

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL
ENFORCEMENT MASTER DEFAULT ORDER**

September 14, 2021

At a public conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the following Respondents failed to appear. The Final Orders prepared for the following dockets are incorporated by reference into this order, and by approval of this Master Order, the Commission approves the referenced Final Orders and adopts the findings of fact and conclusions of law contained therein.

ITEM NO.	DOCKET NO.	OPERATOR	LEASE, WELL, OR SITE	VIOLATION (S)	ORDER TERMS
69.	O&G 00002035	Camoil Inc. (Operator No. 127449)	Haines Lease, Well No. 3A (RRC ID No. 03-198107), Sublime (Wilcox 9500) Field, Colorado County, Texas	16 TAC §§ 3.8(d)(1), 3.14(b)(2), 3.21(j)	Place lease and well into compliance and pay penalty of \$16,765.00.
70.	O&G 00002510	Garrison Operating, L.L.C. (Operator No. 295851)	Cameron Minerals Trust Lease, Well No. 1 (RRC ID No. 03-121579), Glendale, East (Woodbine) Field, Trinity County, Texas	16 TAC § 3.14(b)(2)	Plug well into compliance and pay penalty of \$12,500.00.
71.	O&G 00003057	Roland Oil Company (Operator No. 726696)	North Charlotte Field Unit (01-03220) Lease, Well Nos. H001P, H001R, H002P, H003R, H004R, H006P, H007P, H008P, S001H, S002H, S002P, S003H, S004H, S005H, S006H, S006P, S007P, S008P, S009P, S010H, S010P, S011H, S011P, S012H, S014H, S017H, S018H, S019H, S021H, S003P, Charlotte, North Field, Atascosa County, Texas	16 TAC §§ 3.3(1), 3.3(2), and 3.14(b)(2)	Plug wells, place lease into compliance, and pay penalty of \$225,979.00.
72.	O&G 00003066	Oil Creek Energy (Operator No. 619605)	John Titch (09-21560) Lease, Well No. 1, Cooke County Regular Field, Cooke County, Texas	16 TAC §§ 3.3(1), 3.3(2), and 3.14(b)(2)	Plug well, place lease into compliance, and pay penalty of \$8,067.00.
73.	O&G 00003807	Prytania Oil and Gas, LLC (Operator No. 682057)	Lockhart Bank Unit 2 Lease, Well No. 3 (RRC ID No. 03-090401), Alvin, South (#46) Field, Brazoria County, Texas	16 TAC § 3.14(b)(2)	Plug well into compliance and pay penalty of \$14,000.00.

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74.	O&G 00003817	McDonald, Richard A. (Operator No. 546696)	Meriwether Lease, Well No. 1 (RRC ID No. 08-153778), Worsham-Bayer (Devonian) Field, Reeves County, Texas	16 TAC §§ 3.8(d)(1), 3.13(a)(6)(A), and 3.14(b)(2)	Plug well, place lease into compliance, and pay penalty of \$22,669.00.
75.	O&G 00003870	United Energy Operating, LLC (Operator No. 877206)	Phillips-Ranch Unit Lease, Well No. 1 (RRC ID No. 03-103768), Giddings (Edwards, Gas) Field, Fayette County, Texas	16 TAC § 3.14(b)(2)	Plug well into compliance and pay penalty of \$13,520.00.
76.	O&G 00004911	Trinity Bay Oil & Gas, Inc. (Operator No. 869984)	Holt (8A-69799) Lease, Well No. 1, Broadview, West (Clear Fork) Field, Lubbock County, Texas	16 TAC § 3.14(b)(2)	Plug well, place lease into compliance, and pay penalty of \$7,995.00.
77.	O&G 00004914	Trinity Bay Oil & Gas, Inc. (Operator No. 869984)	Edens, J.N. (8A-65217) Lease, Well Nos. 1 and 2, Wasson 72 Field, Yoakum County, Texas	16 TAC §§ 3.8(d)(1), 3.14(b)(2), and 3.20(a)	Plug wells, place lease into compliance, and pay penalty of \$27,475.00.
78.	O&G 00005275	Circle Ridge Production, Inc. (Operator No. 153970)	J. E. Smith #1 (06-05936) Lease, Well No. 1, Hitts Lake, West (7410) Field, Smith County, Texas	16 TAC §§ 3.8(d)(1) and 3.14(b)(2)	Place lease and well into compliance and pay penalty of \$10,360.00.
79.	O&G 00005889	HCE Operating, LLC (Operator No. 369827)	Cobb, M. M. (7B-02031) Lease, Well Nos. 2, 4, and 6, Haskell County Regular Field, Haskell County, Texas	16 TAC § 3.14(b)(2)	Plug wells into compliance and pay penalty of \$6,984.00.
80.	O&G 00005968	Palo Pinto Bond Company, LLC (Operator No. 637403)	Stephen Unit (7B-27652) Lease, Well Nos. 101, 103U, 105, 201UT, 301, 305, 401, 407, 501, 502, 503, 504, and 4015W, Strawn, NW. (Marble Falls) Field, Palo Pinto County, Texas	16 TAC §§ 3.2(a), 3.3(1), 3.3(2), 3.3(3), 3.8(d)(1), and 3.14(b)(2)	Plug wells, place lease into compliance, and pay penalty of \$82,172.00.

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81.	O&G 00006063	Dacus Resources, Inc. (Operator No. 196959)	Shields-Mei Lease, Well No. 3 (Drilling Permit No. 804092), Novice West (Gardner 3700) Field, Coleman County, Texas	16 TAC §§ 3.8(d)(4)(H)(i) (III), 3.13(a)(6)(A), and 3.16(b)	Place lease and well into compliance and pay penalty of \$10,000.00.
82.	O&G 00006192	GEC Operating Inc. (Operator No. 291931)	Simmons Lease, Well No. 1 (RRC ID No. 03-223374), Barb-Marg., SE. Field, Fort Bend County, Texas	16 TAC § 3.14(b)(2)	Plug well into compliance and pay penalty of \$11,299.00.
83.	O&G 00006194	Palo Pinto Bend Company (Operator No. 637403)	Clarke, Grahame Lease, Well No. 2 (RRC ID No. 09-259723), Newark, East (Barnett Shale) Field, Palo Pinto County, Texas	16 TAC §§ 3.3(1), 3.3(2), and 3.14(b)(2)	Plug well, place lease into compliance, and pay penalty of \$8,085.00.
84.	O&G 00006231	Fullspike Energy LLC (Operator No. 289935)	Bradley, R.S. Lease, Well No. 5 (RRC ID No. 06-140877), Chapel Hill (Rodessa) Field, Smith County, Texas	16 TAC §§ 3.3(1), 3.3(2), 3.3(3), and 3.14(b)(2)	Plug well, place lease into compliance, and pay penalty of \$13,205.00.
85.	O&G 00006348	Palo Pinto Bend Company (Operator No. 637403)	Noland, E. T. (7B-27177) Lease, Well Nos. 1 and B1, and Stephens, Paul (7B-24265) Lease, Well Nos. 8 and 13, Strawn, NW (Marble Falls) Field, Palo Pinto County, Texas	16 TAC §§ 3.3(1), 3.3(2), and 3.14(b)(2)	Plug wells, place leases into compliance, and pay penalty of \$27,114.00.
86.	O&G 00006349	Palo Pinto Bond Company, LLC (Operator No. 637403)	Stuart Heirs Lease, Well No. 3 (RRC ID No. 7B-121084), Stephens, Paul "B" Lease, Well No. 2 (RRC ID No. 7B-123790), Stuart Heirs (Strawn Sand) Field, and Woodward Trust #1 Lease, Well No. 1 (RRC ID No. 7B-136242), Middle Creek (Congl.) Field, Palo Pinto County, Texas	16 TAC §§ 3.3(1), 3.3(2), and 3.14(b)(2)	Plug wells, place leases into compliance, and pay penalty of \$15,360.00

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87.	O&G 00006391	P, B&B Operating Inc. (Operator No. 631644)	Hartgrove-Rose (7C-13195) Lease, Well No. 1, Bussey (1000) Field, Concho County, Texas	16 TAC § 3.14(b)(2)	Plug well into compliance and pay penalty of \$3,135.00.
88.	O&G 00006713	Rhyne, J.V. (Operator No. 706379)	Devanney, Marcia (7B-28684) Lease, Well No. 1, Echo, NW. (Gray Upper) Field, Coleman County, Texas	16 TAC § 3.14(b)(2)	Plug well, place lease into compliance and pay penalty of \$5,390.00.
89.	LP-Gas 00002224	CWS Propane LLC (License No. 11429)	GNC Motors, 430 FM 3083, Conroe, Montgomery County, Texas	16 TAC § 9.401	Place in compliance and pay penalty of \$500.00.
90.	LP-Gas 00002574	Babaji & Company (License No. 15388)	Citgo, 11002 Tower Oaks Blvd, Houston, Harris County, Texas	Tex. Nat. Res. Code 113.081(a)(4)	Place in compliance and pay penalty of \$1,000.00.
91.	LP-Gas 00002838	High Pressure Transports LLC (License No. 18819)	High Pressure Transports, Loop 335 & Hwy 287 N, Amarillo, Potter County, Texas	16 TAC § 9.7(a)(1)	Place in compliance and pay penalty of \$500.00.
92.	Pipeline Safety 180050	Gulf E&P Ltd. (Operator No. 338072)	Permit No. 04960, Aransas and Calhoun Counties, Texas	16 TAC §§ 3.70(i) and 3.70(l)	Place into compliance, permit revoked, and pay penalty of \$1,000.00.
93.	Damage Prevention 00006753 (TDRF Docket No. 022605)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 65829, 4526 Research Forest Dr., the Woodlands, Montgomery County, Texas	16 TAC § 18.11(b)	Place in compliance and pay penalty of \$1,000.00.
94.	Damage Prevention 00006754 (TDRF Docket No. 024295)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 68098, 230 Highway 332 West, Freeport, Brazoria County, Texas	16 TAC §§ 18.10(b) and 18.11(b)	Place in compliance and pay penalty of \$3,000.00.

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95.	Damage Prevention 00006755 (TDRF Docket No. 024908)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 68460, 39 Nassau, Rockport, Aransas County, Texas	16 TAC § 18.11(b)	Place in compliance and pay penalty of \$1,000.00.
96.	Damage Prevention 00006756 (TDRF Docket No. 030168)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 72163, 1809 Frankford Rd, Carrollton, Denton County, Texas	16 TAC § 18.11(b)	Place in compliance and pay penalty of \$3,000.00.
97.	Damage Prevention 00006757 (TDRF Docket No. 032267)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 69344, 5000 Block Newpark Dr, Houston, Harris County, Texas	16 TAC §§ 18.3(a) and 18.11(b)	Place in compliance and pay penalty of \$6,500.00.
98.	Damage Prevention 00006758 (TDRF Docket No. 032998)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 73959, 1400 N Beltline Rd, Irving, Dallas County, Texas	16 TAC § 18.11(b)	Place in compliance and pay penalty of \$2,000.00.
99.	Damage Prevention 00006759 (TDRF Docket No. 035912)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 89350, 933 Green Acres (US Hwy 67), Midlothian, Ellis County, Texas	16 TAC § 18.11(b)	Place in compliance and pay penalty of \$4,000.00.
100.	Damage Prevention 00006760 (TDRF Docket No. 041096)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 96932, 9600 Perry (Saxcn), Amarillo, Potter County, Texas	16 TAC §§ 18.3(a) and 18.11(b)	Place in compliance and pay penalty of \$4,500.00.
101.	Damage Prevention 00006761 (TDRF Docket No. 043871)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 103859, 2620 W Anderson Ln (Burnet), Austin, Travis County, Texas	16 TAC §§ 18.3(e) and 18.11(b)	Place in compliance and pay penalty of \$2,000.00.
102.	Damage Prevention 00006762 (TDRF Docket No. 053017)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 122913, 3131 Richmond Ave, Houston, Harris County, Texas	16 TAC § 18.11(b)	Place in compliance and pay penalty of \$4,000.00.

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103.	Damage Prevention 00006763 (TDRF Docket No. 064683)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 152820, South & Spradley, Nacogdoches, Nacogdoches County, Texas	16 TAC §§ 18.10(b) and 18.11(b)	Place in compliance and pay penalty of \$6,500.00.
104.	Damage Prevention 00006764 (TDRF Docket No. 067043)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 156567, Hwy 132 (Hwy 132 and FM 471), Natalia, Medina County, Texas	16 TAC § 18.11(b)	Place in compliance and pay penalty of \$4,000.00.
105.	Damage Prevention 00006765 (TDRF Docket No. 067045)	Bore Tech Construction LLC	Underground Pipeline Damage, Incident No. 157267, 500 Baybrook Mall, Friendswood, Harris County, Texas	16 TAC § 18.11(b)	Place in compliance and pay penalty of \$2,000.00.

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IT IS ORDERED that each referenced Final Order shall become effective when this Enforcement Master Default Order is signed and that a copy of this Order shall be affixed to each Final Order.

Done in Austin, Texas on September 14, 2021.

RAILROAD COMMISSION OF TEXAS

DocuSigned by:
Christi Craddick
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CHAIRMAN CHRISTI CRADDICK

DocuSigned by:
Wayne Christian
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COMMISSIONER WAYNE CHRISTIAN

DocuSigned by:
Jim Wright
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COMMISSIONER JIM WRIGHT

ATTEST:

DocuSigned by:
Callie Farrar
3581C80DEDE0476

SECRETARY

