

Filed on:

Jul 24 2025

Gas Services Department
Railroad Commission of Texas

TX No. 2.3.0

Cancels TX No. 2.2.0

Plains Eagle Ford Energy LLC♦

Shiner Pipeline System

Rates Applicable to the Intrastate Transportation and Gathering by Pipeline of CRUDE PETROLEUM

Rates herein are governed by Rules and Regulations provided in Plains Eagle Ford Energy LLC's TX No. 1.0.0 and reissues thereof ("Rules and Regulations Tariff").

Effective: July 1, 2025

The matter published herein will have no adverse effect on the quality of the human environment.

ISSUED BY: Mark Odom
Vice President
Plains Eagle Ford Energy LLC
P.O. Box 4648
Houston, Texas 77210-4648

COMPILED BY: Teresa Bratcher
Director of Pipeline Tariffs
Plains Eagle Ford Energy LLC
P.O. Box 4648
Houston, Texas 77210-4648
(713) 646-4568
teresa.bratcher@plains.com

♦ Operated by Plains Pipeline, L.P. under T-4 Permit No. 09244 and P-5 Permit No. 667884

(Rates in cents per barrel of 42 United States gallons)

LIST OF RATES FOR GATHERING FROM RECEIPT TO DESTINATION/DELIVERY POINT

BASE RATES GATHERING

Truck loading or truck unloading fee at CDP or other receipt point mutually agreeable to Shipper and Pipeline.

RECEIPT POINT	DESTINATION/DELIVERY	RATE
Inlet Flange of LACT at Terminal in Lavaca County, Texas	Outlet flange of LACT at Terminal in Lavaca County, Texas	[U] 10.43

RATE A: GATHERING

Shippers with a Commitment Contract of at least 8,000 barrels per day ("Commitment Contract").

RECEIPT POINT	DESTINATION/DELIVERY	RATE
Receipt Points in Lavaca, Fayette, and Gonzales County, Texas	Outlet flange of Terminal in Lavaca County, Texas	
Area A Gathering		[U] 133.53
Area B Gathering		[U] 102.71
Area C Gathering		[U] 82.17
Area D Gathering		[U] 123.25

Area Definitions for Rate A Gathering:

Area A – Subsequent Trucking and Subsequent Gathering as defined in the Commitment Contract.

Area B – Preferential Gathering (Hawn Holt, Tremolite); Future Wells Gathering (Deedra-Lori)

Area C – Hyperion Pad

Area D – Other Wells Gathering (Carol-Robin, Marcia-Shelly)

Truck loading or truck unloading fee at CDP or other receipt point mutually agreeable to Shipper and Pipeline.

RECEIPT POINT	DESTINATION/DELIVERY	RATE
Inlet Flange of LACT at Terminal in Lavaca County, Texas	Outlet flange of LACT at Terminal in Lavaca County, Texas	[U] 10.27

Rate A Gathering rates, including truck loading and truck unloading, are subject to a monthly Upside Adjustment, as set forth and defined in Section 9.4 of the Commitment Contract. If a Shipper delivers in excess of 20,000 barrels per day in a calendar month, the Upside Adjustment shall not be applicable to the Truck Loading rate for barrels delivered to the gathering system from outside of the dedication area.

RATE B GATHERINGShippers with no Commitment Contract volume.¹

RECEIPT POINT	DESTINATION/DELIVERY	RATE
TBD	Outlet flange of LACT at Terminal in Lavaca County,	TBD

Truck loading or truck unloading fee at CDP or other receipt point mutually agreeable to Shipper and Pipeline.

RECEIPT POINT	DESTINATION/DELIVERY	RATE
Outlet flange of LACT at Terminal in Lavaca County, Texas	Outlet flange of LACT at Terminal in Lavaca County, Texas	TBD

LIST OF RATES FOR TRANSPORTATION FROM RECEIPT TO DELIVERY POINT**RATE A TRANSPORTATION**

Shippers with a Commitment Contract of at least 8,000 Barrels per day.

RECEIPT POINT	DESTINATION/DELIVERY POINT	RATE
Terminal in Lavaca County, Texas	Kinder Morgan Crude and Condensate Pipeline at Cuero Station, DeWitt County	[U] 34.01
Terminal in Lavaca County, Texas	Enterprise Eagle Ford System at Lonetree	[U] 34.01

RATE B TRANSPORTATION

Shippers without a Commitment Contract volume.

RECEIPT POINT	DESTINATION/DELIVERY POINT	RATE
Terminal in Lavaca County, Texas	Kinder Morgan Crude and Condensate Pipeline at Cuero Station, DeWitt County Enterprise Eagle Ford System at Lonetree	TBD
[N] <u>Truck Receipts at Terminal in Lavaca County, Texas</u>	[N] <u>Kinder Morgan Crude and Condensate Pipeline at Cuero Station, DeWitt County</u> [N] <u>Enterprise Eagle Ford System at Lonetree</u>	[N] 125.00

NOTES APPLICABLE TO TABLES OF RATES

"TBD," as used in this tariff, shall mean to be determined by contractual agreements based on market conditions and circumstances existing at the time of agreement.

Exception to the Rules and Regulations Tariff:

Rule 9: In lieu of the pipeline loss allowance set forth in Rule 9 of the Rules and Regulations Tariff, the following loss allowance shall apply to movements under the rates set forth herein: There will be a loss allowance of two-tenths of one percent (0.2%).

Explanation of Reference Marks:

[U] Unchanged rate
[N] New