

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
OCTOBER 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED DECEMBER 2022**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 OCTOBER 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE OCTOBER 2021
EXTRACTION LOSS *	104,115,748	10.91	
ACID GAS H2S & CO2	5,807,991	.60	
PLANT FUEL AND LEASE USE	44,898,351	4.70	-17.39
PRESS MAINT & REPRESS	18,453,652	1.93	29.07
TRANSMISSION LINES	620,773,659	65.09	-9.45
CYCLED	28,630,965	3.00	31.90
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	44,743,374	4.69	-.51
VENTED OR FLARED	5,515,935	.57	-35.01
PLANT METER DIFFERENCE	80,731,290	8.46	

TOTAL GAS PRODUCED	953,670,965		2.29
MARKETED PRODUCTION #	665,672,010		-10.23

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2022

GAS FIELDS PRODUCED	4,985
GAS WELLS PRODUCED	90,216
GAS WELL GAS PRODUCED	595,475,794
EXTRACTION LOSS (LEASE)	19,049,646
FUEL SYSTEM & LEASE USE	7,758,289
GAS LIFT	140,073
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	440,106,166
PROCESSING PLANTS	127,944,053
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	477,567

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 OCTOBER 2022

OIL WELLS PRODUCED	168,714
CASINGHEAD GAS PRODUCED	358,195,171
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	71,893,733

TOTAL	430,088,904
FUEL SYSTEM & LEASE USE	11,302,735
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	201,046,212
PROCESSING PLANTS	213,965,704
CARBON BLACK PLANTS	0
VENTED OR FLARED	3,774,253
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	123	6,269	81,526,045	1,290,730	886,426	0	0	63,437,754	15,847,095	0	64,040
02	523	3,328	29,767,961	2,302,009	894,540	450	0	13,906,004	12,633,100	0	31,858
03	523	2,310	17,267,242	454,908	467,862	0	0	15,076,792	1,260,385	0	7,295
04	902	10,174	34,835,939	172,758	1,183,006	825	0	28,432,326	5,023,447	0	23,577
05	166	5,503	14,176,990	7,598	146,745	0	0	13,209,911	812,719	0	17
06	434	12,955	154,746,407	381,893	1,201,693	101,743	0	134,537,272	18,523,180	0	626
7B	740	3,263	1,265,552	5,287	8,859	0	0	876,875	374,531	0	0
7C	330	12,190	7,183,415	28,069	59,319	0	0	4,191,290	2,902,715	0	2,022
08	345	6,043	156,553,482	14,115,129	1,629,466	19,995	0	79,227,265	61,226,395	0	335,232
8A	20	109	325,195	1,673	1,340	0	0	312,820	9,227	0	135
09	372	16,995	76,309,290	61,459	779,537	16,552	0	68,760,671	6,689,538	0	1,533
10	507	11,077	21,518,276	228,133	499,496	508	0	18,137,186	2,641,721	0	11,232
	4,985	90,216	595,475,794	19,049,646	7,758,289	140,073	0	440,106,166	127,944,053	0	477,567

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
OCTOBER 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,460	26,823,828	23,792,304	50,616,132	1,486,626	0	44,789,397	4,029,912	0	310,197
02	6,510	28,489,312	45,935,857	74,425,169	2,114,247	0	59,195,487	12,962,913	0	152,522
03	7,414	4,699,665	106,442	4,806,107	483,278	0	4,074,184	153,215	0	95,430
04	1,109	169,948	825	170,773	34,013	0	79,336	56,803	0	621
05	1,499	591,561	132,691	724,252	36,000	0	594,799	86,155	0	7,298
06	3,172	5,268,362	967,957	6,236,319	31,676	0	5,964,266	226,139	0	14,238
6E	4,465	87,210	0	87,210	1	0	87,209	0	0	0
7B	8,195	950,198	0	950,198	11,200	0	746,985	172,214	0	19,799
7C	15,092	72,787,325	137,037	72,924,362	1,979,370	0	14,585,542	56,059,404	0	300,046
08	54,562	201,953,510	527,377	202,480,887	4,812,084	0	58,344,954	136,780,803	0	2,543,046
8A	19,936	10,152,531	0	10,152,531	18,799	0	7,552,048	2,255,880	0	325,804
09	16,029	1,993,687	16,552	2,010,239	98,532	0	1,093,686	814,824	0	3,197
10	8,271	4,228,034	276,691	4,504,725	196,909	0	3,938,319	367,442	0	2,055
TOTAL	168,714	358,195,171	71,893,733	430,088,904	11,302,735	0	201,046,212	213,965,704	0	3,774,253

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
OCTOBER 2022

C O N D E N S A T E					(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,305,297	0	82,682	60,318	2,448,297	74,396	366,846	295,656	53,157	3,238,352
02	2,996,596	0	19,856	278,642	3,295,094	0	0	0	4,711,696	8,006,790
03	606,510	0	58,704	14,002	679,216	288,759	1,402,360	1,609,985	1,373,264	5,353,584
04	313,861	0	50	20,789	334,700	73,296	260,874	295,734	2,328	966,932
05	9,050	0	11,236	4,681	24,967	199,431	997,957	1,453,118	1,249	2,676,722
06	372,804	0	6,823	39,909	419,536	175,059	417,820	660,099	1,592	1,674,106
7B	6,025	0	4,189	1,232	11,446	55,593	216,027	252,245	40,944	576,255
7C	32,264	0	23,827	110,722	166,813	7,209	34,774	38,773	1,499,157	1,746,726
08	16,586,962	3,855	515,039	558,794	17,664,650	4,419,030	4,284,042	7,751,295	2,082,934	36,201,951
8A	1,646	31,017	13,815	111	46,589	100,452	221,726	640,278	263,012	1,272,057
09	78,166	0	81,006	3,136	162,308	136,701	593,605	959,129	241,474	2,093,217
10	324,441	0	7,038	87,841	419,320	124,614	420,227	321,289	719	1,286,169
TOTAL	23,633,622	34,872	824,265	1,180,177	25,672,936	5,654,540	9,216,258	14,277,601	10,271,526	65,092,861

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
OCTOBER 2022

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 29 OIL- 2,701 TOTAL- 2,730

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,874	46,485,306	46,487,180
DELIVERIES FROM GATH. SYSTEM	0	4,909	4,909
UNACCOUNTED FOR	0	-3,865,488	-3,865,488
GAS TO PLANTS FOR PROCESSING	1,874	42,614,909	42,616,783
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			7,635,464
 TOTAL GAS TO PLANTS FOR PROCESSING			 50,252,247

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			2,309,025
ACID GAS H2S, CO2, H2O			547,400
PLANT, LEASE, & SYSTEM USE	0	0	3,401,330
GAS LIFT	0	0	26
REPRESS & PRESS MAINT	0	0	8,983,920
CYCLED	0	0	28,630,965
UNDERGROUND STORAGE	0	0	586,774
TO OTHER PLANTS	0	0	398,077
TO TRANSMISSION LINES	0	0	5,040,327
VENTED OR FLARED	0	4,909	153,860
METER DIFFERENCE			200,543
 TOTAL GAS DISPOSITION	 0	 4,909	 50,252,247

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	34,872
GASOLINE	42,707
BUTANES - PROPANES	120,622
ETHANE	590,256
OTHER PRODUCTS	852,094

TOTAL PLANT PRODUCTION 1,640,551

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	431	
CO2 PRODUCTION (MCF)	37,059,946	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
OCTOBER 2022

PLANTS OPERATED: 98
WELLS PRODUCED: GAS- 12,324 OIL- 7,480 TOTAL- 19,804

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	134,893,111	50,190,970	185,084,081
DELIVERIES FROM GATH. SYSTEM	22,411,756	7,460,446	29,872,202
UNACCOUNTED FOR	32,932,076	6,787,049	39,719,125
GAS TO PLANTS FOR PROCESSING	145,413,431	49,517,573	194,931,004
REFINERY AND STORAGE VAPORS			220,503
OTHER SOURCES			104,358,881
TOTAL GAS TO PLANTS FOR PROCESSING			299,510,388

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			47,008,260
ACID GAS H2S, CO2, H2O			4,169,795
PLANT, LEASE, & SYSTEM USE	1,368,707	243,875	12,974,490
GAS LIFT	230,812	114,772	175,989
REPRESS & PRESS MAINT	993	0	9,468,739
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	4,325,581	6,687,229	3,907,473
TO TRANSMISSION LINES	2,688,520	829	217,226,804
VENTED OR FLARED	81	54	234,140
METER DIFFERENCE			4,320,279
TOTAL GAS DISPOSITION	8,614,694	7,046,759	299,485,969

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	824,265
GASOLINE	5,557,849
BUTANES - PROPANES	28,846,539
ETHANE	33,396,729
OTHER PRODUCTS	2,915,711

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,815,283
NEW MEXICO	6,895,090
LOUISIANA	70,540

TOTAL PLANT PRODUCTION	71,541,093	TOTAL	8,780,913
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,089
CO2 PRODUCTION (MCF)	2,928,832

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
OCTOBER 2022

PLANTS OPERATED: 1,127

WELLS PRODUCED: GAS- 7,945 OIL- 12,916 TOTAL- 20,861

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	77,214,854	199,305,254	276,520,108
DELIVERIES FROM GATH. SYSTEM	7,863,918	11,240,135	19,104,053
UNACCOUNTED FOR	1,419,806	79,296,828	80,716,634
GAS TO PLANTS FOR PROCESSING	70,770,742	267,361,947	338,132,689
REFINERY AND STORAGE VAPORS			220,503
OTHER SOURCES			18,470,130
 TOTAL GAS TO PLANTS FOR PROCESSING			 356,823,322

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			35,748,817
ACID GAS H2S, CO2, H2O			1,090,796
PLANT, LEASE, & SYSTEM USE	380,484	2,078,814	5,389,627
GAS LIFT	0	132,659	71,099,402
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,387,129	9,183,658	35,541,754
TO TRANSMISSION LINES	6,614,483	0	128,954,287
VENTED OR FLARED	248	12,409	858,414
METER DIFFERENCE			76,210,468
 TOTAL GAS DISPOSITION	 8,382,344	 11,407,540	 354,893,565

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,180,177
GASOLINE	53,984
BUTANES - PROPANES	249,097
ETHANE	290,616
OTHER PRODUCTS	6,503,721

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	8,332

TOTAL PLANT PRODUCTION	9,277,595	TOTAL	8,332
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	732,467

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 OCTOBER 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	34,588	4.06
03	ENERGY TRANSFER COMPANY	ALAMO	99,886	.00
06	ENTERPRISE PRODUCTS OPERATINGLLC	BULLDOG CRYOGENIC PLANT	11,967	.00
08	OXY USA INC.	BLOCK 31	51,019	5.31
08	ETC TEXAS P/L, LTD	HALLEY	36,068	.00
08	THRONE PETROLEUM RESOURCES LLC	ANDREWS UNIV BLK 5 COMPRESSOR ST	15,912	82.95
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	35,681	.00
08	THRONE PETROLEUM RESOURCES LLC	SAMSON UNIV 6 COMPRESSOR STATION	22,806	84.17
08	THRONE PETROLEUM RESOURCES LLC	MICHELL COMPRESSOR STATION	19,837	74.89
08	ETC TEXAS P/L, LTD	ORLA PLANT	17,037	.00
08	DBM OIL SERVICES, LLC	NORTH REEVES ROTF	10,523	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	39,007	.00

TABLE 11
PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
OCTOBER 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0
SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.		

TABLE 12
MONTHLY REPORT FOR GAS EXPORTED FROM TEXAS (T-6)

October 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,448,248.00	0.00	5,448,248.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO			
DCP MIDSTREAM			
EL PASO NAT'L GAS CO., LLC			
ENABLE MIDSTREAM PRTNRS. LP	3,160,729.00	376,744.00	3,537,473.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC			
ETC TEXAS PIPELINE, LLC			
GULF SOUTH P/L CO	16,929,819.00	0.00	16,929,819.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	16,881,628.00	20,677,691.00	37,559,319.00
NAT'L GAS P/L OF AMER	55,683,398.00	13,550,997.00	69,234,395.00
NORTHERN NAT'L GAS CO	13,909,020.00	1,700,311.00	15,609,331.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO			
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	6,720,511.00	0.00	6,720,511.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP			
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO			
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)	118,733,353.00	36,305,743.00	155,039,096.00
TOTAL	237,466,706.00	72,611,486.00	310,078,192.00

PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 1.33%
FROM THE SAME MONTH LAST YEAR

TABLE 13
GAS STORAGE OPERATIONS
OCTOBER 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LLC	FELMAC (YATES)	GAINES	492,868	33,884	0	2,436,588	3,743,480
2. ONEOK TEXAS GAS STORAGE LLC	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, LLC	SALADO	GAINES	529,197	153,031	0	1,914,313	3,448,181
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	181	0	1,275,256	2,160,062
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,689,061	934	0	5,141,848	12,104,846
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,759	0	2,371,067	2,371,067
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	23,781	357	0	668,865	1,763,865
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,588,195	1,846,302	0	5,097,798	10,760,046
12. HOUSTON PIPELINE CO LP	BAMMEL (6200 COCKFIELD)	HARRIS	25,077,149	17,274,270	0	38,526,503	104,026,503
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	391,754	1,526	0	5,463,118	8,463,118
15. HILL LAKE GAS STORAGE, LLC	HILL(LAKE SAND)	EASTLAND	2,346,176	1,407,774	0	4,701,196	9,347,791
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	115	40	0	3,832,558	3,832,558
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	10,049	0	0	3,039,580	4,039,580
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	224,017	0	0	4,893,301	6,608,301
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	981,126	165,388	0	20,460,562	26,120,562
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	154,399	235	0	6,127,678	8,837,089
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	539,294	339,507	0	3,531,291	4,600,291
24. MOSS BLUFF HUB LLC	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,368,168	2,874,873	0	12,464,946	19,342,299
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	10,281,506	572,893	0	84,187,245	144,187,245
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	625,996	495,579	0	219,023	4,370,200
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	367,855	635,355
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	4,841,979	666,350	0	72,819,813	107,927,130
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	6,718,135	205,943	0	18,212,418	30,408,940
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	646,549	107,684	0	4,300,172	9,335,772
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	432,779	17,328	0	5,026,506	9,465,506
33. WORSHAM-STEED GAS STORAGE, LLC	WORSHAM STEED	JACK	6,964,028	4,722,329	0	15,914,429	30,534,429
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,507,898	733,427	0	10,530,045	17,427,506
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	440,834	745,696	0	22,288,217	28,754,230
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,023,393	913,336	0	5,929,756	5,929,756
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	493,956	27,324	0	1,497,744	2,603,751
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	4,131,358	0	0	22,459,989	37,524,890
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,767,558	804,903	0	4,689,685	11,205,241
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	2,099,035	5,978,594
43. WWM OPERATING LLC	WAHA/FROST	REEVES	0	0	0	0	885,100
TOTAL GAS STORAGE			78,291,318	34,112,853	0	394,068,655	681,630,539

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).