

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
AUGUST 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIANChairman

CHRISTI CRADDICK..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED NOVEMBER 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUGUST 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE JULY 2021
EXTRACTION LOSS *	144,469,547	17.89	
ACID GAS H2S & CO2	5,958,306	.73	
PLANT FUEL AND LEASE USE	56,528,449	7.00	-5.78
PRESS MAINT & REPRESS	17,164,274	2.12	79.62
TRANSMISSION LINES	620,420,623	76.86	-6.01
CYCLED	27,510,646	3.40	-3.94
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	14,065,545	1.74	35.30
VENTED OR FLARED	8,442,112	1.04	8.31
PLANT METER DIFFERENCE	-87,440,709	10.83	

TOTAL GAS PRODUCED	807,118,793		-13.18
MARKETED PRODUCTION #	676,949,072		-6.02

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2022

GAS FIELDS PRODUCED	4,055
GAS WELLS PRODUCED	78,669
GAS WELL GAS PRODUCED	501,196,118
EXTRACTION LOSS (LEASE)	21,712,433
FUEL SYSTEM & LEASE USE	10,590,617
GAS LIFT	216,284
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	282,493,567
PROCESSING PLANTS	185,516,777
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	666,440

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUGUST 2022

OIL WELLS PRODUCED	138,052
CASINGHEAD GAS PRODUCED	305,922,675
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	72,596,528

TOTAL	378,519,203
FUEL SYSTEM & LEASE USE	12,323,359
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	144,553,383
PROCESSING PLANTS	217,047,132
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,595,329
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	94	5,713	70,197,601	2,195,479	2,108,471	105	0	16,114,086	49,690,089	0	89,371
02	356	2,300	22,768,272	3,344,386	1,132,863	4,978	0	2,420,224	15,771,176	0	94,645
03	371	1,920	13,046,355	519,996	475,390	522	0	10,511,597	1,529,412	0	9,438
04	743	9,071	27,422,852	280,630	1,278,287	432	0	14,875,288	10,962,617	0	25,598
05	144	4,997	12,843,224	8,545	231,500	0	0	11,769,459	833,617	0	103
06	387	12,136	129,439,041	376,082	1,425,769	115,842	0	106,902,827	20,617,830	0	691
7B	635	2,674	1,144,207	6,571	19,473	0	0	663,517	454,646	0	0
7C	280	11,401	6,293,409	30,898	191,610	0	0	1,843,160	4,221,098	0	6,643
08	300	5,044	133,996,903	14,636,501	1,591,427	77,358	0	50,329,603	66,940,018	0	421,996
8A	19	99	294,105	1,592	1,366	0	0	270,802	19,230	0	1,115
09	298	15,062	68,293,110	78,070	1,622,564	16,498	0	55,608,851	10,965,484	0	1,643
10	428	8,252	15,457,039	233,683	511,897	549	0	11,184,153	3,511,560	0	15,197
	4,055	78,669	501,196,118	21,712,433	10,590,617	216,284	0	282,493,567	185,516,777	0	666,440

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUGUST 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,819	21,509,876	23,900,011	45,409,887	2,307,880	0	34,682,272	7,688,954	0	730,781
02	6,225	24,973,794	45,733,530	70,707,324	2,147,872	0	54,361,276	13,975,006	0	223,170
03	5,761	3,343,201	153,163	3,496,364	476,647	0	2,636,501	274,740	0	108,476
04	896	172,877	432	173,309	39,558	0	64,328	68,976	0	447
05	1,056	167,903	0	167,903	49,896	0	36,526	60,739	0	20,742
06	2,791	4,838,160	170,843	5,009,003	42,117	0	4,727,926	230,277	0	8,683
6E	4,192	90,366	0	90,366	25	0	88,864	1,477	0	0
7B	6,143	794,714	0	794,714	7,247	0	490,305	245,917	0	51,245
7C	11,612	56,398,505	481,472	56,879,977	1,839,778	0	4,334,839	50,224,705	0	480,655
08	45,566	178,595,496	1,867,937	180,463,433	5,069,451	0	32,681,968	140,571,186	0	2,140,828
8A	18,192	10,051,076	0	10,051,076	44,998	0	6,907,441	2,283,912	0	814,725
09	11,818	1,745,288	16,498	1,761,786	99,560	0	804,640	852,337	0	5,249
10	5,981	3,241,419	272,642	3,514,061	198,330	0	2,736,497	568,906	0	10,328
TOTAL	138,052	305,922,675	72,596,528	378,519,203	12,323,359	0	144,553,383	217,047,132	0	4,595,329

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUGUST 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,879,067	0	41,605	100,302	2,020,974	0	0	0	37,994	2,058,968
02	2,549,066	0	21,171	301,054	2,871,291	135,288	713,537	602,774	4,819,628	9,142,518
03	455,441	0	21,380	35,099	511,920	101,622	416,097	498,937	1,552,084	3,080,660
04	154,232	0	654	21,507	176,393	78,865	226,169	280,740	1,001	763,168
05	6,844	0	1,535	1,470	9,849	214,581	1,004,087	1,414,622	1,178	2,644,317
06	305,416	0	11,148	65,622	382,186	218,534	510,573	843,669	3,165	1,958,127
7B	6,654	0	3,119	964	10,737	58,398	218,821	256,351	31,373	575,680
7C	28,547	0	29,951	4,410	62,908	106,594	572,936	524,954	1,449,688	2,717,080
08	12,982,831	4,964	627,713	829,058	14,444,566	5,136,848	5,740,357	5,558,649	2,615,859	33,496,279
8A	1,695	549,084	0	297	551,076	131,170	217,232	654,020	229,926	1,783,424
09	71,675	0	59,368	6,915	137,958	148,968	599,284	980,560	351,281	2,218,051
10	203,554	0	37,744	74,021	315,319	190,660	977,010	801,552	94,670	2,379,211
TOTAL	18,645,022	554,048	855,388	1,440,719	21,495,177	6,521,528	11,196,103	12,416,828	11,187,847	62,817,483

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUGUST 2022

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 0 OIL- 2,515 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	45,267,655	45,267,655
DELIVERIES FROM GATH. SYSTEM	0	0	0
UNACCOUNTED FOR	0	-3,553,589	-3,553,589
GAS TO PLANTS FOR PROCESSING	0	41,714,066	41,714,066
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,156,541
 TOTAL GAS TO PLANTS FOR PROCESSING			 47,870,607

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,255,871
ACID GAS H2S,CO2,H2O			526,422
PLANT, LEASE, & SYSTEM USE	0	0	3,300,859
GAS LIFT	0	0	239
REPRESS & PRESS MAINT	0	0	8,523,418
CYCLED	0	0	27,510,646
UNDERGROUND STORAGE	0	0	603,231
TO OTHER PLANTS	0	0	1,634,692
TO TRANSMISSION LINES	0	0	195,570
VENTED OR FLARED	0	112	85,761
METER DIFFERENCE			-1,417,339
 TOTAL GAS DISPOSITION	 0	 112	 43,219,370

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	27,554,048
GASOLINE	42,004
BUTANES - PROPANES	103,655
ETHANE	592,511
OTHER PRODUCTS	829,620

TOTAL PLANT PRODUCTION 29,121,838

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		438
CO2 PRODUCTION (MCF)		8,523,418

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUGUST 2022

PLANTS OPERATED: 124
WELLS PRODUCED: GAS- 14,861 OIL- 10,200 TOTAL- 25,061

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	173,873,354	68,335,634	242,208,988
DELIVERIES FROM GATH. SYSTEM	16,750,763	8,971,433	25,722,196
UNACCOUNTED FOR	40,979,915	-6,459,729	34,520,186
GAS TO PLANTS FOR PROCESSING	198,102,506	52,904,472	251,006,978
REFINERY AND STORAGE VAPORS			358,690
OTHER SOURCES			50,062,107
 TOTAL GAS TO PLANTS FOR PROCESSING			 301,427,775

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			85,094,388
ACID GAS H2S,CO2,H2O			4,214,110
PLANT, LEASE, & SYSTEM USE	5,996,844	619,128	16,279,805
GAS LIFT	1,862,416	923,634	274,421
REPRESS & PRESS MAINT	911	0	8,631,194
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,324,758
TO OTHER PLANTS	6,842,747	7,019,481	3,803,412
TO TRANSMISSION LINES	2,084,084	801	291,158,566
VENTED OR FLARED	6,924	1,870	2,118,938
METER DIFFERENCE			-112,709,819
 TOTAL GAS DISPOSITION	 16,793,926	 8,564,914	 300,189,773

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	855,388
GASOLINE	6,427,503
BUTANES - PROPANES	30,963,569
ETHANE	31,569,659
OTHER PRODUCTS	3,642,345

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,859,310
NEW MEXICO	6,424,518
LOUISIANA	83,503

TOTAL PLANT PRODUCTION	73,458,464	TOTAL	8,367,331
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	2,106
CO2 PRODUCTION (MCF)	2,692,414

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUGUST 2022

PLANTS OPERATED: 1,256
WELLS PRODUCED: GAS- 7,686 OIL- 13,264 TOTAL- 20,950

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	70,716,653	198,662,466	269,379,119
DELIVERIES FROM GATH. SYSTEM	11,869,138	11,788,163	23,657,301
UNACCOUNTED FOR	20,671,122	10,150,334	30,821,456
GAS TO PLANTS FOR PROCESSING	79,518,637	197,024,637	276,543,274
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,522,718
 TOTAL GAS TO PLANTS FOR PROCESSING			 293,065,992

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,406,855
ACID GAS H2S,CO2,H2O			1,217,774
PLANT, LEASE, & SYSTEM USE	391,558	2,052,298	4,973,981
GAS LIFT	20,878	479,214	69,959,479
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,373,117	9,230,260	32,741,171
TO TRANSMISSION LINES	7,605,154	0	119,090,244
VENTED OR FLARED	520	26,391	939,827
METER DIFFERENCE			26,686,449
 TOTAL GAS DISPOSITION	 9,391,227	 11,788,163	 291,024,531

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,440,719
GASOLINE	52,021
BUTANES - PROPANES	128,879
ETHANE	254,658
OTHER PRODUCTS	6,715,882

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,568

TOTAL PLANT PRODUCTION	9,592,159	TOTAL	7,568
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	716,650

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUGUST 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	LONESTAR OPERATING, LLC	HORNED FROG DRIP	47,161	5.50
02	T-C OIL COMPANY, LLC	LAKE PASTURE DEHY	12,763	3.10
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	35,621	3.89
03	ENERGY TRANSFER COMPANY	ALAMO	105,212	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,976	.00
08	ETC TEXAS P/L, LTD	HALLEY	1,924,289	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	37,142	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	24,278	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	14,828	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	55,402	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
AUGUST 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

AUGUST 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.			
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	113,229.00	0.00	113,229.00
EL PASO NAT'L GAS CO., LLC	19,751,760.00	0.00	19,751,760.00
ENABLE MIDSTREAM PRTNRS. LP	3,722,276.00	323,261.00	4,045,537.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,950.00	0.00	3,950.00
ETC TEXAS PIPELINE, LLC	2,540.00	0.00	2,540.00
GULF SOUTH P/L CO	15,757,961.00	0.00	15,757,961.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	18,418,716.00	21,556,938.00	39,975,654.00
NAT'L GAS P/L OF AMER	45,122,335.00	11,283,308.00	56,405,643.00
NORTHERN NAT'L GAS CO	10,801,352.00	2,144,616.00	12,945,968.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,232,062.00	0.00	4,232,062.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	3,587,147.00	0.00	3,587,147.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	8,457,399.00	0.00	8,457,399.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	9,421,426.00	0.00	9,421,426.00
W. TX GAS, INC.(Feltwater)	139,392,153.00	35,308,123.00	174,700,276.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	278,784,306.00	70,616,246.00	349,400,552.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASE 121%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
AUGUST 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	182,058	164,114	0	1,827,184	3,134,076
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	553,164	139,004	0	1,966,869	3,500,737
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	19,166	0	1,275,467	2,160,273
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	79,647	3,178,968	0	5,801,702	12,764,700
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	642	0	2,374,551	2,374,551
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	628,999	1,723,999
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,523,399	2,565,302	0	5,517,023	11,179,271
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	3,391,900	16,022	0	26,906,268	92,406,268
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	865,531	166,188	0	5,208,689	8,208,689
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	1,796,323	3,298,129	0	5,021,633	9,668,228
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	162,880	192	0	3,797,240	3,797,240
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	453,634	0	0	2,777,694	3,777,694
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	384,606	0	0	4,672,369	6,387,369
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	1,349,584	60,605	0	19,653,655	25,313,655
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	65,150	192	0	5,879,390	8,588,801
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	725,761	566,332	0	3,465,206	4,534,206
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	1,647,056	2,923,758	0	13,296,391	20,173,744
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,875,230	2,144,135	0	66,719,266	126,719,266
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	934,591	574,290	0	592,824	4,744,001
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	27,229	0	0	362,740	630,240
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	1,795,811	4,916,421	0	71,167,684	106,275,001
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,311,553	2,522,383	0	10,501,369	22,697,891
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	708,678	331,026	0	3,989,202	9,024,802
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	265,278	292,052	0	4,423,920	8,862,920
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,108,125	9,204,601	0	16,183,766	30,803,766
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,717,749	1,123,340	0	9,150,799	15,710,177
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	95,967	2,037,907	0	22,937,742	29,390,560
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	836,680	286,758	0	6,133,996	6,133,996
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	27	520,122	0	1,083,773	2,189,780
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	3,480,235	0	20,331,324	35,396,225
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,103,634	1,700,316	0	3,082,889	9,598,445
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	757,762
TOTAL GAS STORAGE			35,961,245	42,232,200	0	350,410,914	637,494,182

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).