- | | | | | 4 |
| 03 | 1674 | N | 290 | -0- | -1384 | -0- | 290 | 2 | | | Y | -0- | | | | | 4 |
| 04 | 960 | N | 334 | -0- | -626 | -0- | 334 | 2 | | | Y | -0- | | | | | 4 |
| 05 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | Y | -0- | | | | | 4 |
| 06 | 468 | N | 468 | -0- | -0- | -0- | 468 | 2 | | | Y | -0- | | | | | 4 |
| 07 | 480 | N | 480 | -0- | -0- | -0- | 480 | 2 | | | Y | -0- | | | | | 4 |
| 08 | 489 | N | 489 | -0- | -0- | -0- | 489 | 2 | | | Y | -0- | | | | | 4 |
| 09 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 465 | N | 425 | -0- | -40 | -0- | 425 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 480 | N | 300 | -0- | -180 | -0- | 300 | 2 | | | Y | -0- | | | | | 4 |
| 12 | DLQ G-10 | | 361 | -0- | 361 | 361 | 361 | 2 | | | Y | -0- | | | | | 4 |

TOTAL GAS PROD: 5,155 TOTAL CONDENSATE PROD: -0-

WALSH RANCH WEST WELL #: S 7 RRCID -> 248276 COMPL. DATE 08/18/2009 TOTAL DEPTH 6400 PERF. 5846 - 6193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 452 | 2 | | | Y | -0- | | | | | 25 |
| 03 | 510 | N | 510 | -0- | -0- | -0- | 510 | 2 | | | Y | -0- | | | | | 25 |
| 04 | 491 | N | 491 | -0- | -0- | -0- | 491 | 2 | | | Y | -0- | | | | | 25 |
| 05 | 511 | N | 511 | -0- | -0- | -0- | 511 | 2 | | | Y | -0- | | | | | 25 |
| 06 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | Y | -0- | | | | | 25 |
| 07 | 497 | N | 497 | -0- | -0- | -0- | 497 | 2 | | | Y | -0- | | | | | 25 |
| 08 | 496 | N | 466 | -0- | -30 | -0- | 466 | 2 | | | Y | -0- | | | | | 25 |
| 09 | 480 | N | 456 | -0- | -24 | -0- | 456 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 506 | N | 506 | -0- | -0- | -0- | 506 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 450 | N | 434 | -0- | -16 | -0- | 434 | 2 | | | Y | -0- | | | | | 25 |
| 12 | DLQ G-10 | | 502 | -0- | 502 | 502 | 502 | 2 | | | Y | -0- | | | | | 25 |

TOTAL GAS PROD: 5,818 TOTAL CONDENSATE PROD: -0-

WALTERS (4900 CONGL.) 94985 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP 033523
HERRING J.F. WELL #: 1 RRCID -> 057641 COMPL. DATE 02/08/1974 TOTAL DEPTH 4825 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | 403 | -0- | 403 | B | 403 | 403 | 3 | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> 403 | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | 463 | -0- | 463 | B | 866 | 463 | 3 | | N | -0- | | | | | -0- |
| 04 | 0 | | 459 | -0- | 459 | B | 1325 | 459 | 3 | | N | -0- | | | | | -0- |
| 05 | 0 | | 459 | -0- | 459 | B | 1784 | 459 | 3 | | N | -0- | | | | | -0- |
| 06 | 0 | | 552 | -0- | 552 | B | 2336 | 552 | 3 | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 470 | -0- | 470 | B | 2806 | 470 | 3 | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | 473 | -0- | 473 | B | 3279 | 473 | 3 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 3279 | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | 464 | -0- | 464 | B | 3743 | 464 | 3 | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | 1476 | -0- | 1476 | B | 5219 | 1476 | 3 | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | 3954 | -0- | 3954 | B | 9173 | 3954 | 3 | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 1906 | -0- | 1906 | B | 11079 | 1906 | 3 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 11,079 TOTAL CONDENSATE PROD: -0-

WALTERS (4900 CONGL.) //CONT.// 94985 500 NON-ASSOCIATED PRORATED CNTY: PALO PINTO
ARROWHEAD PRODUCTIONS, LP //CONT.// 033523
HENDERSON M.B. WELL #: 1 RRCID -> 063614 COMPL. DATE 08/16/1975 TOTAL DEPTH 4713 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 N | 92 | -0- | 92 B | 92 | 92 | 3 | | N | -0- | | | -0- |
| 02 | 0 N | 70 | -0- | 70 B | 162 | 70 | 3 | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | 162 | | | | | | | | | | | |
| 03 | 0 N | 78 | -0- | 78 B | 240 | 78 | 3 | | N | -0- | | | -0- |
| 04 | 0 | 82 | -0- | 82 B | 322 | 82 | 3 | | N | -0- | | | -0- |
| 05 | 0 | 589 | -0- | 589 B | 911 | 589 | 3 | | N | -0- | | | -0- |
| 06 | 0 | -0- | -0- | -0- B | 911 | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- B | 911 | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- B | 911 | | | | N | -0- | | | -0- |
| 09/01 BALANCING DATE STATUS -> | | 911 | | | | | | | | | | | |
| 09 | T. A. | -0- | -0- | -0- B | 911 | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- B | 911 | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- B | 911 | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | 911 | | | | N | -0- | | | -0- |

TOTAL GAS PROD: 911 TOTAL CONDENSATE PROD: -0-

WARREN-HENSLEY (MORRIS) 95294 500 NON-ASSOCIATED EXEMPT CNTY: COLEMAN
FORTUNA EXPLORATION, INC. 278703
RANCH EIGHT WELL #: 2 RRCID -> 129914 COMPL. DATE 01/10/1989 TOTAL DEPTH 3424 PERF. 2845 - 2857

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATSON (CADDO) 95493 200 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
G & F OIL, INC. 292000
EUBANKS "A" WELL #: 1 RRCID -> 092942 COMPL. DATE 02/18/1981 TOTAL DEPTH 4612 PERF. 3750 - 3760

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WATTS (GARDNER SAND) 95502 600 ASSOCIATED 49B CNTY: NOLAN
CAMPANA PETROLEUM COMPANY 127700
HELM "A" WELL #: RRCID -> 118292 COMPL. DATE N/A TOTAL DEPTH 5598 PERF. 5477 - 5507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 03 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 04 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 05 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 06 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 07 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 08 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 129 |

PLUGGED AND ABANDONED_____ 02/25/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

TRIANGLE P DEVELOPMENT CORP. 868730
BURWICK, WILLIE -A- WELL #: 2 RRCID -> 288614 COMPL. DATE 10/01/2015 TOTAL DEPTH 5679 PERF. 5590 - 5600

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 # | 119 | -0- | -5 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 02 | 112 # | 95 | -0- | -17 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 03 | 124 # | 117 | -0- | -7 | -0- | 117 | 3 | | N | -0- | | | -0- |
| 04 | 120 # | 112 | -0- | -8 | -0- | 112 | 3 | | N | -0- | | | -0- |
| 05 | 145 R | 145 | -0- | -0- | -0- | 145 | 3 | | N | -0- | | | -0- |
| 06 | 134 R | 134 | -0- | -0- | -0- | 134 | 3 | | N | -0- | | | -0- |
| 07 | 124 # | 116 | -0- | -8 | -0- | 116 | 3 | | N | -0- | | | -0- |
| 08 | 130 R | 130 | -0- | -0- | -0- | 130 | 3 | | N | -0- | | | -0- |
| 09 | 120 R | 120 | -0- | -0- | -0- | 120 | 3 | | N | -0- | | | -0- |
| 10 | 124 # | 115 | -0- | -9 | -0- | 115 | 3 | | N | -0- | | | -0- |
| 11 | 120 # | 101 | -0- | -19 | -0- | 101 | 3 | | N | -0- | | | -0- |
| 12 | 124 # | 118 | -0- | -6 | -0- | 118 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,422 TOTAL CONDENSATE PROD: -0-

3 S PRODUCTION, INC. 953796
JONES, MARY -A- WELL #: 1 L RRCID -> 056183 COMPL. DATE 07/05/1973 TOTAL DEPTH 5550 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAYLAND 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
DBC OPERATING COMPANY LLC 195725
ALLEN WELL #: 1 RRCID -> 070781 COMPL. DATE 03/31/1977 TOTAL DEPTH 2359 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FAMBROUGH OIL & GAS, LLC 261252
FAMBROUGH CARL WELL #: 1 U RRCID -> 060029 COMPL. DATE 08/28/1974 TOTAL DEPTH 4035 PERF. 1852 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 391 | N | 391 | -0- | -0- | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 03 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 04 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 05 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 06 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| 07 | 425 | N | 425 | -0- | -0- | -0- | 425 | 2 | | | N | -0- | | | | | -0- |
| 08 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| *09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,035 TOTAL CONDENSATE PROD: -0-

FAMBROUGH CARL WELL #: 2 RRCID -> 063954 COMPL. DATE 10/15/1975 TOTAL DEPTH 1928 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 07 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 08 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| *09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 360 TOTAL CONDENSATE PROD: -0-

WAYLAND //CONT.// 95521 001 ASSOCIATED EXEMPT CNTY: STEPHENS
FAMBROUGH OIL & GAS, LLC //CONT.// 261252
FAMBROUGH CARL WELL #: 3 RRCID -> 065000 COMPL. DATE 01/19/1976 TOTAL DEPTH 1930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 03 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 04 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 05 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 06 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 07 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 08 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 10 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 316 TOTAL CONDENSATE PROD: -0-

FAMBROUGH, CARL WELL #: 1 RRCID -> 148388 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1838 - 1934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | N | -0- | | | | | -0- |
| 04 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 05 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 06 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 07 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 08 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| *09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 244 TOTAL CONDENSATE PROD: -0-

SAFARI RESOURCES, LLC 743194
FAMBRO, J. M. - CANAN WELL #: 1 RRCID -> 057805 COMPL. DATE 01/16/1974 TOTAL DEPTH 1935 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 03 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 05 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 06 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 11 | -0- | -4 | -0- | 11 | 2 | | | N | -0- | | | | | -0- |
| 09 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 10 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 11 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 191 TOTAL CONDENSATE PROD: -0-

WAYLAND (STRAWN 2175) 95521 500 ASSOCIATED EXEMPT CNTY: STEPHENS
PETEX 659782
STOKER, I.A. "G" WELL #: 1 RRCID -> 200948 COMPL. DATE N/A TOTAL DEPTH 4541 PERF. 2414 - 2420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAYLAND, NE. (STRAWN) 95523 500 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
SAFARI RESOURCES, LLC 743194
FAMBROUGH WELL #: 1 RRCID -> 123196 COMPL. DATE 03/17/1981 TOTAL DEPTH 1970 PERF. 1810 - 1866

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 03 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 04 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 06 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 14 | -0- | -17 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 238 TOTAL CONDENSATE PROD: -0-

WAYLAND, SE, (ATOKA CONGL) 95525 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 1 RRCID -> 099033 COMPL. DATE 07/11/1981 TOTAL DEPTH 3960 PERF. 3776 - 3780

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 465 | # | -0- | -0- | -465 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 96 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 05 | 102 | N | 102 | -0- | -0- | -0- | 99 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 212 | N | 212 | -0- | -0- | -0- | 99 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 08 | 219 | N | 219 | -0- | -0- | -0- | 99 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 09 | 112 | N | 112 | -0- | -0- | -0- | 96 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 100 | -0- | -117 | -0- | 99 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 280 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| *12 | 481 | N | 481 | -0- | -0- | -0- | 382 | 1 | 99 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,699 TOTAL CONDENSATE PROD: -0-

WAYLAND, SE, (ATOKA CONGL) //CONT.// 95525 500 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY //CONT.// 763148
CRUDGINGTON WELL #: 1D RRCID -> 125886 COMPL. DATE 04/01/1984 TOTAL DEPTH 800 PERF. 550 - 800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAYLAND, SE (DUFFER LIME) 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
BRAKA OPERATING, L.L.C. 088563
LANGFORD, G. R. WELL #: 1 RRCID -> 185432 COMPL. DATE 10/02/1980 TOTAL DEPTH 4039 PERF. 3976 - 4004

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 24 | -0- | -131 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 46 | -0- | -94 | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 03 | 354 | N | 354 | -0- | -0- | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 04 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 05 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 06 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 07 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 08 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 09 | 301 | N | 301 | -0- | -0- | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 10 | 299 | N | 299 | -0- | -0- | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 278 | 2 | | | N | -0- | | | | | -0- |
| *12 | 290 | N | 290 | -0- | -0- | -0- | 290 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,371 TOTAL CONDENSATE PROD: -0-

CC OIL & GAS 140617
MORRIS WELL #: 1 RRCID -> 097829 COMPL. DATE 11/21/1981 TOTAL DEPTH 4130 PERF. 4020 - 4030

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | 26 |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 234 | 3 | | | N | -0- | | | | | 26 |
| 03 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | N | -0- | | | | | 26 |
| 04 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | 26 |
| 05 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 259 | N | 259 | -0- | -0- | -0- | 259 | 3 | | | N | -0- | | | | | 26 |
| 07 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | 26 |
| 08 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | 26 |
| *09 | 258 | N | 258 | -0- | -0- | -0- | 258 | 3 | | | N | -0- | | | | | 26 |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | 26 |
| 11 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | 26 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

TOTAL GAS PROD: 2,440 TOTAL CONDENSATE PROD: -0-

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
CC OIL & GAS //CONT.// 140617
MORRIS "A" WELL #: 1 RRCID -> 131819 COMPL. DATE 04/16/1987 TOTAL DEPTH 4229 PERF. 3978 - 4095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | 517 | | | | | N | -0- | | | | | 273 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 517 | | | | | N | -0- | | | | | 273 |
| 03 | 14B2 EXT | | 45 | -0- | 45 | 562 | 45 | 3 | | | N | -0- | | | | | 273 |
| 04 | 571 | X | 9 | -0- | -562 | -0- | 9 | 3 | | | N | -0- | | | | | 273 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 275 |
| 06 | 147 | N | 147 | -0- | -0- | -0- | 141 | 3 | 6 | 9 | N | 5 | | | | | 280 |
| 07 | 68 | N | 68 | -0- | -0- | -0- | 65 | 3 | 3 | 9 | N | 3 | | | | | 283 |
| 08 | 90 | N | 90 | -0- | -0- | -0- | 84 | 3 | 6 | 9 | N | 5 | | | | | 288 |
| *09 | 102 | N | 102 | -0- | -0- | -0- | 99 | 3 | 3 | 9 | N | 3 | | | | | 291 |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 89 | 3 | 2 | 9 | N | 2 | | | | | 293 |
| 11 | 81 | N | 81 | -0- | -0- | -0- | 79 | 3 | 2 | 9 | N | 2 | | | | | 295 |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 295 |

TOTAL GAS PROD: 633 TOTAL CONDENSATE PROD: 22

PARKS, RHONE INC. 641520
LANGFORD, G. R. WELL #: 1 RRCID -> 083300 COMPL. DATE 05/15/1979 TOTAL DEPTH 4005 PERF. 3932 - 3940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4495 | X | 4255 | -0- | -240 | -0- | 4255 | 2 | | | N | -0- | | | | | 60 |
| 02 | 3920 | X | 3816 | -0- | -104 | -0- | 3816 | 2 | | | N | -0- | | | | | 60 |
| 03 | 4464 | X | 4425 | -0- | -39 | -0- | 4425 | 2 | | | N | -0- | | | | | 60 |
| 04 | 4320 | X | 4267 | -0- | -53 | -0- | 4267 | 2 | | | N | -0- | | | | | 60 |
| 05 | 4464 | X | 4380 | -0- | -84 | -0- | 4380 | 2 | | | N | -0- | | | | | 60 |
| 06 | 4290 | X | 4223 | -0- | -67 | -0- | 4223 | 2 | | | N | -0- | | | | | 60 |
| 07 | 4433 | X | 4155 | -0- | -278 | -0- | 4155 | 2 | | | N | -0- | | | | | 60 |
| 08 | 4433 | X | 4217 | -0- | -216 | -0- | 4217 | 2 | | | N | -0- | | | | | 60 |
| 09 | 4260 | X | 3465 | -0- | -795 | -0- | 3465 | 2 | | | N | -0- | | | | | 60 |
| 10 | 4371 | X | 4217 | -0- | -154 | -0- | 4217 | 2 | | | N | -0- | | | | | 60 |
| 11 | 4230 | X | 4033 | -0- | -197 | -0- | 4033 | 2 | | | N | -0- | | | | | 60 |
| 12 | 4216 | X | 4076 | -0- | -140 | -0- | 4076 | 2 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 49,529 TOTAL CONDENSATE PROD: -0-

SEELY OIL COMPANY 763148
CRUDGINGTON WELL #: 2 RRCID -> 102232 COMPL. DATE 09/01/1982 TOTAL DEPTH 4271 PERF. 3932 - 3938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 403 | X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 364 | X | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 09 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14 | N | 8 | -0- | -6 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2266 | N | 2266 | -0- | -0- | -0- | 2266 | 2 | | | N | -0- | | | | | -0- |
| *12 | 3087 | N | 3087 | -0- | -0- | -0- | 3087 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,522 TOTAL CONDENSATE PROD: -0-

WAYLAND, SE (DUFFER LIME) //CONT.// 95525 600 ASSOCIATED CAPACITY CNTY: STEPHENS
TEXXOL OPERATING COMPANY, INC. 850964
BRAZDA "A" WELL #: 2AU RRCID -> 122155 COMPL. DATE 09/04/1986 TOTAL DEPTH 4140 PERF. 3984 - 4020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WAYLAND, SE (DUFFER LIME, LOWER) 95525 650 ASSOCIATED EXEMPT CNTY: STEPHENS
EASTLAND OPERATING, L.L.C. 239726
SATTERWHITE "A" WELL #: 3 RRCID -> 122040 COMPL. DATE 08/14/1986 TOTAL DEPTH 4510 PERF. 3994 - 4018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SATTERWHITE "A" WELL #: 4 RRCID -> 123323 COMPL. DATE 02/03/1987 TOTAL DEPTH 4150 PERF. 3958 - 4073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERFORD (ATOKA, MIDDLE) 95583 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
HICKS WELL #: 1 RRCID -> 082456 COMPL. DATE 11/07/1978 TOTAL DEPTH 5099 PERF. 3714 - 3798

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 08 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 14 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERFORD (ATOKA UP.) 95583 333 NON-ASSOCIATED CAPACITY CNTY: PARKER
ARROWHEAD PRODUCTIONS, LP 033523
AREY UNIT WELL #: 1 RRCID -> 080460 COMPL. DATE 07/12/1978 TOTAL DEPTH 3700 PERF. 3396 - 3452

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 23 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HILLTOP PETROLEUM LLC 388911
NEAL UNIT WELL #: 1 RRCID -> 080329 COMPL. DATE 05/22/1978 TOTAL DEPTH 3950 PERF. 2340 - 2566

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 266 N | 266 | -0- | -0- | -0- | 266 | 2 | N | -0- | | | -0- |
| 02 | 289 N | 289 | -0- | -0- | -0- | 289 | 2 | N | -0- | | | -0- |
| 03 | 504 N | 504 | -0- | -0- | -0- | 504 | 2 | N | -0- | | | -0- |
| 04 | 361 N | 361 | -0- | -0- | -0- | 361 | 2 | N | -0- | | | -0- |
| 05 | 316 N | 316 | -0- | -0- | -0- | 316 | 2 | N | -0- | | | -0- |
| 06 | 150 N | 131 | -0- | -19 | -0- | 131 | 2 | N | -0- | | | -0- |
| 07 | 332 N | 332 | -0- | -0- | -0- | 332 | 2 | N | -0- | | | -0- |
| 08 | 391 N | 391 | -0- | -0- | -0- | 391 | 2 | N | -0- | | | -0- |
| 09 | 339 N | 339 | -0- | -0- | -0- | 339 | 2 | N | -0- | | | -0- |
| 10 | 340 N | 340 | -0- | -0- | -0- | 340 | 2 | N | -0- | | | -0- |
| 11 | 320 N | 320 | -0- | -0- | -0- | 320 | 2 | N | -0- | | | -0- |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: 3,589 TOTAL CONDENSATE PROD: -0-

WEATHERFORD (MARBLE FALLS) 95583 666 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
CARTER WELL #: 1 RRCID -> 034844 COMPL. DATE 06/22/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 03 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 04 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 05 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 06 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 07 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 08 | 151 | N | 151 | -0- | -0- | -0- | 151 | 2 | | | N | -0- | | | | | -0- |
| 09 | 150 | N | 146 | -0- | -4 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| *10 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,453 TOTAL CONDENSATE PROD: -0-

WEATHERFORD (STRAWN) 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
ADAMI COMPRESSOR SERVICE 003974
BOYLES, W. GAS UNIT WELL #: 1 RRCID -> 077003 COMPL. DATE 01/27/1978 TOTAL DEPTH 2887 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 765 | N | 765 | -0- | -0- | -0- | 765 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 03 | 649 | N | 649 | -0- | -0- | -0- | 649 | 2 | | | N | -0- | | | | | -0- |
| 04 | 600 | N | 312 | -0- | -288 | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| 05 | 620 | N | 314 | -0- | -306 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 19 | -0- | -581 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 07 | 962 | N | 962 | -0- | -0- | -0- | 962 | 2 | | | N | -0- | | | | | -0- |
| 08 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | -0- |
| 09 | 910 | N | 910 | -0- | -0- | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 10 | 885 | N | 885 | -0- | -0- | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 539 | -0- | -61 | -0- | 539 | 2 | | | N | -0- | | | | | -0- |
| *12 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 7,617 TOTAL CONDENSATE PROD: -0-

ATWOOD, BILLY 036644
DUGAN, R. L. WELL #: 1 RRCID -> 082131 COMPL. DATE 01/10/1979 TOTAL DEPTH 3961 PERF. 2622 - 2647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERFORD (STRAWN) //CONT.// 95583 680 NON-ASSOCIATED CAPACITY CNTY: PARKER
CBMONCRIEF OPERATING, LLC 140525
MONCRIEF RANCH WELL #: 2 RRCID -> 077283 COMPL. DATE 06/01/1978 TOTAL DEPTH 2900 PERF. 2740 - 2750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 289 | N | 289 | -0- | -0- | -0- | 14 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 308 | -0- | -0- | -0- | 63 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 03 | 248 | N | 241 | -0- | -7 | -0- | 49 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 04 | 270 | N | 203 | -0- | -67 | -0- | 50 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 05 | 310 | N | 133 | -0- | -177 | -0- | 17 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 06 | 240 | N | 205 | -0- | -35 | -0- | 62 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 07 | 217 | N | 115 | -0- | -102 | -0- | 35 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 08 | 166 | N | 166 | -0- | -0- | -0- | 46 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 09 | 210 | N | 125 | -0- | -85 | -0- | 44 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 10 | 304 | N | 304 | -0- | -0- | -0- | 49 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 11 | 266 | N | 266 | -0- | -0- | -0- | 47 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| *12 | 245 | N | 245 | -0- | -0- | -0- | 48 | 1 | 197 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,600 TOTAL CONDENSATE PROD: -0-

MONCRIEF RANCH WELL #: 5 RRCID -> 078353 COMPL. DATE 07/14/1978 TOTAL DEPTH 2850 PERF. 2682 - 2692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 176 | N | 176 | -0- | -0- | -0- | 8 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 33 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 03 | 165 | N | 165 | -0- | -0- | -0- | 34 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 04 | 157 | N | 157 | -0- | -0- | -0- | 39 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 05 | 155 | N | 155 | -0- | -0- | -0- | 20 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 06 | 162 | N | 162 | -0- | -0- | -0- | 49 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 07 | 163 | N | 163 | -0- | -0- | -0- | 49 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 08 | 155 | N | 153 | -0- | -2 | -0- | 42 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 09 | 151 | N | 151 | -0- | -0- | -0- | 53 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 144 | -0- | -11 | -0- | 23 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 25 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 139 | -0- | -16 | -0- | 28 | 1 | 111 | 2 | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,867 TOTAL CONDENSATE PROD: -0-

WEATHERFORD (STRAWN A) 95583 681 NON-ASSOCIATED ONE WELL CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY 809930
KELLEY GAS UNIT WELL #: 1 C RRCID -> 084204 COMPL. DATE 08/27/1979 TOTAL DEPTH 5660 PERF. 2753 - 2760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERFORD, SE.(1900) 95589 400 NON-ASSOCIATED EXEMPT CNTY: PARKER
HANKS, CHRISTOPHER GLENN 354655
JOHNSON WELL #: 1 A RRCID -> 107438 COMPL. DATE 02/02/1983 TOTAL DEPTH 5489 PERF. 1981 - 1991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1 TOTAL CONDENSATE PROD: -0-

RYDEL, A. C., JR. 739831
BOWMAN-RYDEL WELL #: 2 RRCID -> 108890 COMPL. DATE 12/16/1983 TOTAL DEPTH 1953 PERF. 1513 - 1518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERFORD, SW. (ATOKA) 95590 200 ASSOCIATED 49B CNTY: PARKER
PM RANCH 631370
BLACK WELL #: 1 RRCID -> 080877 COMPL. DATE 01/16/1979 TOTAL DEPTH 5600 PERF. 4650 - 4662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERFORD, SW (ATOKA, LO) 95590 225 NON-ASSOCIATED ONE WELL CNTY: PARKER
GIANT NRG CO., LP 302592
PORTER WELL #: 1 RRCID -> 138751 COMPL. DATE 01/03/1991 TOTAL DEPTH 4450 PERF. 4226 - 4256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 89 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERFORD, SW. (STRAWN) 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
ANRE GAS SYSTEMS, INC. 025639
COTTEN "A" WELL #: 2 C RRCID -> 083902 COMPL. DATE 02/22/1979 TOTAL DEPTH 6100 PERF. 2532 - 2556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

FTM INCORPORATED 288406
WILEY, B WELL #: 1 RRCID -> 081430 COMPL. DATE 06/11/1978 TOTAL DEPTH 3900 PERF. 2418 - 2458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | 4 | -0- | 4 | B | 4 | 4 | 2 | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> 4 | | | | | | | | | | | | | | | | | |
| *09 | 14B2 | EXT | 630 | -0- | 630 | B | 634 | 65 | 1 | 565 2 | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 821 | -0- | 821 | B | 1455 | 83 | 1 | 738 2 | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 848 | -0- | 848 | B | 2303 | 79 | 1 | 769 2 | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | 2303 | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 2,303 TOTAL CONDENSATE PROD: -0-

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
GIANT NRG CO., LP 302592
FULLER WELL #: 6 RRCID -> 084280 COMPL. DATE 11/04/1995 TOTAL DEPTH 2300 PERF. 1200 - 1204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- B | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 02 | 324 | N | 324 | -0- | -0- B | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 259 | -0- | -71 B | -0- | 259 | 2 | | | N | -0- | | | | | -0- |
| 05 | 372 | N | 326 | -0- | -46 B | -0- | 326 | 2 | | | N | -0- | | | | | -0- |
| 06 | 269 | N | 269 | -0- | -0- B | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 07 | 391 | N | 391 | -0- | -0- B | -0- | 391 | 2 | | | N | -0- | | | | | -0- |
| 08 | 408 | N | 408 | -0- | -0- B | -0- | 408 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 270 | N | 224 | -0- | -46 B | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 10 | 403 | N | 242 | -0- | -161 B | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 254 | -0- | -136 B | -0- | 254 | 2 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | NO RPT | -0- | -217 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,404 TOTAL CONDENSATE PROD: -0-

CIRCLE W RANCH WELL #: 1 RRCID -> 162281 COMPL. DATE 12/16/1996 TOTAL DEPTH 2304 PERF. 2135 - 2145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 274 | N | 274 | -0- | -0- B | -0- | 274 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 73 | -0- | -95 B | -0- | 73 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 45 | -0- | -265 B | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 24 | -0- | -246 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 34 | -0- | -59 B | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 06 | 22 | N | 22 | -0- | -0- B | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 07 | 81 | N | 81 | -0- | -0- B | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 08 | 96 | N | 96 | -0- | -0- B | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 66 | N | 66 | -0- | -0- B | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 68 | -0- | -25 B | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 65 | -0- | -25 B | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 848 TOTAL CONDENSATE PROD: -0-

HESS, JERRY OPERATING CO. 381740
O'CONNOR,T.J. WELL #: 1 RRCID -> 081429 COMPL. DATE 08/01/1978 TOTAL DEPTH 3800 PERF. 2554 - 2568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14 | N | 14 | -0- | -0- B | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- B | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 31 | N | 3 | -0- | -28 B | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 04 | 14 | N | -0- | -0- | -14 B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 3 | N | -0- | -0- | -3 B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 49 TOTAL CONDENSATE PROD: -0-

WEATHERFORD, SW. (STRAWN) //CONT.// 95590 300 NON-ASSOCIATED PRORATED CNTY: PARKER
RKW OPERATING LLC 714311
HARRINGTON WELL #: 1 RRCID -> 084276 COMPL. DATE 09/27/1978 TOTAL DEPTH 4055 PERF. 2462 - 2481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 143 | N | 143 | -0- | -0- | B | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 75 | -0- | -37 | B | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 124 | N | 120 | -0- | -4 | B | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 114 | -0- | -36 | B | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 05 | 109 | N | 109 | -0- | -0- | B | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 92 | -0- | -28 | B | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 07 | 62 | N | 62 | -0- | -0- | B | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 08 | 42 | N | 42 | -0- | -0- | B | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 90 | N | 58 | -0- | -32 | B | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 111 | N | 111 | -0- | -0- | B | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| *11 | 77 | N | 77 | -0- | -0- | B | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 1,003 TOTAL CONDENSATE PROD: -0-

SPINDLETOP OIL & GAS COMPANY 809930
FULLER, J. GU WELL #: 1 RRCID -> 084287 COMPL. DATE 07/26/1978 TOTAL DEPTH 4000 PERF. 2315 - 2317

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERFORD, SW (3000) 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
PEOPLES, MELVIN WELL #: 1 RRCID -> 081422 COMPL. DATE 08/14/1978 TOTAL DEPTH 3950 PERF. 3274 - 3311

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 248 | -0- | -0- | B | -0- | 25 | 1 | 223 | 2 | N | -0- | | | | | 2 |
| 02 | 245 | N | 245 | -0- | -0- | B | -0- | 33 | 1 | 212 | 2 | N | -0- | | | | | 2 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 264 | N | 264 | -0- | -0- | B | -0- | 24 | 1 | 240 | 2 | N | -0- | | | | | 2 |
| 04 | 261 | N | 261 | -0- | -0- | B | -0- | 24 | 1 | 237 | 2 | N | -0- | | | | | 2 |
| 05 | 269 | N | 269 | -0- | -0- | B | -0- | 30 | 1 | 239 | 2 | N | -0- | | | | | 2 |
| 06 | 255 | N | 255 | -0- | -0- | B | -0- | 25 | 1 | 230 | 2 | N | -0- | | | | | 2 |
| 07 | 258 | N | 258 | -0- | -0- | B | -0- | 27 | 1 | 231 | 2 | N | -0- | | | | | 2 |
| 08 | 257 | N | 257 | -0- | -0- | B | -0- | 25 | 1 | 232 | 2 | N | -0- | | | | | 2 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 259 | N | 259 | -0- | -0- | B | -0- | 27 | 1 | 232 | 2 | N | -0- | | | | | 2 |
| 10 | 261 | N | 261 | -0- | -0- | B | -0- | 26 | 1 | 235 | 2 | N | -0- | | | | | 2 |
| 11 | 240 | N | 232 | -0- | -8 | B | -0- | 22 | 1 | 210 | 2 | N | -0- | | | | | 2 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 2 |

TOTAL GAS PROD: 2,809 TOTAL CONDENSATE PROD: -0-

WEATHERFORD, SW (3000) //CONT.// 95590 550 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. //CONT.// 629889
BRADFORD, E.M. WELL #: 2 RRCID -> 084274 COMPL. DATE 10/27/1978 TOTAL DEPTH 4335 PERF. 2985 - 2995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 202 | N | 202 | -0- | -0- | B | -0- | 21 | 1 | 181 | 2 | N | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | B | -0- | 17 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 186 | N | 12 | -0- | -174 | B | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 04 | 180 | N | 9 | -0- | -171 | B | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 05 | 155 | N | 15 | -0- | -140 | B | -0- | 2 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 06 | 14 | N | 14 | -0- | -0- | B | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 07 | 9 | N | 7 | -0- | -2 | B | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 08 | 106 | N | 106 | -0- | -0- | B | -0- | 10 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 164 | N | 164 | -0- | -0- | B | -0- | 17 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | B | -0- | 17 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| *11 | 161 | N | 161 | -0- | -0- | B | -0- | 15 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 985 TOTAL CONDENSATE PROD: -0-

WEATHERFORD, WEST (ATOKA) 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OWL CREEK OPERATING CO., INC. 629889
BAILEY WELL #: 1 RRCID -> 081427 COMPL. DATE 08/09/1978 TOTAL DEPTH 4250 PERF. 3897 - 4042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 308 | -0- | -2 | B | -0- | 31 | 1 | 277 | 2 | N | -0- | | | | | 13 |
| 02 | 275 | N | 275 | -0- | -0- | B | -0- | 37 | 1 | 238 | 2 | N | -0- | | | | | 13 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 310 | N | 309 | -0- | -1 | B | -0- | 28 | 1 | 281 | 2 | N | -0- | | | | | 13 |
| 04 | 316 | N | 316 | -0- | -0- | B | -0- | 29 | 1 | 287 | 2 | N | -0- | | | | | 13 |
| 05 | 319 | N | 319 | -0- | -0- | B | -0- | 36 | 1 | 283 | 2 | N | -0- | | | | | 13 |
| 06 | 300 | N | 295 | -0- | -5 | B | -0- | 29 | 1 | 266 | 2 | N | -0- | | | | | 13 |
| 07 | 310 | N | 304 | -0- | -6 | B | -0- | 32 | 1 | 272 | 2 | N | -0- | | | | | 13 |
| 08 | 310 | N | 306 | -0- | -4 | B | -0- | 30 | 1 | 276 | 2 | N | -0- | | | | | 13 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 294 | N | 294 | -0- | -0- | B | -0- | 30 | 1 | 264 | 2 | N | -0- | | | | | 13 |
| 10 | 310 | N | 301 | -0- | -9 | B | -0- | 31 | 1 | 270 | 2 | N | -0- | | | | | 13 |
| 11 | 300 | N | 290 | -0- | -10 | B | -0- | 27 | 1 | 263 | 2 | N | -0- | | | | | 13 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 13 |

TOTAL GAS PROD: 3,317 TOTAL CONDENSATE PROD: -0-

WITHERSPOON, T. R. WELL #: 1 RRCID -> 084275 COMPL. DATE 10/06/1978 TOTAL DEPTH 4230 PERF. 4009 - 4094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 279 | N | -0- | -0- | -279 | B | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 03 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 04 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 05 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 06 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 07 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 08 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 7 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEATHERFORD, WEST (ATOKA) //CONT.// 95595 600 NON-ASSOCIATED PRORATED CNTY: PARKER
OXXN 630579
PLUMLEE "A" WELL #: 2 RRCID -> 132383 COMPL. DATE 09/25/1989 TOTAL DEPTH 4410 PERF. 4118 - 4152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 414 | N | 414 | -0- | -0- B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 02 | 414 | N | 414 | -0- | -0- B | -0- | 414 | 2 | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 348 | N | 348 | -0- | -0- B | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 04 | 371 | N | 371 | -0- | -0- B | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 05 | 377 | N | 377 | -0- | -0- B | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 06 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 07 | 372 | N | 372 | -0- | -0- B | -0- | 372 | 2 | | | N | -0- | | | | | -0- |
| 08 | 401 | N | 401 | -0- | -0- B | -0- | 401 | 2 | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 908 | N | 908 | -0- | -0- B | -0- | 908 | 2 | | | N | -0- | | | | | -0- |
| *10 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,369 TOTAL CONDENSATE PROD: -0-

WEEDON (MARBLE FALLS) 95823 500 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. 806190
WINN, PAUL WELL #: 1 RRCID -> 128863 COMPL. DATE 10/24/1988 TOTAL DEPTH 2450 PERF. 2348 - 2360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | # | 2 | -0- | -13 | -0- | 2 | 3 | | | N | -0- | | | | | 5 |
| 02 | 15 | # | 5 | -0- | -10 | -0- | 5 | 3 | | | N | -0- | | | | | 5 |
| 03 | 15 | # | 5 | -0- | -10 | -0- | 5 | 3 | | | N | -0- | | | | | 5 |
| 04 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | 5 |
| 05 | 10 | R | 10 | -0- | -0- | -0- | 10 | 3 | | | N | -0- | | | | | 5 |
| 06 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | 5 |
| 07 | 8 | # | 5 | -0- | -3 | -0- | 5 | 3 | | | N | -0- | | | | | 5 |
| 08 | 18 | R | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | 5 |
| 09 | 18 | R | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | 5 |
| 10 | 14 | R | 14 | -0- | -0- | -0- | 14 | 3 | | | N | -0- | | | | | 5 |
| 11 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | 5 |
| 12 | 31 | # | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | 5 |

TOTAL GAS PROD: 129 TOTAL CONDENSATE PROD: -0-

WINN, PAUL WELL #: 2 RRCID -> 128864 COMPL. DATE 10/25/1988 TOTAL DEPTH 2469 PERF. 2380 - 2392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 15 | # | 2 | -0- | -13 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15 | # | 4 | -0- | -11 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 03 | 15 | # | 5 | -0- | -10 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 8 | R | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 05 | 9 | R | 9 | -0- | -0- | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 06 | 11 | R | 11 | -0- | -0- | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 07 | 8 | # | 5 | -0- | -3 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 08 | 18 | R | 18 | -0- | -0- | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 09 | 17 | R | 17 | -0- | -0- | -0- | 17 | 3 | | | N | -0- | | | | | -0- |
| 10 | 13 | R | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | # | 18 | -0- | -12 | -0- | 18 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | # | 15 | -0- | -16 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 125 TOTAL CONDENSATE PROD: -0-

WEED VALLEY (900) 95827 100 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1A RRCID -> 085022 COMPL. DATE 08/08/1979 TOTAL DEPTH 1080 PERF. 920 - 926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDLEY, W. W. WELL #: 4 RRCID -> 091766 COMPL. DATE 06/18/1980 TOTAL DEPTH 735 PERF. 705 - 735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEED VALLEY (MARBLE FALLS) 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. 239726
SWINT WELL #: 1 RRCID -> 115619 COMPL. DATE 08/03/1979 TOTAL DEPTH 2866 PERF. 2686 - 2814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 26 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEED VALLEY (MARBLE FALLS) //CONT.// 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
LINDLEY, W. W. WELL #: 1 RRCID -> 115620 COMPL. DATE 06/05/1979 TOTAL DEPTH 2950 PERF. 2787 - 2833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | Y | -0- | | | 34 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | Y | -0- | | | 34 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDLEY, W.W. WELL #: 2 RRCID -> 115621 COMPL. DATE 07/23/1979 TOTAL DEPTH 2885 PERF. 2794 - 2808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | N | -0- | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | N | -0- | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

LINDLEY, W.W. WELL #: 3 RRCID -> 115622 COMPL. DATE 04/14/1980 TOTAL DEPTH 2802 PERF. 2712 - 2716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | Y | -0- | | | 42 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | Y | -0- | | | 42 |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | Y | -0- | | | 42 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEED VALLEY (MARBLE FALLS) //CONT.// 95827 500 ASSOCIATED EXEMPT CNTY: COMANCHE
EASTLAND OPERATING, L.L.C. //CONT.// 239726
LINDLEY, W.W. WELL #: 5 RRCID -> 115623 COMPL. DATE 07/10/1980 TOTAL DEPTH 2731 PERF. 2727 - 2731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSSELL-BALLARD WELL #: 1 RRCID -> 218844 COMPL. DATE 10/28/1980 TOTAL DEPTH 2935 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WEILLAN(STRAWN) 95933 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
OXXN 630579
FORD WELL #: 1 RRCID -> 093663 COMPL. DATE 02/01/1981 TOTAL DEPTH 5730 PERF. 2790 - 2796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 03 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 04 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 05 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 06 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 07 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 08 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| *10 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 911 TOTAL CONDENSATE PROD: -0-

WELDON (CONGLOMERATE) 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
BLACK BANDANA LLC 072506
HINKSON WELL #: 1B RRCID -> 242375 COMPL. DATE 07/06/2008 TOTAL DEPTH 4233 PERF. 4179 - 4197

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 3 | | | Y | -0- | 111 | 1 | | | 39 |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 844 | 3 | | | Y | -0- | | | | | 39 |
| 03 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 3 | | | Y | -0- | | | | | 39 |
| 04 | 866 | N | 866 | -0- | -0- | -0- | 866 | 3 | | | Y | -0- | | | | | 39 |
| 05 | 992 | N | 992 | -0- | -0- | -0- | 992 | 3 | | | Y | -0- | | | | | 39 |
| 06 | 761 | N | 761 | -0- | -0- | -0- | 761 | 3 | | | Y | -0- | | | | | 39 |
| 07 | 820 | N | 820 | -0- | -0- | -0- | 818 | 3 | 2 | 9 | Y | 2 | | | | | 41 |
| 08 | 868 | N | 868 | -0- | -0- | -0- | 858 | 3 | 10 | 9 | Y | 9 | | | | | 50 |
| 09 | 848 | N | 848 | -0- | -0- | -0- | 848 | 3 | | | Y | -0- | | | | | 50 |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 882 | 3 | | | Y | -0- | | | | | 50 |
| 11 | 870 | N | 870 | -0- | -0- | -0- | 870 | 3 | | | Y | -0- | | | | | 50 |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | Y | NO RPT | | | | | 50 |

TOTAL GAS PROD: 9,793 TOTAL CONDENSATE PROD: 11

HINKSON WELL #: 1A RRCID -> 242828 COMPL. DATE 07/24/2007 TOTAL DEPTH 4354 PERF. 4126 - 4172

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 458 | N | 458 | -0- | -0- | -0- | 441 | 3 | 17 | 9 | Y | 15 | 47 | 1 | | | 4 |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 362 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | Y | -0- | | | | | 5 |
| 04 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | Y | -0- | | | | | 5 |
| 05 | 467 | N | 467 | -0- | -0- | -0- | 467 | 3 | | | Y | -0- | | | | | 5 |
| 06 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | Y | -0- | | | | | 5 |
| 07 | 504 | N | 504 | -0- | -0- | -0- | 503 | 3 | 1 | 9 | Y | 1 | | | | | 6 |
| 08 | 427 | N | 427 | -0- | -0- | -0- | 417 | 3 | 10 | 9 | Y | 9 | | | | | 15 |
| 09 | 429 | N | 429 | -0- | -0- | -0- | 429 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 470 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 402 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 15 |

TOTAL GAS PROD: 4,949 TOTAL CONDENSATE PROD: 26

J-TEC PRODUCTION, LLC 427406
TESCO WELL #: 7 RRCID -> 152855 COMPL. DATE N/A TOTAL DEPTH 4305 PERF. 4028 - 4048

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 265 | N | 265 | -0- | -0- | -0- | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 204 | -0- | -104 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |
| 03 | 332 | N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | -0- |
| 04 | 292 | N | 292 | -0- | -0- | -0- | 292 | 3 | | | N | -0- | | | | | -0- |
| 05 | 319 | N | 319 | -0- | -0- | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 307 | -0- | -23 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 07 | 338 | N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 08 | 336 | N | 336 | -0- | -0- | -0- | 336 | 3 | | | N | -0- | | | | | -0- |
| 09 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 272 | -0- | -69 | -0- | 272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 227 | -0- | -103 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | NO RPT | -0- | -341 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,214 TOTAL CONDENSATE PROD: -0-

WELDON (CONGLOMERATE) //CONT.// 96124 500 ASSOCIATED EXEMPT CNTY: PALO PINTO
ROLLO RESOURCES, LLC 726791
WELDON, J. K. WELL #: 1 RRCID -> 226662 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3675 - 3688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELDON, J. K. WELL #: 2 RRCID -> 226663 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3678 - 3688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WELDON (3900) 96124 700 NON-ASSOCIATED ONE WELL CNTY: PALO PINTO
UPHAM OIL & GAS COMPANY 878925
GARDNER WELL #: 1 RRCID -> 141350 COMPL. DATE 03/03/1992 TOTAL DEPTH 4200 PERF. 3786 - 3866

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | N | 104 | -0- | -20 | -0- | 36 | 1 | 68 | 3 | Y | -0- | | | | | -0- |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 43 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 03 | 140 | N | 140 | -0- | -0- | -0- | 52 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 04 | 161 | N | 161 | -0- | -0- | -0- | 66 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 05 | 160 | N | 160 | -0- | -0- | -0- | 67 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 06 | 113 | N | 113 | -0- | -0- | -0- | 52 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 07 | 128 | N | 128 | -0- | -0- | -0- | 51 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 08 | 129 | N | 129 | -0- | -0- | -0- | 47 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 09 | 116 | N | 116 | -0- | -0- | -0- | 39 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 36 | 1 | 62 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 26 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 93 | -0- | -0- | -0- | 26 | 1 | 67 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 1,458 TOTAL CONDENSATE PROD: -0-

WESTSTAR (FRY) 96670 300 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
HANE POWER, L.L.C. 354209
MCIVER, GRADY WELL #: 1A RRCID -> 098322 COMPL. DATE 03/01/1982 TOTAL DEPTH 1040 PERF. 1006 - 1014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 08 LEASE 21854 04/06/2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHISKEY FLAT (LOWER ATOKA) 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
EL RENO ENERGY, LLC 250571
COPELAND GAS UNIT WELL #: 1 RRCID -> 100256 COMPL. DATE 04/01/1982 TOTAL DEPTH 6107 PERF. 4494 - 4569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

HANKS, CHRISTOPHER GLENN 354655
CLEMENS WELL #: 1 C RRCID -> 091005 COMPL. DATE 05/15/1980 TOTAL DEPTH 6250 PERF. 5170 - 5176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 03 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 04 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 05 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 06 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 07 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 08 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 11 TOTAL CONDENSATE PROD: -0-

SPINDLETOP OIL & GAS COMPANY 809930
WILSON-HARRIS GAS UNIT WELL #: 1 RRCID -> 099127 COMPL. DATE 03/18/1982 TOTAL DEPTH 6150 PERF. 4908 - 5405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 02 | 422 | N | 422 | -0- | -0- | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 03 | 328 | N | 328 | -0- | -0- | -0- | 328 | 2 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 297 | -0- | -33 | -0- | 297 | 2 | | | N | -0- | | | | | -0- |
| 05 | 341 | N | 296 | -0- | -45 | -0- | 27 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 06 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | N | -0- | | | | | -0- |
| 07 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 08 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 293 | -0- | -37 | -0- | 293 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 299 | -0- | -42 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 276 | -0- | -24 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 12 | 310 | N | 280 | -0- | -30 | -0- | 280 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,250 TOTAL CONDENSATE PROD: -0-

WHISKEY FLAT (LOWER ATOKA) //CONT.// 96816 500 NON-ASSOCIATED EXEMPT CNTY: PARKER
SPINDLETOP OIL & GAS COMPANY //CONT.// 809930
FITZWILLIAM GAS UNIT WELL #: 1 RRCID -> 099128 COMPL. DATE 03/19/1982 TOTAL DEPTH 6135 PERF. 4287 - 5427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 310 | N | 260 | -0- | -50 | -0- | 260 | 2 | | | N | -0- | | | | | 71 |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 283 | 2 | | | N | -0- | | | | | 71 |
| 03 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | 71 |
| 04 | 240 | N | 230 | -0- | -10 | -0- | 230 | 2 | | | N | -0- | | | | | 71 |
| 05 | 310 | N | 235 | -0- | -75 | -0- | 235 | 2 | | | N | -0- | | | | | 71 |
| 06 | 240 | N | 234 | -0- | -6 | -0- | 234 | 2 | | | N | -0- | | | | | 71 |
| 07 | 248 | N | 218 | -0- | -30 | -0- | 218 | 2 | | | N | -0- | | | | | 71 |
| 08 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 71 |
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | 71 |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | 71 |
| 11 | 300 | N | 248 | -0- | -52 | -0- | 248 | 2 | | | N | -0- | | | | | 71 |
| 12 | 310 | N | 254 | -0- | -56 | -0- | 254 | 2 | | | N | -0- | | | | | 71 |

TOTAL GAS PROD: 3,148 TOTAL CONDENSATE PROD: -0-

WHITE FLAT 96907 001 ASSOCIATED 49B CNTY: NOLAN
BOAZ ENERGY II OPERATING, LLC 078032
BEENE WELL #: 1 RRCID -> 221595 COMPL. DATE 10/13/2006 TOTAL DEPTH 5630 PERF. 5474 - 5492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 03 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 05 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 08 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 259 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITLEY (GRAY SAND) 97071 333 ASSOCIATED EXEMPT CNTY: COLEMAN
CONTINUAL OIL & GAS, INC. 173790
NESTEBY WELL #: 1 RRCID -> 222600 COMPL. DATE 03/10/1996 TOTAL DEPTH 3869 PERF. 3853 - 3863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITT (BASAL CONGL.) 97120 100 NON-ASSOCIATED ONE WELL CNTY: PARKER
ATOKA OPERATING, INC. 036606
MCCLENDON, ALMA WELL #: 1 RRCID -> 211989 COMPL. DATE 05/12/2005 TOTAL DEPTH 6267 PERF. 4998 - 5006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 840 | N | 840 | -0- | -0- | -0- | 840 | 2 | | | N | -0- | | | | | -0- |
| 02 | 840 | N | 681 | -0- | -159 | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 03 | 868 | N | 820 | -0- | -48 | -0- | 820 | 2 | | | N | -0- | | | | | -0- |
| 04 | 810 | N | 774 | -0- | -36 | -0- | 774 | 2 | | | N | -0- | | | | | -0- |
| 05 | 810 | N | 810 | -0- | -0- | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 06 | 800 | N | 800 | -0- | -0- | -0- | 800 | 2 | | | N | -0- | | | | | -0- |
| 07 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 08 | 936 | N | 936 | -0- | -0- | -0- | 936 | 2 | | | N | -0- | | | | | -0- |
| 09 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 838 | -0- | -123 | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 824 | -0- | -76 | -0- | 824 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 807 | -0- | -30 | -0- | 807 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 9,903 TOTAL CONDENSATE PROD: -0-

WHITT (BIG SALINE) 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
ERNEST ASHBROOK WELL #: 1 RRCID -> 135271 COMPL. DATE 06/20/1990 TOTAL DEPTH 5150 PERF. 4991 - 4993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 809 | N | 809 | -0- | -0- | -0- | 809 | 3 | | | N | -0- | | | | | 60 |
| 02 | 728 | N | 566 | -0- | -162 | -0- | 566 | 3 | | | N | -0- | | | | | 60 |
| 03 | 837 | N | 704 | -0- | -133 | -0- | 704 | 3 | | | N | -0- | | | | | 60 |
| 04 | 780 | N | 480 | -0- | -300 | -0- | 480 | 3 | | | N | -0- | | | | | 60 |
| 05 | 620 | N | 130 | -0- | -490 | -0- | 130 | 3 | | | N | -0- | | | | | 60 |
| 06 | 690 | N | 639 | -0- | -51 | -0- | 639 | 3 | | | N | -0- | | | | | 60 |
| 07 | 615 | N | 615 | -0- | -0- | -0- | 615 | 3 | | | N | -0- | | | | | 60 |
| 08 | 594 | N | 594 | -0- | -0- | -0- | 594 | 3 | | | N | -0- | | | | | 60 |
| 09 | 630 | N | 559 | -0- | -71 | -0- | 559 | 3 | | | N | -0- | | | | | 60 |
| 10 | 620 | N | 563 | -0- | -57 | -0- | 563 | 3 | | | N | -0- | | | | | 60 |
| 11 | 570 | N | 527 | -0- | -43 | -0- | 527 | 3 | | | N | -0- | | | | | 60 |
| *12 | 704 | N | 704 | -0- | -0- | -0- | 704 | 3 | | | N | -0- | | | | | 60 |

TOTAL GAS PROD: 6,890 TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
POWELL, HELEN WELL #: 1 RRCID -> 073433 COMPL. DATE 08/27/1977 TOTAL DEPTH 5060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 04 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 7 | -0- | 4 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 06 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 07 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 08 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 46 TOTAL CONDENSATE PROD: -0-

WHITT (BIG SALINE) //CONT.// 97120 500 ASSOCIATED CAPACITY CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
MILLER, MARY WELL #: 1 RRCID -> 083581 COMPL. DATE 04/06/1979 TOTAL DEPTH 5265 PERF. 4943 - 4971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 248 | N | 242 | -0- | -6 | -0- | 85 | 1 | 157 | 3 | Y | -0- | | | | | 20 |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 105 | 1 | 165 | 3 | Y | -0- | | | | | 20 |
| 03 | 284 | N | 284 | -0- | -0- | -0- | 112 | 1 | 172 | 3 | Y | -0- | | | | | 20 |
| 04 | 240 | N | 212 | -0- | -28 | -0- | 86 | 1 | 126 | 3 | Y | -0- | | | | | 20 |
| 05 | 248 | N | 196 | -0- | -52 | -0- | 66 | 1 | 130 | 3 | Y | -0- | | | | | 20 |
| 06 | 270 | N | 196 | -0- | -74 | -0- | 69 | 1 | 127 | 3 | Y | -0- | | | | | 20 |
| 07 | 217 | N | 97 | -0- | -120 | -0- | 36 | 1 | 61 | 3 | Y | -0- | | | | | 20 |
| 08 | 186 | N | 168 | -0- | -18 | -0- | 65 | 1 | 103 | 3 | Y | -0- | | | | | 20 |
| 09 | 210 | N | 190 | -0- | -20 | -0- | 69 | 1 | 121 | 3 | Y | -0- | | | | | 20 |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 83 | 1 | 133 | 3 | Y | -0- | | | | | 20 |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 83 | 1 | 136 | 3 | Y | -0- | | | | | 20 |
| *12 | 232 | N | 232 | -0- | -0- | -0- | 89 | 1 | 143 | 3 | Y | -0- | | | | | 20 |

TOTAL GAS PROD: 2,522 TOTAL CONDENSATE PROD: -0-

WHITT (4000) 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
CROSSBOW RESOURCES, LLC 190494
WATERS TRAVIS E WELL #: 1 RRCID -> 060401 COMPL. DATE N/A TOTAL DEPTH 5175 PERF. 1947 - 1970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 03 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 04 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 05 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 06 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 07 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 08 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RKW OPERATING LLC 714311
POWELL, HELEN WELL #: 2 RRCID -> 126148 COMPL. DATE 12/23/1987 TOTAL DEPTH 5273 PERF. 4172 - 4238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 24 | -0- | -7 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 8 | -0- | -22 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 09 | 14 | N | 2 | -0- | -12 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| *11 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 161 TOTAL CONDENSATE PROD: -0-

WHITT (4000) //CONT.// 97120 750 NON-ASSOCIATED EXEMPT CNTY: PARKER
UPHAM OIL & GAS COMPANY 878925
BALLARD, F.B. WELL #: 1 RRCID -> 090777 COMPL. DATE 10/22/1980 TOTAL DEPTH 5225 PERF. 4046 - 4116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 820 | N | 820 | -0- | -0- | -0- | 289 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 289 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 03 | 866 | N | 866 | -0- | -0- | -0- | 342 | 1 | 524 | 3 | Y | -0- | | | | | -0- |
| 04 | 873 | N | 873 | -0- | -0- | -0- | 354 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 05 | 809 | N | 809 | -0- | -0- | -0- | 273 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 06 | 895 | N | 895 | -0- | -0- | -0- | 317 | 1 | 578 | 3 | Y | -0- | | | | | -0- |
| 07 | 687 | N | 687 | -0- | -0- | -0- | 255 | 1 | 432 | 3 | Y | -0- | | | | | -0- |
| 08 | 901 | N | 901 | -0- | -0- | -0- | 351 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| 09 | 755 | N | 755 | -0- | -0- | -0- | 275 | 1 | 480 | 3 | Y | -0- | | | | | -0- |
| 10 | 1010 | N | 1010 | -0- | -0- | -0- | 387 | 1 | 623 | 3 | Y | -0- | | | | | -0- |
| 11 | 770 | N | 770 | -0- | -0- | -0- | 293 | 1 | 477 | 3 | Y | -0- | | | | | -0- |
| *12 | 755 | N | 755 | -0- | -0- | -0- | 289 | 1 | 466 | 3 | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,888 TOTAL CONDENSATE PROD: -0-

WHITT, SW. (2150) 97126 600 NON-ASSOCIATED CAPACITY CNTY: PARKER
MEEKER AND COMPANY, INC. 558961
A. F. BOYD UNIT NO. 2 WELL #: 2B RRCID -> 158372 COMPL. DATE 04/12/1996 TOTAL DEPTH 2800 PERF. 2139 - 2147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 05 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | 63 | 7 | | | -0- |

PLUGGED AND ABANDONED_____ 05/25/2021 - WELL PLUGGED 5-25-2021

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WHITTLES (CADDO) 97144 200 ASSOCIATED EXEMPT CNTY: COMANCHE
WATSON OIL & GAS, INC. 901174
WHITTLES WELL #: 1 RRCID -> 122633 COMPL. DATE 02/11/1985 TOTAL DEPTH 2956 PERF. 2830 - 2850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | 35 |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | 35 |
| 03 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | 35 |
| 04 | 570 | N | 499 | -0- | -71 | -0- | 499 | 2 | | | N | -0- | | | | | 35 |
| 05 | 589 | N | 451 | -0- | -138 | -0- | 451 | 2 | | | N | -0- | | | | | 35 |
| 06 | 590 | N | 590 | -0- | -0- | -0- | 590 | 2 | | | N | -0- | | | | | 35 |
| 07 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 35 |
| 08 | 470 | N | 470 | -0- | -0- | -0- | 470 | 2 | | | N | -0- | | | | | 35 |
| 09 | 570 | N | 410 | -0- | -160 | -0- | 410 | 2 | | | N | -0- | | | | | 35 |
| 10 | 527 | N | 376 | -0- | -151 | -0- | 376 | 2 | | | N | -0- | | | | | 35 |
| 11 | 510 | N | 322 | -0- | -188 | -0- | 322 | 2 | | | N | -0- | | | | | 35 |
| 12 | 434 | N | 349 | -0- | -85 | -0- | 349 | 2 | | | N | -0- | | | | | 35 |

TOTAL GAS PROD: 5,823 TOTAL CONDENSATE PROD: -0-

WILBAR (1600) 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS 569683
WILBAR WELL #: 2 RRCID -> 067577 COMPL. DATE 04/01/1985 TOTAL DEPTH 3600 PERF. 1432 - 1444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILBAR WELL #: 3 RRCID -> 069799 COMPL. DATE 04/01/1985 TOTAL DEPTH 3500 PERF. 1368 - 1376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILBAR WELL #: 5 RRCID -> 079412 COMPL. DATE 07/19/1978 TOTAL DEPTH 3600 PERF. 1671 - 1718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILBAR (1600) //CONT.// 97324 500 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
MINGUS OIL & GAS //CONT.// 569683
WILBAR,HAZEL -A- WELL #: 3A RRCID -> 126149 COMPL. DATE 01/02/1988 TOTAL DEPTH 3300 PERF. 1708 - 1715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILENA (DUFFER 97370 300 ASSOCIATED ONE WELL CNTY: STEPHENS
SEELY OIL COMPANY 763148
ROBERTSON, PEARL WELL #: 1 RRCID -> 198911 COMPL. DATE 12/01/2002 TOTAL DEPTH 4700 PERF. 4036 - 4056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 992 | N | 823 | -0- | -169 | -0- | 93 | 1 | 727 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 840 | N | 268 | -0- | -572 | -0- | 90 | 1 | 178 | 2 | N | -0- | | | | | 35 |
| 03 | 713 | N | 94 | -0- | -619 | -0- | 93 | 1 | 1 | 2 | N | -0- | | | | | 35 |
| 04 | 810 | N | 92 | -0- | -718 | -0- | 90 | 1 | 2 | 2 | N | -0- | | | | | 35 |
| 05 | 310 | N | 31 | -0- | -279 | -0- | 6 | 2 | 25 | 9 | N | 23 | | | | | 58 |
| 06 | 108 | N | 108 | -0- | -0- | -0- | 90 | 1 | 1 | 2 | N | 15 | | | | | 73 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 07 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 73 |
| 08 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 73 |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 73 |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 93 | 1 | 16 | 2 | N | -0- | | | | | 73 |
| 11 | 517 | N | 517 | -0- | -0- | -0- | 90 | 1 | 427 | 2 | N | -0- | | | | | 73 |
| *12 | 94 | N | 94 | -0- | -0- | -0- | 93 | 1 | 1 | 2 | N | -0- | | | | | 73 |

TOTAL GAS PROD: 2,136 TOTAL CONDENSATE PROD: 41

WILES (CONGL. 3450) 97373 500 ASSOCIATED 49B CNTY: STEPHENS
FOUNDATION ENERGY MANAGEMENT LLC 280875
ELLIS, D. N. WELL #: 2 RRCID -> 018542 COMPL. DATE 05/12/1930 TOTAL DEPTH N/A PERF. 3585 - 3640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 777 | R | 777 | -0- | -0- | -0- | 777 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | # | 685 | -0- | -15 | -0- | 685 | 2 | | | N | -0- | | | | | -0- |
| 03 | 775 | # | 714 | -0- | -61 | -0- | 714 | 2 | | | N | -0- | | | | | -0- |
| 04 | 750 | # | 687 | -0- | -63 | -0- | 687 | 2 | | | N | -0- | | | | | -0- |
| 05 | 775 | # | 702 | -0- | -73 | -0- | 702 | 2 | | | N | -0- | | | | | -0- |
| 06 | 750 | # | 726 | -0- | -24 | -0- | 71 | 1 | 655 | 2 | N | -0- | | | | | -0- |
| 07 | 763 | R | 763 | -0- | -0- | -0- | 80 | 1 | 683 | 2 | N | -0- | | | | | -0- |
| 08 | 756 | R | 756 | -0- | -0- | -0- | 74 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 09 | 748 | R | 748 | -0- | -0- | -0- | 77 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 10 | 779 | R | 779 | -0- | -0- | -0- | 79 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| *11 | 751 | R | 751 | -0- | -0- | -0- | 70 | 1 | 681 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | # | NO RPT | -0- | -775 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 8,088 TOTAL CONDENSATE PROD: -0-

WILLIAM & JACK 97554 001 ASSOCIATED ONE WELL CNTY: STEPHENS
E.C. HINDMAN OIL AND GAS 238196
BLACK BROTHERS -A- WELL #: 1 RRCID -> 122946 COMPL. DATE 08/22/1950 TOTAL DEPTH N/A PERF. 4065 - 4077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 851 | N | 851 | -0- | -0- | -0- | 840 | 2 | 11 | 9 | N | 10 | | | | | 161 |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 724 | 2 | 33 | 9 | N | 30 | 171 | 1 | | | 20 |
| 03 | 1182 | N | 1182 | -0- | -0- | -0- | 1165 | 2 | 17 | 9 | N | 15 | | | | | 35 |
| 04 | 677 | N | 677 | -0- | -0- | -0- | 666 | 2 | 11 | 9 | N | 10 | | | | | 45 |
| 05 | 1730 | N | 1730 | -0- | -0- | -0- | 1713 | 2 | 17 | 9 | N | 15 | | | | | 60 |
| 06 | 900 | N | 900 | -0- | -0- | -0- | 889 | 3 | 11 | 9 | N | 10 | | | | | 70 |
| 07 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 70 |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 70 |
| *11 | 225 | N | 225 | -0- | -0- | -0- | 225 | 3 | | | N | -0- | | | | | 70 |
| *12 | 387 | N | 387 | -0- | -0- | -0- | 387 | 3 | | | N | -0- | | | | | 70 |

TOTAL GAS PROD: 6,734 TOTAL CONDENSATE PROD: 90

WILLIAMS (CADDO, MIDDLE) 97601 400 ASSOCIATED ONE WELL CNTY: BROWN
KLH OIL & GAS, INC. 448810
WILLIAMS, H. C. WELL #: 4 RRCID -> 172134 COMPL. DATE 07/20/1982 TOTAL DEPTH 3084 PERF. 2004 - 2014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 04 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 05 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 28 | -0- | -2 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 07 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 08 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 397 TOTAL CONDENSATE PROD: -0-

WILLIAMS (MARBLE FALLS) 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. 058851
STEWART WELL #: 1 RRCID -> 118119 COMPL. DATE 01/16/1985 TOTAL DEPTH 3420 PERF. 3114 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 837 | # | 763 | -0- | -74 | -0- | 763 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 728 | # | 628 | -0- | -100 | -0- | 628 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 839 | R | 839 | -0- | -0- | -0- | 839 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 782 | R | 782 | -0- | -0- | -0- | 782 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 963 | R | 963 | -0- | -0- | -0- | 963 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 944 | R | 944 | -0- | -0- | -0- | 944 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 912 | R | 912 | -0- | -0- | -0- | 912 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 961 | # | 852 | -0- | -109 | -0- | 852 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 930 | # | 817 | -0- | -113 | -0- | 817 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 961 | # | 868 | -0- | -93 | -0- | 868 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 930 | # | 787 | -0- | -143 | -0- | 787 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 899 | # | 830 | -0- | -69 | -0- | 830 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 9,985 TOTAL CONDENSATE PROD: -0-

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-ALLEN WELL #: 2 RRCID -> 127013 COMPL. DATE 04/14/1988 TOTAL DEPTH 3404 PERF. 2801 - 3097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1941 | R | 1941 | -0- | -0- | -0- | 1941 | 2 | | Y | -0- | | | 32 |
| 02 | 662 | R | 662 | -0- | -0- | -0- | 662 | 2 | | Y | -0- | | | 32 |
| 03 | 1480 | R | 1480 | -0- | -0- | -0- | 1480 | 2 | | Y | -0- | | | 32 |
| 04 | 1381 | R | 1381 | -0- | -0- | -0- | 1381 | 2 | | Y | -0- | | | 32 |
| 05 | 1385 | R | 1385 | -0- | -0- | -0- | 1385 | 2 | | Y | -0- | | | 32 |
| 06 | 1250 | R | 1250 | -0- | -0- | -0- | 1250 | 2 | | Y | -0- | | | 32 |
| 07 | 1280 | R | 1280 | -0- | -0- | -0- | 1280 | 2 | | Y | -0- | | | 32 |
| 08 | 1160 | R | 1160 | -0- | -0- | -0- | 1160 | 2 | | Y | -0- | | | 32 |
| 09 | 1055 | R | 1055 | -0- | -0- | -0- | 1055 | 2 | | Y | -0- | | | 32 |
| 10 | 1118 | R | 1118 | -0- | -0- | -0- | 1118 | 2 | | Y | -0- | | | 32 |
| 11 | 1085 | R | 1085 | -0- | -0- | -0- | 1085 | 2 | | Y | -0- | | | 32 |
| *12 | 1423 | R | 1423 | -0- | -0- | -0- | 1423 | 2 | | Y | -0- | | | 32 |

TOTAL GAS PROD: 15,220 TOTAL CONDENSATE PROD: -0-

SRC-GARMS LEATHERWOOD WELL #: 1 RRCID -> 127014 COMPL. DATE 04/14/1988 TOTAL DEPTH 3485 PERF. 2847 - 3198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1364 | # | 1131 | -0- | -233 | -0- | 1131 | 2 | | N | -0- | | | 4 |
| 02 | 1630 | R | 1630 | -0- | -0- | -0- | 1630 | 2 | | N | -0- | | | 4 |
| 03 | 2302 | R | 2302 | -0- | -0- | -0- | 2302 | 2 | | N | -0- | | | 4 |
| 04 | 2147 | R | 2147 | -0- | -0- | -0- | 2147 | 2 | | N | -0- | | | 4 |
| 05 | 2193 | R | 2193 | -0- | -0- | -0- | 2193 | 2 | | N | -0- | | | 4 |
| 06 | 2027 | R | 2027 | -0- | -0- | -0- | 2027 | 2 | | N | -0- | | | 4 |
| 07 | 2078 | R | 2078 | -0- | -0- | -0- | 2078 | 2 | | N | -0- | | | 4 |
| 08 | 1956 | R | 1956 | -0- | -0- | -0- | 1956 | 2 | | N | -0- | | | 4 |
| 09 | 1794 | R | 1794 | -0- | -0- | -0- | 1794 | 2 | | N | -0- | | | 4 |
| 10 | 1721 | R | 1721 | -0- | -0- | -0- | 1721 | 2 | | N | -0- | | | 4 |
| 11 | 1530 | # | 1495 | -0- | -35 | -0- | 1495 | 2 | | N | -0- | | | 4 |
| 12 | 1581 | # | 1015 | -0- | -566 | -0- | 1015 | 2 | | N | -0- | | | 4 |

TOTAL GAS PROD: 21,489 TOTAL CONDENSATE PROD: -0-

SRC-STOVER WELL #: 1 RRCID -> 130756 COMPL. DATE 07/23/1988 TOTAL DEPTH 3340 PERF. 2822 - 3091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 370 | R | 370 | -0- | -0- | -0- | 370 | 2 | | N | -0- | | | -0- |
| 02 | 280 | # | 276 | -0- | -4 | -0- | 276 | 2 | | N | -0- | | | -0- |
| 03 | 335 | R | 335 | -0- | -0- | -0- | 335 | 2 | | N | -0- | | | -0- |
| 04 | 330 | # | 312 | -0- | -18 | -0- | 312 | 2 | | N | -0- | | | -0- |
| 05 | 341 | # | 228 | -0- | -113 | -0- | 228 | 2 | | N | -0- | | | -0- |
| 06 | 330 | # | 166 | -0- | -164 | -0- | 166 | 2 | | N | -0- | | | -0- |
| 07 | 341 | # | 142 | -0- | -199 | -0- | 142 | 2 | | N | -0- | | | -0- |
| 08 | 341 | # | 150 | -0- | -191 | -0- | 150 | 2 | | N | -0- | | | -0- |
| 09 | 300 | # | 234 | -0- | -66 | -0- | 234 | 2 | | N | -0- | | | -0- |
| 10 | 379 | R | 379 | -0- | -0- | -0- | 379 | 2 | | N | -0- | | | -0- |
| 11 | 343 | R | 343 | -0- | -0- | -0- | 343 | 2 | | N | -0- | | | -0- |
| 12 | 248 | # | 104 | -0- | -144 | -0- | 104 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,039 TOTAL CONDENSATE PROD: -0-

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
BAYOU OPERATING COMPANY, INC. //CONT.// 058851
SRC-ALLEN "B" WELL #: 2 RRCID -> 261144 COMPL. DATE 06/01/1985 TOTAL DEPTH 3308 PERF. 3050 - 3125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOUTHWEST GAS SYSTEMS, INC. 806190
STOVER WELL #: 2 RRCID -> 105186 COMPL. DATE 02/03/1983 TOTAL DEPTH 3355 PERF. 2811 - 2816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

GARMS -A- WELL #: 1X RRCID -> 118819 COMPL. DATE 12/02/1983 TOTAL DEPTH 3417 PERF. 2923 - 2929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
GARMS -A- WELL #: 2 RRCID -> 118820 COMPL. DATE 06/07/1984 TOTAL DEPTH 3379 PERF. 2858 - 2862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 217 | # | 202 | -0- | -15 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | # | 193 | -0- | -3 | -0- | 193 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | # | 167 | -0- | -50 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 04 | 210 | # | 157 | -0- | -53 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 05 | 217 | # | 180 | -0- | -37 | -0- | 180 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | # | 198 | -0- | -12 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 07 | 217 | # | 184 | -0- | -33 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |
| 08 | 201 | R | 201 | -0- | -0- | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | # | 177 | -0- | -33 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 217 | # | 167 | -0- | -50 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 210 | # | 143 | -0- | -67 | -0- | 143 | 3 | | | N | -0- | | | | | -0- |
| 12 | 186 | # | 174 | -0- | -12 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,143 TOTAL CONDENSATE PROD: -0-

ALLEN,E.A. WELL #: 9 RRCID -> 124413 COMPL. DATE N/A TOTAL DEPTH 3416 PERF. 2816 - 2820

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 1892 | R | 1892 | -0- | -0- | -0- | 1892 | 3 | | | N | -0- | | | | | 4 |
| 02 | 1652 | # | 1583 | -0- | -69 | -0- | 1583 | 3 | | | N | -0- | | | | | 4 |
| 03 | 1829 | # | 1212 | -0- | -617 | -0- | 1212 | 3 | | | N | -0- | | | | | 4 |
| 04 | 1770 | # | 1294 | -0- | -476 | -0- | 1294 | 3 | | | N | -0- | | | | | 4 |
| 05 | 1829 | # | 1370 | -0- | -459 | -0- | 1370 | 3 | | | N | -0- | | | | | 4 |
| 06 | 1770 | # | 1346 | -0- | -424 | -0- | 1346 | 3 | | | N | -0- | | | | | 4 |
| 07 | 1767 | # | 1274 | -0- | -493 | -0- | 1274 | 3 | | | N | -0- | | | | | 4 |
| 08 | 1995 | R | 1995 | -0- | -0- | -0- | 1995 | 3 | | | N | -0- | | | | | 4 |
| 09 | 1890 | R | 1890 | -0- | -0- | -0- | 1890 | 3 | | | N | -0- | | | | | 4 |
| 10 | 1981 | R | 1981 | -0- | -0- | -0- | 1981 | 3 | | | N | -0- | | | | | 4 |
| 11 | 1946 | R | 1946 | -0- | -0- | -0- | 1946 | 3 | | | N | -0- | | | | | 4 |
| *12 | 1910 | R | 1910 | -0- | -0- | -0- | 1910 | 3 | | | N | -0- | | | | | 4 |

TOTAL GAS PROD: 19,693 TOTAL CONDENSATE PROD: -0-

GARMS-LEATHWOOD WELL #: 1 RRCID -> 126405 COMPL. DATE 03/28/1984 TOTAL DEPTH 3186 PERF. 2814 - 2828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 06 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIAMS (MARBLE FALLS) //CONT.// 97601 600 ASSOCIATED 49B CNTY: BROWN
SOUTHWEST GAS SYSTEMS, INC. //CONT.// 806190
STOVER, DON "C" WELL #: 1 RRCID -> 159744 COMPL. DATE N/A TOTAL DEPTH 3454 PERF. 2887 - 2891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STOVER, DON "C" WELL #: 2 RRCID -> 160263 COMPL. DATE 06/23/1978 TOTAL DEPTH 3229 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 738 | R | 738 | -0- | -0- | -0- | 738 | 3 | | | N | -0- | | | | | 7 |
| 02 | 618 | R | 618 | -0- | -0- | -0- | 618 | 3 | | | N | -0- | | | | | 7 |
| 03 | 698 | R | 698 | -0- | -0- | -0- | 698 | 3 | | | N | -0- | | | | | 7 |
| 04 | 692 | R | 692 | -0- | -0- | -0- | 692 | 3 | | | N | -0- | | | | | 7 |
| 05 | 709 | R | 709 | -0- | -0- | -0- | 709 | 3 | | | N | -0- | | | | | 7 |
| 06 | 617 | R | 617 | -0- | -0- | -0- | 617 | 3 | | | N | -0- | | | | | 7 |
| 07 | 589 | # | 480 | -0- | -109 | -0- | 480 | 3 | | | N | -0- | | | | | 7 |
| 08 | 992 | R | 992 | -0- | -0- | -0- | 992 | 3 | | | N | -0- | | | | | 7 |
| 09 | 810 | R | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | 7 |
| 10 | 804 | R | 804 | -0- | -0- | -0- | 804 | 3 | | | N | -0- | | | | | 7 |
| 11 | 672 | R | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | 7 |
| *12 | 810 | R | 810 | -0- | -0- | -0- | 810 | 3 | | | N | -0- | | | | | 7 |

TOTAL GAS PROD: 8,640 TOTAL CONDENSATE PROD: -0-

STOVER, DON "B" WELL #: 2 RRCID -> 161229 COMPL. DATE 05/03/1978 TOTAL DEPTH 3220 PERF. 2865 - 2871

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 06 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIE MAE (2ND CONGL) 97655 400 NON-ASSOCIATED EXEMPT CNTY: PALO PINTO
STERLING OIL AND GAS 818896
SLEMMONS, HAROLD ET AL WELL #: 1 RRCID -> 094300 COMPL. DATE 03/02/1981 TOTAL DEPTH 4028 PERF. 3711 - 3716

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SLEMMONS,W.M. WELL #: 1 RRCID -> 097807 COMPL. DATE 12/29/1981 TOTAL DEPTH 4000 PERF. 3616 - 3626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SLEMMONS, HAROLD WELL #: 2 D RRCID -> 135889 COMPL. DATE 12/10/1981 TOTAL DEPTH 1750 PERF. 928 - 946

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | DLQ H-10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILLIE MAE (3RD CONGL) 97655 450 NON-ASSOCIATED CAPACITY CNTY: PALO PINTO
STERLING OIL AND GAS 818896
MALLORY, O. L. WELL #: 1 RRCID -> 095816 COMPL. DATE 08/01/1981 TOTAL DEPTH 4200 PERF. 3977 - 3996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 64 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SLEMMONS,HAROLD ETAL "A" WELL #: 1A RRCID -> 095817 COMPL. DATE 07/20/1981 TOTAL DEPTH 3950 PERF. 3658 - 3668

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WILSON SHOSHONE (CONGL.) 97872 500 ASSOCIATED ONE WELL CNTY: SHACKELFORD
G & F OIL, INC. 292000
EKDAHL WELL #: 1 RRCID -> 144290 COMPL. DATE 02/14/1985 TOTAL DEPTH 5150 PERF. 4935 - 4939

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 126 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINDHAM, NORTH (MORRIS) 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
D.J. & T. ENERGY 196227
DAVIS ESTATE '2' WELL #: 2 RRCID -> 209240 COMPL. DATE 01/02/2003 TOTAL DEPTH 3482 PERF. 3395 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MOMENTUM OPERATING CO., INC. 574324
WALKER-BUCKLER TRUST, ET AL WELL #: 1 RRCID -> 018547 COMPL. DATE 07/21/2009 TOTAL DEPTH 3419 PERF. 3404 - 3414

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 01 | 558 | N | 421 | -0- | -137 | -0- | 421 | 2 | | | N | -0- | | | | | -0- |
| | 02 | 710 | N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| | 03 | 496 | N | 337 | -0- | -159 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| | 04 | 420 | N | 210 | -0- | -210 | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| | 05 | 589 | N | 332 | -0- | -257 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |
| | 06 | 330 | N | 283 | -0- | -47 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| | 07 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |
| | 08 | 343 | N | 343 | -0- | -0- | -0- | 343 | 2 | | | N | -0- | | | | | -0- |
| | 09 | 360 | N | 360 | -0- | -0- | -0- | 360 | 2 | | | N | -0- | | | | | -0- |
| | 10 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | -0- |
| | 11 | 460 | N | 460 | -0- | -0- | -0- | 460 | 2 | | | N | -0- | | | | | -0- |
| * | 12 | 495 | N | 495 | -0- | -0- | -0- | 495 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,676 TOTAL CONDENSATE PROD: -0-

DAVIS, G. R. WELL #: 1 RRCID -> 018550 COMPL. DATE 04/19/1961 TOTAL DEPTH 3921 PERF. 3404 - 3412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 254 | N | 254 | -0- | -0- | -0- | 254 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 224 | N | 186 | -0- | -38 | -0- | 186 | 2 | | | Y | -0- | | | | | 24 |
| 03 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | Y | -0- | | | | | 24 |
| 04 | 240 | N | 143 | -0- | -97 | -0- | 143 | 2 | | | Y | -0- | | | | | 24 |
| 05 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | Y | -0- | | | | | 24 |
| 06 | 240 | N | 209 | -0- | -31 | -0- | 209 | 2 | | | Y | -0- | | | | | 24 |
| 07 | 247 | N | 247 | -0- | -0- | -0- | 247 | 2 | | | Y | -0- | | | | | 24 |
| 08 | 279 | N | 247 | -0- | -32 | -0- | 247 | 2 | | | Y | -0- | | | | | 24 |
| 09 | 239 | N | 239 | -0- | -0- | -0- | 239 | 2 | | | Y | -0- | | | | | 24 |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | 24 |
| 11 | 240 | N | 153 | -0- | -87 | -0- | 153 | 2 | | | Y | -0- | | | | | 24 |
| 12 | 248 | N | 151 | -0- | -97 | -0- | 151 | 2 | | | Y | -0- | | | | | 24 |

TOTAL GAS PROD: 2,604 TOTAL CONDENSATE PROD: -0-

WINDHAM, NORTH (MORRIS) //CONT.// 97924 500 NON-ASSOCIATED CAPACITY CNTY: SHACKELFORD
MOMENTUM OPERATING CO., INC. //CONT.// 574324
DAVIS, G.R. WELL #: 2 RRCID -> 083903 COMPL. DATE 03/01/1979 TOTAL DEPTH 3510 PERF. 3444 - 3458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 168 | N | 140 | -0- | -28 | -0- | 140 | 2 | | | Y | -0- | | | | | 17 |
| 03 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | Y | -0- | | | | | 17 |
| 04 | 180 | N | 108 | -0- | -72 | -0- | 108 | 2 | | | Y | -0- | | | | | 17 |
| 05 | 200 | N | 200 | -0- | -0- | -0- | 200 | 2 | | | Y | -0- | | | | | 17 |
| 06 | 180 | N | 158 | -0- | -22 | -0- | 158 | 2 | | | Y | -0- | | | | | 17 |
| 07 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | 17 |
| 08 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | 17 |
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 180 | N | 115 | -0- | -65 | -0- | 115 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 186 | N | 114 | -0- | -72 | -0- | 114 | 2 | | | Y | -0- | | | | | 17 |

TOTAL GAS PROD: 1,964 TOTAL CONDENSATE PROD: -0-

SOJOURNER DRILLING CORPORATION 800750
WINDHAM, J. D. WELL #: 282 RRCID -> 018552 COMPL. DATE 04/28/1955 TOTAL DEPTH N/A PERF. 3386 - 3402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINDHAM, WEST (PALO PINTO SD) 97930 250 ASSOCIATED PRORATED CNTY: SHACKELFORD
DAHAB ENERGY INC. 197200
WINDHAM,J.D. 81-N WELL #: 1 RRCID -> 126159 COMPL. DATE 08/22/1987 TOTAL DEPTH 4100 PERF. 3154 - 3192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 03 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 04 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 05 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 06 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 07 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 08 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| *09 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINDHAM, WEST (PALO PINTO SD) //CONT.// 97930 250 ASSOCIATED PRORATED CNTY: SHACKELFORD
GLOBAL DRILLING, LLC 310382
DAVIS ESTATE "80" WELL #: 1 RRCID -> 159078 COMPL. DATE 04/03/1996 TOTAL DEPTH 3918 PERF. 3156 - 3158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | 21 | -0- | 21 B | 64 | 21 | 2 | | | N | -0- | | | | | 111 |
| 02 | 14B DENY | 15 | -0- | 15 B | 79 | 15 | 2 | | | N | -0- | | | | | 111 |
| | 03/01 BALANCING DATE STATUS -> | | | 79 | | | | | | | | | | | | |
| 03 | 14B DENY | 30 | -0- | 30 B | 109 | 30 | 1 | | | N | -0- | | | | | 111 |
| 04 | 0 | 30 | -0- | 30 B | 139 | 30 | 1 | | | N | -0- | | | | | 111 |
| 05 | 159 N | 20 | -0- | -139 B | -0- | 20 | 1 | | | N | -0- | | | | | 111 |
| 06 | 30 N | 20 | -0- | -10 B | -0- | 20 | 1 | | | N | -0- | | | | | 111 |
| 07 | 31 N | 10 | -0- | -21 B | -0- | 10 | 1 | | | N | -0- | | | | | 111 |
| 08 | 31 N | 11 | -0- | -20 B | -0- | 11 | 1 | | | N | -0- | | | | | 111 |
| | 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | |
| 09 | 30 N | 10 | -0- | -20 B | -0- | 10 | 1 | | | N | -0- | | | | | 111 |
| 10 | 10 N | 10 | -0- | -0- B | -0- | 10 | 1 | | | N | -0- | | | | | 111 |
| 11 | 5 N | 5 | -0- | -0- B | -0- | 5 | 1 | | | N | -0- | | | | | 111 |
| 12 | 0 N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 111 |

TOTAL GAS PROD: 182 TOTAL CONDENSATE PROD: -0-

WINDHAM, WEST (3400) 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
ROVER PETROLEUM OPERATING, LLC 730462
DAVIS "B" WELL #: 7609 RRCID -> 217816 COMPL. DATE 05/31/2006 TOTAL DEPTH 4012 PERF. 3420 - 3438

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 9 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 10 |
| 03 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 04 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

DAVIS "B" WELL #: 7612 RRCID -> 221576 COMPL. DATE 10/01/2006 TOTAL DEPTH 4986 PERF. 3446 - 3456

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 9 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 10 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 11 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | 3 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: 3

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

DAVIS "WB" WELL #: 6814 RRCID -> 221668 COMPL. DATE 10/13/2006 TOTAL DEPTH 4007 PERF. 3410 - 3416

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 560 | R | 560 | -0- | -0- | -0- | 546 | 2 | 14 | 9 | Y | 13 | | | | | 137 |
| 02 | 420 | # | 388 | -0- | -32 | -0- | 379 | 2 | 9 | 9 | Y | 8 | | | | | 145 |
| 03 | 591 | R | 591 | -0- | -0- | -0- | 577 | 2 | 14 | 9 | Y | 13 | | | | | 158 |
| 04 | DLQ G-10 | | 503 | -0- | 503 | 503 | 496 | 2 | 7 | 9 | Y | 6 | | | | | 164 |
| 05 | T. A. | | 561 | -0- | 561 | 1064 | 543 | 2 | 18 | 9 | Y | 16 | | | | | 180 |
| 06 | T. A. | | 512 | -0- | 512 | 1576 | 502 | 2 | 10 | 9 | Y | 9 | 120 | 1 | | | 69 |
| 07 | T. A. | | 587 | -0- | 587 | 2163 | 572 | 2 | 15 | 9 | Y | 14 | | | | | 83 |
| 08 | 2714 | R | 551 | -0- | -2163 | -0- | 541 | 2 | 10 | 9 | Y | 9 | | | | | 92 |
| 09 | 535 | R | 535 | -0- | -0- | -0- | 526 | 2 | 9 | 9 | Y | 8 | | | | | 100 |
| 10 | T. A. | | 549 | -0- | 549 | 549 | 536 | 2 | 13 | 9 | Y | 12 | | | | | 112 |
| 11 | T. A. | | 476 | -0- | 476 | 1025 | 468 | 2 | 8 | 9 | Y | 7 | | | | | 119 |
| 12 | T. A. | | 505 | -0- | 505 | 1530 | 492 | 2 | 13 | 9 | Y | 12 | | | | | 131 |

TOTAL GAS PROD: 6,318 TOTAL CONDENSATE PROD: 127

DAVIS "B" WELL #: 7615 RRCID -> 223237 COMPL. DATE 10/25/2006 TOTAL DEPTH 4009 PERF. 3420 - 3430

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 411 | -0- | -116 | -0- | 410 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 476 | # | 326 | -0- | -150 | -0- | 325 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 03 | 559 | R | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | 10 |
| 04 | DLQ G-10 | | 484 | -0- | 484 | 484 | 484 | 2 | | | Y | -0- | | | | | 10 |
| 05 | T. A. | | 603 | -0- | 603 | 1087 | 602 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 06 | T. A. | | 528 | -0- | 528 | 1615 | 528 | 2 | | | Y | -0- | 8 | 1 | | | 3 |
| 07 | T. A. | | 548 | -0- | 548 | 2163 | 548 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 2672 | R | 509 | -0- | -2163 | -0- | 509 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 500 | R | 500 | -0- | -0- | -0- | 500 | 2 | | | Y | -0- | | | | | 3 |
| 10 | T. A. | | 526 | -0- | 526 | 526 | 526 | 2 | | | Y | -0- | | | | | 3 |
| 11 | T. A. | | 500 | -0- | 500 | 1026 | 500 | 2 | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | 517 | -0- | 517 | 1543 | 517 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,011 TOTAL CONDENSATE PROD: 3

DAVIS "B" WELL #: 7616 RRCID -> 223238 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3412 - 3426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 | # | 411 | -0- | -116 | -0- | 410 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 476 | # | 326 | -0- | -150 | -0- | 325 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 03 | 559 | R | 559 | -0- | -0- | -0- | 559 | 2 | | | Y | -0- | | | | | 10 |
| 04 | DLQ G-10 | | 484 | -0- | 484 | 484 | 484 | 2 | | | Y | -0- | | | | | 10 |
| 05 | T. A. | | 603 | -0- | 603 | 1087 | 602 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 06 | T. A. | | 528 | -0- | 528 | 1615 | 528 | 2 | | | Y | -0- | 8 | 1 | | | 3 |
| 07 | T. A. | | 548 | -0- | 548 | 2163 | 548 | 2 | | | Y | -0- | | | | | 3 |
| 08 | 2672 | R | 509 | -0- | -2163 | -0- | 509 | 2 | | | Y | -0- | | | | | 3 |
| 09 | 500 | R | 500 | -0- | -0- | -0- | 500 | 2 | | | Y | -0- | | | | | 3 |
| 10 | T. A. | | 526 | -0- | 526 | 526 | 526 | 2 | | | Y | -0- | | | | | 3 |
| 11 | T. A. | | 500 | -0- | 500 | 1026 | 500 | 2 | | | Y | -0- | | | | | 3 |
| 12 | T. A. | | 517 | -0- | 517 | 1543 | 517 | 2 | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 6,011 TOTAL CONDENSATE PROD: 3

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
DAVIS "B" WELL #: 7618 RRCID -> 223239 COMPL. DATE 11/14/2006 TOTAL DEPTH 4011 PERF. 3400 - 3406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 # | 411 | -0- | -116 | -0- | 410 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 476 # | 247 | -0- | -229 | -0- | 246 | 2 | 1 | 9 | Y | 1 | | | | | 10 |
| 03 | 527 # | -0- | -0- | -527 | -0- | | | | | Y | -0- | | | | | 10 |
| 04 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 05 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 11 |
| 06 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | 8 | 1 | | | 3 |
| 07 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 08 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

TOTAL GAS PROD: 658 TOTAL CONDENSATE PROD: 3

DAVIS WELL #: 5013 RRCID -> 225249 COMPL. DATE 12/11/2006 TOTAL DEPTH 4013 PERF. 3416 - 3431

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 806 # | 686 | -0- | -120 | -0- | 686 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 728 # | 491 | -0- | -237 | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 806 # | 708 | -0- | -98 | -0- | 708 | 2 | | | Y | -0- | | | | | -0- |
| 04 | DLQ G-10 | 650 | -0- | 650 | 650 | 650 | 2 | | | Y | -0- | | | | | -0- |
| 05 | T. A. | 647 | -0- | 647 | 1297 | 647 | 2 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | 476 | -0- | 476 | 1773 | 476 | 2 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | 432 | -0- | 432 | 2205 | 432 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 2627 R | 422 | -0- | -2205 | -0- | 422 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 440 R | 440 | -0- | -0- | -0- | 440 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 456 R | 456 | -0- | -0- | -0- | 456 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 501 R | 501 | -0- | -0- | -0- | 501 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 531 R | 531 | -0- | -0- | -0- | 531 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 6,440 TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 5018 RRCID -> 225885 COMPL. DATE 09/22/2007 TOTAL DEPTH 3550 PERF. 3420 - 3440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2874 R | 686 | -0- | -2188 | -0- | 686 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 812 # | 491 | -0- | -321 | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 806 # | 708 | -0- | -98 | -0- | 708 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 690 # | 650 | -0- | -40 | -0- | 650 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 674 R | 674 | -0- | -0- | -0- | 674 | 2 | | | Y | -0- | | | | | -0- |
| 06 | T. A. | 596 | -0- | 596 | 596 | 596 | 2 | | | Y | -0- | | | | | -0- |
| 07 | T. A. | 539 | -0- | 539 | 1135 | 539 | 2 | | | Y | -0- | | | | | -0- |
| 08 | T. A. | 528 | -0- | 528 | 1663 | 528 | 2 | | | Y | -0- | | | | | -0- |
| 09 | T. A. | 550 | -0- | 550 | 2213 | 550 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2782 R | 569 | -0- | -2213 | -0- | 569 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 627 R | 627 | -0- | -0- | -0- | 627 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 663 R | 663 | -0- | -0- | -0- | 663 | 2 | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: 7,281 TOTAL CONDENSATE PROD: -0-

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

DAVIS "B" WELL #: 7521 RRCID -> 229373 COMPL. DATE 07/12/2007 TOTAL DEPTH 5050 PERF. 3409 - 4766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS "B" WELL #: 7625 RRCID -> 232483 COMPL. DATE 10/09/2007 TOTAL DEPTH 3540 PERF. 3418 - 3434

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 527 # | 411 | -0- | -116 | -0- | 410 | 2 | 1 9 | Y | 1 | | | 9 |
| 02 | 476 # | 326 | -0- | -150 | -0- | 325 | 2 | 1 9 | Y | 1 | | | 10 |
| 03 | 559 R | 559 | -0- | -0- | -0- | 559 | 2 | | Y | -0- | | | 10 |
| 04 | DLQ G-10 | 484 | -0- | 484 | 484 | 484 | 2 | | Y | -0- | | | 10 |
| 05 | T. A. | 603 | -0- | 603 | 1087 | 602 | 2 | 1 9 | Y | 1 | | | 11 |
| 06 | T. A. | 528 | -0- | 528 | 1615 | 528 | 2 | | Y | -0- | 8 1 | | 3 |
| 07 | T. A. | 548 | -0- | 548 | 2163 | 548 | 2 | | Y | -0- | | | 3 |
| 08 | 2672 R | 509 | -0- | -2163 | -0- | 509 | 2 | | Y | -0- | | | 3 |
| 09 | 510 # | 500 | -0- | -10 | -0- | 500 | 2 | | Y | -0- | | | 3 |
| 10 | 527 # | 526 | -0- | -1 | -0- | 526 | 2 | | Y | -0- | | | 3 |
| 11 | 510 # | 500 | -0- | -10 | -0- | 500 | 2 | | Y | -0- | | | 3 |
| 12 | 527 # | 517 | -0- | -10 | -0- | 517 | 2 | | Y | -0- | | | 3 |

TOTAL GAS PROD: 6,011 TOTAL CONDENSATE PROD: 3

DAVIS "B" WELL #: 7624 RRCID -> 232490 COMPL. DATE 03/08/2013 TOTAL DEPTH 4000 PERF. 3406 - 3418

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 A | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 03 | 0 A | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 04 | 0 A | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 05 | 0 A | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 3 |
| 06 | 0 A | -0- | -0- | -0- | -0- | | | | Y | -0- | 3 1 | | -0- |
| 07 | 0 A | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 0 A | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RECLASSIFIED TO OIL DIST. 08 LEASE 32512 07/01/2019

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS WELL #: 5020 RRCID -> 239995 COMPL. DATE 06/13/2008 TOTAL DEPTH 3556 PERF. 3430 - 3450

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2874 R | 686 | -0- | -2188 | -0- | 686 | 2 | | Y | -0- | | | -0- |
| 02 | 812 # | 491 | -0- | -321 | -0- | 491 | 2 | | Y | -0- | | | -0- |
| 03 | 806 # | 708 | -0- | -98 | -0- | 708 | 2 | | Y | -0- | | | -0- |
| 04 | 690 # | 650 | -0- | -40 | -0- | 650 | 2 | | Y | -0- | | | -0- |
| 05 | 674 R | 674 | -0- | -0- | -0- | 674 | 2 | | Y | -0- | | | -0- |
| 06 | T. A. | 596 | -0- | 596 | 596 | 596 | 2 | | Y | -0- | | | -0- |
| 07 | T. A. | 539 | -0- | 539 | 1135 | 539 | 2 | | Y | -0- | | | -0- |
| 08 | T. A. | 528 | -0- | 528 | 1663 | 528 | 2 | | Y | -0- | | | -0- |
| 09 | T. A. | 550 | -0- | 550 | 2213 | 550 | 2 | | Y | -0- | | | -0- |
| 10 | 2782 R | 569 | -0- | -2213 | -0- | 569 | 2 | | Y | -0- | | | -0- |
| 11 | 627 R | 627 | -0- | -0- | -0- | 627 | 2 | | Y | -0- | | | -0- |
| *12 | 663 R | 663 | -0- | -0- | -0- | 663 | 2 | | Y | -0- | | | -0- |

TOTAL GAS PROD: 7,281 TOTAL CONDENSATE PROD: -0-

WINDHAM, WEST (3400) //CONT.// 97930 750 ASSOCIATED 49B CNTY: CALLAHAN
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
DAVIS "WB" WELL #: 6829 RRCID -> 242069 COMPL. DATE 06/06/2008 TOTAL DEPTH 3466 PERF. 3355 - 3366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SOJOURNER DRILLING CORPORATION 800750
HENNESSEY, SARAH C. WELL #: 2 RRCID -> 018555 COMPL. DATE 06/23/1953 TOTAL DEPTH 4005 PERF. 3413 - 3421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | S | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | S | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINSLOW (CADDO) 98107 075 NON-ASSOCIATED ONE WELL CNTY: STEPHENS
JEFF DOOLEY OPERATING, LLC 430677
GREEN WELL #: 1 RRCID -> 165061 COMPL. DATE 09/17/1997 TOTAL DEPTH 4547 PERF. 3440 - 3448

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 193 | N | 193 | -0- | -0- | -0- | 65 | 2 | 128 | 9 | N | 116 | 167 | 1 | | | 247 |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 17 | 2 | 88 | 9 | N | 80 | 168 | 1 | | | 159 |
| 03 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | 81 | 166 | 1 | | | 74 |
| 04 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | 147 | | | | | 221 |
| 05 | 150 | N | 150 | -0- | -0- | -0- | 42 | 2 | 108 | 9 | N | 98 | 166 | 1 | | | 153 |
| 06 | 1068 | N | 1068 | -0- | -0- | -0- | 966 | 2 | 102 | 9 | N | 93 | | | | | 246 |
| 07 | 703 | N | 703 | -0- | -0- | -0- | 584 | 2 | 119 | 9 | N | 108 | 166 | 1 | | | 188 |
| 08 | 716 | N | 716 | -0- | -0- | -0- | 615 | 2 | 101 | 9 | N | 92 | | | | | 280 |
| 09 | 701 | N | 701 | -0- | -0- | -0- | 612 | 2 | 89 | 9 | N | 81 | 165 | 1 | | | 196 |
| 10 | 856 | N | 856 | -0- | -0- | -0- | 753 | 2 | 103 | 9 | N | 94 | 168 | 1 | | | 122 |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 93 | 2 | 108 | 9 | N | 98 | | | | | 220 |
| *12 | 260 | N | 260 | -0- | -0- | -0- | 165 | 2 | 95 | 9 | N | 86 | 165 | 1 | | | 141 |

TOTAL GAS PROD: 4,953 TOTAL CONDENSATE PROD: 1,174

WINSTON (STRAWN 2340) 98118 400 NON-ASSOCIATED EXEMPT CNTY: STEPHENS
DELTA OIL & GAS LTD. 213703
WINSTON, BLANCHE WELL #: 4 RRCID -> 080815 COMPL. DATE 02/10/1979 TOTAL DEPTH 3065 PERF. 2330 - 2355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 389 | -0- | -87 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 03 | 621 | N | 621 | -0- | -0- | -0- | 621 | 3 | | | N | -0- | | | | | -0- |
| 04 | 590 | N | 590 | -0- | -0- | -0- | 590 | 3 | | | N | -0- | | | | | -0- |
| 05 | 598 | N | 598 | -0- | -0- | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 06 | 600 | N | 577 | -0- | -23 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 07 | 620 | N | 613 | -0- | -7 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |
| 08 | 595 | N | 595 | -0- | -0- | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 09 | 570 | N | 569 | -0- | -1 | -0- | 569 | 3 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 512 | -0- | -108 | -0- | 512 | 3 | | | N | -0- | | | | | -0- |
| 11 | 571 | N | 571 | -0- | -0- | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 505 | -0- | -84 | -0- | 505 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 6,669 TOTAL CONDENSATE PROD: -0-

ITX CORPORATION 427179
DUNLAP, J G WELL #: 4 RRCID -> 202676 COMPL. DATE 06/01/2004 TOTAL DEPTH 4304 PERF. 2216 - 2222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15 | N | 15 | -0- | -0- | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 03 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | N | -0- | | | | | -0- |
| 04 | 86 | N | 86 | -0- | -0- | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 05 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 06 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 07 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | | N | -0- | | | | | -0- |
| 08 | 33 | N | 33 | -0- | -0- | -0- | 33 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| *12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 722 TOTAL CONDENSATE PROD: -0-

FREEMAN WELL #: 2 RRCID -> 212976 COMPL. DATE 08/24/2005 TOTAL DEPTH 2350 PERF. 2218 - 2222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WINSTON RANCH (BIG SALINE) 98125 200 NON-ASSOCIATED EXEMPT CNTY: PARKER
BKV BARNETT, LLC 072504
VEALE RANCH WELL #: 7 RRCID -> 213515 COMPL. DATE 09/12/2005 TOTAL DEPTH 6972 PERF. 5278 - 5296

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 320 | N | 320 | -0- | -0- | -0- | 1 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | -0- |
| 03 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | -0- |
| 04 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 05 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 06 | 317 | N | 317 | -0- | -0- | -0- | 317 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 319 | N | 319 | -0- | -0- | -0- | 319 | 2 | | | Y | -0- | | | | | -0- |
| 08 | 325 | N | 325 | -0- | -0- | -0- | 325 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 303 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | NO RPT | -0- | -310 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOTAL GAS PROD: 3,453 TOTAL CONDENSATE PROD: -0-

WOLF CAMP (SWASTIKA) 98372 750 ASSOCIATED CAPACITY CNTY: THROCKMORTON
PETERSON OIL AND GAS LLC 658440
CULVER D-872 WELL #: 1 RRCID -> 219665 COMPL. DATE 05/08/2006 TOTAL DEPTH 1387 PERF. 1339 - 1342

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 124 | X | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 117 | X | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 03 | 124 | X | 110 | -0- | -14 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 04 | 120 | X | 110 | -0- | -10 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 05 | 124 | X | 109 | -0- | -15 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 109 | -0- | -11 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 41 | -0- | -83 | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 596 TOTAL CONDENSATE PROD: -0-

WOOD (STRAWN) 98465 500 ASSOCIATED 49B CNTY: EASTLAND
BACON ENERGY 042398
BACON WELL #: 2 RRCID -> 132380 COMPL. DATE 07/22/1985 TOTAL DEPTH 1424 PERF. 1342 - 1346

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODFIN (MARBLE FALLS) 98517 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
STERLING OIL AND GAS 818896
WOODFIN WELL #: 1 RRCID -> 105613 COMPL. DATE 08/10/1982 TOTAL DEPTH 5959 PERF. 5504 - 5515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WOODS (CONGLOMERATE) 98615 200 ASSOCIATED EXEMPT CNTY: PALO PINTO
ANTLE OPERATING, INC. 026646
LOCKHART, P.A., JR. HEIRS "MIT" WELL #: 1 RRCID -> 204734 COMPL. DATE 09/17/2004 TOTAL DEPTH 4220 PERF. 3957 - 3965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 434 | N | 207 | -0- | -227 | -0- | 182 | 2 | 25 | 9 | N | 23 | | | | | 120 |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 292 | 2 | 8 | 9 | N | 7 | | | | | 127 |
| 03 | 217 | N | 135 | -0- | -82 | -0- | 116 | 2 | 19 | 9 | N | 17 | | | | | 144 |
| 04 | 327 | N | 327 | -0- | -0- | -0- | 308 | 2 | 19 | 9 | N | 17 | | | | | 161 |
| 05 | 391 | N | 391 | -0- | -0- | -0- | 372 | 2 | 19 | 9 | N | 17 | | | | | 178 |
| 06 | 411 | N | 411 | -0- | -0- | -0- | 392 | 2 | 19 | 9 | N | 17 | 164 | 1 | | | 31 |
| 07 | 422 | N | 422 | -0- | -0- | -0- | 405 | 2 | 17 | 9 | N | 15 | | | | | 46 |
| 08 | 437 | N | 437 | -0- | -0- | -0- | 405 | 2 | 32 | 9 | N | 29 | | | | | 75 |
| 09 | 420 | N | 366 | -0- | -54 | -0- | 343 | 2 | 23 | 9 | N | 21 | 1 | 8 | | | 95 |
| 10 | 434 | N | 413 | -0- | -21 | -0- | 396 | 2 | 17 | 9 | N | 15 | 1 | 8 | | | 109 |
| 11 | 420 | N | 380 | -0- | -40 | -0- | 368 | 2 | 12 | 9 | N | 11 | | | | | 120 |
| 12 | 372 | N | 316 | -0- | -56 | -0- | 306 | 2 | 10 | 9 | N | 9 | | | | | 129 |

TOTAL GAS PROD: 4,105 TOTAL CONDENSATE PROD: 198

BLACK BANDANA LLC 072506
RICKELS WELL #: 4 RRCID -> 208854 COMPL. DATE 03/25/2005 TOTAL DEPTH 4225 PERF. 3957 - 3964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 513 | N | 513 | -0- | -0- | -0- | 505 | 3 | 8 | 9 | Y | 7 | 72 | 1 | | | 9 |
| 02 | 716 | N | 716 | -0- | -0- | -0- | 716 | 3 | | | Y | -0- | | | | | 9 |
| 03 | 609 | N | 609 | -0- | -0- | -0- | 600 | 3 | 9 | 9 | Y | 8 | 13 | 1 | | | 4 |
| 04 | 511 | N | 511 | -0- | -0- | -0- | 508 | 3 | 3 | 9 | Y | 3 | | | | | 7 |
| 05 | 467 | N | 467 | -0- | -0- | -0- | 464 | 3 | 3 | 9 | Y | 3 | | | | | 10 |
| 06 | 529 | N | 529 | -0- | -0- | -0- | 529 | 3 | | | Y | -0- | | | | | 10 |
| 07 | 572 | N | 572 | -0- | -0- | -0- | 570 | 3 | 2 | 9 | Y | 2 | | | | | 12 |
| 08 | 506 | N | 506 | -0- | -0- | -0- | 506 | 3 | | | Y | -0- | | | | | 12 |
| 09 | 557 | N | 557 | -0- | -0- | -0- | 557 | 3 | | | Y | -0- | | | | | 12 |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 534 | 3 | | | Y | -0- | | | | | 12 |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | Y | -0- | | | | | 12 |
| 12 | 217 | N | NO RPT | -0- | -217 | -0- | | | | | Y | NO RPT | | | | | 12 |

TOTAL GAS PROD: 5,887 TOTAL CONDENSATE PROD: 23

WOOLFOLK (MARBLE FALLS) 98738 666 ASSOCIATED ONE WELL CNTY: SHACKELFORD
PETEX 659782
ROBERTS, WADE "47" WELL #: 4 RRCID -> 237127 COMPL. DATE N/A TOTAL DEPTH 4175 PERF. 3955 - 3960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 644 | N | 644 | -0- | -0- | -0- | 620 | 2 | 24 | 9 | N | 22 | 57 | 1 | | | 18 |
| 02 | 596 | N | 596 | -0- | -0- | -0- | 573 | 2 | 23 | 9 | N | 21 | | | | | 39 |
| 03 | 764 | N | 764 | -0- | -0- | -0- | 738 | 2 | 26 | 9 | N | 24 | 43 | 1 | | | 20 |
| 04 | 885 | N | 885 | -0- | -0- | -0- | 862 | 2 | 23 | 9 | N | 21 | | | | | 41 |
| 05 | 1005 | N | 1005 | -0- | -0- | -0- | 979 | 2 | 26 | 9 | N | 24 | 47 | 1 | | | 18 |
| 06 | 895 | N | 895 | -0- | -0- | -0- | 873 | 2 | 22 | 9 | N | 20 | | | | | 38 |
| 07 | 890 | N | 890 | -0- | -0- | -0- | 865 | 2 | 25 | 9 | N | 23 | 48 | 1 | | | 13 |
| 08 | 917 | N | 917 | -0- | -0- | -0- | 891 | 2 | 26 | 9 | N | 24 | | | | | 37 |
| 09 | 680 | N | 680 | -0- | -0- | -0- | 657 | 2 | 23 | 9 | N | 21 | 46 | 1 | | | 12 |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 663 | 2 | 26 | 9 | N | 24 | | | | | 36 |
| 11 | 630 | N | 162 | -0- | -468 | -0- | 139 | 2 | 23 | 9 | N | 21 | 47 | 1 | | | 10 |
| 12 | 651 | N | 461 | -0- | -190 | -0- | 435 | 2 | 26 | 9 | N | 24 | | | | | 34 |

TOTAL GAS PROD: 8,588 TOTAL CONDENSATE PROD: 269

WORLEY (STRAWN) 98810 500 NON-ASSOCIATED ONE WELL CNTY: PARKER
ROLLO RESOURCES, LLC 726791
SOSEBEE "B" WELL #: 1 RRCID -> 097751 COMPL. DATE 07/16/1981 TOTAL DEPTH 5065 PERF. 2155 - 2165

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 02 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 03 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 04 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 05 | 22 | R | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 06 | 20 | R | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 07 | 19 | R | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 08 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 30 | N | NO RPT | -0- | -30 | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 163 TOTAL CONDENSATE PROD: -0-

WORSHAM-ATKINS (STRAWN) 98830 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
BRAY, DONALD 089921
BRAY WELL #: 1 RRCID -> 110698 COMPL. DATE 04/10/1984 TOTAL DEPTH 1801 PERF. 1530 - 1587

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | 38 | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WORSHAM-ATKINS (STRAWN) //CONT.// 98830 650 NON-ASSOCIATED ONE WELL CNTY: PARKER
MASON, ROBERT ELDON 531762
MASON WELL #: 1 RRCID -> 112536 COMPL. DATE 07/28/1984 TOTAL DEPTH 1620 PERF. 1556 - 1567

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC 190494
ALEXANDER, A. V. WELL #: 1 RRCID -> 018560 COMPL. DATE 02/06/1960 TOTAL DEPTH 3476 PERF. 3263 - 3298

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 65 N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 02 | 56 N | 43 | -0- | -13 | -0- | 43 | 3 | | N | -0- | | | -0- |
| 03 | 74 N | 74 | -0- | -0- | -0- | 74 | 3 | | N | -0- | | | -0- |
| 04 | 64 N | 64 | -0- | -0- | -0- | 64 | 3 | | N | -0- | | | -0- |
| 05 | 71 N | 71 | -0- | -0- | -0- | 71 | 3 | | N | -0- | | | -0- |
| 06 | 60 N | 59 | -0- | -1 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 07 | 62 N | 47 | -0- | -15 | -0- | 47 | 3 | | N | -0- | | | -0- |
| 08 | 65 N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 09 | 60 N | 52 | -0- | -8 | -0- | 52 | 3 | | N | -0- | | | -0- |
| 10 | 65 N | 65 | -0- | -0- | -0- | 65 | 3 | | N | -0- | | | -0- |
| 11 | 73 N | 73 | -0- | -0- | -0- | 73 | 3 | | N | -0- | | | -0- |
| *12 | 66 N | 66 | -0- | -0- | -0- | 66 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 744 TOTAL CONDENSATE PROD: -0-

BURRIS, J. W. WELL #: 1 RRCID -> 018562 COMPL. DATE 06/09/1960 TOTAL DEPTH 3302 PERF. 3181 - 3257

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 256 N | 256 | -0- | -0- | -0- | 256 | 3 | | N | -0- | | | -0- |
| 02 | 140 N | 121 | -0- | -19 | -0- | 121 | 3 | | N | -0- | | | -0- |
| 03 | 203 N | 203 | -0- | -0- | -0- | 203 | 3 | | N | -0- | | | -0- |
| 04 | 240 N | 106 | -0- | -134 | -0- | 106 | 3 | | N | -0- | | | -0- |
| 05 | 124 N | 77 | -0- | -47 | -0- | 77 | 3 | | N | -0- | | | -0- |
| 06 | 260 N | 260 | -0- | -0- | -0- | 260 | 3 | | N | -0- | | | -0- |
| 07 | 131 N | 131 | -0- | -0- | -0- | 131 | 3 | | N | -0- | | | -0- |
| 08 | 110 N | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 09 | 270 N | 87 | -0- | -183 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 10 | 124 N | 103 | -0- | -21 | -0- | 103 | 3 | | N | -0- | | | -0- |
| 11 | 120 N | 26 | -0- | -94 | -0- | 26 | 3 | | N | -0- | | | -0- |
| 12 | 93 N | 42 | -0- | -51 | -0- | 42 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,522 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
EVANS, J. B. GAS UNIT WELL #: 1 RRCID -> 018564 COMPL. DATE 04/01/1960 TOTAL DEPTH 3355 PERF. 3138 - 3208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 515 | N | 515 | -0- | -0- | -0- | 515 | 3 | | N | -0- | | | -0- |
| 02 | 532 | N | 336 | -0- | -196 | -0- | 336 | 3 | | N | -0- | | | -0- |
| 03 | 496 | N | 421 | -0- | -75 | -0- | 421 | 3 | | N | -0- | | | -0- |
| 04 | 510 | N | 190 | -0- | -320 | -0- | 190 | 3 | | N | -0- | | | -0- |
| 05 | 372 | N | 134 | -0- | -238 | -0- | 134 | 3 | | N | -0- | | | -0- |
| 06 | 420 | N | 139 | -0- | -281 | -0- | 139 | 3 | | N | -0- | | | -0- |
| 07 | 186 | N | 152 | -0- | -34 | -0- | 152 | 3 | | N | -0- | | | -0- |
| 08 | 158 | N | 158 | -0- | -0- | -0- | 158 | 3 | | N | -0- | | | -0- |
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | N | -0- | | | -0- |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | N | -0- | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 3 | | N | -0- | | | -0- |
| 12 | 186 | N | 171 | -0- | -15 | -0- | 171 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 2,753 TOTAL CONDENSATE PROD: -0-

FULFER, W. T. WELL #: 5 RRCID -> 018571 COMPL. DATE 05/25/1960 TOTAL DEPTH 3275 PERF. N/A

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B | DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

VIRGIL GORDON GAS UNIT WELL #: 1 RRCID -> 018572 COMPL. DATE 05/23/1960 TOTAL DEPTH 3386 PERF. 3231 - 3346

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
JACOBS, I. N. WELL #: 1 RRCID -> 018574 COMPL. DATE 04/11/1960 TOTAL DEPTH 3325 PERF. 3132 - 3172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | N | -0- | | | -0- |
| 02 | 84 | N | 59 | -0- | -25 | -0- | 59 | 3 | | N | -0- | | | -0- |
| 03 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | -0- |
| 04 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |
| 05 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 06 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | N | -0- | | | -0- |
| 07 | 93 | N | 92 | -0- | -1 | -0- | 92 | 3 | | N | -0- | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 87 | -0- | -3 | -0- | 87 | 3 | | N | -0- | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | N | -0- | | | -0- |
| *12 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,082 TOTAL CONDENSATE PROD: -0-

KEMP, H. J. WELL #: 1 RRCID -> 018576 COMPL. DATE 03/11/1960 TOTAL DEPTH 3460 PERF. 3216 - 3257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | N | -0- | | | -0- |
| 02 | 140 | N | 89 | -0- | -51 | -0- | 89 | 3 | | N | -0- | | | -0- |
| 03 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | N | -0- | | | -0- |
| 04 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | N | -0- | | | -0- |
| 05 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | N | -0- | | | -0- |
| 06 | 180 | N | 107 | -0- | -73 | -0- | 107 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 109 | -0- | -15 | -0- | 109 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 93 | -0- | -27 | -0- | 93 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 111 | 3 | | N | -0- | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | N | -0- | | | -0- |
| *12 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,382 TOTAL CONDENSATE PROD: -0-

MORING, C. S. WELL #: 1 RRCID -> 018580 COMPL. DATE 06/01/1960 TOTAL DEPTH 3348 PERF. 3224 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
MORING, J. E. WELL #: 1 RRCID -> 018581 COMPL. DATE 03/30/1960 TOTAL DEPTH 3365 PERF. 3142 - 3193

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 03 | 207 | N | 207 | -0- | -0- | -0- | 207 | 3 | | | N | -0- | | | | | -0- |
| 04 | 270 | N | 167 | -0- | -103 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 05 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 06 | 210 | N | 123 | -0- | -87 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | 84 | -0- | -102 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 08 | 186 | N | 162 | -0- | -24 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 09 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 146 | 3 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 99 | -0- | -51 | -0- | 99 | 3 | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 93 | -0- | -62 | -0- | 93 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,876 TOTAL CONDENSATE PROD: -0-

PARTEN, L. F. WELL #: 1 RRCID -> 018582 COMPL. DATE 04/05/1960 TOTAL DEPTH 3330 PERF. 3241 - 3298

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 155 | N | 155 | -0- | -0- | -0- | 155 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 129 | -0- | -11 | -0- | 129 | 3 | | | N | -0- | | | | | -0- |
| 03 | 186 | N | 149 | -0- | -37 | -0- | 149 | 3 | | | N | -0- | | | | | -0- |
| 04 | 150 | N | 131 | -0- | -19 | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 05 | 155 | N | 120 | -0- | -35 | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| 06 | 150 | N | 114 | -0- | -36 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 86 | -0- | -38 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |
| 08 | 124 | N | 98 | -0- | -26 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 09 | 120 | N | 81 | -0- | -39 | -0- | 81 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 90 | -0- | -3 | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 11 | 126 | N | 126 | -0- | -0- | -0- | 126 | 3 | | | N | -0- | | | | | -0- |
| *12 | 168 | N | 168 | -0- | -0- | -0- | 168 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,447 TOTAL CONDENSATE PROD: -0-

RUSSELL, C. C. WELL #: 3 RRCID -> 018587 COMPL. DATE 05/18/1960 TOTAL DEPTH 3258 PERF. 3167 - 3233

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 338 | -0- | -54 | -0- | 338 | 3 | | | N | -0- | | | | | -0- |
| 03 | 434 | N | 434 | -0- | -0- | -0- | 434 | 3 | | | N | -0- | | | | | -0- |
| 04 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | N | -0- | | | | | -0- |
| 05 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 376 | -0- | -44 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 335 | -0- | -99 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 08 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 326 | -0- | -64 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 335 | -0- | -6 | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| *12 | 399 | N | 399 | -0- | -0- | -0- | 399 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 4,172 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
WYLIE, A. K., HEIRS WELL #: 1 RRCID -> 018590 COMPL. DATE 06/15/1960 TOTAL DEPTH 3206 PERF. 3119 - 3168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 03 | 620 | N | 447 | -0- | -173 | -0- | 447 | 3 | | | N | -0- | | | | | -0- |
| 04 | 450 | N | 433 | -0- | -17 | -0- | 433 | 3 | | | N | -0- | | | | | -0- |
| 05 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 06 | 420 | N | 377 | -0- | -43 | -0- | 377 | 3 | | | N | -0- | | | | | -0- |
| 07 | 434 | N | 307 | -0- | -127 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |
| 08 | 434 | N | 125 | -0- | -309 | -0- | 125 | 3 | | | N | -0- | | | | | -0- |
| 09 | 390 | N | 190 | -0- | -200 | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 116 | -0- | -194 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 120 | 3 | | | N | -0- | | | | | -0- |
| *12 | 206 | N | 206 | -0- | -0- | -0- | 206 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,520 TOTAL CONDENSATE PROD: -0-

WYLIE, H. T. WELL #: 1 RRCID -> 018591 COMPL. DATE 06/29/1960 TOTAL DEPTH 3308 PERF. 3228 - 3264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 66 | -0- | -46 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |
| 03 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 04 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | N | -0- | | | | | -0- |
| 05 | 108 | N | 108 | -0- | -0- | -0- | 108 | 3 | | | N | -0- | | | | | -0- |
| 06 | 120 | N | 97 | -0- | -23 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 07 | 124 | N | 105 | -0- | -19 | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 08 | 107 | N | 107 | -0- | -0- | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | -0- |
| *12 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,297 TOTAL CONDENSATE PROD: -0-

YOUNG, I. W. WELL #: 1 RRCID -> 018592 COMPL. DATE 06/15/1960 TOTAL DEPTH 3336 PERF. 3197 - 3311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 313 | N | 313 | -0- | -0- | -0- | 313 | 3 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | 216 | -0- | -64 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 03 | 353 | N | 353 | -0- | -0- | -0- | 353 | 3 | | | N | -0- | | | | | -0- |
| 04 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 05 | 322 | N | 322 | -0- | -0- | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 319 | -0- | -11 | -0- | 319 | 3 | | | N | -0- | | | | | -0- |
| 07 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 08 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 317 | -0- | -13 | -0- | 317 | 3 | | | N | -0- | | | | | -0- |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 281 | -0- | -49 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 311 | -0- | -30 | -0- | 311 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,754 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
MORRIS, MRS. MAGGIE WELL #: 1 RRCID -> 018594 COMPL. DATE 12/20/1961 TOTAL DEPTH 3265 PERF. 3175 - 3189

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DILLINGHAM-FULFER WELL #: 1 RRCID -> 018613 COMPL. DATE 05/04/1929 TOTAL DEPTH N/A PERF. 3138 - 3155

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 209 N | 209 | -0- | -0- | -0- | 209 | 3 | | N | -0- | | | -0- |
| 02 | 196 N | 163 | -0- | -33 | -0- | 163 | 3 | | N | -0- | | | -0- |
| 03 | 289 N | 289 | -0- | -0- | -0- | 289 | 3 | | N | -0- | | | -0- |
| 04 | 267 N | 267 | -0- | -0- | -0- | 267 | 3 | | N | -0- | | | -0- |
| 05 | 274 N | 274 | -0- | -0- | -0- | 274 | 3 | | N | -0- | | | -0- |
| 06 | 270 N | 257 | -0- | -13 | -0- | 257 | 3 | | N | -0- | | | -0- |
| 07 | 279 N | 255 | -0- | -24 | -0- | 255 | 3 | | N | -0- | | | -0- |
| 08 | 279 N | 264 | -0- | -15 | -0- | 264 | 3 | | N | -0- | | | -0- |
| 09 | 270 N | 245 | -0- | -25 | -0- | 245 | 3 | | N | -0- | | | -0- |
| 10 | 269 N | 269 | -0- | -0- | -0- | 269 | 3 | | N | -0- | | | -0- |
| 11 | 270 N | 269 | -0- | -1 | -0- | 269 | 3 | | N | -0- | | | -0- |
| *12 | 270 N | 270 | -0- | -0- | -0- | 270 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 3,031 TOTAL CONDENSATE PROD: -0-

WHITTENTON, D. W. WELL #: 1 RRCID -> 018617 COMPL. DATE 08/09/1961 TOTAL DEPTH N/A PERF. 3326 - 3335

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | 131 | -0- | 131 | 131 | 131 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 131 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
MAULDIN, DREW WELL #: 1 RRCID -> 031426 COMPL. DATE 10/29/1963 TOTAL DEPTH 3278 PERF. 3180 - 3243

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

BLACKWELL, A. H. WELL #: 1 RRCID -> 035767 COMPL. DATE 04/12/1965 TOTAL DEPTH 3300 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 172 | N | 172 | -0- | -0- | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 142 | -0- | -82 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 03 | 195 | N | 195 | -0- | -0- | -0- | 195 | 3 | | | N | -0- | | | | | -0- |
| 04 | 188 | N | 188 | -0- | -0- | -0- | 188 | 3 | | | N | -0- | | | | | -0- |
| 05 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 172 | -0- | -8 | -0- | 172 | 3 | | | N | -0- | | | | | -0- |
| 07 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |
| 08 | 194 | N | 194 | -0- | -0- | -0- | 194 | 3 | | | N | -0- | | | | | -0- |
| 09 | 180 | N | 162 | -0- | -18 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 209 | 3 | | | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| *12 | 186 | N | 186 | -0- | -0- | -0- | 186 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,186 TOTAL CONDENSATE PROD: -0-

MCINROE, M. F. WELL #: 1 RRCID -> 035972 COMPL. DATE 05/02/1965 TOTAL DEPTH 3295 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 02 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 03 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 04 | 277 | N | 277 | -0- | -0- | -0- | 277 | 3 | | | N | -0- | | | | | -0- |
| 05 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 06 | 270 | N | 261 | -0- | -9 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 07 | 287 | N | 287 | -0- | -0- | -0- | 287 | 3 | | | N | -0- | | | | | -0- |
| 08 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | N | -0- | | | | | -0- |
| 09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | -0- |
| 10 | 296 | N | 296 | -0- | -0- | -0- | 296 | 3 | | | N | -0- | | | | | -0- |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 12 | 279 | N | 275 | -0- | -4 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,309 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
STEWART WELL #: 1 RRCID -> 036205 COMPL. DATE 04/12/1965 TOTAL DEPTH 3406 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 30 | 3 | | | N | -0- | | | | | -0- |
| 03 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 04 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 22 | -0- | -9 | -0- | 22 | 3 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 08 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 325 TOTAL CONDENSATE PROD: -0-

MORING, J. E. WELL #: 2 RRCID -> 042881 COMPL. DATE 08/20/1967 TOTAL DEPTH 3290 PERF. 3194 - 3212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 56 | -0- | 56 | 56 | 56 | 3 | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | 31 | -0- | 31 | 87 | 31 | 3 | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | 87 | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | 87 | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | 39 | -0- | 39 | 126 | 39 | 3 | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | 39 | -0- | 39 | 165 | 39 | 3 | | | N | -0- | | | | | -0- |
| 08 | 209 | X | 44 | -0- | -165 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 09 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| *12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 365 TOTAL CONDENSATE PROD: -0-

PIPES, W.B. GAS UNIT WELL #: 2 RRCID -> 088175 COMPL. DATE 06/13/1980 TOTAL DEPTH 4420 PERF. 3452 - 3468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 27 | X | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 23 | -0- | -33 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| 03 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 28 | -0- | -2 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 05 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 28 | -0- | -32 | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 07 | 31 | N | 19 | -0- | -12 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 42 | N | 42 | -0- | -0- | -0- | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| *12 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 386 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
MAULDIN, C.W. GAS UNIT WELL #: 2 RRCID -> 090733 COMPL. DATE 11/06/1980 TOTAL DEPTH 4483 PERF. 3291 - 3333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 335 | N | 335 | -0- | -0- | -0- | 335 | 3 | | | N | -0- | | | | | -0- |
| 02 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 03 | 372 | N | 351 | -0- | -21 | -0- | 351 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 327 | -0- | -3 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 05 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 06 | 330 | N | 321 | -0- | -9 | -0- | 321 | 3 | | | N | -0- | | | | | -0- |
| 07 | 341 | N | 325 | -0- | -16 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |
| 08 | 341 | N | 281 | -0- | -60 | -0- | 281 | 3 | | | N | -0- | | | | | -0- |
| 09 | 330 | N | 244 | -0- | -86 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 288 | -0- | -22 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 285 | 3 | | | N | -0- | | | | | -0- |
| *12 | 282 | N | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 3,661 TOTAL CONDENSATE PROD: -0-

WYLIE, A.K. GAS UNIT WELL #: 2 RRCID -> 091258 COMPL. DATE 12/02/1980 TOTAL DEPTH 4150 PERF. 3149 - 3197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

RUSSELL, C.C. WELL #: 4 RRCID -> 093053 COMPL. DATE 03/17/1981 TOTAL DEPTH 4103 PERF. 3241 - 3289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 185 | N | 185 | -0- | -0- | -0- | 185 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 74 | -0- | -122 | -0- | 74 | 3 | | | N | -0- | | | | | -0- |
| 03 | 217 | N | 182 | -0- | -35 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |
| 04 | 180 | N | 168 | -0- | -12 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |
| 05 | 105 | N | 105 | -0- | -0- | -0- | 105 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 102 | -0- | -78 | -0- | 102 | 3 | | | N | -0- | | | | | -0- |
| 07 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 914 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
ALEXANDER, A.V. GAS UNIT WELL #: 2 RRCID -> 093403 COMPL. DATE 03/30/1981 TOTAL DEPTH 4015 PERF. 3244 - 3282

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 116 | N | 116 | -0- | -0- | -0- | 116 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 95 | -0- | -17 | -0- | 95 | 3 | | N | -0- | | | -0- |
| 03 | 129 | N | 129 | -0- | -0- | -0- | 129 | 3 | | N | -0- | | | -0- |
| 04 | 120 | N | 102 | -0- | -18 | -0- | 102 | 3 | | N | -0- | | | -0- |
| 05 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 06 | 120 | N | 112 | -0- | -8 | -0- | 112 | 3 | | N | -0- | | | -0- |
| 07 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 08 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 113 | -0- | -7 | -0- | 113 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 117 | -0- | -7 | -0- | 117 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 12 | 124 | N | 122 | -0- | -2 | -0- | 122 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,344 TOTAL CONDENSATE PROD: -0-

KEMP, H.J GAS UNIT WELL #: 2 RRCID -> 093536 COMPL. DATE 05/09/1981 TOTAL DEPTH 4010 PERF. 3261 - 3402

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 92 | N | 92 | -0- | -0- | -0- | 92 | 3 | | N | -0- | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | N | -0- | | | -0- |
| 03 | 95 | N | 95 | -0- | -0- | -0- | 95 | 3 | | N | -0- | | | -0- |
| 04 | 90 | N | 83 | -0- | -7 | -0- | 83 | 3 | | N | -0- | | | -0- |
| 05 | 89 | N | 89 | -0- | -0- | -0- | 89 | 3 | | N | -0- | | | -0- |
| 06 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | N | -0- | | | -0- |
| 07 | 98 | N | 98 | -0- | -0- | -0- | 98 | 3 | | N | -0- | | | -0- |
| 08 | 94 | N | 94 | -0- | -0- | -0- | 94 | 3 | | N | -0- | | | -0- |
| 09 | 90 | N | 79 | -0- | -11 | -0- | 79 | 3 | | N | -0- | | | -0- |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 93 | 3 | | N | -0- | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 88 | 3 | | N | -0- | | | -0- |
| *12 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,065 TOTAL CONDENSATE PROD: -0-

FULFER, MRS. W.T. ETAL GAS UNIT1 WELL #: 6 RRCID -> 093664 COMPL. DATE 05/07/1981 TOTAL DEPTH 3870 PERF. 3176 - 3221

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 3 | | N | -0- | | | -0- |
| 02 | 112 | N | 68 | -0- | -44 | -0- | 68 | 3 | | N | -0- | | | -0- |
| 03 | 124 | N | 103 | -0- | -21 | -0- | 103 | 3 | | N | -0- | | | -0- |
| 04 | 109 | N | 109 | -0- | -0- | -0- | 109 | 3 | | N | -0- | | | -0- |
| 05 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | N | -0- | | | -0- |
| 06 | 110 | N | 110 | -0- | -0- | -0- | 110 | 3 | | N | -0- | | | -0- |
| 07 | 124 | N | 119 | -0- | -5 | -0- | 119 | 3 | | N | -0- | | | -0- |
| 08 | 124 | N | 124 | -0- | -0- | -0- | 124 | 3 | | N | -0- | | | -0- |
| 09 | 120 | N | 104 | -0- | -16 | -0- | 104 | 3 | | N | -0- | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | N | -0- | | | -0- |
| 11 | 120 | N | 106 | -0- | -14 | -0- | 106 | 3 | | N | -0- | | | -0- |
| *12 | 117 | N | 117 | -0- | -0- | -0- | 117 | 3 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,292 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
RUSSELL,C.C. WELL #: 5P RRCID -> 094299 COMPL. DATE 07/10/1981 TOTAL DEPTH 3459 PERF. 3255 - 3325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 175 | -0- | -49 | -0- | 175 | 3 | | | N | -0- | | | | | -0- |
| 03 | 248 | N | 237 | -0- | -11 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 04 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | N | -0- | | | | | -0- |
| 05 | 236 | N | 236 | -0- | -0- | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 238 | -0- | -2 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 07 | 310 | N | 232 | -0- | -78 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 08 | 254 | N | 254 | -0- | -0- | -0- | 254 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 237 | -0- | -3 | -0- | 237 | 3 | | | N | -0- | | | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 235 | -0- | -5 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| *12 | 255 | N | 255 | -0- | -0- | -0- | 255 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,898 TOTAL CONDENSATE PROD: -0-

GORDON, VIRGIL GAS UNIT WELL #: 2P RRCID -> 094690 COMPL. DATE 05/28/1981 TOTAL DEPTH 3400 PERF. 3169 - 3266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 410 | N | 410 | -0- | -0- | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 298 | -0- | -150 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |
| 03 | 496 | N | 486 | -0- | -10 | -0- | 486 | 3 | | | N | -0- | | | | | -0- |
| 04 | 439 | N | 439 | -0- | -0- | -0- | 439 | 3 | | | N | -0- | | | | | -0- |
| 05 | 445 | N | 445 | -0- | -0- | -0- | 445 | 3 | | | N | -0- | | | | | -0- |
| 06 | 480 | N | 389 | -0- | -91 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 07 | 465 | N | 426 | -0- | -39 | -0- | 426 | 3 | | | N | -0- | | | | | -0- |
| 08 | 438 | N | 438 | -0- | -0- | -0- | 438 | 3 | | | N | -0- | | | | | -0- |
| 09 | 400 | N | 400 | -0- | -0- | -0- | 400 | 3 | | | N | -0- | | | | | -0- |
| 10 | 451 | N | 451 | -0- | -0- | -0- | 451 | 3 | | | N | -0- | | | | | -0- |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 437 | 3 | | | N | -0- | | | | | -0- |
| *12 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 5,063 TOTAL CONDENSATE PROD: -0-

MAULDIN, C.W. "A" GAS UNIT WELL #: 2P RRCID -> 094691 COMPL. DATE 05/08/1981 TOTAL DEPTH 3420 PERF. 3192 - 3290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 186 | -0- | -38 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 03 | 279 | N | 229 | -0- | -50 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 04 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 05 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 06 | 244 | N | 244 | -0- | -0- | -0- | 244 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 236 | -0- | -12 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 08 | 250 | N | 250 | -0- | -0- | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 171 | -0- | -69 | -0- | 171 | 3 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 238 | -0- | -10 | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| *12 | 239 | N | 239 | -0- | -0- | -0- | 239 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,724 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
CROSSBOW RESOURCES, LLC //CONT.// 190494
FULBRIGHT,W.C. GAS UNIT WELL #: 3P RRCID -> 096462 COMPL. DATE 11/17/1981 TOTAL DEPTH 3420 PERF. 3244 - 3337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 197 | -0- | -27 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 03 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | N | -0- | | | | | -0- |
| 04 | 240 | N | 232 | -0- | -8 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 05 | 231 | N | 231 | -0- | -0- | -0- | 231 | 3 | | | N | -0- | | | | | -0- |
| 06 | 240 | N | 210 | -0- | -30 | -0- | 210 | 3 | | | N | -0- | | | | | -0- |
| 07 | 248 | N | 201 | -0- | -47 | -0- | 201 | 3 | | | N | -0- | | | | | -0- |
| 08 | 217 | N | 196 | -0- | -21 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| 09 | 210 | N | 202 | -0- | -8 | -0- | 202 | 3 | | | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 11 | 199 | N | 199 | -0- | -0- | -0- | 199 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 162 | -0- | -55 | -0- | 162 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,581 TOTAL CONDENSATE PROD: -0-

WILLIAMS, G. GAS UNIT WELL #: 3P RRCID -> 096472 COMPL. DATE 12/01/1981 TOTAL DEPTH 3424 PERF. 3186 - 3247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | 218 | -0- | -90 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 03 | 341 | N | 173 | -0- | -168 | -0- | 173 | 3 | | | N | -0- | | | | | -0- |
| 04 | 330 | N | 156 | -0- | -174 | -0- | 156 | 3 | | | N | -0- | | | | | -0- |
| 05 | 248 | N | 167 | -0- | -81 | -0- | 167 | 3 | | | N | -0- | | | | | -0- |
| 06 | 180 | N | 142 | -0- | -38 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 07 | 155 | N | 154 | -0- | -1 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 08 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | N | -0- | | | | | -0- |
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 160 | 3 | | | N | -0- | | | | | -0- |
| *12 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,254 TOTAL CONDENSATE PROD: -0-

EVANS, J.B. GAS UNIT WELL #: 3P RRCID -> 098137 COMPL. DATE 02/01/1982 TOTAL DEPTH 3500 PERF. 3266 - 3329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 187 | N | 187 | -0- | -0- | -0- | 187 | 3 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 152 | -0- | -100 | -0- | 152 | 3 | | | N | -0- | | | | | -0- |
| 03 | 310 | N | 222 | -0- | -88 | -0- | 222 | 3 | | | N | -0- | | | | | -0- |
| 04 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 05 | 218 | N | 218 | -0- | -0- | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 06 | 246 | N | 246 | -0- | -0- | -0- | 246 | 3 | | | N | -0- | | | | | -0- |
| 07 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | N | -0- | | | | | -0- |
| 08 | 324 | N | 324 | -0- | -0- | -0- | 324 | 3 | | | N | -0- | | | | | -0- |
| 09 | 240 | N | 106 | -0- | -134 | -0- | 106 | 3 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 82 | -0- | -290 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 107 | -0- | -193 | -0- | 107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 2,408 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC 568561
BARTON, E. M. WELL #: 2 RRCID -> 018596 COMPL. DATE 10/03/1929 TOTAL DEPTH 3265 PERF. 3173 - 3265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

CARY, W. B. WELL #: 1 RRCID -> 018597 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3250 - 3280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

DAVIS, E. A. WELL #: 1 RRCID -> 018602 COMPL. DATE 09/26/1928 TOTAL DEPTH N/A PERF. 3350 - 3363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
EVATT, J. V. WELL #: 1 RRCID -> 018603 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3258 - 3289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MAULDIN, C. D. WELL #: 1 RRCID -> 018604 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3280 - 3300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MORING, J. B. WELL #: 1 RRCID -> 018606 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3159 - 3249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
MORING, J. B. WELL #: 2 RRCID -> 018607 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3300 - 3319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, J. E., -D- WELL #: 1 RRCID -> 018609 COMPL. DATE 11/24/1960 TOTAL DEPTH 3410 PERF. 3200 - 3240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH-BAHAN WELL #: 1 RRCID -> 018610 COMPL. DATE 10/22/1928 TOTAL DEPTH N/A PERF. 3260 - 3361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLER OPERATING COMPANY LLC //CONT.// 568561
SMITH-BAHAN WELL #: B 1 RRCID -> 018611 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3260 - 3367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

WYLIE, A. K. WELL #: 1 RRCID -> 018612 COMPL. DATE 04/09/1961 TOTAL DEPTH N/A PERF. 3183 - 3225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 0 | N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

SMITH, J. E. "D" WELL #: 2 RRCID -> 174674 COMPL. DATE 07/09/1999 TOTAL DEPTH 3792 PERF. 3150 - 3202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MILLS, JAY 569255
BOYLE, H. M. WELL #: 1 RRCID -> 032805 COMPL. DATE 02/11/1964 TOTAL DEPTH 3290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

MINGUS OIL & GAS 569683
PETTUS, M. ALMA ET AL WELL #: 1 RRCID -> 018618 COMPL. DATE 07/08/1960 TOTAL DEPTH 4025 PERF. 3184 - 3206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

PETTUS, M. ALMA ET AL WELL #: 2 RRCID -> 018619 COMPL. DATE 07/30/1960 TOTAL DEPTH 3275 PERF. 3220 - 3250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
MINGUS OIL & GAS //CONT.// 569683
T. P. FEE /FD-41-B/ WELL #: 1 RRCID -> 034866 COMPL. DATE 07/02/1964 TOTAL DEPTH 3275 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

T. P. FEE /FD-41-B/ WELL #: 2 RRCID -> 034868 COMPL. DATE 10/07/1964 TOTAL DEPTH 3427 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 03 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

OAKRIDGE OIL AND GAS, LP 617342
FAMBRO 288 WELL #: 3 RRCID -> 291845 COMPL. DATE 12/31/2021 TOTAL DEPTH 3755 PERF. 3274 - 3296

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *12 | 819 X | 819 | -0- | -0- | -0- | 819 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 819 TOTAL CONDENSATE PROD: -0-

STEWART CONTRACT SERVICES 820789
CARR-GORDON WELL #: 1 RRCID -> 165720 COMPL. DATE 11/18/1997 TOTAL DEPTH 3300 PERF. 3223 - 3240

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 371 N | 371 | -0- | -0- | -0- | 371 | 2 | | N | -0- | | | 121 |
| 02 | 235 N | 235 | -0- | -0- | -0- | 235 | 2 | | N | -0- | | | 121 |
| 03 | 352 N | 352 | -0- | -0- | -0- | 352 | 2 | | N | -0- | | | 121 |
| 04 | 379 N | 379 | -0- | -0- | -0- | 379 | 2 | | N | -0- | | | 121 |
| 05 | 389 N | 389 | -0- | -0- | -0- | 389 | 2 | | N | -0- | | | 121 |
| 06 | 146 N | 146 | -0- | -0- | -0- | 146 | 2 | | N | -0- | | | 121 |
| 07 | 234 N | 234 | -0- | -0- | -0- | 234 | 2 | | N | -0- | | | 121 |
| 08 | 438 N | 438 | -0- | -0- | -0- | 438 | 2 | | N | -0- | | | 121 |
| 09 | 150 N | NO RPT | -0- | -150 | -0- | | | | N | NO RPT | | | 121 |
| 10 | 393 N | 393 | -0- | -0- | -0- | 393 | 2 | | N | -0- | | | 121 |
| 11 | 390 N | 363 | -0- | -27 | -0- | 363 | 2 | | N | -0- | | | 121 |
| 12 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 121 |

TOTAL GAS PROD: 3,300 TOTAL CONDENSATE PROD: -0-

X-RAY (MARBLE FALLS) //CONT.// 99140 166 NON-ASSOCIATED SALVAGE CNTY: ERATH
WOOD, JERRY G. 937390
WOOD,JERRY G. WELL #: 1 RRCID -> 096471 COMPL. DATE 09/08/1981 TOTAL DEPTH 3430 PERF. 3116 - 3121

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY, N. (MOSLEY SAND) 99142 250 NON-ASSOCIATED CAPACITY CNTY: ERATH
PENDRAGON OIL CO. 651162
PIERCE -A- WELL #: 2 RRCID -> 147521 COMPL. DATE 03/01/1993 TOTAL DEPTH 3520 PERF. 3334 - 3354

| | M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 651 | N | 651 | -0- | -0- | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 02 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 03 | 610 | N | 610 | -0- | -0- | -0- | 610 | 3 | | | N | -0- | | | | | -0- |
| 04 | 575 | N | 575 | -0- | -0- | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 05 | 0 | N | 560 | -0- | 560 | -0- | 560 | 3 | | | N | -0- | | | | | -0- |
| 06 | 578 | N | 578 | -0- | -0- | -0- | 578 | 3 | | | N | -0- | | | | | -0- |
| 07 | 537 | N | 537 | -0- | -0- | -0- | 537 | 3 | | | N | -0- | | | | | -0- |
| 08 | 331 | N | 331 | -0- | -0- | -0- | 331 | 3 | | | N | -0- | | | | | -0- |
| 09 | 235 | N | 235 | -0- | -0- | -0- | 235 | 3 | | | N | -0- | | | | | -0- |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| *11 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 5,390 TOTAL CONDENSATE PROD: -0-

X-RAY S.(MARBLE FALLS) 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
PRYOR PETROLEUM CORPORATION 682038
CHAMBERS, BEN WELL #: 1 RRCID -> 091039 COMPL. DATE 09/12/2005 TOTAL DEPTH 3634 PERF. 3416 - 3442

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 04 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 05 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 06 | H15 VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 07 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| *09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

X-RAY S.(MARBLE FALLS) //CONT.// 99148 500 NON-ASSOCIATED CAPACITY CNTY: ERATH
WOFFORD, R. NAT 935462
WOFFORD WELL #: 1 RRCID -> 089304 COMPL. DATE 12/18/1979 TOTAL DEPTH 3571 PERF. 3480 - 5661

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 03 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 04 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 05 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 06 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 07 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 08 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

Y-OH-Y (CADDO) 99157 300 NON-ASSOCIATED ONE WELL CNTY: PARKER
PETERSON OIL AND GAS LLC 658440
GREENMAN WELL #: 1 RRCID -> 127730 COMPL. DATE 06/07/1988 TOTAL DEPTH 3804 PERF. 3266 - 3294

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | N | -0- | | | | | -0- |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | N | -0- | | | | | -0- |
| 03 | 437 | N | 437 | -0- | -0- | -0- | 437 | 2 | | N | -0- | | | | | -0- |
| 04 | 450 | N | 429 | -0- | -21 | -0- | 429 | 2 | | N | -0- | | | | | -0- |
| 05 | 465 | N | 445 | -0- | -20 | -0- | 445 | 3 | | N | -0- | | | | | -0- |
| 06 | 431 | N | 431 | -0- | -0- | -0- | 431 | 3 | | N | -0- | | | | | -0- |
| 07 | 440 | N | 440 | -0- | -0- | -0- | 440 | 3 | | N | -0- | | | | | -0- |
| 08 | 434 | N | 430 | -0- | -4 | -0- | 430 | 3 | | N | -0- | | | | | -0- |
| 09 | 420 | N | 358 | -0- | -62 | -0- | 358 | 3 | | N | -0- | | | | | -0- |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | N | -0- | | | | | -0- |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 418 | 3 | | N | -0- | | | | | -0- |
| 12 | 372 | N | NO RPT | -0- | -372 | -0- | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 4,693 TOTAL CONDENSATE PROD: -0-

YAHOO (MISSISSIPPIAN) 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. 088563
STUART, J. N. "B" WELL #: 26 RRCID -> 195781 COMPL. DATE 03/08/2003 TOTAL DEPTH 3902 PERF. 3449 - 3458

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

YAHOO (MISSISSIPPIAN) //CONT.// 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J.N. "B" WELL #: 27 RRCID -> 195782 COMPL. DATE 03/09/2003 TOTAL DEPTH 3950 PERF. 3620 - 3671

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

COPELAND RANCH "C" WELL #: C 1 RRCID -> 202675 COMPL. DATE 06/10/2004 TOTAL DEPTH 4100 PERF. 3768 - 3784

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 6 | N | 6 | -0- | | -0- | -0- | 6 | 2 | | | N | -0- | | | | | 30 |
| 03 | 12 | N | 12 | -0- | | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 30 |
| 04 | 11 | N | 11 | -0- | | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 30 |
| 05 | 10 | N | 10 | -0- | | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 30 |
| 06 | 12 | N | 10 | -0- | | -2 | -0- | 10 | 2 | | | N | -0- | | | | | 30 |
| 07 | 12 | N | 12 | -0- | | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 30 |
| 08 | 11 | N | 11 | -0- | | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 30 |
| 09 | 10 | N | 10 | -0- | | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 30 |
| 10 | 12 | N | 11 | -0- | | -1 | -0- | 11 | 2 | | | N | -0- | | | | | 30 |
| 11 | 11 | N | 10 | -0- | | -1 | -0- | 10 | 2 | | | N | -0- | | | | | 30 |
| *12 | 11 | N | 11 | -0- | | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 30 |

TOTAL GAS PROD: 114 TOTAL CONDENSATE PROD: -0-

STUART, J.N. "B" WELL #: 28 RRCID -> 227481 COMPL. DATE 11/29/2002 TOTAL DEPTH 3950 PERF. 3838 - 3878

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | | -22 | -0- | 71 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 39 | -0- | | -17 | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 03 | 104 | N | 104 | -0- | | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 04 | 97 | N | 97 | -0- | | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 05 | 93 | N | 93 | -0- | | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 06 | 95 | N | 95 | -0- | | -0- | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 07 | 93 | N | 77 | -0- | | -16 | -0- | 77 | 2 | | | N | -0- | | | | | -0- |
| 08 | 99 | N | 99 | -0- | | -0- | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 09 | 90 | N | 90 | -0- | | -0- | -0- | 90 | 2 | | | N | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | | -14 | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 83 | -0- | | -10 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

YAHOO (MISSISSIPPIAN) //CONT.// 99200 250 ASSOCIATED CAPACITY CNTY: PALO PINTO
BRAKA OPERATING, L.L.C. //CONT.// 088563
STUART, J. N. "B" WELL #: 35 RRCID -> 246249 COMPL. DATE 09/30/2008 TOTAL DEPTH 4020 PERF. 3507 - 3542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | N | -0- | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 39 | 2 | | N | -0- | | | -0- |
| 03 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | N | -0- | | | -0- |
| 04 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | N | -0- | | | -0- |
| 05 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | N | -0- | | | -0- |
| 06 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | N | -0- | | | -0- |
| 07 | 93 | N | 77 | -0- | -16 | -0- | 77 | 2 | | N | -0- | | | -0- |
| 08 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | N | -0- | | | -0- |
| 09 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | N | -0- | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | N | -0- | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 76 | 2 | | N | -0- | | | -0- |
| 12 | 93 | N | 83 | -0- | -10 | -0- | 83 | 2 | | N | -0- | | | -0- |

TOTAL GAS PROD: 1,005 TOTAL CONDENSATE PROD: -0-

GTG OPERATING, LLC 337080
STUART, J. N. "A" WELL #: 12 RRCID -> 261292 COMPL. DATE 03/28/1997 TOTAL DEPTH 4000 PERF. 3626 - 3650

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 22 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 22 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | 22 |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

STUART, J. N. "A" WELL #: 14 RRCID -> 261293 COMPL. DATE 04/12/1997 TOTAL DEPTH 3940 PERF. 3594 - 3620

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

YEAGER-LOFLIN (MISS 3800) 99319 250 NON-ASSOCIATED ONE WELL CNTY: EASTLAND
ARNOT OIL COMPANY, LLC 033012
LOFTIN WELL #: 1 RRCID -> 196507 COMPL. DATE 05/01/2003 TOTAL DEPTH 3805 PERF. 3795 - 3805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 952 | N | 952 | -0- | -0- | -0- | 948 | 2 | 4 | 9 | N | 4 | 40 | 1 | | | 58 |
| 02 | 643 | N | 643 | -0- | -0- | -0- | 641 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 03 | 1021 | N | 1021 | -0- | -0- | -0- | 1015 | 2 | 6 | 9 | N | 5 | | | | | 65 |
| 04 | 926 | N | 926 | -0- | -0- | -0- | 917 | 2 | 9 | 9 | N | 8 | | | | | 73 |
| 05 | 713 | N | 753 | -0- | 40 | -0- | 747 | 2 | 6 | 9 | N | 5 | | | | | 78 |
| 06 | 851 | N | 851 | -0- | -0- | -0- | 849 | 2 | 2 | 9 | N | 2 | | | | | 80 |
| 07 | 961 | N | 586 | -0- | -375 | -0- | 584 | 2 | 2 | 9 | N | 2 | | | | | 82 |
| 08 | 765 | N | 765 | -0- | -0- | -0- | 755 | 2 | 10 | 9 | N | 9 | | | | | 91 |
| 09 | 932 | N | 932 | -0- | -0- | -0- | 815 | 2 | 117 | 9 | N | 106 | 171 | 1 | | | 26 |
| 10 | 852 | N | 852 | -0- | -0- | -0- | 848 | 2 | 4 | 9 | N | 4 | | | | | 30 |
| *11 | 917 | N | 917 | -0- | -0- | -0- | 911 | 2 | 6 | 9 | N | 5 | | | | | 35 |
| 12 | 961 | N | NO RPT | -0- | -961 | -0- | | | | | N | NO RPT | | | | | 35 |

TOTAL GAS PROD: 9,198 TOTAL CONDENSATE PROD: 152

YOUNG (MISS.) 99465 500 ASSOCIATED 49B CNTY: SHACKELFORD
BEEHIVE OPERATING, LLC 061750
BUCKLER WALKER B WELL #: 4B RRCID -> 059451 COMPL. DATE 06/14/1974 TOTAL DEPTH 4718 PERF. 4564 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZENO (MORRIS) 99779 500 NON-ASSOCIATED ONE WELL CNTY: COLEMAN
BEVERLY HILLBILLY OPERATING LLC 068419
MORRIS 30 WELL #: A 3 RRCID -> 022804 COMPL. DATE 09/00/1955 TOTAL DEPTH 2645 PERF. 2620 - 2636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 03 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 04 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 05 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 06 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 07 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 08 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: -0- TOTAL CONDENSATE PROD: -0-

ZOURETTE (MARBLE FALLS 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
COLE, O. B. WELL #: 1 RRCID -> 054350 COMPL. DATE 10/19/1972 TOTAL DEPTH 2900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 03 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 04 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 05 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 06 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 36 TOTAL CONDENSATE PROD: -0-

COLE WELL #: 1 RRCID -> 080503 COMPL. DATE 09/13/1978 TOTAL DEPTH 2900 PERF. 2700 - 2704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 9 | N | 8 | -0- | -1 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 03 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 04 | 8 | N | 7 | -0- | -1 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 05 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 06 | 8 | N | 6 | -0- | -2 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 07 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 08 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9 | N | 7 | -0- | -2 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | NO RPT | -0- | -7 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 80 TOTAL CONDENSATE PROD: -0-

COLE WELL #: 3 RRCID -> 080741 COMPL. DATE 11/17/1978 TOTAL DEPTH 2768 PERF. 2699 - 2709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 7 | N | 6 | -0- | -1 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 03 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 04 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 05 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 06 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 07 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 08 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 56 TOTAL CONDENSATE PROD: -0-

ZOURETTE (MARBLE FALLS //CONT.// 99882 555 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. //CONT.// 153608
PIERSON, HAROLD -A- WELL #: 2 RRCID -> 082931 COMPL. DATE 02/24/1979 TOTAL DEPTH 2779 PERF. 2738 - 2752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 03 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 04 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 05 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 06 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 07 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 08 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 22 TOTAL CONDENSATE PROD: -0-

PIERSON WELL #: 2 RRCID -> 094704 COMPL. DATE 06/23/1981 TOTAL DEPTH 2873 PERF. 2722 - 2728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 07 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 09 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 178 TOTAL CONDENSATE PROD: -0-

ZOURETTE, N (MARBLE FALLS) 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. 153608
PIERSON, HAROLD -B- WELL #: 3 RRCID -> 082929 COMPL. DATE 04/23/1979 TOTAL DEPTH 2988 PERF. 2734 - 2744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 03 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 04 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 05 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 07 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 08 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 10 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| *11 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 375 TOTAL CONDENSATE PROD: -0-

ZOURETTE, N (MARBLE FALLS) //CONT.// 99883 500 NON-ASSOCIATED EXEMPT CNTY: COMANCHE
CIRCLE D OIL & GAS, INC. //CONT.// 153608
PEARSON, HAROLD -C- WELL #: 4 RRCID -> 090669 COMPL. DATE 06/23/1980 TOTAL DEPTH 2954 PERF. 2762 - 2766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 61 | -0- | -1 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 03 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 04 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 05 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 06 | 60 | N | 47 | -0- | -13 | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 07 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 08 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | N | -0- | | | | | -0- |
| 09 | 60 | N | 51 | -0- | -9 | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 10 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | NO RPT | -0- | -62 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 607 TOTAL CONDENSATE PROD: -0-

PIERSON WELL #: 1 RRCID -> 092051 COMPL. DATE 01/15/1981 TOTAL DEPTH 3000 PERF. 2930 - 2940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 62 | N | 42 | -0- | -20 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 03 | 43 | N | 43 | -0- | -0- | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 04 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 05 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 06 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 07 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 08 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| *11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 418 TOTAL CONDENSATE PROD: -0-

PIERSON,HAROLD -D- WELL #: 5 RRCID -> 096810 COMPL. DATE 11/15/1981 TOTAL DEPTH 2791 PERF. 2732 - 2742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 03 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| 04 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 05 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 06 | 30 | N | 15 | -0- | -15 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 07 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| 08 | 31 | N | 21 | -0- | -10 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 09 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 10 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | NO RPT | -0- | -31 | -0- | | | | | N | NO RPT | | | | | -0- |

TOTAL GAS PROD: 196 TOTAL CONDENSATE PROD: -0-