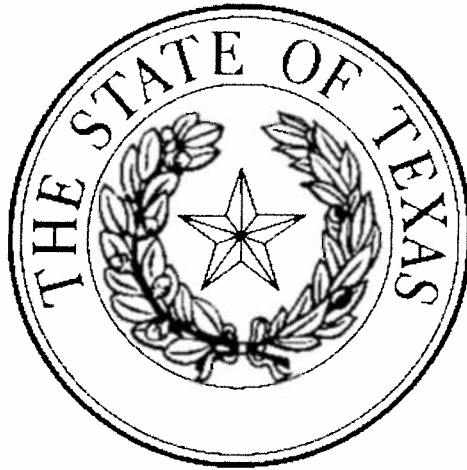


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
DECEMBER 2011**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

BARRY T. SMITHERMAN..... Chairman

DAVID PORTER Commissioner

**GIL BUJANO, P.E.,
ACTING DIRECTOR, OIL AND GAS DIVISION
ISSUED MARCH 2012**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 DECEMBER 2011

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2010
EXTRACTION LOSS *	47,120,434	8.46	
ACID GAS H2S & CO2	12,751,328	2.28	
PLANT FUEL AND LEASE USE	31,217,291	5.60	5.05
PRESS MAINT & REPRESS	6,216,344	1.11	-26.47
TRANSMISSION LINES	415,517,027	74.61	-.16
CYCLED	28,423,666	5.10	10.56
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	26,361,584	4.73	21.47
VENTED OR FLARED	2,162,842	.38	-22.56
PLANT METER DIFFERENCE	-12,867,516	2.31	

TOTAL GAS PRODUCED	556,903,000		1.34
MARKETED PRODUCTION #	446,734,318		.17

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2011

GAS FIELDS PRODUCED	7,512
GAS WELLS PRODUCED	95,572
GAS WELL GAS PRODUCED	479,277,737
EXTRACTION LOSS (LEASE)	5,027,528
FUEL SYSTEM & LEASE USE	10,824,683
GAS LIFT	151,465
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	354,839,836
PROCESSING PLANTS	108,277,225
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	157,000

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 DECEMBER 2011

OIL WELLS PRODUCED	150,253
CASINGHEAD GAS PRODUCED	77,625,263
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	5,415,547
TOTAL	83,040,810
FUEL SYSTEM & LEASE USE	2,212,212
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	36,893,532
PROCESSING PLANTS	42,632,167
CARBON BLACK PLANTS	0
VENTED OR FLARED	1,302,899
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2011

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE		GAS LIFT MAINTENANCE	PRESSURE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	196	2,634	22,114,823	1,012,666	270,220	0	0	0	12,809,517	8,006,070	0	16,350
02	1,042	2,621	16,023,263	876,033	729,705	17,851	0	0	9,318,830	5,021,932	0	58,912
03	900	3,357	25,062,693	877,087	859,783	9,279	0	0	18,971,872	4,305,967	0	38,705
04	1,441	12,731	56,795,782	669,797	2,588,394	5,668	0	0	39,310,255	14,205,291	0	16,377
05	229	6,064	45,493,853	22,117	510,853	9,271	0	0	42,880,885	2,069,284	0	1,443
06	587	15,776	73,250,573	648,755	2,141,473	68,755	0	0	53,703,422	16,685,679	0	2,489
7B	1,019	5,048	2,668,399	15,606	69,416	0	0	0	1,749,217	834,145	0	15
7C	439	14,077	17,220,752	103,533	455,577	0	0	0	7,605,670	9,055,961	0	11
08	490	4,029	21,207,063	82,387	312,725	0	0	0	14,737,365	6,053,566	0	21,020
8A	40	278	1,192,890	9,375	10,866	0	0	0	968,622	202,759	0	1,268
09	462	15,883	162,724,654	181,518	2,302,915	40,109	0	0	130,188,085	30,012,027	0	0
10	667	13,074	35,522,992	528,654	572,756	532	0	0	22,596,096	11,824,544	0	410
	7,512	95,572	479,277,737	5,027,528	10,824,683	151,465	0	0	354,839,836	108,277,225	0	157,000

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
DECEMBER 2011

RRC DIST PRODUCED	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	13,172	3,348,544	148,564	3,497,108	191,843	0	2,046,529	750,729	0	508,007
02	1,860	4,001,345	613,125	4,614,470	274,883	0	3,503,863	574,239	0	261,485
03	7,396	3,731,978	78,465	3,810,443	544,621	0	2,504,638	745,996	0	15,188
04	1,409	412,348	118,249	530,597	44,069	0	368,175	117,037	0	1,316
05	1,591	183,053	1,261,942	1,444,995	14,759	0	1,353,977	73,129	0	3,130
06	3,527	2,001,326	2,561,275	4,562,601	86,927	0	3,345,565	1,107,629	0	22,480
6E	4,687	146,469	0	146,469	72	0	107,094	38,842	0	461
7B	9,325	1,111,280	38,011	1,149,291	20,559	0	639,219	487,108	0	2,405
7C	13,329	10,090,960	0	10,090,960	210,894	0	2,695,395	7,160,526	0	24,145
08	42,310	34,440,494	110,259	34,550,753	429,274	0	6,919,081	26,792,579	0	409,819
8A	22,138	9,477,222	0	9,477,222	150,804	0	5,969,321	3,305,253	0	51,844
09	19,585	5,254,947	40,109	5,295,056	154,388	0	4,579,393	559,686	0	1,589
10	9,924	3,425,297	445,548	3,870,845	89,119	0	2,861,282	919,414	0	1,030
TOTAL	150,253	77,625,263	5,415,547	83,040,810	2,212,212	0	36,893,532	42,632,167	0	1,302,899

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
DECEMBER 2011

C O N D E N S A T E (ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	924,758	0	0	183,217	1,107,975	32,193	206,527	165,280	1,860	1,513,835
02	802,195	0	205,211	682,916	1,690,322	110,263	567,743	589,516	0	2,957,844
03	803,725	0	29,527	27,433	860,685	176,172	831,126	813,326	780,794	3,462,103
04	561,580	0	18,386	104,527	684,493	320,269	1,832,022	1,928,837	202,593	4,968,214
05	19,921	0	2,801	33,447	56,169	90,462	281,108	460,487	84,586	972,812
06	592,447	11	28,419	131,804	752,681	261,040	664,484	929,288	7,356	2,614,849
7B	16,718	0	98,266	6,182	121,166	175,065	1,237,894	1,030,535	86,094	2,650,754
7C	94,285	548	41,250	43,720	179,803	102,985	721,641	743,983	130,431	1,878,843
08	74,171	0	50,712	8,547	133,430	186,752	1,150,869	1,241,372	93,437	2,805,860
8A	8,766	0	6,598	858	16,222	5,676	16,552	6,564	722,965	767,979
09	166,891	0	86,772	7,480	261,143	179,541	910,389	1,349,723	396,521	3,097,317
10	450,778	0	154,847	53,172	658,797	236,678	1,404,493	1,083,921	117,709	3,501,598
TOTAL	4,516,235	559	722,789	1,283,303	6,522,886	1,877,096	9,824,848	10,342,832	2,624,346	31,192,008

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
DECEMBER 2011

PLANTS OPERATED: 6
WELLS PRODUCED: GAS- 55 OIL- 858 TOTAL- 913

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	59,425	31,314,252	31,373,677
DELIVERIES FROM GATH. SYSTEM	2,836	5,262	8,098
UNACCOUNTED FOR	1,253	-2,039	-786
GAS TO PLANTS FOR PROCESSING	57,842	31,306,952	31,364,794
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			16,267
TOTAL GAS TO PLANTS FOR PROCESSING			31,381,061

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			794,136
ACID GAS H2S, CO2, H2O			416,544
PLANT, LEASE, & SYSTEM USE	0	2,666	1,809,302
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	28,423,666
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,836	0	2,836
TO TRANSMISSION LINES	0	0	247,215
VENTED OR FLARED	0	2,596	87
METER DIFFERENCE			-312,726
TOTAL GAS DISPOSITION	2,836	5,262	31,381,060

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	559
GASOLINE	5,710
BUTANES - PROPANES	14,214
ETHANE	6,126
OTHER PRODUCTS	541,098
TOTAL PLANT PRODUCTION	567,707

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	0	
CO2 PRODUCTION (MCF)	0	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
DECEMBER 2011

PLANTS OPERATED: 166
WELLS PRODUCED: GAS- 24,162 OIL- 21,530 TOTAL- 45,692

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	213,548,428	34,230,268	247,778,696
DELIVERIES FROM GATH. SYSTEM	13,536,803	1,111,813	14,648,616
UNACCOUNTED FOR	1,735,016	-3,688,050	-1,953,034
GAS TO PLANTS FOR PROCESSING	201,807,173	29,430,404	231,237,577
REFINERY AND STORAGE VAPORS			4,097,034
OTHER SOURCES			82,076,101
 TOTAL GAS TO PLANTS FOR PROCESSING			 317,410,712

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			37,464,586
ACID GAS H2S, CO2, H2O			11,596,155
PLANT, LEASE, & SYSTEM USE	1,404,076	354,023	12,525,362
GAS LIFT	657,756	38,818	772,138
REPRESS & PRESS MAINT	0	381,614	5,513,540
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,771,340
TO OTHER PLANTS	2,129,545	121,665	4,249,421
TO TRANSMISSION LINES	9,349,066	149,072	253,699,280
VENTED OR FLARED	1,450	63,911	571,252
METER DIFFERENCE			-12,104,792
 TOTAL GAS DISPOSITION	 13,541,893	 1,109,103	 316,058,282

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	722,789
GASOLINE	1,869,187
BUTANES - PROPANES	9,804,580
ETHANE	10,334,814
OTHER PRODUCTS	2,009,860

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		1,486,713
LOUISIANA		343,889

TOTAL PLANT PRODUCTION	24,741,230	TOTAL	1,830,602
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	10,666
CO2 PRODUCTION (MCF)	7,442,636

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
DECEMBER 2011

PLANTS OPERATED: 1,318
WELLS PRODUCED: GAS- 13,888 OIL- 2,514 TOTAL- 16,402

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	55,153,193	6,624,394	61,777,587
DELIVERIES FROM GATH. SYSTEM	5,079,974	2,049,569	7,129,543
UNACCOUNTED FOR	-677,877	590,000	-87,877
GAS TO PLANTS FOR PROCESSING	49,295,442	5,164,825	54,460,267
REFINERY AND STORAGE VAPORS			1,932
OTHER SOURCES			15,924,324
TOTAL GAS TO PLANTS FOR PROCESSING			70,386,523

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			3,834,184
ACID GAS H2S, CO2, H2O			738,629
PLANT, LEASE, & SYSTEM USE	76,578	49,335	1,959,054
GAS LIFT	217	0	3,866,151
REPRESS & PRESS MAINT	0	0	321,190
CYCLED	0	0	2,460
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,746,704	1,993,580	20,689,309
TO TRANSMISSION LINES	3,223,691	0	39,371,416
VENTED OR FLARED	2,865	6,654	54,128
METER DIFFERENCE			-449,998
TOTAL GAS DISPOSITION	5,050,055	2,049,569	70,386,523

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,283,303
GASOLINE	2,199
BUTANES - PROPANES	6,054
ETHANE	1,892
OTHER PRODUCTS	73,388

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	21,196
TOTAL PLANT PRODUCTION	1,366,836	21,196
		(INCLUDED IN "OTHER SOURCES" ABOVE)

SULFUR PRODUCTION (LONG TONS)	2,177
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 DECEMBER 2011

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	SUPERIOR PIPELINE COMPANY, L.L.C.	HICKORY CREEK DEHY	36,238	17.38
08	SOUTHERN UNION GAS SERVICES, LTD	KEYSTONE	31,706	.00
8A	EXTERRAN ENERGY SOLUTIONS, L.P.	HANOVER REINECKE PLANT	66,504	4.82
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	52,436	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	13,847	2.07

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 DECEMBER 2011

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.	

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Dec-11

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO			0
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	2,518,565	0	2,518,565
4	CAMRICK GAS PROCESS	4,048	0	4,048
5	FLORIDA GAS TRANS			0
6	DUKE ENERGY FLD			0
7	GULF SOUTH PIPELINE CO	24,037,765		24,037,765
8	Centerpt Ener Miss(Woodlawn)	224,130	0	224,130
9	NAT'L GAS P/L CO OF AMER	23,625,329	28,917,012	52,542,341
10	CENTERPOINT ENER FLD SER	98,808	7,865	106,673
11	NORTHERN NAT'L GAS CO	10,605,070	24,934	10,630,004
12	OKTEX PIPELINE COMPANY			0
13	PANHANDLE EAST P/L CO	7,724,657	0	7,724,657
14	SOUTHERN NAT'L GAS CO			0
15	TENNESSEE GAS P/L CO			0
16	TX EASTERN TRANS CO	5,358,200	48,513	5,406,713
17	TX GAS TRANS CORP			0
18	TRANS-SABINE P/L CO			0
19	TRANSCONT GAS P/L CORP	15,109,107	0	15,109,107
20	TRUNKLINE GAS CO	31,000,005	0	3,100,005
21	W.TEXAS GAS, INC(Feltwater)			0
22	W.TEXAS GAS INC(KERRICK)	27,831	0	27,831
23	SOUTHERN STAR CENT'L GAS	0	0	0
24	REGENCY FIELD SERVICES LLC	3,824	0	3,824
25	DCP MIDSTREAM	221,293	0	221,293
26	MIDCONTINENT EXPRESS P/L LLC	22,829,713	15,224,676	38,054,389
	TOTAL	143,388,345	44,223,000	159,711,345
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 22% FROM THE SAME MONTH LAST YR				

**TABLE 13
GAS STORAGE OPERATIONS
DECEMBER 2011**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FEIMAC (YATES)	GAINES	87,314	210,003	0	2,391,122	3,698,014
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	684,784	625,352	0	1,723,224	3,257,092
4. KINDER MORGAN TEJAS PIPELINE	STRATON RIDGE STORAGE CAVERN	BRAZORIA	98,629	165,685	0	1,275,940	2,175,940
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,460,519	101,300	0	7,671,784	11,654,716
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	44,332	40,309	0	1,101,910	2,201,910
10. EASTEX GAS STORAGE EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	2,146,581	993,116	0	10,003,405	15,665,653
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	7,655,550	612,722	0	62,065,565	127,541,722
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUJANNE SALT)	ANDERSON	244,108	1,051,881	0	4,933,267	7,933,267
15. HILL LAKE GAS STORAGE, LP	HILL LAKE SAND)	EASTLAND	677,429	224,398	0	10,347,217	14,442,501
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	0	0	0	4,147,969	4,147,969
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	41,537	0	0	3,460,603	4,460,603
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	133,172	146,774	0	5,465,510	7,180,510
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	985,071	754,387	0	19,070,025	24,730,025
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	4,664	0	2,403,514	5,112,925
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	154,157	189,753	0	2,367,071	3,436,071
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,520,670	586,302	0	20,268,303	24,953,750
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	1,280,896	1,847,171	0	95,321,140	155,321,140
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,808,646	2,890,951
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	315,336	354,425	0	6,345,694	10,066,044
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	189,109	37,821	0	559,302	826,802
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	0	15,567,346	0	46,766,087	75,882,942
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MARKHAM	2,805,531	1,121,856	0	20,935,801	33,132,323
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,389,211	1,239,405	0	4,521,117	7,595,117
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	763,995	195,117	0	5,704,147	9,098,206
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,237,111	792,682	0	22,309,490	34,302,821
34. KATY STORAGE & TRANS. LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,201,776	723,678	0	12,132,399	18,691,777
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	17,823,297	16,996,686	0	25,396,661	30,911,598
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	1,197,100	163,500	0	7,156,300	7,156,300
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	589,212	1,146,562	0	1,273,502	2,379,509
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MARKHAM	5,538,513	0	0	28,359,188	44,996,309
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,627,847	1,419,748	0	4,903,729	8,008,299
TOTAL GAS STORAGE			55,892,787	47,312,643	0	443,491,626	706,926,906

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).