

**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2015**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

DAVID PORTER.....Chairman
RYAN SITTON.....Commissioner
CHRISTI CRADDICK.....Commissioner

**LORI WROTENBERY
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2015

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2014
EXTRACTION LOSS *	67,373,894	9.65	
ACID GAS H2S & CO2	21,111,750	3.02	
PLANT FUEL AND LEASE USE	39,516,643	5.66	-8.03
PRESS MAINT & REPRESS	13,949,324	1.99	95.89
TRANSMISSION LINES	491,955,137	70.52	-9.38
CYCLED	28,376,625	4.06	91.45
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	18,389,886	2.63	2.57
VENTED OR FLARED	8,112,074	1.16	15.10
PLANT METER DIFFERENCE	8,789,164	1.26	

TOTAL GAS PRODUCED	697,574,497		.61
MARKETED PRODUCTION #	531,471,780		-9.33

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2015

GAS FIELDS PRODUCED	6,441
GAS WELLS PRODUCED	98,299
GAS WELL GAS PRODUCED	490,452,729
EXTRACTION LOSS (LEASE)	13,061,878
FUEL SYSTEM & LEASE USE	11,736,544
GAS LIFT	65,574
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	288,075,129
PROCESSING PLANTS	176,043,410
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,470,194

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2015

OIL WELLS PRODUCED	188,936
CASINGHEAD GAS PRODUCED	207,121,768
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	28,875,253

TOTAL	235,997,021
FUEL SYSTEM & LEASE USE	6,940,666
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	115,932,688
PROCESSING PLANTS	107,267,366
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,856,301
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2015

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	167	5,092	76,383,736	4,426,909	1,470,031	8,104	0	26,491,524	43,880,339	0	106,829
02	759	3,031	31,901,059	3,682,238	735,021	2,172	0	13,285,712	14,166,625	0	29,291
03	735	2,578	17,067,138	596,280	916,877	6,488	0	10,519,173	5,025,719	0	2,601
04	1,214	12,163	49,096,878	658,955	2,271,107	733	0	33,501,819	12,641,694	0	22,570
05	203	5,968	27,828,324	19,250	385,898	0	0	25,963,295	1,459,608	0	273
06	517	14,845	74,028,438	480,772	1,558,029	23,179	0	45,228,873	26,737,399	0	186
7B	927	4,525	2,234,066	12,084	40,637	0	0	1,354,998	826,332	0	15
7C	419	13,644	11,694,688	54,910	279,803	0	0	4,240,737	7,118,802	0	436
08	438	3,981	30,104,437	1,966,753	172,720	10,130	0	12,241,908	14,406,567	0	1,306,359
8A	35	254	872,183	5,393	16,020	0	0	753,604	97,166	0	0
09	425	19,138	128,248,709	294,276	2,997,227	13,746	0	85,186,048	39,757,412	0	0
10	602	13,080	40,993,073	864,058	893,174	1,022	0	29,307,438	9,925,747	0	1,634
	6,441	98,299	490,452,729	13,061,878	11,736,544	65,574	0	288,075,129	176,043,410	0	1,470,194

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2015

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	20,483	33,219,215	9,189,068	42,408,283	2,023,479	0	28,947,779	10,298,475	0	1,138,550
02	4,842	34,462,075	14,318,835	48,780,910	1,521,823	0	24,046,655	22,430,301	0	782,131
03	8,500	5,487,331	131,166	5,618,497	615,383	0	3,723,292	1,158,057	0	121,765
04	1,531	493,655	69,854	563,509	89,040	0	343,756	130,461	0	252
05	1,731	701,720	966,597	1,668,317	77,064	0	1,241,135	324,076	0	26,042
06	3,979	5,743,960	2,767,374	8,511,334	78,039	0	3,379,958	5,042,399	0	10,938
6E	4,757	158,725	0	158,725	103	0	149,741	8,881	0	0
7B	9,880	1,699,614	23,076	1,722,690	19,173	0	1,052,536	637,933	0	13,048
7C	18,293	35,227,412	18,628	35,246,040	846,007	0	14,187,435	19,700,428	0	512,170
08	60,725	67,120,874	429,742	67,550,616	1,116,224	0	23,272,710	40,079,594	0	3,082,088
8A	23,280	9,419,569	0	9,419,569	50,657	0	5,766,594	3,475,163	0	127,155
09	19,943	4,457,674	13,746	4,471,420	86,455	0	1,835,154	2,540,450	0	9,361
10	10,992	8,929,944	947,167	9,877,111	417,219	0	7,985,943	1,441,148	0	32,801
TOTAL	188,936	207,121,768	28,875,253	235,997,021	6,940,666	0	115,932,688	107,267,366	0	5,856,301

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2015

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	3,995,638	0	134,003	110,373	4,240,014	110,369	626,588	594,756	10,780	5,582,507
02	3,352,806	0	45,830	210,581	3,609,217	585,469	3,122,890	3,211,467	3,929,835	14,458,878
03	548,828	0	13,196	34,783	596,807	190,762	767,166	656,524	1,328,718	3,539,977
04	601,814	0	11,935	62,009	675,758	323,380	1,174,758	1,047,072	4,058	3,225,026
05	18,106	0	7,535	13,078	38,719	49,487	208,065	250,157	35,921	582,349
06	432,741	0	25,663	170,868	629,272	132,706	280,691	279,801	6,561	1,329,031
7B	11,910	0	43,427	3,065	58,402	131,331	570,292	661,742	88,898	1,510,665
7C	52,113	1,374	32,858	21,494	107,839	301,739	1,582,752	1,055,991	650,551	3,698,872
08	1,784,120	10,510	186,902	37,373	2,018,905	1,337,609	4,019,939	2,988,096	489,314	10,853,863
8A	4,907	29,085	534	1,606	36,132	163,914	242,127	116,095	896,059	1,454,327
09	268,717	0	36,858	4,017	309,592	164,219	720,258	828,339	264,027	2,286,435
10	787,039	0	150,825	79,679	1,017,543	297,985	1,465,484	464,749	85,762	3,331,523
TOTAL	11,858,739	40,969	689,566	748,926	13,338,200	3,788,970	14,781,010	12,154,789	7,790,484	51,853,453

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2015

PLANTS OPERATED: 7
WELLS PRODUCED: GAS- 55 OIL- 2,788 TOTAL- 2,843

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,497,498	43,490,097	45,987,595
DELIVERIES FROM GATH. SYSTEM	0	24,852	24,852
UNACCOUNTED FOR	602	16,347	16,949
GAS TO PLANTS FOR PROCESSING	2,498,100	43,481,592	45,979,692
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,478
TOTAL GAS TO PLANTS FOR PROCESSING			45,993,170

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,562,791
ACID GAS H2S, CO2, H2O			534,539
PLANT, LEASE, & SYSTEM USE	0	0	2,592,113
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	8,509,248
CYCLED	0	0	28,376,625
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	24,305	1,603,615
TO TRANSMISSION LINES	0	0	2,329,657
VENTED OR FLARED	0	547	101,774
METER DIFFERENCE			381,760
TOTAL GAS DISPOSITION	0	24,852	45,992,122

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	40,969
GASOLINE	517,712
BUTANES - PROPANES	2,206,380
ETHANE	1,603,553
OTHER PRODUCTS	665,376

TOTAL PLANT PRODUCTION 5,033,990

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	515	
CO2 PRODUCTION (MCF)	11,305,510	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

**TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2015**

PLANTS OPERATED: 181
WELLS PRODUCED: GAS- 17,333 OIL- 24,208 TOTAL- 41,541

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	153,208,725	63,630,272	216,838,997
DELIVERIES FROM GATH. SYSTEM	28,443,520	6,688,669	35,132,189
UNACCOUNTED FOR	-2,104,985	-44,061	-2,149,046
GAS TO PLANTS FOR PROCESSING	137,649,333	61,774,694	199,424,027
REFINERY AND STORAGE VAPORS			12,597
OTHER SOURCES			110,139,051
TOTAL GAS TO PLANTS FOR PROCESSING			309,575,675

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			41,683,677
ACID GAS H2S,CO2,H2O			19,883,395
PLANT, LEASE, & SYSTEM USE	931,895	597,737	10,552,737
GAS LIFT	86,864	949,188	963,661
REPRESS & PRESS MAINT	0	0	5,440,065
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,520,629
TO OTHER PLANTS	8,581,483	4,740,740	10,713,335
TO TRANSMISSION LINES	18,964,772	187,018	210,500,717
VENTED OR FLARED	2,219	90,272	546,697
METER DIFFERENCE			8,029,380
TOTAL GAS DISPOSITION	28,567,233	6,564,955	309,834,293

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	689,566
GASOLINE	3,270,905
BUTANES - PROPANES	12,573,916
ETHANE	10,551,128
OTHER PRODUCTS	2,946,026

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	23,379
NEW MEXICO	915,382
LOUISIANA	348,090

TOTAL PLANT PRODUCTION	30,031,541	TOTAL	1,286,851
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,835
CO2 PRODUCTION (MCF)	8,651,763

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
SEPTEMBER 2015

PLANTS OPERATED: 1,692
WELLS PRODUCED: GAS- 13,491 OIL- 5,254 TOTAL- 18,745

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	59,285,009	60,950,587	120,235,596
DELIVERIES FROM GATH. SYSTEM	11,468,300	4,566,584	16,034,884
UNACCOUNTED FOR	505,347	1,031,091	1,536,438
GAS TO PLANTS FOR PROCESSING	48,649,629	56,037,623	104,687,252
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			9,596,505
 TOTAL GAS TO PLANTS FOR PROCESSING			 114,283,757

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			11,065,548
ACID GAS H2S,CO2,H2O			693,816
PLANT, LEASE, & SYSTEM USE	591,515	446,030	5,127,406
GAS LIFT	41,126	0	26,789,551
REPRESS & PRESS MAINT	0	0	11
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	5,032
TO OTHER PLANTS	2,018,818	4,092,198	37,085,874
TO TRANSMISSION LINES	8,815,780	26,037	66,957,975
VENTED OR FLARED	1,061	2,319	40,690
METER DIFFERENCE			378,024
 TOTAL GAS DISPOSITION	 11,468,300	 4,566,584	 148,143,927

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	748,926
GASOLINE	353
BUTANES - PROPANES	714
ETHANE	108
OTHER PRODUCTS	4,179,082

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	12,721

TOTAL PLANT PRODUCTION	4,929,183	TOTAL	12,721
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	8
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2015

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
01	DAVIS GAS PROCESSING, INC.	LULING GAS PLANT	12,642	36.82
03	ENERGY TRANSFER COMPANY	LA GRANGE	38,871	.00
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	127,678	3.39
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	15,729	2.70
7C	WTG GAS PROCESSING, L.P.	JAMESON	23,777	2.66
08	ENERGY TRANSFER COMPANY	KEYSTONE	111,524	7.26
08	DCP MIDSTREAM, LP	SPRABERRY	11,723	2.01
08	ENERGY TRANSFER COMPANY	HALLEY	16,981	.00
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	46,409	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	22,773	5.41

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2015

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Sep-15

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	8,161,075	0	8,161,075
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	11,055	0	11,055
4	CAMRICK GAS PROCESS	5,748	0	5,748
27	ENABLE MIDSTREAM PRTRNS. LP	96,959	4,959	101,918
5	FLORIDA GAS TRANS			
6	DUKE ENERGY FLD			
7	GULF SOUTH PIPELINE CO	20,304,966	0	20,304,966
8	Centerpt Ener Miss(Woodlawn)			
9	NAT'L GAS P/L CO OF AMER	12,923,094	14,039,731	26,962,825
10	CENTERPOINT ENER FLD SER			
11	NORTHERN NAT'L GAS CO	8,508,869	59,250	8,568,119
12	OKTEX PIPELINE COMPANY			
13	PANHANDLE EAST P/L CO	3,013,318	0	3,013,318
14	SOUTHERN NAT'L GAS CO			
15	TENNESSEE GAS P/L CO	1,797,363	0	1,797,363
16	TX EASTERN TRANS LP	454,742	397	455,139
17	TX GAS TRANS CORP			
18	TRANS-SABINE P/L CO			
19	TRANSCONT GAS P/L CORP	6,663,888	0	6,663,888
20	TRUNKLINE GAS CO	31,020,932	31,020,932	62,041,864
21	W.TEXAS GAS, INC(Feltwater)	29,817	0	29,817
22	W.TEXAS GAS INC(KERRICK)			
23	SOUTHERN STAR CENT'L GAS			
24	REGENCY FIELD SERVICES LLC	4,651	0	4,651
25	DCP MIDSTREAM			
26	MIDCONTINENT EXPRESS P/L LLC	15,005,750	18,813,711	33,819,461
	TOTAL	108,002,227	63,938,980	171,941,207
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 15% FROM THE SAME MONTH LAST YR				

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2015

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	0	5,098	0	2,612,888	3,919,780
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	631,631	748,672	0	1,564,542	3,098,410
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	0	23,757	0	984,296	1,869,102
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	523,819	76,064	0	11,570,359	18,533,357
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,498	0	0	2,279,470	2,279,470
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	86,089	29,054	0	638,257	1,658,257
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	278,516	1,991,643	0	6,506,272	12,168,520
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	36,186,441	36,496,119	0	48,104,090	113,580,247
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	907,631	1,166	0	5,302,550	8,302,550
15. HILL LAKE GAS STORAGE, LP	HILL (LAKE SAND)	EASTLAND	660,046	1,537,683	0	6,832,755	11,323,022
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	84,472	54	0	3,628,813	3,628,813
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	247,199	0	0	2,843,495	3,843,495
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	549,630	0	0	4,485,618	6,200,618
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	843,523	1,593,523
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	521,462	180,727	0	17,729,655	23,389,655
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,737,589	5,447,000
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	381,564	499,581	0	2,319,135	3,388,135
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,540,211	4,555,050	0	17,870,188	24,878,250
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	11,802,148	236,736	0	76,433,518	136,433,518
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	1,540,562	2,636,764
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	679,023	479,824	0	6,806,697	10,527,047
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	14,897	0	0	452,862	720,362
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,428,846	1,563,866	0	75,641,183	114,653,070
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	483,086	3,635,412	0	13,713,694	25,910,216
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,294,904	1,371,397	0	3,351,803	6,215,256
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	749,498	585,169	0	5,479,559	8,873,618
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	1,414,647	3,996,062	0	18,965,879	31,655,764
34. KATY STORAGE & TRANS., LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,033,824	815,995	0	10,914,024	17,473,402
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	4,086,105	3,866,500	0	21,738,662	28,180,284
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,059,200	554,300	0	7,409,700	7,409,700
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	3	129,843	0	1,468,074	2,574,081
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,555,605	0	12,793,311	28,339,811
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	854,662	1,168,180	0	5,426,523	11,942,079
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	695,885	4,587,402
TOTAL GAS STORAGE			72,505,052	66,103,557	0	402,593,933	689,165,228

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).