

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
MAY 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

WAYNE CHRISTIAN.....Chairman

CHRISTI CRADDICK Commissioner

JIM WRIGHTCommissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED JULY 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 MAY 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE MAY 2021
EXTRACTION LOSS *	115,445,171	14.40	
ACID GAS H2S & CO2	5,428,212	.67	
PLANT FUEL AND LEASE USE	53,596,820	6.68	-1.90
PRESS MAINT & REPRESS	10,313,804	1.28	-30.23
TRANSMISSION LINES	269,009,421	33.56	-38.49
CYCLED	27,782,723	3.46	-5.63
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	46,708,617	5.82	35.09
VENTED OR FLARED	10,578,874	1.31	17.95
PLANT METER DIFFERENCE	262,619,744	32.76	

TOTAL GAS PRODUCED	801,483,386		-12.00
MARKETED PRODUCTION #	322,606,241		-15.80

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 MAY 2022

GAS FIELDS PRODUCED	4,061
GAS WELLS PRODUCED	77,348
GAS WELL GAS PRODUCED	491,490,990
EXTRACTION LOSS (LEASE)	19,975,722
FUEL SYSTEM & LEASE USE	9,654,623
GAS LIFT	127,272
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	288,937,378
PROCESSING PLANTS	172,267,219
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	528,776

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
MAY 2022

OIL WELLS PRODUCED	137,837
CASINGHEAD GAS PRODUCED	309,992,396
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	18,924,563

TOTAL	328,916,959
FUEL SYSTEM & LEASE USE	11,431,374
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	103,245,285
PROCESSING PLANTS	207,370,151
CARBON BLACK PLANTS	0
VENTED OR FLARED	6,870,149
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	98	3,791	57,560,378	1,574,934	1,574,385	1,133	0	14,545,584	39,799,289	0	65,053
02	361	2,094	20,829,573	2,815,327	1,009,007	39,675	0	663,465	16,272,645	0	29,454
03	360	2,000	12,897,253	441,370	478,828	0	0	9,706,480	2,262,029	0	8,546
04	788	9,461	30,238,583	308,989	1,347,707	66	0	17,808,073	10,739,894	0	33,854
05	146	5,255	13,437,161	8,800	162,117	0	0	10,743,389	2,522,588	0	267
06	397	12,279	136,135,850	346,828	1,238,492	49,507	0	114,310,732	20,189,309	0	982
7B	588	2,424	989,383	6,234	19,435	0	0	578,337	385,377	0	0
7C	291	11,622	6,581,761	31,539	187,326	0	0	1,962,959	4,394,196	0	5,741
08	317	5,152	127,432,559	14,041,239	1,597,140	21,861	0	50,007,736	61,380,719	0	383,864
8A	15	87	319,278	1,426	1,240	0	0	310,374	5,223	0	1,015
09	276	14,193	69,099,807	87,246	1,561,185	14,500	0	56,586,253	10,850,623	0	0
10	424	8,990	15,969,404	311,790	477,761	530	0	11,713,996	3,465,327	0	0
	4,061	77,348	491,490,990	19,975,722	9,654,623	127,272	0	288,937,378	172,267,219	0	528,776

**TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
MAY 2022**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	17,022	19,107,551	2,205,615	21,313,166	2,065,211	0	13,669,288	5,061,348	0	517,319
02	6,170	24,138,362	3,591,170	27,729,532	2,193,323	0	10,314,886	14,991,701	0	229,622
03	6,008	3,560,736	115,781	3,676,517	499,108	0	2,710,907	308,693	0	157,809
04	894	139,012	66	139,078	31,547	0	72,952	32,831	0	1,748
05	1,157	318,602	163,156	481,758	52,418	0	305,877	112,133	0	11,330
06	2,753	5,519,986	865,918	6,385,904	36,316	0	6,033,171	306,319	0	10,098
6E	4,158	82,798	0	82,798	0	0	81,342	1,456	0	0
7B	5,426	780,914	0	780,914	6,573	0	401,909	259,095	0	113,337
7C	12,931	60,937,536	223,040	61,160,576	1,739,576	0	7,647,716	51,217,975	0	555,309
08	46,604	179,959,599	11,470,046	191,429,645	4,465,841	0	50,617,646	132,767,172	0	3,578,986
8A	18,025	10,683,103	0	10,683,103	61,285	0	7,873,089	1,069,808	0	1,678,921
09	11,322	1,770,256	14,500	1,784,756	107,324	0	756,141	912,862	0	8,429
10	5,367	2,993,941	275,271	3,269,212	172,852	0	2,760,361	328,758	0	7,241
TOTAL	137,837	309,992,396	18,924,563	328,916,959	11,431,374	0	103,245,285	207,370,151	0	6,870,149

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
MAY 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	1,240,143	0	97,118	164,290	1,501,551	82,021	422,011	342,235	63,198	2,411,016
02	2,406,264	0	23,141	354,961	2,784,366	0	0	0	4,719,602	7,503,968
03	396,318	0	26,757	12,844	435,919	54,467	249,260	314,651	1,497,485	2,551,782
04	282,523	0	2,767	23,221	308,511	65,585	228,775	183,420	977	787,268
05	8,263	0	11,548	6,273	26,084	189,572	905,714	1,261,017	1,017	2,383,404
06	312,904	0	8,558	58,483	379,945	174,992	428,385	720,951	248,604	1,952,877
7B	6,055	182	6,771	1,200	14,208	67,556	278,991	301,997	38,832	701,584
7C	29,488	0	14,951	106,665	151,104	6,247	33,329	23,850	1,267,416	1,481,946
08	12,498,167	0	925,422	649,023	14,072,612	4,855,185	7,264,203	9,816,575	2,477,247	38,485,822
8A	1,326	35,577	1,068	0	37,971	106,334	210,139	638,090	132,472	1,125,006
09	79,954	0	80,862	7,700	168,516	124,534	569,059	909,294	350,919	2,122,322
10	229,945	0	29,755	85,452	345,152	177,322	718,129	425,845	1,546	1,667,994
TOTAL	17,491,350	35,759	1,228,718	1,470,112	20,225,939	5,903,815	11,307,995	14,937,925	10,799,315	63,174,989

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
MAY 2022

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 29 OIL- 2,486 TOTAL- 2,515

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,028	41,761,059	41,763,087
DELIVERIES FROM GATH. SYSTEM	0	1,894	1,894
UNACCOUNTED FOR	2,866,329	231,847,938	234,714,267
GAS TO PLANTS FOR PROCESSING	2,868,357	273,607,103	276,475,460
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,992,201
 TOTAL GAS TO PLANTS FOR PROCESSING			 284,467,661

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,224,433
ACID GAS H2S, CO2, H2O			464,970
PLANT, LEASE, & SYSTEM USE	0	0	3,499,069
GAS LIFT	0	0	2,392
REPRESS & PRESS MAINT	0	0	8,602,419
CYCLED	0	0	27,782,723
UNDERGROUND STORAGE	0	0	572,389
TO OTHER PLANTS	0	0	1,662,608
TO TRANSMISSION LINES	0	0	4,998,741
VENTED OR FLARED	0	1,894	101,646
METER DIFFERENCE			234,556,271
 TOTAL GAS DISPOSITION	 0	 1,894	 284,467,661

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	35,759
GASOLINE	45,069
BUTANES - PROPANES	99,804
ETHANE	579,323
OTHER PRODUCTS	825,213

TOTAL PLANT PRODUCTION 1,585,168

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	496	
CO2 PRODUCTION (MCF)	36,381,707	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
MAY 2022

PLANTS OPERATED: 117
WELLS PRODUCED: GAS- 14,790 OIL- 8,386 TOTAL- 23,176

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	244,426,532	57,075,336	301,501,868
DELIVERIES FROM GATH. SYSTEM	20,486,930	7,027,913	27,514,843
UNACCOUNTED FOR	-11,510,797	-7,563,106	-19,073,903
GAS TO PLANTS FOR PROCESSING	212,428,805	42,484,317	254,913,122
REFINERY AND STORAGE VAPORS			197,061
OTHER SOURCES			80,544,608
TOTAL GAS TO PLANTS FOR PROCESSING			335,654,791

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			54,691,623
ACID GAS H2S, CO2, H2O			3,792,834
PLANT, LEASE, & SYSTEM USE	4,574,205	266,382	15,985,196
GAS LIFT	2,062,058	104,894	254,307
REPRESS & PRESS MAINT	1,899	0	1,700,735
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,075,276
TO OTHER PLANTS	8,868,311	6,253,076	3,831,217
TO TRANSMISSION LINES	4,992,838	44,493	243,234,309
VENTED OR FLARED	5,529	1,757	2,181,488
METER DIFFERENCE			8,849,703
TOTAL GAS DISPOSITION	20,504,840	6,670,602	335,596,688

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,228,718
GASOLINE	5,818,852
BUTANES - PROPANES	30,125,405
ETHANE	33,092,578
OTHER PRODUCTS	2,923,290

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	OKLAHOMA	1,169,162
GASOLINE	NEW MEXICO	5,652,600
BUTANES - PROPANES	LOUISIANA	74,559

TOTAL PLANT PRODUCTION	73,188,843	TOTAL	6,896,321
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	37,609
CO2 PRODUCTION (MCF)	2,703,167

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
MAY 2022

PLANTS OPERATED: 1,280
WELLS PRODUCED: GAS- 8,252 OIL- 7,872 TOTAL- 16,124

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	86,065,737	150,522,793	236,588,530
DELIVERIES FROM GATH. SYSTEM	3,208,711	11,159,968	14,368,679
UNACCOUNTED FOR	8,959,459	4,136,303	13,095,762
GAS TO PLANTS FOR PROCESSING	91,816,485	143,499,128	235,315,613
REFINERY AND STORAGE VAPORS			5,885
OTHER SOURCES			5,033,878
 TOTAL GAS TO PLANTS FOR PROCESSING			 240,355,376

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			38,553,393
ACID GAS H2S, CO2, H2O			1,170,408
PLANT, LEASE, & SYSTEM USE	2,179,803	2,302,415	3,703,753
GAS LIFT	0	727,051	15,646,589
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,315,592	8,109,738	27,961,280
TO TRANSMISSION LINES	303,206	0	133,071,966
VENTED OR FLARED	399	24,349	862,887
METER DIFFERENCE			19,213,770
 TOTAL GAS DISPOSITION	 3,799,000	 11,163,553	 240,192,797

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,470,112
GASOLINE	39,894
BUTANES - PROPANES	1,082,786
ETHANE	1,266,024
OTHER PRODUCTS	7,050,812

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,918

TOTAL PLANT PRODUCTION	11,909,628	TOTAL	7,918
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	702,109

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 MAY 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	37,843	3.98
03	ENERGY TRANSFER COMPANY	ALAMO	114,765	.00
08	ETC TEXAS P/L, LTD	HALLEY	1,996,309	.00
08	ETC TEXAS P/L, LTD	ORLA PLANT	19,430	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	10,403	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	63,311	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 MAY 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

MAY 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	6,612,233.00	0.00	6,612,233.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM	18,871.00	0.00	18,871.00
EL PASO NAT'L GAS CO., LLC	16,151,838.00	0.00	16,151,838.00
ENABLE MIDSTREAM PRTNRS. LP	1,716,048.00	338,607.00	2,054,655.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO			
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC			
NAT'L GAS P/L OF AMER			
NORTHERN NAT'L GAS CO	10,562,291.00	1,524,516.00	12,086,807.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO			
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,042,877.00	0.00	6,042,877.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	3,083,719.00	0.00	3,083,719.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TX GAS, INC.(Feltwater)	44,187,877.00	1,863,123.00	46,051,000.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	88,375,754.00	3,726,246.00	92,102,000.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 43%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
MAY 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	4,489	146,241	0	1,887,206	3,194,098
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	502,476	423,829	0	914,904	2,448,772
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	106,522	1,368	0	1,191,646	2,076,452
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	389,508	98,135	0	7,073,407	14,036,405
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,422	0	2,378,649	2,378,649
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	0	0	628,999	1,723,999
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,550,149	738,690	0	7,534,923	13,197,171
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,693,724	462,062	0	20,062,457	85,562,457
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	948,084	68,281	0	3,776,579	6,776,579
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,742,302	1,027,955	0	5,927,099	10,573,694
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	234,031	460	0	3,202,883	3,202,883
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	420,524	194	0	1,646,606	2,646,606
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	309,480	5,521	0	3,506,979	5,221,979
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	640,188	46,075	0	14,777,393	20,437,393
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	5,642,224	8,351,635
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	355,902	548,883	0	2,965,717	4,034,717
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	7,550,018	2,802,358	0	22,067,677	28,945,030
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	11,393,485	444,723	0	38,667,384	98,667,384
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	122,765	1,048,845	0	491,595	5,642,772
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	1,506	39,407	0	335,217	602,717
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	9,838,687	791,458	0	61,008,627	96,115,944
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	3,237,098	2,142,823	0	13,582,076	25,778,598
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	576,627	622,191	0	3,643,866	8,679,466
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	165,344	49,771	0	4,469,328	8,908,328
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	5,874,380	3,475,095	0	19,935,165	34,555,165
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,965,061	802,660	0	7,680,770	14,240,148
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	2,843,059	18,262	0	25,110,511	31,563,612
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	695,592	831,829	0	4,590,396	4,590,396
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	75,379	12,860	0	1,474,990	2,580,997
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,481,999	0	0	19,846,226	34,911,127
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	2,038,905	311,410	0	1,873,844	8,389,400
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	725,566	293,362	0	2,148,681	6,028,240
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	4,188
TOTAL GAS STORAGE			62,482,850	17,256,170	0	311,624,279	598,954,256

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).